

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

May 25, 2004

HAND DELIVERED

RECEIVED-FPSC  
04 MAY 25 PM 4:38  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of April 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_ JDB/pp
- ECR \_\_\_\_\_ Enclosures
- GCL \_\_\_\_\_ cc: All Parties of Record (w/enc.)
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05988 MAY 25 04

FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo  
May 25, 2004  
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of May 2004 to the following:

Mr. Wm. Cochran Keating IV\*  
Senior Attorney  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. James A. McGee  
Associate General Counsel  
Progress Energy Florida, Inc.  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin,  
Davidson, Kaufman & Arnold, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Robert Vandiver  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Suite 812  
Tallahassee, FL 32399-1400

Mr. John T. Butler  
Steel Hector & Davis LLP  
200 South Biscayne Boulevard  
Suite 4000  
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
Davidson, Kaufman & Arnold, P.A.  
400 North Tampa Street, Suite 2450  
Tampa, FL 33601-5126

Ms. Susan Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Norman Horton  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI



**TAMPA ELECTRIC COMPANY**

**TABLE OF CONTENTS**

1. Schedule A1 - A9

APRIL 2004

14 Pages

DOCUMENT NUMBER-DATE

05988 MAY 25 3

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	40,596,858	46,767,249	(6,170,391)	-13.2%	1,323,851	1,482,168	(158,317)	-10.7%	3.06657	3.15533	(0.08875)	-2.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(5,940)	(6,000)	60	-1.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	(0.00045)	(0.00040)	(0.00004)	10.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	0.00000	<b>0.00158</b>	<b>(0.00158)</b>	<b>-168.8%</b>
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>40,590,918</b>	<b>46,784,653</b>	<b>(6,193,735)</b>	<b>-13.2%</b>	<b>1,323,851</b>	<b>1,482,168</b>	<b>(158,317)</b>	<b>-10.7%</b>	<b>3.06612</b>	<b>3.15650</b>	<b>(0.09038)</b>	<b>-2.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,864,976	1,068,500	3,796,476	355.3%	80,829	22,265	58,564	263.0%	6.01885	4.79901	1.21984	25.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,144,555	1,097,900	46,655	4.2%	44,850	38,136	6,714	17.6%	2.55196	2.87891	(0.32694)	-11.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>6,009,531</b>	<b>2,166,400</b>	<b>3,843,131</b>	<b>177.4%</b>	<b>125,679</b>	<b>60,401</b>	<b>65,278</b>	<b>108.1%</b>	<b>4.78165</b>	<b>3.58670</b>	<b>1.19496</b>	<b>33.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,449,530</b>	<b>1,542,569</b>	<b>(93,039)</b>	<b>-6.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,797	49,900	9,897	19.8%	1,917	1,944	(27)	-1.4%	3.11930	2.56687	0.55243	21.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(26,242)	0	(26,242)	0.0%	(1,421)	0	(1,421)	0.0%	1.84673	0.00000	1.84673	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	70,413	1,377,100	(1,306,687)	-94.9%	2,024	32,296	(30,272)	-93.7%	3.47890	4.26400	(0.78509)	-18.4%
18. Gains on Market Based Sales	12,856	259,200	(246,344)	-95.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>116,824</b>	<b>1,686,200</b>	<b>(1,569,376)</b>	<b>-93.1%</b>	<b>2,520</b>	<b>34,240</b>	<b>(31,720)</b>	<b>-92.6%</b>	<b>4.63587</b>	<b>4.92465</b>	<b>(0.28878)</b>	<b>-5.9%</b>
20. Net Inadvertent Interchange					(1,275)	0	(1,275)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					843	0	843	0.0%				
22. Interchange and Wheeling Losses					575	700	(125)	-17.9%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>46,483,625</b>	<b>47,264,853</b>	<b>(781,228)</b>	<b>-1.7%</b>	<b>1,446,003</b>	<b>1,507,629</b>	<b>(61,626)</b>	<b>-4.1%</b>	<b>3.21463</b>	<b>3.13505</b>	<b>0.07958</b>	<b>2.5%</b>
24. Net Unbilled	1,252,259 (a)	(443,922) (a)	1,696,181	-382.1%	38,955	(14,160)	53,115	-375.1%	3.21463	3.13504	0.07959	2.5%
25. Company Use	92,196 (a)	131,672 (a)	(39,476)	-30.0%	2,868	4,200	(1,332)	-31.7%	3.21464	3.13505	0.07960	2.5%
26. T & D Losses	1,645,022 (a)	2,935,970 (a)	(1,290,948)	-44.0%	51,173	93,650	(42,477)	-45.4%	3.21463	3.13505	0.07958	2.5%
27. System KWH Sales	46,483,625	47,264,853	(781,228)	-1.7%	1,353,007	1,423,939	(70,932)	-5.0%	3.43558	3.31930	0.11628	3.5%
28. Wholesale KWH Sales	(1,708,069)	(1,317,831)	(390,438)	29.6%	(49,717)	(39,696)	(10,021)	25.2%	3.43558	3.31930	0.11628	3.5%
