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May 19, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of April, 2004.

Sincerely,

Karel M. Dubin for JTB

John T. Butler

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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of April, 2004 has been furnished by U.S. mail this 19th day of May, 2004, to the following:

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By: *John T. Butler*
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	225,837,849	227,290,470	(1,452,621)	(0.6)	6,794,077	6,686,867	107,210	1.6	3.3240	3.3991	(0.0751)	(2.2)
1a Incremental Hedging Implementation Costs	33,158	31,015	2,143	6.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,523,704	1,645,411	(121,707)	(7.4)	1,638,277	1,768,689	(130,412)	(7.4)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	378,675	378,533	142	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	154,922	154,922	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,062,197)	(3,206,958)	144,761	(4.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	224,866,111	226,293,393	(1,427,282)	(0.6)	6,794,077	6,686,867	107,210	1.6	3.3097	3.3841	(0.0744)	(2.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,432,844	24,085,346	(6,652,502)	(27.6)	762,493	998,977	(236,484)	(23.7)	2.2863	2.4110	(0.1247)	(5.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,570,769	622,000	1,948,769	313.3	92,994	18,000	74,994	416.6	2.7644	3.4556	(0.6912)	(20.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,701,996	2,812,738	889,258	NA	84,414	78,348	6,066	NA	4.3855	3.5901	0.7954	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,228,110	11,958,128	1,269,982	10.6	575,398	517,627	57,771	11.2	2.2989	2.3102	(0.0113)	(0.5)
12 TOTAL COST OF PURCHASED POWER	36,933,719	39,478,212	(2,544,493)	(6.4)	1,515,299	1,612,952	(97,653)	(6.1)	2.4374	2.4476	(0.0102)	(0.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	261,799,830	265,771,605	(3,971,775)	(1.5)	8,309,376	8,299,819	9,557	0.1	3.1507	3.2021	(0.0514)	(1.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,563,578)	(2,885,420)	(8,678,158)	300.8	(307,780)	(74,000)	(233,780)	315.9	3.7571	3.8992	(0.1421)	(3.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	51,125	(64,001)	115,126	(179.9)	11,550	(21,933)	33,483	(152.7)	0.4426	0.2918	0.1508	51.7
17 Revenues from Off-System Sales (A6)	(2,193,430)	(470,140)	(1,723,290)	366.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,705,883)	(3,419,561)	(10,286,323)	300.8	(296,230)	(95,933)	(200,297)	208.8	4.6268	3.5645	1.0623	29.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	248,093,947	262,352,044	(14,258,097)	(5.4)	8,013,146	8,203,885	(190,739)	(2.3)	3.0961	3.1979	(0.1018)	(3.2)
21 Net Unbilled Sales *	18,017,599	17,058,431	959,168	NA	581,945	533,426	48,519	NA	0.2633	0.2332	0.0301	NA
22 Company Use *	336,704	368,908	(32,204)	NA	10,875	11,536	(661)	NA	0.0049	0.0050	(0.0001)	NA
23 T & D Losses *	15,580,326	8,437,286	7,143,040	NA	503,224	263,838	239,386	NA	0.2277	0.1153	0.1124	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	248,093,947	262,352,044	(14,258,097)	(5.4)	6,842,528,887	7,314,645,000	(472,116,113)	(6.5)	3.6258	3.5867	0.0391	1.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,573,288	1,374,279	199,009	14.5	43,391,707	38,316,000	5,075,707	13.2	3.6258	3.5867	0.0391	1.1
26 Jurisdictional KWH Sales	246,520,659	260,977,765	(14,457,106)	(5.5)	6,799,137,180	7,276,329,000	(477,191,820)	(6.6)	3.6258	3.5867	0.0391	1.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	246,666,106	261,131,742	(14,465,636)	(5.5)	6,799,137,180	7,276,329,000	(477,191,820)	(6.6)	3.6279	3.5888	0.0391	1.1
28 TRUE-UP **	28,727,488	28,727,488	0	NA	6,799,137,180	7,276,329,000	(477,191,820)	(6.6)	0.4225	0.3948	0.0277	7.0
29 TOTAL JURISDICTIONAL FUEL COST	275,393,594	289,859,230	(14,465,636)	(5.0)	6,799,137,180	7,276,329,000	(477,191,820)	(6.6)	4.0504	3.9836	0.0668	1.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.1151	4.0472	0.0679	1.7
32 GPIF **	620,786	620,786	0	NA	6,799,137,180	7,276,329,000	(477,191,820)	(6.6)	0.0091	0.0085	0.0006	7.1
33 Fuel Factor Including GPIF									4.1242	4.0557	0.0685	1.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.124	4.056	0.068	1.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004 THROUGH APRIL 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	800,085,605	832,137,924	(32,052,319)	(3.9)	26,040,126	25,560,199	479,927	1.9	3.0725	3.2556	(0.1831)	(5.6)
