

ORIGINAL



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

May 21, 2004

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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04 MAY 24 AM 10:21
COMMISSION CLERK

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for April 2004.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- CMP _____ JAM/at
- COM S _____ Enclosure
- CTR _____ cc: Parties of record
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC J _____
- OTH _____

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of April 2004 has been furnished to the following individuals by regular US Mail this 21st day of May 2004.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Wm. Cochran Keating, IV
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

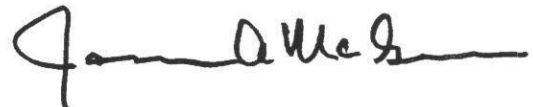
Robert Vandiver, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Ronald C. LeFace, Esquire
Seann M. Frazier, Esquire
Greenberg Traurig
101 East College Avenue
Tallahassee, FL 32301



Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	90.32	96.99	99.52	98.58									96.32
2. PH	744	696	744	719									2,903
3. SH	577.2	560.3	724.6	719.0									2,581.1
4. RSH	102.4	135.7	19.4	0.0									257.6
5. UH	64.4	0.0	0.0	0.0									64.4
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	64.4	0.0	0.0	0.0									64.4
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	23.1	13.2	0.0	49.6									85.9
10. LR PF (MW)	164.8	159.0	0.0	4.0									71.1
11. PMOH	0.0	52.4	11.2	30.7									94.3
12. LR PM (MW)	0.0	159.0	159.0	159.0									159.0
13. NSC (MW)	498	498	498	498									498
14. OPER MBTU	1,399,153	1,482,450	1,742,969	1,863,808									6,488,379
15. NET GEN (MWH)	138,668	147,363	179,497	184,737									650,265
16. ANOHR (BTU/KWH)	10,089.9	10,059.8	9,710.3	10,089.0									9,978.1
17. NOF (%)	48.24	52.81	49.74	51.59									50.59
18. NPC (MW)	498	498	498	498									498