29. Jurisdictional KWH Sales	44,775,556	45,947,222	(1,171,666)	-2.6%	1,303,290	1,384,243	(80,953)	-5.8%	3.43558	3.31930	0.11628	3.5%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	44,826,600	45,999,430	(1,172,830)	-2.5%	1,303,290	1,384,243	(80,953)	-5.8%	3.43950	3.32307	0.11642	3.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	237,815	240,004	(2,189)	-0.9%	1,303,290	1,384,243	(80,953)	-5.8%	0.01825	0.01734	0.00091	5.2%
33. Adjustment	0	0	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	6,882,554	6,882,554	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.52809	0.49721	0.03088	6.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,946,969	53,121,988	(1,175,019)	-2.2%	1,303,290	1,384,243	(80,953)	-5.8%	<b>3.98583</b>	<b>3.83762</b>	<b>0.14821</b>	<b>3.9%</b>
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.98870	3.84038	0.14832	3.9%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	(0.01596)	(0.01503)	(0.00093)	6.2%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>51,738,967</b>	<b>52,913,986</b>	<b>(1,175,019)</b>	<b>-2.2%</b>	<b>1,303,290</b>	<b>1,384,243</b>	<b>(80,953)</b>	<b>-5.8%</b>	<b>3.97274</b>	<b>3.82535</b>	<b>0.14739</b>	<b>3.9%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.973</b>	<b>3.825</b>	<b>0.148</b>	<b>3.9%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: APRIL 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	164,483,667	189,283,838	(24,800,171)	-13.1%	5,296,006	5,813,806	(517,800)	-8.9%	3.10581	3.25576	(0.14996)	-4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(24,166)	(24,000)	(166)	0.7%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	(0.00046)	(0.00041)	(0.00004)	10.5%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost	0	93,616	(93,616)	-100.0%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	0.00000	0.00161	(0.00161)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>164,457,846</b>	<b>189,353,454</b>	<b>(24,895,608)</b>	<b>-13.1%</b>	<b>5,296,006</b>	<b>5,813,806</b>	<b>(517,800)</b>	<b>-8.9%</b>	<b>3.10532</b>	<b>3.25696</b>	<b>(0.15164)</b>	<b>-4.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	21,072,991	4,226,500	16,846,491	398.6%	391,675	80,689	310,986	385.4%	5.38022	5.23801	0.14221	2.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,985,727	4,266,200	(280,473)	-6.6%	151,997	148,034	3,963	2.7%	2.62224	2.88191	(0.25966)	-9.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>25,058,718</b>	<b>8,492,700</b>	<b>16,566,018</b>	<b>195.1%</b>	<b>543,672</b>	<b>228,723</b>	<b>314,949</b>	<b>137.7%</b>	<b>4.60916</b>	<b>3.71309</b>	<b>0.89607</b>	<b>24.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>5,839,678</b>	<b>6,042,529</b>	<b>(202,851)</b>	<b>-3.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	221,478	203,000	18,478	9.1%	6,810	7,841	(1,031)	-13.1%	3.25225	2.58896	0.66329	25.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(26,050)	0	(26,050)	0.0%	(1,417)	0	(1,417)	0.0%	1.83839	0.00000	1.83839	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,490,356	5,122,100	(3,631,744)	-70.9%	44,975	110,828	(65,853)	-59.4%	3.31374	4.62167	(1.30792)	-28.3%
18. Gains on Market Based Sales	315,197	822,400	(507,203)	-61.7%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>2,000,981</b>	<b>6,147,500</b>	<b>(4,146,519)</b>	<b>-67.5%</b>	<b>50,368</b>	<b>118,669</b>	<b>(68,301)</b>	<b>-57.6%</b>	<b>3.97272</b>	<b>5.18038</b>	<b>(1.20765)</b>	<b>-23.3%</b>
20. Net Inadvertant Interchange					89	0	89	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd					1,161	0	1,161	0.0%				
22. Interchange and Wheeling Losses					1,143	2,500	(1,357)	-54.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>187,515,583</b>	<b>191,698,654</b>	<b>(4,183,071)</b>	<b>-2.2%</b>	<b>5,789,417</b>	<b>5,921,360</b>	<b>(131,943)</b>	<b>-2.2%</b>	<b>3.23894</b>	<b>3.23741</b>	<b>0.00153</b>	<b>0.0%</b>
24. Net Unbilled	(2,867,365) (a)	(4,472,117) (a)	1,604,752	-35.9%	(83,593)	(141,904)	58,311	-41.1%	3.43015	3.15151	0.27864	8.8%
25. Company Use	418,860 (a)	544,239 (a)	(125,379)	-23.0%	12,979	16,800	(3,821)	-22.7%	3.22721	3.23952	(0.01230)	-0.4%
26. T & D Losses	8,036,554 (a)	10,521,469 (a)	(2,484,915)	-23.6%	249,002	326,191	(77,189)	-23.7%	3.22751	3.22555	0.00195	0.1%
27. System KWH Sales	187,515,583	191,698,654	(4,183,071)	-2.2%	5,811,029	5,720,273	(109,244)	-1.9%	3.34191	3.35122	(0.00930)	-0.3%
28. Wholesale KWH Sales	(4,985,826)	(5,268,307)	282,481	-5.4%	(150,606)	(156,313)	5,707	-3.7%	3.31051	3.37036	(0.05985)	-1.8%
29. Jurisdictional KWH Sales	182,529,757	186,430,347	(3,900,590)	-2.1%	5,460,423	5,563,960	(103,537)	-1.9%	3.34278	3.35068	(0.00790)	-0.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	182,737,841	186,642,180	(3,904,339)	-2.1%	5,460,423	5,563,960	(103,537)	-1.9%	3.34659	3.35448	(0.00790)	-0.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	975,732	975,260	472	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.01787	0.01753	0.00034	1.9%