1a Incremental Hedging Implementation Costs	211,793	150,222	61,571	41.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,521,001	7,428,212	92,789	1.2	8,086,131	7,984,749	101,382	1.3	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	1,239,497	1,464,763	(225,266)	(15.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	628,217	628,217	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,411,569)	(12,099,528)	687,959	(5.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	798,274,544	829,709,810	(31,435,266)	(3.8)	26,040,126	25,560,199	479,927	1.9	3.0656	3.2461	(0.1805)	(5.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	61,382,863	90,563,962	(29,181,099)	(32.2)	3,521,955	3,961,077	(439,122)	(11.1)	1.7429	2.2863	(0.5434)	(23.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	11,634,773	8,912,803	2,721,970	30.5	408,055	301,300	106,755	35.4	2.8513	2.9581	(0.1068)	(3.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,835,703	10,745,700	(4,909,997)	(45.7)	146,033	299,228	(153,195)	(51.2)	3.9962	3.5911	0.4051	11.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	49,894,205	51,723,013	(1,828,808)	(3.5)	2,229,073	2,335,984	(106,911)	(4.6)	2.2383	2.2142	0.0241	1.1
12 TOTAL COST OF PURCHASED POWER	128,747,544	161,945,478	(33,197,934)	(20.5)	6,305,116	6,897,589	(592,473)	(8.6)	2.0420	2.3479	(0.3059)	(13.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	927,022,088	991,655,288	(64,633,200)	(6.5)	32,345,242	32,457,788	(112,546)	(0.3)	2.8660	3.0552	(0.1892)	(6.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(45,384,082)	(19,211,470)	(26,172,612)	136.2	(1,416,647)	(509,000)	(907,647)	178.3	3.2036	3.7744	(0.5708)	(15.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,178)	(372,534)	(41,644)	11.2	(127,913)	(142,344)	14,431	(10.1)	0.3238	0.2617	0.0621	23.7
17 Revenues from Off-System Sales (A6)	(10,660,628)	(2,522,428)	(8,138,200)	322.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(56,458,888)	(22,106,432)	(34,352,456)	155.4	(1,544,560)	(651,344)	(893,216)	137.1	3.6553	3.3940	0.2613	7.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	870,563,200	969,548,856	(98,985,656)	(10.2)	30,800,682	31,806,443	(1,005,761)	(3.2)	2.8264	3.0483	(0.2219)	(7.3)
21 Net Unbilled Sales	(5,957,345)	(9,068,806)	3,111,461	NA	(210,775)	(297,504)	86,729	NA	(0.0206)	(0.0301)	0.0095	NA
22 Company Use	1,229,625	1,386,904	(157,279)	NA	43,505	45,498	(1,993)	NA	0.0043	0.0046	(0.0003)	NA
23 T & D Losses	51,718,330	50,925,557	792,773	NA	1,829,831	1,670,622	159,209	NA	0.1792	0.1693	0.0099	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	870,563,200	969,548,856	(98,985,657)	(10.2)	28,854,634,088	30,084,336,000	(1,229,701,912)	(4.1)	3.0171	3.2228	(0.2057)	(6.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	430,773,940	489,222,720	(58,448,780)	(11.9)	177,165,637	151,249,000	25,916,637	17.1	3.0171	3.2228	(0.2057)	(6.4)
26 Jurisdictional KWH Sales	439,789,259	480,326,136	(40,536,877)	(8.4)	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2)	3.0171	3.2228	(0.2057)	(6.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	865,740,110	965,238,102	(99,497,992)	(10.3)	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2)	3.0189	3.2247	(0.2058)	(6.4)
28 TRUE-UP **	114,909,952	114,909,952	0	NA	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2)	0.4007	0.3839	0.0168	4.4
29 TOTAL JURISDICTIONAL FUEL COST	980,650,062	1,080,148,054	(99,497,992)	(9.2)	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2)	3.4196	3.6085	(0.1890)	(5.2)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4742	3.6662	(0.1920)	(5.2)
32 GPIF **	2,483,143	2,483,143	0	NA	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2)	0.0087	0.0083	0.0004	4.8
33 Fuel Factor Including GPIF									3.483	3.675	(0.1916)	(5.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.483	3.675	(0.192)	(5.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 225,837,849	\$ 227,290,470	\$ (1,452,621)	(0.6) %	\$ 800,085,605	\$ 832,137,924	\$ (32,052,319)	(3.9) %
	b Incremental Hedging Costs	33,158	31,015	2,143	6.9 %	211,793	150,222	61,571	41.0 %
	d Nuclear Fuel Disposal Costs	1,523,704	1,645,411	(121,707)	(7.4) %	7,521,001	7,428,212	92,789	1.2 %
	e Coal Cars Depreciation & Return	378,675	378,533	142	0.0 %	1,239,497	1,464,763	(225,266)	(15.4) %
	f Gas Pipelines Depreciation & Return	154,922	154,922	0	0.0 %	628,217	628,217	0	0.0 %
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(11,512,453)	(2,949,421)	(8,563,032)	290.3 %	(45,798,259)	(19,584,004)	(26,214,255)	133.9 %
3	a Revenues from Off-System Sales (Per A6)	(2,193,430)	(470,140)	(1,723,290)	366.5 %	(10,660,628)	(2,522,428)	(8,138,200)	322.6 %
	b Fuel Cost of Purchased Power (Per A7)	17,432,844	24,085,346	(6,652,502)	(27.6) %	61,382,863	90,563,962	(29,181,099)	(32.2) %
	c Energy Payments to Qualifying Facilities (Per A8)	12,428,163	11,158,287	1,269,876	11.4 %	46,690,127	48,519,755	(1,829,628)	(3.8) %
4	Okeelanta Settlement Amortization including interest	799,947	799,841	106	0.0 %	3,204,078	3,203,258	820	0.0 %
5	Energy Cost of Economy Purchases (Per A9)	6,272,765	3,434,738	2,838,027	82.6 %	17,470,477	19,658,503	(2,188,026)	(11.1) %