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	98.69	97.77	97.01	67.62									90.34
2. PH	744	696	744	719									2,903
3. SH	663.1	696.0	744.0	503.0									2,606.0
4. RSH	81.0	0.0	0.0	0.0									81.0
5. UH	0.0	0.0	0.0	216.1									216.1
6. POH	0.0	0.0	0.0	216.1									216.1
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	0.0	1.7	4.0	9.4									15.0
10. LR PF (MW)	0.0	15.1	156.1	305.9									233.9
11. PMOH	30.9	49.2	66.7	34.7									181.5
12. LR PM (MW)	156.0	156.0	156.0	156.0									156.0
13. NSC (MW)	495	495	495	495									495
14. OPER MBTU	1,363,547	1,801,870	1,911,438	1,229,320									6,306,175
15. NET GEN (MWH)	132,833	179,808	182,380	124,143									619,164
16. ANOHR (BTU/KWH)	10,265.1	10,021.1	10,480.5	9,902.5									10,185.0
17. NOF (%)	40.47	52.19	49.52	49.86									48.00
18. NPC (MW)	495	495	495	495									495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	97.71	89.10	16.05	29.22									57.75
2. PH	744	696	744	719									2,903
3. SH	744.0	627.4	119.4	210.1									1,700.8
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	68.7	624.6	508.9									1,202.2
6. POH	0.0	0.0	624.6	506.1									1,130.7
7. FOH	0.0	68.7	0.0	2.9									71.5
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	4.9	0.8	0.0	0.0									5.7
10. LR PF (MW)	86.0	74.9	0.0	0.0									67.3
11. PMOH	65.2	17.6	0.0	0.0									82.8
12. LR PM (MW)	93.8	152.4	0.0	0.0									106.2
13. NSC (MW)	379	379	379	379									379
14. OPER MBTU	2,089,953	2,058,497	365,503	586,007									5,099,960
15. NET GEN (MWH)	212,857	204,585	36,536	55,079									509,057
16. ANOHR (BTU/KWH)	9,818.6	10,061.8	10,003.9	10,639.4									10,018.4
17. NOF (%)	75.49	86.04	80.75	69.17									78.97
18. NPC (MW)	379	379	379	379									379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	94.17	5.14	92.68	94.32									72.48
2. PH	744	696	744	719									2,903
3. SH	744.0	56.2	715.3	693.5									2,209.0
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	639.8	28.7	25.5									694.0
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	0.0	0.0	2.6	25.5									28.1
8. MOH	0.0	639.8	26.1	0.0									665.9
9. PFOH	40.5	49.9	29.7	4.4									124.5
10. LR PF (MW)	181.4	199.0	118.6	78.4									169.8
11. PMOH	54.0	0.0	73.0	58.5									185.5
12. LR PM (MW)	254.4	0.0	123.0	121.3									160.7
13. NSC (MW)	486	486	486	486									486
14. OPER MBTU	2,651,908	150,466	2,698,049	2,684,569									8,184,992
15. NET GEN (MWH)	266,641	13,730	280,206	274,571									835,148
16. ANOHR (BTU/KWH)	9,945.6	10,958.9	9,628.8	9,777.3									9,800.6
17. NOF (%)	73.74	50.27	80.61	81.47									77.79
18. NPC (MW)	486	486	486	486									486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 3	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	100.00	100.00	87.74	100.00									96.86
2. PH	744	696	744	719									2,903
3. SH	744.0	696.0	672.3	719.0									2,831.3
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	71.7	0.0									71.7
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	0.0	0.0	35.1	0.0									35.1
8. MOH	0.0	0.0	36.5	0.0									36.5
9. PFOH	0.0	0.0	21.3	0.0									21.3
10. LR PF (MW)	0.0	0.0	353.0	0.0									353.0
11. PMOH	0.0	0.0	22.0	0.0									22.0
12. LR PM (MW)	0.0	0.0	341.9	0.0									341.9
13. NSC (MW)	769	769	769	769									769
14. OPER MBTU	5,984,903	5,599,017	5,284,304	5,783,843									22,652,067
15. NET GEN (MWH)	589,270	551,445	517,097	569,151									2,226,964
16. ANOHR (BTU/KWH)	10,156.5	10,153.3	10,219.2	10,162.2									10,171.7
17. NOF (%)	102.99	103.03	100.01	102.94									102.28
18. NPC (MW)	769	769	769	769									769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 4	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	96.37	76.54	94.03	98.46									91.53
2. PH	744	696	744	719									2,903
3. SH	721.3	580.5	744.0	716.2									2,762.1
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	22.7	115.5	0.0	2.8									140.9
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	22.7	115.5	0.0	2.8									140.9
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	5.2	7.5	321.3	116.1									450.0
10. LR PF (MW)	351.3	299.5	99.5	51.6									93.4
11. PMOH	12.8	285.8	0.0	0.0									298.7
12. LR PM (MW)	101.1	112.5	0.0	0.0									112.0
13. NSC (MW)	720	720	720	720									720
14. OPER MBTU	4,179,046	3,100,776	4,349,207	4,324,800									15,953,828
15. NET GEN (MWH)	450,351	322,485	459,633	455,925									1,688,394
16. ANOHR (BTU/KWH)	9,279.5	9,615.3	9,462.3	9,485.8									9,449.1
17. NOF (%)	86.71	77.16	85.80	88.41									84.90
18. NPC (MW)	720	720	720	720									720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 5	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	100.00	96.33	100.00	81.13									94.45
2. PH	744	696	744	719									2,903
3. SH	744.0	696.0	744.0	593.8									2,777.8
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	0.0	125.2									125.2
6. POH	0.0	0.0	0.0	122.0									122.0
7. FOH	0.0	0.0	0.0	3.2									3.2
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	0.0	11.0	0.0	0.0									11.0
10. LR PF (MW)	0.0	304.4	0.0	0.0									304.4
11. PMOH	0.0	144.3	0.0	75.6									219.9
12. LR PM (MW)	0.0	103.6	0.0	99.0									102.0
13. NSC (MW)	717	717	717	717									717
14. OPER MBTU	4,632,050	4,181,723	4,591,836	3,620,472									17,026,081
15. NET GEN (MWH)	492,117	437,398	489,122	384,853									1,803,490
16. ANOHR (BTU/KWH)	9,412.5	9,560.5	9,387.9	9,407.4									9,440.6
17. NOF (%)	92.25	87.65	91.69	90.39									90.55
18. NPC (MW)	717	717	717	717									717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