33. Adjustment	0	0	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	27,530,216	27,530,216	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.50418	0.49480	0.00938	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	211,243,789	215,147,656	(3,903,867)	-1.8%	5,460,423	5,563,960	(103,537)	-1.9%	3.86863	3.86681	0.00183	0.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.87142	3.86959	0.00183	0.0%
39. GPIF * (Already Adjusted for Taxes)	(832,008)	(832,008)	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	(0.01524)	(0.01495)	(0.00028)	1.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	210,411,781	214,315,648	(3,903,867)	-1.8%	5,460,423	5,563,960	(103,537)	-1.9%	3.85618	3.85464	0.00155	0.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.856	3.855	0.001	0.0%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	40,596,858	46,767,249	(6,170,391)	-13.2%	164,483,667	189,283,838	(24,800,171)	-13.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	103,968	1,427,000	(1,323,032)	-92.7%	1,685,784	5,325,100	(3,639,316)	-68.3%
2a. GAINS FROM MARKET BASED SALES	12,856	259,200	(246,344)	-95.0%	315,197	822,400	(507,203)	-61.7%
3. FUEL COST OF PURCHASED POWER	4,864,976	1,068,500	3,796,476	355.3%	21,072,991	4,226,500	16,846,491	398.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,144,555	1,097,900	46,655	4.2%	3,985,727	4,266,200	(280,473)	-6.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,489,565	47,247,449	(757,884)	-1.6%	187,541,404	191,629,038	(4,087,634)	-2.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(5,940)	(6,000)	60	-1.0%	(24,166)	(24,000)	(166)	0.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	93,616	(93,616)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	46,483,625	47,264,853	(781,228)	-1.7%	187,515,583	191,698,654	(4,183,071)	-2.2%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,303,290	1,384,243	(80,953)	-5.8%	5,460,423	5,563,960	(103,537)	-1.9%
2. NONJURISDICTIONAL SALES	49,717	39,696	10,021	25.2%	150,606	156,313	(5,707)	-3.7%
3. TOTAL SALES	1,353,007	1,423,939	(70,932)	-5.0%	5,611,029	5,720,273	(109,244)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9632544	0.9721224	(0.0088680)	-0.9%	0.9731589	0.9726739	0.0004850	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	50,658,272	54,184,987	(3,526,715)	-6.5%	211,906,562	217,816,173	(5,909,611)	-2.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(27,530,216)	(27,530,216)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	832,008	832,008	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	43,983,720	47,510,435	(3,526,715)	-7.4%	185,208,354	191,117,965	(5,909,611)	-3.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	46,483,625	47,264,853	(781,228)	-1.7%	187,515,583	191,698,654	(4,183,071)	-2.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9632544	0.9721224	(0.0088680)	-0.9%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	44,775,556	45,947,222	(1,171,666)	-2.6%	182,529,757	186,430,347	(3,900,590)	-2.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	44,826,600	45,999,430	(1,172,830)	-2.5%	182,737,841	186,642,180	(3,904,339)	-2.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	246,887	246,887	0	0.0%	1,002,734	1,002,734	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	237,815	240,004	(2,189)	-0.9%	975,732	975,260	472	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,064,415	46,239,434	(1,175,019)	-2.5%	183,713,573	187,617,440	(3,903,867)	-2.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,080,695)	1,271,001	(2,351,696)	-185.0%	1,494,781	3,500,525	(2,005,744)	-57.3%
8. INTEREST PROVISION FOR THE MONTH	(21,806)	(116,581)	94,775	-81.3%	(137,214)	(528,224)	391,010	-74.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(28,860,672)	(60,125,102)	31,264,430	-52.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(23,080,619)	(52,088,128)	29,007,509	-55.7%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(28,860,672)	(60,125,102)	31,264,430	-52.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(23,058,813)	(51,971,547)	28,912,734	-55.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(51,919,485)	(112,096,649)	60,177,164	-53.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(25,959,743)	(56,048,325)	30,088,582	-53.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.980	2.500	(2)	-60.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.010	5.000	(3)	-59.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.005	2.500	(1)	-59.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.084	0.208	(0)	-59.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(21,806)	(116,581)	94,775	-81.3%	NOT APPLICABLE			