	Total Fuel Costs & Net Power Transactions	251,156,144	265,559,002	(14,402,858)	(5.4) %	881,974,771	981,648,384	(99,673,613)	(10.2) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,056,227)	(3,206,958)	150,731	(4.7) %	(10,860,029)	(12,099,528)	1,239,499	(10.2) %
	b Reactive and Voltage Control Fuel Revenue	4,907	0	4,907	N/A	(328,135)	0	(328,135)	N/A
	c Inventory Adjustments	34,959	0	34,959	N/A	(177,570)	0	(177,570)	N/A
	d Non Recoverable Oil/Tank Bottoms	(45,837)	0	(45,837)	N/A	(45,837)	0	(45,837)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 248,093,947	\$ 262,352,044	\$ (14,258,098)	(5.4) %	\$ 870,563,200	\$ 969,548,856	\$ (98,985,656)	(10.2) %
B	kWh Sales								
1	Jurisdictional kWh Sales	6,799,137,180	7,276,329,000	(477,191,820)	(6.6) %	28,677,468,451	29,933,087,000	(1,255,618,549)	(4.2) %
2	Sale for Resale (excluding FKEC & CKW)	43,391,707	38,316,000	5,075,707	13.2 %	177,165,637	151,249,000	25,916,637	17.1 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,842,528,887	7,314,645,000	(472,116,113)	(6.5) %	28,854,634,088	30,084,336,000	(1,229,701,912)	(4.1) %
4	Sales to FKEC & CKW	74,572,538	80,440,000	(5,867,462)	(7.3) %	283,488,489	303,492,000	(20,003,511)	(6.6) %
5	Total Sales	6,917,101,425	7,395,085,000	(477,983,575)	(6.5) %	29,138,122,577	30,387,828,000	(1,249,705,423)	(4.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.36585 %	99.47617 %	(0.11032) %	(0.1) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 250,291,507	\$267,999,986	\$ (17,708,479)	(6.6) %	\$ 1,055,187,509	\$ 1,102,488,205	\$ (47,300,696)	(4.3) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(114,909,952)	(114,909,952)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(2,444,108)	(2,444,108)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(9)	0	(9)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 220,952,992	\$ 238,661,471	\$ (17,708,479)	(7.4) %	\$ 937,833,440	\$ 985,134,145	\$ (47,300,705)	(4.8) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 248,093,947	\$ 262,352,044	\$ (14,258,097)	(5.4) %	\$ 870,563,200	\$ 969,548,856	\$ (98,985,656)	(10.2) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	248,093,947	262,352,044	(14,258,097)	(5.4) %	870,563,200	969,548,856	(98,985,656)	(10.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.36585 %	99.47617 %	(0.11032) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(Lines C4b,c,d)	\$ 246,666,106	\$ 261,131,743	\$ (14,465,637)	(5.5) %	\$ 865,740,112	\$ 965,238,103	\$ (99,497,991)	(10.3) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (25,713,114)	\$ (22,470,272)	\$ (3,242,842)	14.4 %	\$ 72,093,328	\$ 19,896,042	\$ 52,197,286	262.4 %
8	Interest Provision for the Month (Line D10)	(98,757)	0	(98,757)	N/A	(592,901)	0	(592,901)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(161,235,097)	(216,181,081)	54,945,984	(25.4) %	(344,729,859)	(344,729,859)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	0	41,808,676	N/A
10 a	Prior Period True-up Collected This Period	28,727,488	28,727,488	0	0.0 %	114,909,952	114,909,952	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10 b)	\$ (116,510,803)	\$ (209,923,865)	\$ 93,413,061	(44.5) %	\$ (116,510,804)	\$ (209,923,865)	\$ 93,413,061	(44.5) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (119,426,421)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a)	\$ (116,412,047)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (235,838,468)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (117,919,234)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.01000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.00500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (98,757)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.
 (b) Per Projected Schedule E-2, filed September 12, 2003.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	64,904,999	44,607,040	20,297,959	45.5	196,571,497	145,435,374	51,136,123	35.2
2	* LIGHT OIL	159,800	3,853,940	(3,694,140)	NA	1,034,468	5,152,600	(4,118,132)	NA
3	COAL	3,339,627	4,838,700	(1,499,074)	(31.0)	25,513,434	22,747,810	2,765,624	12.2
4	** GAS	152,566,395	168,690,230	(16,123,835)	(9.6)	553,988,522	635,600,120	(81,611,598)	(12.8)
5	NUCLEAR	4,867,028	5,300,560	(433,532)	(8.2)	22,977,684	23,202,020	(224,336)	(1.0)
6	TOTAL (\$)	225,837,849	227,290,470	(1,452,621)	(0.6)	800,085,605	832,137,924	(32,052,319)	(3.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,548,993	1,078,074	470,919	43.7	4,639,548	3,383,946	1,255,602	37.1
8	LIGHT OIL	1,652	41,203	(39,551)	NA	11,896	54,270	(42,374)	NA
9	COAL	226,737	309,366	(82,629)	(26.7)	1,566,486	1,428,143	138,343	9.7
10	GAS	3,378,418	3,489,535	(111,117)	(3.2)	11,736,065	12,709,090	(973,025)	(7.7)
11	NUCLEAR	1,638,277	1,768,689	(130,412)	(7.4)	8,086,131	7,984,749	101,382	1.3