HINES 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	100.00	100.00	83.60	34.09									79.47
2. PH	744	696	744	719									2,903
3. SH	744.0	696.0	622.0	480.3									2,542.3
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	122.0	238.7									360.7
6. POH	0.0	0.0	122.0	238.7									360.7
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	0.0	0.0	0.0	0.0									0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0									0.0
11. PMOH	0.0	0.0	0.0	480.3									480.3
12. LR PM (MW)	0.0	0.0	0.0	236.0									236.0
13. NSC (MW)	482	482	482	482									482
14. OPER MBTU	1,653,792	1,796,347	1,783,285	726,204									5,959,629
15. NET GEN (MWH)	217,724	246,290	244,992	92,129									801,135
16. ANOHR (BTU/KWH)	7,595.8	7,293.6	7,279.0	7,882.5									7,439.0
17. NOF (%)	60.71	73.42	81.71	39.80									65.38
18. NPC (MW)	482	482	482	482									482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

TIGER BAY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Apr Period
1. EAF	100.00	91.46	38.84	94.18									80.84
2. PH	744	696	744	719									2,903
3. SH	595.1	636.6	70.3	492.7									1,794.7
4. RSH	148.9	0.0	218.8	184.5									552.1
5. UH	0.0	59.4	455.0	41.8									556.2
6. POH	0.0	48.0	455.0	0.0									503.0
7. FOH	0.0	11.4	0.0	0.0									11.4
8. MOH	0.0	0.0	0.0	41.8									41.8
9. PFOH	0.0	0.0	0.0	0.0									0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0									0.0
11. PMOH	0.0	0.0	0.0	0.0									0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0									0.0
13. NSC (MW)	207	207	207	207									207
14. OPER MBTU	797,679	896,778	153,325	720,009									2,567,790
15. NET GEN (MWH)	98,830	117,429	11,615	90,929									318,803
16. ANOHR (BTU/KWH)	8,071.2	7,636.8	13,200.6	7,918.4									8,054.5
17. NOF (%)	80.23	89.11	79.87	89.16									85.82
18. NPC (MW)	207	207	207	207									207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PFO	20.90	158.0	CONDENSER TUBE LEAKS
1/13/2004	FFO	64.35	498.0	ECONOMIZER LEAKS
1/21/2004	PFO	2.23	227.9	FEEDWATER PUMP
2/2/2004	PFO	8.98	159.0	CONDENSER TUBE LEAKS
2/3/2004	PMO	6.63	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/4/2004	PMO	16.23	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/5/2004	PMO	11.07	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/14/2004	PFO	4.18	159.1	CONDENSER TUBE LEAKS
2/15/2004	PMO	6.88	159.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/17/2004	PMO	2.72	158.9	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/19/2004	PMO	4.32	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	6.57	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
4/6/2004	PFO	49.58	4.0	OTHER HIGH PRESSURE HEATER PROBLEMS
4/15/2004	PMO	26.20	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
4/23/2004	PMO	4.48	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/13/2004	PMO	3.20	155.9	CONDENSER TUBE FOULING TUBE SIDE
1/14/2004	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/18/2004	PMO	6.68	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/19/2004	PMO	7.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/20/2004	PMO	4.95	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/21/2004	PMO	5.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/15/2004	PMO	7.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	7.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2004	PFO	1.67	15.1	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/22/2004	PMO	8.47	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/23/2004	PMO	7.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/25/2004	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2004	PMO	6.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	2.62	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.97	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.98	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	9.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/17/2004	PFO	3.98	156.0	FEEDWATER PUMP DRIVE - CONTROLS
3/17/2004	PMO	6.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/18/2004	PMO	6.17	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/21/2004	PMO	8.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/22/2004	PMO	8.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/23/2004	PMO	6.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/24/2004	PMO	6.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/25/2004	PMO	7.62	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Date	Outage Type	Hours	MW Affected	Description
4/6/2004	PFO	0.25	479.2	FUEL OIL PUMPS - GENERAL
4/6/2004	PFO	9.13	301.0	FUEL OIL PUMPS - GENERAL
4/11/2004	PMO	8.60	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/12/2004	PMO	6.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/13/2004	PMO	8.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/14/2004	PMO	4.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/15/2004	PMO	1.97	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/16/2004	PMO	3.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/21/2004	PO	216.05	495.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Date	Outage Type	Hours	MW Affected	Description
1/4/2004	PFO	4.93	66.0	PULVERIZER FEEDERS
1/4/2004	PMO	51.23	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
1/25/2004	PMO	14.00	265.0	COAL CONVEYERS AND FEEDERS
2/1/2004	PMO	5.65	75.0	PULVERIZER MILLS
2/9/2004	PMO	5.17	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/13/2004	FFO	68.65	379.0	FIRST REHEATER LEAKS
2/23/2004	PMO	6.77	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/27/2004	PFO	0.80	74.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
3/5/2004	PO	1130.67	379.0	MAJOR TURBINE OVERHAUL (720 HOURS OR LONGER)
4/22/2004	FFO	1.35	379.0	FEEDWATER PUMP
4/23/2004	FFO	1.50	379.0	FEEDWATER PUMP