5



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	95,971	30,632	65,339	213.3%	991,983	1,091,724	(99,741)	-9.1%
2 LIGHT OIL	587,321	431,545	155,776	36.1%	2,208,716	2,562,719	(354,003)	-13.8%
3 COAL	18,598,631	20,349,959	(1,751,328)	-8.6%	71,532,195	81,076,108	(9,543,913)	-11.8%
4 NATURAL GAS	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,596,858	46,767,249	(6,170,391)	-13.2%	164,483,667	189,283,838	(24,800,171)	-13.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,657	606	1,051	173.4%	18,893	21,897	(3,004)	-13.7%
9 LIGHT OIL	9,416	7,437	1,979	26.6%	33,938	43,276	(9,338)	-21.6%
10 COAL	881,922	900,976	(19,054)	-2.1%	3,427,529	3,634,450	(206,921)	-5.7%
11 NATURAL GAS	430,856	573,149	(142,293)	-24.8%	1,815,646	2,114,183	(298,537)	-14.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,323,851	1,482,168	(158,317)	-10.7%	5,296,006	5,813,806	(517,800)	-8.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,800	938	1,862	198.5%	29,566	33,804	(4,238)	-12.5%
16 LIGHT OIL (BBL)	14,213	11,507	2,706	23.5%	54,696	67,079	(12,383)	-18.5%
17 COAL (TON)	391,496	406,134	(14,638)	-3.6%	1,526,909	1,633,501	(106,592)	-6.5%
18 NATURAL GAS (MCI)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	17,567	5,891	11,676	198.2%	185,478	212,265	(26,787)	-12.6%
22 LIGHT OIL	81,741	66,663	15,078	22.6%	315,904	388,837	(72,933)	-18.8%
23 COAL	9,380,231	9,748,030	(367,799)	-3.8%	36,077,304	39,346,394	(3,269,090)	-8.3%
24 NATURAL GAS	3,260,076	4,332,440	(1,072,364)	-24.8%	13,498,918	15,977,699	(2,478,781)	-15.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,739,615	14,153,024	(1,413,409)	-10.0%	50,077,604	55,925,195	(5,847,591)	-10.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.13%	0.04%	0.00		0.36%	0.38%	(0.00)	
29 LIGHT OIL	0.71%	0.50%	0.00	-	0.64%	0.74%	(0.00)	
30 COAL	66.62%	60.79%	0.06		64.72%	62.51%	0.02	
31 NATURAL GAS	32.55%	38.67%	(0.06)	-	34.28%	36.36%	(0.02)	
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.28	32.66	1.62	5.0%	33.55	32.30	1.26	3.9%
36 LIGHT OIL (\$/BBL)	41.32	37.50	3.82	10.2%	40.38	38.20	2.18	5.7%
37 COAL (\$/TON)	47.51	50.11	(2.60)	-5.2%	46.85	49.63	(2.79)	-5.6%
38 NATURAL GAS (\$/M)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.46	5.20	0.26	5.1%	5.35	5.14	0.21	4.0%
42 LIGHT OIL	7.19	6.47	0.71	11.0%	6.99	6.59	0.40	6.1%
43 COAL	1.98	2.09	(0.10)	-5.0%	1.98	2.06	(0.08)	-3.8%
44 NATURAL GAS	6.54	5.99	0.55	9.1%	6.65	6.54	0.11	1.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.19	3.30	(0.12)	-3.6%	3.28	3.38	(0.10)	-3.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,602	9,721	881	9.1%	9,817	9,694	123	1.3%
49 LIGHT OIL	8,681	8,964	(283)	-3.2%	9,308	8,965	323	3.6%
50 COAL	10,636	10,819	(183)	-1.7%	10,526	10,826	(300)	-2.8%
51 NATURAL GAS	7,567	7,559	8	0.1%	7,435	7,557	(122)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,623	9,549	74	0.8%	9,456	9,619	(163)	-1.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.79	5.05	0.74	14.7%	5.25	4.99	0.26	5.2%
56 LIGHT OIL	6.24	5.80	0.44	7.6%	6.51	5.92	0.59	10.0%
57 COAL	2.11	2.26	(0.15)	-6.6%	2.09	2.23	(0.14)	-6.3%
58 NATURAL GAS	4.95	4.53	0.42	9.3%	4.94	4.95	(0.01)	-0.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.07	3.16	(0.09)	-2.8%	3.11	3.26	(0.15)	-4.6%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: APRIL 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	186,295	61.5	78.3	75.4	10,623	COAL	82,501	23,987,340	1,978,976.2	4,053,530	2.18	49.13
B.B.#2	411	148,509	50.3	56.3	70.8	10,441	COAL	64,995	23,856,620	1,550,570.3	3,193,430	2.15	49.13
B.B.#3	428	229,949	74.7	86.9	77.0	10,727	COAL	101,499	24,302,880	2,466,714.6	4,986,962	2.17	49.13