12	TOTAL (MWH)	6,794,077	6,686,867	107,210	1.6	26,040,126	25,560,199	479,927	1.9
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,428,391	1,694,356	734,035	43.3	7,296,999	5,308,765	1,988,234	37.5
14	* LIGHT OIL (Bbl)	3,829	104,737	(100,908)	NA	24,641	137,866	(113,225)	NA
15	*** COAL (TON)	33,842	35,787	(1,945)	(5.4)	196,900	197,080	(180)	(0.1)
16	** GAS (MCF)	23,987,070	28,394,690	(4,407,620)	(15.5)	87,003,854	101,027,119	(14,023,265)	(13.9)
17	NUCLEAR (MMBTU)	17,928,987	19,526,898	(1,597,911)	(8.2)	87,580,776	87,171,988	408,788	0.5
18	TOTAL (MMBTU)	60,498,727	62,416,134	(1,917,407)	(3.1)	239,394,396	236,910,905	2,483,492	1.0
BTU BURNED (MMBTU)									
19	HEAVY OIL	15,538,319	10,843,878	4,694,441	43.3	46,733,009	33,976,098	12,756,911	37.5
20	LIGHT OIL	22,195	610,618	(588,423)	NA	142,640	803,757	(661,117)	NA
21	COAL	2,052,914	3,040,050	(987,136)	(32.5)	14,792,975	13,931,942	861,033	6.2
22	GAS	24,956,312	28,394,690	(3,438,378)	(12.1)	90,144,996	101,027,119	(10,882,123)	(10.8)
23	NUCLEAR	17,928,987	19,526,898	(1,597,911)	(8.2)	87,580,776	87,171,988	408,788	0.5
24	TOTAL (MMBTU)	60,498,727	62,416,134	(1,917,407)	(3.1)	239,394,396	236,910,905	2,483,492	1.0
GENERATION MIX (%MWH)									
25	HEAVY OIL	22.80	16.12	6.68	41.4	17.82	13.24	4.58	34.6
26	LIGHT OIL	0.02	0.62	(0.59)	NA	0.05	0.21	(0.17)	NA
27	COAL	3.34	4.63	(1.29)	(27.9)	6.02	5.59	0.43	7.7
28	GAS	49.73	52.18	(2.46)	(4.7)	45.07	49.72	(4.65)	(9.4)
29	NUCLEAR	24.11	26.45	(2.34)	(8.8)	31.05	31.24	(0.19)	(0.6)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	26.7276	26.3268	0.4007	1.5	26.9387	27.3953	(0.4567)	(1.7)
32	* LIGHT OIL (\$/Bbl)	41.7294	36.7964	4.9330	NA	41.9817	37.3741	4.6076	NA
33	*** COAL (\$/TON)	38.3228	37.4686	0.8542	2.3	36.8943	38.1533	(1.2591)	(3.3)
34	** GAS (\$/MCF)	6.3604	5.9409	0.4195	7.1	6.3674	6.2914	0.0760	1.2
35	NUCLEAR (\$/MMBTU)	0.2715	0.2714	0.0000	0.0	0.2624	0.2662	(0.0038)	(1.4)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	4.1771	4.1136	0.0635	1.5	4.2063	4.2805	(0.0743)	(1.7)
37	* LIGHT OIL	7.1998	6.3115	0.8883	NA	7.2523	6.4106	0.8417	NA
38	COAL	1.6268	1.5917	0.0351	2.2	1.7247	1.6328	0.0919	5.6
39	** GAS	6.1133	5.9409	0.1724	2.9	6.1455	6.2914	(0.1459)	(2.3)
40	NUCLEAR	0.2715	0.2714	0.0000	0.0	0.2624	0.2662	(0.0038)	(1.4)
41	TOTAL (\$/MMBTU)	3.7329	3.6415	0.0914	2.5	3.3421	3.5125	(0.1703)	(4.8)
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,031	10,059	(27)	(0.3)	10,073	10,040	32	0.3
43	LIGHT OIL	13,432	14,820	(1,388)	NA	11,990	14,810	(2,820)	NA
44	COAL	9,054	9,827	(773)	(7.9)	9,443	9,755	(312)	(3.2)
45	GAS	7,387	8,137	(750)	(9.2)	7,681	7,949	(268)	(3.4)
46	NUCLEAR	10,944	11,040	(97)	(0.9)	10,831	10,917	(86)	(0.8)
47	TOTAL (BTU/KWH)	8,905	9,334	(430)	(4.6)	9,193	9,269	(75)	(0.8)
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	4.1901	4.1377	0.0525	1.3	4.2369	4.2978	(0.0609)	(1.4)
49	* LIGHT OIL	9.6708	9.3535	0.3172	NA	8.6959	9.4943	(0.7985)	NA
50	COAL	1.4729	1.5641	(0.0912)	(5.8)	1.6287	1.5928	0.0359	2.3
51	** GAS	4.5159	4.8342	(0.3183)	(6.6)	4.7204	5.0011	(0.2808)	(5.6)
52	NUCLEAR	0.2971	0.2997	(0.0026)	(0.9)	0.2842	0.2906	(0.0064)	(2.2)
53	TOTAL (¢/KWH)	3.3240	3.3991	(0.0750)	(2.2)	3.0725	3.2556	(0.1831)	(5.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	398	59,026	27.5	88.5	70.6	10,519	#6 OIL	91,716 BBLs	6.443	590,926	2,382,926	4.0371	25.98
2	# 1		9,489					GAS	124,305 MCF	1.044	129,774	793,352	8.3608	6.38
3	# 2	398	59,055	23.3	100.0	71.0	10,019	#6 OIL	90,303 BBLs	6.443	581,822	2,346,214	3.9729	25.98
4	# 2		8,555					GAS	91,528 MCF	1.044	95,555	584,160	6.8283	6.38
5	FT. MYERS # 2	1451	916,767	86.1	95.9	86.1	6,757	GAS	5,979,244 MCF	1.036	6,194,497	37,869,060	4.1307	6.33
6	#3A	166	9,922	8.5	100.0	82.9	10,057	GAS	96,318 MCF	1.036	99,785	610,020	6.1482	6.33
7	#3A		0					#2 OIL	0 BBLs	5.804	0	0	0.0000	0.00
8	#3B	166	9,222	9.1	100.0	82.0	12,391	GAS	110,301 MCF	1.036	114,272	698,583	7.5752	6.33
9	#3B		0					#2 OIL	0 BBLs	5.804	0	0	0.0000	0.00
10	LAUDERDALE # 4	443	-446					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		-446	-0.3	0.0	0.0	0	GAS	0 MCF	1.040	0	0	0.0000	0.00
12	# 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		268,618	83.8	98.0	83.8	7,582	GAS	1,958,342 MCF	1.040	2,036,676	12,450,891	4.6352	6.36
14	MANATEE # 1	802	320,111	57.6	99.8	57.7	10,256	#6 OIL	513,698 BBLs	6.391	3,283,044	13,569,658	4.2390	26.42
15	# 1		21,201					GAS	213,892 MCF	1.045	223,517	1,366,435	6.4451	6.39
16	# 2	802	-362	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.391	0	0	0.0000	0.00
17	# 2		-362					GAS	248 MCF	1.045	259	1,583	-0.4374	6.39
18	MARTIN # 1	813	203,672	57.1	100.0	57.1	9,997	#6 OIL	314,763 BBLs	6.417	2,019,834	8,732,211	4.2874	27.74
19	# 1		134,421					GAS	1,307,822 MCF	1.040	1,360,135	8,314,966	6.1858	6.36
20	# 2	804	188,095	49.8	93.2	53.5	9,786	#6 OIL	289,237 BBLs	6.417	1,856,034	8,024,064	4.2660	27.74