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/6/2004	PMO	2.45	275.9	CONDENSER TUBE AND WATER BOX CLEANING
1/14/2004	PMO	28.50	252.0	AIR HEATER (HEAT PIPE,PLATE-TYPE)
1/15/2004	PMO	1.67	104.1	PULVERIZER MILLS
1/23/2004	PFO	7.50	104.0	PULVERIZER MILLS
1/23/2004	PMO	7.33	104.0	PULVERIZER MILLS
1/25/2004	PMO	14.00	352.0	COAL CONVEYERS AND FEEDERS
1/30/2004	PFO	82.90	199.0	BOILER RECIRCULATION VALVES
2/3/2004	FMO	639.80	486.0	BOILER RECIRCULATION VALVES
3/3/2004	PFO	9.25	180.0	OTHER FEEDWATER VALVES
3/7/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/8/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/9/2004	FFO	1.50	486.0	OTHER INSTRUMENT AIR PROBLEMS
3/10/2004	PMO	6.57	85.0	PULVERIZER MILLS
3/12/2004	PFO	1.17	85.0	IGNITERS
3/12/2004	PMO	6.08	85.0	PULVERIZER MILLS
3/15/2004	PMO	5.62	271.0	CONDENSER TUBE AND WATER BOX CLEANING
3/17/2004	PMO	4.80	257.0	CONDENSER TUBE AND WATER BOX CLEANING
3/18/2004	PMO	2.40	85.1	PULVERIZER FEEDERS
3/18/2004	PFO	1.05	85.2	PULVERIZER FEEDERS
3/18/2004	PMO	10.38	85.0	PULVERIZER MILLS
3/19/2004	FFO	1.12	486.0	FEEDWATER CONTROLS
3/19/2004	PMO	8.13	191.0	OTHER VOLTAGE CONDUCTORS AND BUSES
3/21/2004	PFO	1.92	129.0	480-VOLT TRANSFORMERS
3/25/2004	PFO	3.82	94.0	FOREIGN OBJECT IN MILL
3/26/2004	FMO	26.12	486.0	CIRCUIT BREAKERS
3/29/2004	PFO	12.50	85.0	OTHER PULVERIZER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
3/30/2004	PMO	4.90	94.0	OTHER PULVERIZER PROBLEMS
3/30/2004	PMO	4.50	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.92	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.72	85.0	OTHER PULVERIZER PROBLEMS
4/2/2004	PMO	32.12	104.0	PULVERIZER MILLS
4/4/2004	PFO	2.62	94.0	OTHER PULVERIZER PROBLEMS
4/4/2004	PMO	5.33	290.0	CONDENSER TUBE AND WATER BOX CLEANING
4/8/2004	PMO	4.10	85.0	OTHER PULVERIZER PROBLEMS
4/9/2004	PMO	4.67	85.0	OTHER PULVERIZER PROBLEMS
4/11/2004	PMO	4.75	104.0	OTHER PULVERIZER PROBLEMS
4/12/2004	PMO	4.83	143.0	CONDENSER TUBE AND WATER BOX CLEANING
4/13/2004	PMO	2.55	104.1	CIRCULATING WATER PUMPS
4/14/2004	PMO	0.18	93.0	CIRCULATING WATER PUMPS
4/14/2004	FFO	25.50	486.0	EMERGENCY GENERATOR TRIP DEVICES
4/30/2004	PFO	1.80	55.9	BOTTOM ASH SYSTEMS (WET OR DRY)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
3/2/2004	PMO	6.77	400.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/3/2004	FMO	36.53	769.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/4/2004	PMO	15.27	316.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/24/2004	FFO	35.13	769.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS
3/25/2004	PFO	21.30	353.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PMO	5.50	101.1	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/7/2004	FFO	22.67	720.0	PROCESS COMPUTER
1/10/2004	PMO	7.33	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/21/2004	PFO	1.77	101.1	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
1/26/2004	PFO	3.38	482.1	AC INSTRUMENT POWER TRANSFORMERS
2/1/2004	FFO	1.88	720.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
2/10/2004	PMO	3.00	433.9	CEMS CERTIFICATION AND RECERTIFICATION
2/10/2004	PMO	1.50	243.8	CEMS CERTIFICATION AND RECERTIFICATION
2/11/2004	PMO	271.39	102.0	HEATER DRAIN PUMPS
2/12/2004	PMO	5.20	256.0	CEMS CERTIFICATION AND RECERTIFICATION
2/12/2004	PMO	4.75	309.1	CEMS CERTIFICATION AND RECERTIFICATION
2/17/2004	PFO	4.22	509.0	OTHER BOILER TUBE LEAKS
2/17/2004	FFO	87.58	720.0	OTHER BOILER TUBE LEAKS
2/21/2004	FFO	7.87	720.0	DESUPERHEATER/ATTEMPERATOR CONTROLS
2/21/2004	FFO	7.15	720.0	OPERATOR ERROR
2/22/2004	FFO	0.97	720.0	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