B.B.#4	452	161,796	49.8	65.0	65.7	11,325	COAL	83,768	21,673,660	1,832,302.5	4,115,783	2.54	49.13
<b>B.B. STATION</b>	<b>1,712</b>	<b>726,549</b>	<b>59.0</b>	<b>71.6</b>	<b>72.1</b>	<b>10,775</b>	<b>COAL</b>	<b>332,763</b>	<b>23,525,969</b>	<b>7,828,563.6</b>	<b>16,349,705</b>	<b>2.25</b>	<b>49.13</b>
SEB-PHIL.#1(HVY OIL)	17	1,657	13.6	48.0	77.9	10,602	HVY.OIL	2,800	6,273,540	17,566.9	95,971	5.79	34.28
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>1,657</b>	<b>6.8</b>	<b>24.0</b>	<b>38.9</b>	<b>10,602</b>	<b>HVY.OIL</b>	<b>2,800</b>	<b>6,273,557</b>	<b>17,566.9</b>	<b>95,971</b>	<b>5.79</b>	<b>34.28</b>
POLK #1 GASIFIER	255	155,373	84.7	91.6	92.3	9,987	COAL	58,733	26,418,920	1,551,667.7	2,248,926	1.45	38.29
POLK #1 CT (OIL)	225	9,408	5.8	99.6	49.9	8,671	LGT.OIL	14,185	5,807,438	81,575.9	586,147	6.23	41.32
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>164,781</b>	<b>89.9</b>	<b>98.4</b>	<b>88.0</b>	<b>9,912</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,633,243.6</b>	<b>2,835,073</b>	<b>1.72</b>	<b>-</b>
POLK #2 CT (GAS)	150	1,299	1.2	100.0	68.5	12,921	GAS	16,170	1,038,000	16,784.4	50,132	3.86	3.10
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>1,299</b>	<b>1.2</b>	<b>100.0</b>	<b>68.5</b>	<b>12,921</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,784.4</b>	<b>50,132</b>	<b>3.86</b>	<b>-</b>
POLK #3 CT (GAS)	150	2,524	2.3	99.7	74.9	12,848	GAS	31,242	1,038,000	32,429.6	107,481	4.26	3.44
POLK #3 CT (OIL)	165	8	0.0	100.0	16.0	20,791	LGT.OIL	28	5,807,462	165.0	1,174	14.68	41.32
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>2,532</b>	<b>2.2</b>	<b>100.0</b>	<b>74.0</b>	<b>12,873</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>32,594.6</b>	<b>108,655</b>	<b>4.29</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>168,612</b>	<b>41.3</b>	<b>99.3</b>	<b>78.8</b>	<b>9,979</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,682,622.6</b>	<b>2,993,860</b>	<b>1.78</b>	<b>-</b>
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>74</b>	<b>0</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>182</b>	<b>4.2</b>	<b>-</b>	<b>37.9</b>	<b>16,482</b>	<b>GAS</b>	<b>2,890</b>	<b>1,038,000</b>	<b>2,999.8</b>	<b>22,104</b>	<b>12.15</b>	<b>7.65</b>
BAYSIDE ST 1	237	27,899	16.4	41.0	39.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	32,948	29.6	43.8	86.3	11,071	GAS	351,412	1,038,000	364,765.1	2,402,901	7.29	6.84
BAYSIDE CT1B	155	15,528	13.9	44.0	84.9	11,312	GAS	169,225	1,038,000	175,655.1	1,157,135	7.45	6.84
BAYSIDE CT1C	155	7,555	6.8	20.4	71.0	11,024	GAS	80,229	1,038,000	83,278.1	548,594	7.26	6.84
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>83,930</b>	<b>16.6</b>	<b>37.7</b>	<b>67.0</b>	<b>7,431</b>	<b>GAS</b>	<b>600,866</b>	<b>1,038,000</b>	<b>623,698.4</b>	<b>4,108,630</b>	<b>4.90</b>	<b>6.84</b>
BAYSIDE ST 2	310	113,693	51.0	99.5	51.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	60,747	54.5	99.1	83.7	11,424	GAS	668,587	1,038,000	693,992.9	4,572,597	7.53	6.84
BAYSIDE CT2B	155	57,385	51.5	98.2	83.9	11,172	GAS	617,649	1,038,000	641,119.9	4,224,222	7.36	6.84
BAYSIDE CT2C	155	55,542	49.8	98.6	83.4	11,139	GAS	596,049	1,038,000	618,698.9	4,076,496	7.34	6.84
BAYSIDE CT2D	155	55,554	49.8	98.8	81.9	11,347	GAS	607,275	1,038,000	630,351.9	4,153,273	7.48	6.84
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>342,921</b>	<b>51.3</b>	<b>99.0</b>	<b>72.7</b>	<b>7,536</b>	<b>GAS</b>	<b>2,489,560</b>	<b>1,038,000</b>	<b>2,584,163.7</b>	<b>17,026,588</b>	<b>4.97</b>	<b>6.84</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>426,851</b>	<b>36.4</b>	<b>72.6</b>	<b>70.2</b>	<b>7,515</b>	<b>GAS</b>	<b>3,090,426</b>	<b>1,038,000</b>	<b>3,207,862.1</b>	<b>21,135,218</b>	<b>4.95</b>	<b>6.84</b>