21	# 2		114,144					GAS	1,059,311 MCF	1.040	1,101,683	6,734,962	5.9004	6.36
22	# 3	465	300,106	92.7	97.6	92.7	7,009	GAS	2,022,582 MCF	1.040	2,103,485	12,859,317	4.2849	6.36
23	# 4	466	300,968	93.3	96.1	93.3	6,994	GAS	2,024,101 MCF	1.040	2,105,065	12,868,976	4.2759	6.36
24	#8A	163	0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
25	#8A		1,087	2.3	100.0	86.7	27,564	GAS	28,810 MCF	1.040	29,962	183,168	16.8508	6.36
26	#8B	163	7					#2 OIL	26 BBLs	5.787	150	1,063	15.1827	40.88
27	#8B		94	1.4	84.4	79.6	189,644	GAS	18,273 MCF	1.040	19,004	116,178	123.5935	6.36
28	PT EVERGLADES # 1	212	25,743	14.1	100.0	63.3	11,629	#6 OIL	46,191 BBLs	6.345	293,082	1,222,945	4.7506	26.48
29	# 1		169					GAS	7,933 MCF	1.040	8,250	50,435	29.8432	6.36
30	# 2	212	30,688	17.6	99.6	63.5	11,608	#6 OIL	55,173 BBLs	6.345	350,073	1,460,751	4.7600	26.48
31	# 2		293					GAS	9,199 MCF	1.040	9,567	58,486	19.9612	6.36
32	# 3	383	113,947	48.1	100.0	72.0	10,376	#6 OIL	181,596 BBLs	6.345	1,152,227	4,807,906	4.2194	26.48
33	# 3		15,213					GAS	180,674 MCF	1.040	187,901	1,148,703	7.5508	6.36
34	# 4	390	129,966	46.6	83.5	75.8	9,744	#6 OIL	198,008 BBLs	6.345	1,256,361	5,242,428	4.0337	26.48
35	# 4		8,951					GAS	93,512 MCF	1.040	97,252	594,534	6.6421	6.36

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	# 3	275	68,693	36.1	96.9	69.2	10,298	#6 OIL	109,473 BBLs	6.437	704,678	2,872,885	4.1822	26.24
2		# 3		1,524					GAS	17,713 MCF	1.040	18,422	112,620	7.3898	6.36
3		# 4	281	125,741	56.7	97.2	69.3	9,839	#6 OIL	192,146 BBLs	6.437	1,236,844	5,042,462	4.0102	26.24
4		# 4		588					GAS	5,848 MCF	1.040	6,082	37,181	6.3234	6.36
5	SANFORD	# 3	140	2,638	3.6	100.0	54.9	14,256	#6 OIL	5,301 BBLs	6.366	33,746	145,839	5.5284	27.51
6		# 3		953					GAS	16,714 MCF	1.044	17,449	106,672	11.1932	6.38
7		# 4	938	651,157	93.1	100.0	93.1	6,802	GAS	4,242,500 MCF	1.044	4,429,170	27,077,018	4.1583	6.38
8		# 5	938	496,520	70.6	80.8	85.1	6,752	GAS	3,211,149 MCF	1.044	3,352,440	20,494,602	4.1276	6.38
			**	*	**		*			*					
9	TURKEY POINT	# 1	397	112,488	46.6	90.1	66.4	9,804	#6 OIL	170,544 BBLs	6.396	1,090,799	4,531,406	4.0283	26.57
10		# 1		23,008					GAS	228,474 MCF	1.040	237,613	1,452,609	6.3135	6.36
			**	*	**		*			*					
11		# 2	397	109,492	43.6	98.2	64.7	10,104	#6 OIL	170,239 BBLs	6.396	1,088,849	4,523,303	4.1312	26.57
12		# 2		18,127					GAS	192,884 MCF	1.040	200,599	1,226,330	6.7652	6.36
13	CUTLER	# 5	70	646	1.5	100.0	45.2	20,526	GAS	12,750 MCF	1.040	13,260	81,063	12.5484	6.36
14		# 6	142	855	0.4	99.3	23.4	14,746	GAS	12,123 MCF	1.040	12,608	77,077	9.0149	6.36
15	FT MYERS	1-12	627	207	0.1	100.0	29.8	21,367	#2 OIL	762 BBLs	5.804	4,423	32,520	15.7103	42.68
16	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	8,209	0.0000	0.00
17		1-12		2,348	0.9	98.8	72.9	17,569	GAS	39,664 MCF	1.040	41,251	252,181	10.7403	6.36
18		13-24	383	29					#2 OIL	206 BBLs	5.537	1,141	0	0.0000	0.00
19		13-24		40	0.0	94.3	71.2	50,420	GAS	2,248 MCF	1.040	2,338	14,293	35.7325	6.36
20	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		378	0.2	78.8	61.4	18,616	GAS	6,766 MCF	1.040	7,037	43,020	11.3808	6.36

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	25					#2 OIL	60 BBLs	5.809	349	2,743	10.9711	45.71
2 # 1		34,310	20.7	100.0	68.6	10,771	GAS	353,913 MCF	1.044	369,485	2,258,787	6.5835	6.38
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		29,552	18.7	96.6	67.8	11,232	GAS	317,930 MCF	1.044	331,919	2,029,133	6.8663	6.38
5 ST JOHNS (1) # 1	(A) 130	(B) 87,089	93.9	100.0	93.9	(B) 9,536	PET COKE / COAL	33,842 TONS	24.540	830,483	1,296,921	1.4892	38.32
6 # 1							COAL ONLY	28,089 TONS	25.534	717,225	1,164,654		41.46
7 # 1		140					#2 OIL	231 BBLs	5.763	1,334	9,146	0.0000	39.52
8 # 2	(A) 130	(B) 0	-0.8	0.0	0.0	(B) 0	PET COKE / COAL	0 TONS	0.000	0	0	0.0000	0.00
9 # 2							COAL ONLY	0 TONS	25.534	0	0		0.00
10 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 SCHERER (1) # 4	(A) 648	(B) 139,648	36.5	41.0	87.8	8,754	COAL	(C) 1,222,431 MMBTU	---	1,222,431	2,042,705	1.4628	1.67
11 # 4		1,691					#2 OIL	2,544 BBLs	5.817	14,798	106,118	0.0000	0.00
12 TURKEY POINT # 3	717	532,185	103.3	100.0	103.3	10,921	NUCLEAR	5,812,143 MMBTU	---	5,812,143	1,486,026	0.2792	0.26
13 # 4	717	532,247	103.3	100.0	103.3	10,930	NUCLEAR	5,817,230 MMBTU	---	5,817,230	1,618,008	0.3040	0.28
14 ST LUCIE # 1	853	34,680	12.6	14.2	77.1	13,715	NUCLEAR	475,632 MMBTU	---	475,632	146,656	0.4229	0.31
15 # 2	726	539,165	101.5	100.0	101.5	10,802	NUCLEAR	5,823,982 MMBTU	---	5,823,982	1,616,338	0.2998	0.28
16													
17													
18 SYSTEM TOTALS	18,914	6,794,077	----	----	----	8,905	----	2,432,220 BBLs	----	60,498,727	225,837,849	3.3240	----
19								23,987,070 MCF					
20 *** EXCLUDES PARTICIPANTS								1,222,431 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								33,842 TONS	COAL (C)				