2/23/2004	PFO	3.25	27.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
2/25/2004	FFO	8.67	720.0	OTHER EXCITER PROBLEMS
2/25/2004	FFO	1.38	720.0	OPERATOR ERROR
3/1/2004	PFO	15.00	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/2/2004	PFO	12.50	130.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/3/2004	PFO	18.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/4/2004	PFO	5.00	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/5/2004	PFO	18.08	139.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/6/2004	PFO	16.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/7/2004	PFO	14.25	87.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
3/8/2004	PFO	40.33	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/11/2004	PFO	13.17	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/12/2004	PFO	18.33	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/13/2004	PFO	17.08	102.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/17/2004	PFO	15.00	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/18/2004	PFO	15.75	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/19/2004	PFO	3.92	30.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/20/2004	PFO	4.25	82.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/22/2004	PFO	52.42	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/25/2004	PFO	14.00	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/26/2004	PFO	5.83	39.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/29/2004	PFO	7.17	63.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	7.75	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	5.75	38.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/1/2004	PFO	13.00	101.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/1/2004	PFO	5.50	54.1	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/2/2004	PFO	19.00	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/3/2004	PFO	16.75	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/4/2004	PFO	13.50	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/5/2004	PFO	5.75	58.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/5/2004	PFO	12.50	25.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/6/2004	PFO	6.83	58.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/6/2004	PFO	11.00	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/7/2004	PFO	5.33	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/12/2004	PFO	1.13	101.0	OTHER PULVERIZER PROBLEMS
4/17/2004	PFO	5.80	43.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Date	Outage Type	Hours	MW Affected	Description
4/19/2004	FFO	2.77	720.0	PULVERIZER FEEDER MOTOR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
2/1/2004	PMO	141.33	98.0	PULVERIZER MILLS
2/23/2004	PFO	2.72	99.0	BURNER INSTRUMENTS AND CONTROLS (EXCEPT LIGHT-OFF)
2/24/2004	PMO	2.08	431.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PMO	0.83	241.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PFO	3.12	431.1	AIR HEATER FOULING (REGENERATIVE)
2/25/2004	PFO	5.15	335.9	AIR HEATER FOULING (REGENERATIVE)
4/22/2004	PMO	75.63	99.0	PULVERIZER OVERHAUL
4/25/2004	FFO	3.20	717.0	OTHER FEEDWATER VALVES
4/25/2004	PO	122.00	717.0	BOILER INSPECTIONS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
3/26/2004	PO	360.68	482.0	MAJOR GAS TURBINE OVERHAUL
4/10/2004	PMO	480.3	236.0	MAJOR GAS TURBINE OVERHAUL

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2004

Date	Outage Type	Hours	MW Affected	Description
2/27/2004	FFO	11.43	207.0	SOLID STATE EXCITER ELEMENT
2/28/2004	PO	503.00	207.0	GAS TURBINE HOT END INSPECTION
4/13/2004	FMO	41.83	207.0	MAIN STEAM RELIEF/SAFETY VALVES