<b>TOT. COAL (BB,POLK)</b>	<b>1,967</b>	<b>881,922</b>	<b>62.4</b>	<b>74.2</b>	<b>74.7</b>	<b>10,636</b>	<b>COAL</b>	<b>391,496</b>	<b>23,959,977</b>	<b>9,380,231.3</b>	<b>18,598,631</b>	<b>2.11</b>	<b>47.51</b>
<b>SYSTEM</b>	<b>4,026</b>	<b>1,323,851</b>	<b>45.7</b>	<b>76.1</b>	<b>70.6</b>	<b>9,623</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,739,615.0</b>	<b>40,596,858</b>	<b>3.07</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	938	(938)	-100.0%	32,047	33,804	(1,757)	-5.2%
3 UNIT COST (\$/BBL)	0.00	30.36	(30.36)	-100.0%	30.02	31.04	(1.02)	-3.3%
4 AMOUNT (\$)	(4,336)	28,474	(32,810)	-115.2%	962,144	1,049,292	(87,148)	-8.3%
5 BURNED:								
6 UNITS (BBL)	2,800	938	1,862	198.5%	29,566	33,804	(4,238)	-12.5%
7 UNIT COST (\$/BBL)	34.28	32.66	1.62	5.0%	33.55	32.30	1.26	3.9%
8 AMOUNT (\$)	95,971	30,632	65,339	213.3%	991,983	1,091,724	(99,741)	-9.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,751	14,883	(132)	-0.9%	14,751	14,883	(132)	-0.9%
11 UNIT COST (\$/BBL)	31.43	31.23	0.20	0.6%	31.43	31.23	0.20	0.6%
12 AMOUNT (\$)	463,575	464,809	(1,234)	-0.3%	463,575	464,809	(1,234)	-0.3%
13								
14 DAYS SUPPLY:	47	48	(1)	0.0%				
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	17,685	16,789	896	5.3%	61,400	86,581	(25,181)	-29.1%
17 UNIT COST (\$/BBL)	40.07	35.26	4.81	13.6%	42.16	37.27	4.89	13.1%
18 AMOUNT (\$)	708,562	591,933	116,629	19.7%	2,588,559	3,227,125	(638,566)	-19.8%
19 BURNED:								
20 UNITS (BBL)	14,213	11,507	2,706	23.5%	54,696	67,079	(12,383)	-18.5%
21 UNIT COST (\$/BBL)	41.32	37.50	3.82	10.2%	40.38	38.20	2.18	5.7%
22 AMOUNT (\$)	587,321	431,545	155,776	36.1%	2,208,716	2,562,719	(354,003)	-13.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	64,258	77,076	(12,818)	-16.6%	64,258	77,076	(12,818)	-16.6%
25 UNIT COST (\$/BBL)	39.22	37.01	2.21	6.0%	39.22	37.01	2.21	6.0%
26 AMOUNT (\$)	2,520,497	2,852,651	(332,154)	-11.6%	2,520,497	2,852,651	(332,154)	-11.6%
27								
28 DAYS SUPPLY: NORMAL	73	87	(14)	-20.0%				
29 DAYS SUPPLY: EMERGENC	9	11	(2)	-16.6%				
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	361,268	376,000	(14,732)	-3.9%	1,409,206	1,399,000	10,206	0.7%
32 UNIT COST (\$/TON)	47.50	49.29	(1.78)	-3.6%	46.67	48.91	(2.24)	-4.6%
33 AMOUNT (\$)	17,160,745	18,531,163	(1,370,418)	-7.4%	65,769,866	68,422,998	(2,653,132)	-3.9%
34 BURNED:								
35 UNITS (TONS)	391,496	406,134	(14,638)	-3.6%	1,526,909	1,633,501	(106,592)	-6.5%
36 UNIT COST (\$/TON)	47.51	50.11	(2.60)	-5.2%	46.85	49.63	(2.79)	-5.6%
37 AMOUNT (\$)	18,598,631	20,349,959	(1,751,328)	-8.6%	71,532,195	81,076,108	(9,543,913)	-11.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	521,571	642,274	(120,703)	-18.8%	521,571	642,274	(120,703)	-18.8%
40 UNIT COST (\$/TON)	47.66	47.34	0.32	0.7%	47.66	47.34	0.32	0.7%
41 AMOUNT (\$)	24,855,793	30,403,605	(5,547,812)	-18.2%	24,855,793	30,403,605	(5,547,812)	-18.2%
42								
43 DAYS SUPPLY:	37	45	(8)	-20.0%				
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
46 UNIT COST (\$/MCF)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
47 AMOUNT (\$)	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
48 BURNED:								
49 UNITS (MCF)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
50 UNIT COST (\$/MCF)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
51 AMOUNT (\$)	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,570
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>7,570</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,524)	(164,171)
OTHER USAGE	(284)	(10,343)