22													
23								17,928,987 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,711,208	1,993,038	-281,830	-14	6,028,608	4,860,574	1,168,034	24
3 UNIT COST (\$/BBL)	26.4952	25.2991	1.1961	4.7000	26.1489	24.7191	1.4298	5.8
4 AMOUNT (\$)	45,338,734	50,422,000	-5,083,266	-10	157,641,229	120,149,000	37,492,229	31
5 BURNED								
6 UNITS (BBL)	2,424,311	1,694,355	729,956	43	7,292,696	5,308,760	1,983,936	37
7 UNIT COST (\$/BBL)	26.7521	26.3269	0.4252	1.6000	26.9463	27.3954	-0.4491	-1.6
8 AMOUNT (\$)	64,855,384	44,607,040	20,248,344	45	196,510,917	145,435,374	51,075,543	35
9 ENDING INVENTORY								
10 UNITS (BBL)	3,760,908	3,494,630	266,278	8	3,760,908	3,494,630	266,278	8
11 UNIT COST (\$/BBL)	26.8121	26.6034	0.2087	0.8000	26.8121	26.6034	0.2087	0.8
12 AMOUNT (\$)	100,837,919	92,969,036	7,868,883	9	100,837,919	92,969,036	7,868,883	9
13 OTHER USAGE (\$)	-313,686				-527,979			
14 DAYS SUPPLY	48							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	3,585	161,163	-157,578	-98	64,025	190,827	-126,802	-66
17 UNIT COST (\$/BBL)	47.5105	34.6295	12.8810	37.2000	47.9949	34.5129	13.4820	39.1
18 AMOUNT (\$)	170,325	5,581,000	-5,410,675	-97	3,072,876	6,586,000	-3,513,124	-53
19 BURNED								
20 UNITS (BBL)	3,830	104,737	-100,907	-96	24,641	137,865	-113,224	-82
21 UNIT COST (\$/BBL)	41.7232	36.7964	4.9268	13.4000	41.9816	37.3742	4.6074	12.3
22 AMOUNT (\$)	159,800	3,853,940	-3,694,140	-96	1,034,468	5,152,600	-4,118,132	-80
23 ENDING INVENTORY								
24 UNITS (BBL)	575,879	584,464	-8,585	-2	575,879	584,464	-8,585	-2
25 UNIT COST (\$/BBL)	41.8926	39.1155	2.7771	7.1000	41.8926	39.1155	2.7771	7.1
26 AMOUNT (\$)	24,125,093	22,861,602	1,263,491	6	24,125,093	22,861,602	1,263,491	6
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	15,433	35,787	-20,354	-57	216,708	197,080	19,628	10
31 UNIT COST (\$/TON)	38.8991	35.9069	2.9922	8.3000	37.3230	38.3144	-0.9914	-2.6
32 AMOUNT (\$)	600,329	1,285,000	-684,671	-53	8,088,195	7,551,000	537,195	7
33 BURNED								
34 UNITS (TON)	33,842	35,787	-1,945	-5	196,900	197,080	-180	0
35 UNIT COST (\$/TON)	38.3228	37.4686	0.8542	2.3000	36.8943	38.1533	-1.2590	-3.3
36 AMOUNT (\$)	1,296,921	1,340,889	-43,968	-3	7,264,487	7,519,262	-254,775	-3
37 ENDING INVENTORY								
38 UNITS (TON)	123,756	45,217	78,539	100.0 +	123,756	45,217	78,539	100.0 +
39 UNIT COST (\$/TON)	34.3757	37.9022	-3.5265	-9.3000	34.3757	37.9022	-3.5265	-9.3
40 AMOUNT (\$)	4,254,198	1,713,825	2,540,373	100.0 +	4,254,198	1,713,825	2,540,373	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,687,921	2,165,765	1,522,156	70	12,511,809	9,110,396	3,401,413	37
45 U. COST (\$/MMBTU)	1.6586	1.5736	0.0850	5.4000	1.7898	1.5735	0.2163	13.7
46 AMOUNT (\$)	6,116,926	3,408,000	2,708,926	80	22,394,118	14,335,000	8,059,118	56
47 BURNED								
48 UNITS (MMBTU)	1,222,431	2,165,765	-943,334	-44	10,036,421	9,110,396	926,025	10
49 U. COST (\$/MMBTU)	1.6710	1.6150	0.0560	3.5000	1.8183	1.6716	0.1467	8.8
50 AMOUNT (\$)	2,042,705	3,497,807	-1,455,102	-42	18,248,947	15,228,550	3,020,397	20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,588,435	2,905,543	3,682,892	100.0 +	6,588,435	2,905,543	3,682,892	100.0 +
53 U. COST (\$/MMBTU)	1.7198	1.6150	0.1048	6.5000	1.7198	1.6150	0.1048	6.5
54 AMOUNT (\$)	11,331,000	4,692,567	6,638,433	100.0 +	11,331,000	4,692,567	6,638,433	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	24,897,787	28,394,690	-3,496,903	-12	89,087,767	101,027,120	-11,939,353	-12
59 U. COST (\$/MMBTU)	6.1213	5.9409	0.1804	3.0000	6.1656	6.2914	-0.1258	-2.0
60 AMOUNT (\$)	152,407,979	168,690,230	-16,282,251	-10	549,276,823	635,600,120	-86,323,297	-14
61 BURNED								
62 UNITS (MMBTU)	24,956,312	28,394,690	-3,438,378	-12	90,144,996	101,027,120	-10,882,124	-11
63 U. COST (\$/MMBTU)	6.1133	5.9409	0.1724	2.9000	6.1455	6.2914	-0.1459	-2.3
64 AMOUNT (\$)	152,566,395	168,690,230	-16,123,835	-10	553,988,522	635,600,120	-81,611,598	-13
65 ENDING INVENTORY								
66 UNITS (MMBTU)	75,545	0	75,545	100	75,545	0	75,545	100
67 U. COST (\$/MMBTU)	5.3760	0.0000	5.3760	100.0000	5.3760	0.0000	5.3760	100.0
68 AMOUNT (\$)	406,132	0	406,132	100	406,132	0	406,132	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,928,987	19,526,900	-1,597,913	-8	87,580,776	87,171,994	408,782	1
73 U. COST (\$/MMBTU)	0.2715	0.2714	0.0001	0.0000	0.2624	0.2662	-0.0038	-1.4
74 AMOUNT (\$)	4,867,028	5,300,562	-433,534	-8	22,977,684	23,202,020	-224,336	-1
75 BURNED	PROPANE							
76 UNITS (GAL)	3,315	100	3,215	100.0 +	12,697	400	12,297	100.0 +
77 UNIT COST (\$/GAL)	1.1397	1.0000	0.1397	14.0000	1.1611	1.0000	0.1611	16.1
78 AMOUNT (\$)	3,778	100	3,678	100.0 +	14,743	400	14,343	100.0 +
LINES 9 & 23 EXCLUDE	(4,000) BARRELS, \$ (45,837) CURRENT MONTH AND				(4,000) BARRELS, \$ (45,837) PERIOD-TO-DATE.			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,523,704 CURRENT MONTH AND				\$ 7,521,001 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Apr-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