TOTAL	<u>(4,808)</u>	<u>(174,514)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,609
IGNITION #2 OIL	156,601
IGNITION PROPANE	5,390
AERIAL SURVEY ADJ.	0
ADDITIVES	36,322
GREEN FUEL	0
TOTAL	<u>251,922</u>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.587	2.587	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	32,296.0	0.0	32,296.0	4.264	5.396	1,377,100.00	1,742,600.00	259,200.00
<b>TOTAL</b>		<b>34,240.0</b>	<b>0.0</b>	<b>34,240.0</b>	<b>4.168</b>	<b>5.235</b>	<b>1,427,000.00</b>	<b>1,792,500.00</b>	<b>259,200.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	834.2	0.0	834.2	3.073	3.073	25,633.83	25,633.83	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,082.6	0.0	1,082.6	3.156	3.156	34,162.82	34,162.82	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,350.0	0.0	1,350.0	3.646	4.727	49,224.00	63,809.45	9,401.45
THE ENERGY AUTHORITY	SCH. - MA	217.0	0.0	217.0	3.094	4.300	6,713.15	9,330.85	1,784.42
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	325.0	0.0	325.0	2.950	3.675	9,586.06	11,944.75	1,110.69
CITY OF HOMESTEAD	SCH. - MA	132.0	0.0	132.0	3.705	4.513	4,890.78	5,957.13	559.47
HARDEE PWR. PART. TO THE ENGY. AUTH. *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	(1,421.0)	0.0	(1,421.0)	1.847	1.847	(26,242.33)	(26,242.33)	
<b>ADJUSTMENTS</b>									
<b>NONE</b>									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,916.8	0.0	1,916.8	3.120	3.120	59,796.65	59,796.65	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		2,024.0	0.0	2,024.0	3.479	4.498	70,413.99	91,042.18	12,856.03
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(1,421.0)	0.0	(1,421.0)	1.847	1.847	(26,242.33)	(26,242.33)	
<b>TOTAL</b>		<b>2,519.8</b>	<b>0.0</b>	<b>2,519.8</b>	<b>4.126</b>	<b>4.945</b>	<b>103,968.31</b>	<b>124,596.50</b>	<b>12,856.03</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(31,720.2)	0.0	(31,720.2)	(0.042)	(0.290)	(1,323,031.69)	(1,667,903.50)	(246,343.97)
DIFFERENCE %		-92.6%	0.0%	-92.6%	-1.0%	-5.5%	-92.7%	-93.0%	-95.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		50,367.5	0.0	50,367.5	3.347	4.316	1,685,784.94	2,173,684.72	315,195.78
ESTIMATED		118,669.0	0.0	118,669.0	4.487	5.488	5,325,100.00	6,512,200.00	822,400.00
DIFFERENCE		(68,301.5)	0.0	(68,301.5)	(1.140)	(1.172)	(3,639,315.06)	(4,338,515.28)	(507,204.22)
DIFFERENCE %		-57.6%	0.0%	-57.6%	-25.4%	-21.4%	-68.3%	-66.6%	-61.7%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2004.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	75.0	0.0	61.0	14.0	7.143	7.143	1,000.00
HARDEE POWER PARTNERS	IPP	9,188.0	0.0	0.0	9,188.0	6.611	6.611	607,400.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	13,063.0	0.0	0.0	13,063.0	3.522	3.522	460,100.00
<b>TOTAL</b>		<b>22,326.0</b>	<b>0.0</b>	<b>61.0</b>	<b>22,265.0</b>	<b>4.799</b>	<b>4.799</b>	<b>1,068,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	19,117.0	0.0	0.0	19,117.0	8.206	8.206	1,568,698.80
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	19,743.0	0.0	0.0	19,743.0	5.357	5.357	1,057,565.00
FLA. POWER & LIGHT	SCH. - J	12,453.0	0.0	0.0	12,453.0	5.072	5.072	631,591.00
CITY OF LAKELAND	SCH. - J	5,242.0	0.0	0.0	5,242.0	6.171	6.171	323,494.00
ORLANDO UTIL. COMM.	SCH. - J	2,245.0	0.0	0.0	2,245.0	6.526	6.526	146,505.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	8,343.0	0.0	0.0	8,343.0	5.201	5.201	433,941.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	160.0	0.0	0.0	160.0	6.742	6.742	10,787.20
CALPINE	SCH. - J	304.0	0.0	0.0	304.0	0.633	0.633	1,925.00
CARGILL ALLIANT	SCH. - J	7,164.0	0.0	0.0	7,164.0	5.323	5.323	381,340.00