286	\$7,208.80	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
(12,306)	(\$341,392.25)	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
458	\$12,598.46	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
304	\$7,898.24	
(11,258)	(313,686.75)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 225,427.48	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-		
Tons per survey	-	-	-	-		
Tons per books	-	-	-	-		
Tons Difference	-	-	-	-		
Adjustment tons within 3% of survey	-	-	-	-		
Adjustment \$ (20% ownership)	-	-	-	-		

SJRPP - 2004 - PET COKE

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-		
Tons per survey	-	-	-	-		
Tons per books	-	-	-	-		
Tons Difference	-	-	-	-		
Adjustment tons within 3% of survey	-	-	-	-		
Adjustment \$ (20% ownership)	-	-	-	-		

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	(\$890,443.14)
May-04		
Jun-04		
Jul-04		
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	74,000	0	74,000	3.899	4.745	2,885,420	3,588,500	393,382
		21,933	0	21,933	0.292	0.000	64,001	64,001	0
TOTAL		95,933	0	95,933	3.074	3.807	2,949,421	3,652,501	393,382
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		(6,828)	0	(6,828)	0.401	0.401	(27,405)	(27,405)	0
OJC (SL 1)		(4,722)	0	(4,722)	0.502	0.502	(23,720)	(23,720)	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		373	0	373	4.177	4.177	15,581	15,581	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	375	0	375	4.443	5.920	16,660	22,200	(10,072)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	10,037	0	10,037	3.547	4.247	355,964	426,238	33,172
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	152	0	152	4.753	6.375	7,224	9,690	1,847
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	15	0	15	4.500	6.500	675	975	300
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(99,289)
ENERGY AUTHORITY, THE	OS	42,800	0	42,800	4.162	5.018	1,781,543	2,147,643	352,466
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	3,525	0	3,525	3.997	4.772	140,891	168,225	27,334
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(797)
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	9,055	0	9,055	3.450	4.356	312,442	394,475	47,556
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	492	0	492	4.110	5.475	20,221	26,938	6,025
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	612	0	612	4.620	6.045	28,276	36,996	7,202
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	6,878	0	6,878	3.955	4.695	272,024	322,910	(1,874)
ORLANDO UTILITIES COMMISSION	OS	10,025	0	10,025	3.993	4.822	400,271	483,450	58,358
PROGRESS VENTURES, INC.	OS	6,359	0	6,359	3.335	4.063	212,057	258,355	(3,195)
REEDY CREEK IMPROVEMENT DISTRICT	OS	10	0	10	1.750	2.500	175	250	75
RELIANT ENERGY SERVICES, INC.	OS	2,302	0	2,302	4.683	5.712	107,810	131,498	23,688
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	53,440	0	53,440	3.785	4.686	2,022,744	2,504,245	481,501
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	(1,121)
SOUTHERN COMPANY SERVICES, INC.	OS	136,450	0	136,450	3.562	4.480	4,860,261	6,112,550	1,072,680
TALLAHASSEE, CITY OF	OS	225	0	225	4.050	5.700	9,136	12,825	3,689
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	19,743	0	19,743	4.331	5.357	855,133	1,057,565	147,834
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	4,912	0	4,912	3.522	4.777	172,993	234,655	46,050
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXJ ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		(11,550)	0	(11,550)	0.443	0.443	(51,125)	(51,125)	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		307,780	0	307,780	3.766	4.668	11,592,081	14,367,264	2,193,430
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		296,230	0	296,230	3.896	4.833	11,540,956	14,316,139	2,193,430
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(26,503)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		296,230	0	296,230	3.896	4.833	11,514,453	14,316,139	2,193,430
CURRENT MONTH:									
DIFFERENCE		200,297	0	200,297	0.821	1.025	8,591,535	10,663,638	1,800,048
DIFFERENCE (%)		208.8	0.0	208.8	26.7	26.9	291.3	292.0	457.6
PERIOD TO DATE:									
ACTUAL		1,544,560	0	1,544,560	2.972	3.828	45,905,018	59,129,185	10,660,628
ESTIMATED		651,344	0	651,344	3.007	3.649	19,584,004	23,769,784	2,445,670
DIFFERENCE		893,216	0	893,216	(0.035)	0.179	26,321,014	35,359,401	8,214,958
DIFFERENCE (%)		137.1	0.0	137.1	(1.2)	4.9	134.4	148.8	335.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2004

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
				-			

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		621,876	0	0	621,876	1.876		11,666,000
ST. LUCIE RELIABILITY		43,867	0	0	43,867	0.299		131,102
SJRPP		140,658	0	0	140,658	1.387		1,951,000
PPAs		156,576	0	0	156,576	6.144		9,620,594
FPC		36,000	0	0	36,000	1.991		716,650
TOTAL		998,977	0	0	998,977	2.411		24,085,346
ACTUAL:								
SOUTHERN COMPANIES	UPS	612,014	0	0	612,014	1.907		11,670,772
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		373	0	0	373			40,300
		612,387	0	0	612,387	1.912		11,711,072
FMPA (SL 2)		27,712	0	0	27,712	0.409		113,424
PRIOR MONTH ADJUSTMENT		(39)	0	0	(39)			175
		27,673	0	0	27,673	0.411		113,599
OUC (SL 2)		19,163	0	0	19,163	0.383		73,318
PRIOR MONTH ADJUSTMENT		(27)	0	0	(27)			(314)
		19,136	0	0	19,136	0.382		73,004
JACKSONVILLE ELECTRIC AUTHORITY	UPS	127,133	0	0	127,133	1.661		2,111,402
PRIOR MONTH ADJUSTMENT		(89,287)	0	0	(89,287)			278,997
		37,846	0	0	37,846	6.316		2,390,399
RELIANT ENERGY SERVICES INC.		18,407	0	0	18,407	7.335		1,350,102
PROGRESS ENERGY		8,751	0	0	8,751	7.469		653,618
OLEANDER POWER PORJECT, L.P.		4,293	0	0	4,293	10.813		464,214
FLORIDA POWER CORPORATION		34,000	0	0	34,000	1.991		676,836
ST. LUCIE PARTICIPATION SUB-TOTAL		46,809	0	0	46,809	0.399		186,603
TOTAL		762,493	0	0	762,493	2.286		17,432,844
CURRENT MONTH:								
DIFFERENCE		(236,484)	0	0	(236,484)	(0.125)		(6,652,502)
DIFFERENCE (%)		(23.7)	0.0	0.0	(23.7)	(5.2)		(27.6)
PERIOD TO DATE:								
ACTUAL		3,521,955	0	0	3,521,955	1.743		61,382,863
ESTIMATED		3,961,077	0	0	3,961,077	2.286		90,563,962
DIFFERENCE		(439,122)	0	0	(439,122)	(0.543)		(29,181,099)
DIFFERENCE (%)		(11.1)	0.0	0.0	(11.1)	(23.8)		(32.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		517,627	0	0	517,627	2.156	2.156	11,158,287
TOTAL		517,627	0	0	517,627	2.156	2.156	11,158,287
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,527	0	0	5,527	2.186	2.186	120,843
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,534	0	0	36,534	2.206	2.206	806,080
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		39,596	0	0	39,596	2.321	2.321	919,078
CEDAR BAY GENERATING COMPANY		113,753	0	0	113,753	1.616	1.616	1,838,665
INDIANTOWN COGENERATION		215,639	0	0	215,639	2.394	2.394	5,161,794
FLORIDA CRUSHED STONE		85,820	0	0	85,820	1.638	1.638	1,405,929
GEORGIA PACIFIC CORPORATION		334	0	0	334	3.428	3.428	11,450
MM TOMOKA FARMS		1,898	0	0	1,898	3.447	3.447	65,420
OKEELANTA POWER L.P.		39,236	0	0	39,236	3.759	3.759	1,474,698
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		36,193	0	0	36,193	1.627	1.627	588,737
TROPICANA PRODUCTS, INC.		622	0	0	622	4.230	4.230	26,309
U.S. SUGAR CORPORATION - BRYANT		246	0	0	246	3.724	3.724	9,160
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		575,398	0	0	575,398	2.160	2.160	12,428,163
<u>CURRENT MONTH:</u>								
DIFFERENCE		57,771	0	0	57,771	0.004	0.004	1,269,876
DIFFERENCE (%)		11.2	0.0	0.0	11.2	0.2	0.2	11.4
<u>PERIOD TO DATE:</u>								
ACTUAL		2,229,073	0	0	2,229,073	2.095	2.095	46,690,127
ESTIMATED		2,335,984	0	0	2,335,984	2.077	2.077	48,519,755
DIFFERENCE		(106,911)	0	0	(106,911)	0.018	0.018	(1,829,628)
DIFFERENCE (%)		(4.6)	0.0	0.0	(4.6)	0.8	0.8	(3.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	18,000	3.456	622,000	3.762	677,140	55,140
NON-FLORIDA	OS	78,348	3.590	2,812,738	3.946	3,091,513	278,775
TOTAL		96,348	3.565	3,434,738	3.912	3,768,653	333,915
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	9,474	4.656	441,141	6.177	585,225	144,083
FLORIDA POWER CORPORATION	OS	82,300	2.530	2,082,176	4.075	3,353,808	1,271,632
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	325	6.069	19,725	9.452	30,719	10,994
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	895	3.098	27,728	4.175	37,366	9,638
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	17,872	3.403	608,099	4.537	810,799	202,700
CARGILL POWER MARKETS, LLC	OS	29,953	4.526	1,355,660	4.960	1,485,652	129,992
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	2,117	5.112	108,215	6.663	141,060	32,846
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	4,767	4.088	194,882	5.835	278,160	83,278
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	40	3.800	1,520	5.585	2,234	714
PROGRESS VENTURES, INC.	OS	495	3.190	15,790	4.444	21,999	6,209
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	29,170	4.861	1,417,830	5.091	1,485,006	67,176
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,994	2.764	2,570,769	4.309	4,007,117	1,436,348
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		84,414	4.386	3,701,996	5.005	4,224,910	522,914
TOTAL		177,408	3.536	6,272,765	4.640	8,232,026	1,959,262
CURRENT MONTH:							
DIFFERENCE		81,060	(0.029)	2,838,027	0.729	4,463,373	1,625,347
DIFFERENCE (%)		84.1	(0.8)	82.6	18.6	118.4	466.8
PERIOD TO DATE:							
ACTUAL		554,088	3.153	17,470,477	4.110	22,770,939	5,300,463
ESTIMATED		600,528	3.274	19,658,503	3.850	23,120,046	3,461,543
DIFFERENCE		(46,440)	(0.121)	(2,188,026)	0.260	(349,107)	1,838,920
DIFFERENCE (%)		(7.7)	(3.7)	(11.1)	6.7	(1.5)	53.1