CONOCO	SCH. - J	846.0	0.0	0.0	846.0	6.012	6.012	50,858.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,212.0	0.0	0.0	5,212.0	3.477	3.477	181,238.90
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Mar. 2004 IPP	(5,957.0)	0.0	0.0	(5,957.0)	16.672	16.672	(993,168.72)
HARDEE PWR. PART.-NATIVE	Mar. 2004 IPP	5,957.0	0.0	0.0	5,957.0	17.965	17.965	1,070,200.94
<b>TOTAL</b>		<b>80,829.0</b>	<b>0.0</b>	<b>0.0</b>	<b>80,829.0</b>	<b>6.019</b>	<b>6.019</b>	<b>4,864,976.12</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		58,503.0	0.0	(61.0)	58,564.0	1.220	1.220	3,796,476.12
DIFFERENCE %		262.0%	0.0%	-100.0%	263.0%	25.4%	25.4%	355.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		391,675.0	0.0	0.0	391,675.0	5.380	5.380	21,072,992.07
ESTIMATED		81,089.0	0.0	400.0	80,689.0	5.238	5.238	4,226,500.00
DIFFERENCE		310,586.0	0.0	(400.0)	310,986.0	0.142	0.142	16,846,492.07
DIFFERENCE %		383.0%	0.0%	-100.0%	385.4%	2.7%	2.7%	398.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	38,136.0	0.0	0.0	38,136.0	2.879	2.879	1,097,900.00
<b>TOTAL</b>		<b>38,136.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38,136.0</b>	<b>2.879</b>	<b>2.879</b>	<b>1,097,900.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	18,842.0	0.0	0.0	18,842.0	2.368	2.368	446,242.54
McKAY BAY REFUSE	COGEN.	13,937.0	0.0	0.0	13,937.0	2.368	2.368	329,975.32
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.231	2.231	169,362.49
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,578.0	0.0	0.0	1,578.0	4.172	4.172	65,836.73
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	745.0	0.0	0.0	745.0	3.640	3.640	27,116.51
IMC-AGRICO-NEW WALES	COGEN.	194.0	0.0	0.0	194.0	4.523	4.523	8,774.65
IMC-AGRICO-S. PIERCE	COGEN.	1,963.0	0.0	0.0	1,963.0	4.385	4.385	86,071.25
AUBURNDALE POWER PARTNERS	COGEN.	1.0	0.0	0.0	1.0	5.845	5.845	58.45
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR APRIL 2004</b>		<b>44,850.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,850.0</b>	<b>2.527</b>	<b>2.527</b>	<b>1,133,437.94</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAR. 2004</b>								
HILLSBOROUGH COUNTY	COGEN.	(6,152.0)	0.0	0.0	(6,152.0)	2.292	2.292	(140,982.03)
		6,152.0	0.0	0.0	6,152.0	2.329	2.329	143,308.85
McKAY BAY REFUSE	COGEN.	(14,101.0)	0.0	0.0	(14,101.0)	2.331	2.331	(328,750.24)
		14,101.0	0.0	0.0	14,101.0	2.373	2.373	334,617.48
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.171	2.171	(123,848.20)
		5,704.0	0.0	0.0	5,704.0	2.222	2.222	126,770.94
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: MAR. 2004</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>11,116.80</b>
<b>GRAND TOTAL</b>		<b>44,850.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,850.0</b>	<b>2.552</b>	<b>2.552</b>	<b>1,144,554.74</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,714.0	0.0	0.0	6,714.0	(0.327)	(0.327)	46,654.74
DIFFERENCE %		17.6%	0.0%	0.0%	17.6%	-11.4%	-11.4%	4.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		151,997.0	0.0	0.0	151,997.0	2.622	2.622	3,985,726.84
ESTIMATED		148,034.0	0.0	0.0	148,034.0	2.882	2.882	4,266,200.00
DIFFERENCE		3,963.0	0.0	0.0	3,963.0	(0.260)	(0.260)	(280,473.16)
DIFFERENCE %		2.7%	0.0%	0.0%	2.7%	(0.090)	(0.090)	-6.6%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASE D	TRANSACTION N COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMEN T (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5

ESTIMATED:

VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>

ACTUAL:

PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>

CURRENT MONTH:

DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PERIOD TO DATE:

ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%