



**JAMES A. MCGEE**  
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PROGRESS ENERGY SERVICE CO., LLC

June 10, 2004

Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
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COMMISSION  
CLERK

Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of May 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC   1
- OTH \_\_\_\_\_

JAM:at  
Enclosures  
cc: Parties of Record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of May 2004 have been furnished to the following individuals by regular U.S. Mail this 10th day of June 2004.

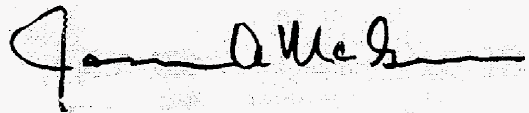
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,686,651	82,871,842	17,814,809	21.5	3,242,381	3,086,252	156,129	5.1	3.1053	2.6852	0.4201	15.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	547,340	521,023	25,717	4.9	583,206	557,888	25,320	4.5	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,198,603	3,599,399	(400,796)	(11.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	104,436,588	86,992,864	17,443,724	20.1	3,242,381	3,086,252	156,129	5.1	3.2210	2.8187	0.4023	14.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,308,028	4,710,657	1,597,371	33.9	313,898	271,854	42,044	15.5	2.0096	1.7328	0.2768	16.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,380,774	2,696,412	(1,315,638)	(48.8)	22,447	72,876	(50,429)	(69.2)	6.1512	3.7000	2.4512	66.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,378,785	11,031,297	1,347,488	12.2	444,735	461,786	(17,051)	(3.7)	2.7834	2.3888	0.3946	16.5
12 TOTAL COST OF PURCHASED POWER	20,067,587	18,438,366	1,629,221	8.8	781,081	806,516	(25,435)	(3.2)	2.5692	2.2862	0.2830	12.4
13 TOTAL AVAILABLE MWH					4,023,462	3,892,768	130,694	3.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,496,968)	(1,810,146)	(686,822)	37.9	(64,377)	(52,468)	(11,909)	22.7	3.8787	3.4500	0.4287	12.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(630,587)	(238,552)	(392,035)	164.3	(64,377)	(52,468)	(11,909)	22.7	0.9795	0.4547	0.5248	115.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,529,262)	(4,045,212)	(1,484,070)	36.7	(218,660)	(112,367)	(106,293)	94.6	2.5287	3.6000	(1,0713)	(29.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,656,837)	(6,093,910)	(2,562,927)	42.1	(283,037)	(164,835)	(118,202)	71.7	3.0586	3.6970	(0.6384)	(17.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					799	0	799					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	115,847,339	99,337,320	16,510,018	16.6	3,741,224	3,727,933	13,291	0.4	3.0965	2.6647	0.4318	16.2
21 NET UNBILLED	13,757,388	11,725,319	2,032,069	17.3	(444,287)	(440,028)	(4,259)	1.0	0.4560	0.3826	0.0734	19.2
22 COMPANY USE	239,070	319,761	(80,691)	(25.2)	(7,721)	(12,000)	4,279	(35.7)	0.0079	0.0104	(0.0025)	(24.0)
23 T & D LOSSES	8,432,166	5,637,148	2,795,018	49.6	(272,312)	(211,551)	(60,761)	28.7	0.2795	0.1840	0.0955	51.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	115,847,339	99,337,320	16,510,018	16.6	3,016,904	3,064,354	(47,450)	(1.6)	3.8399	3.2417	0.5982	18.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,687,658)	(2,828,744)	141,086	(5.0)	(70,058)	(87,261)	17,203	(19.7)	3.8364	3.2417	0.5947	18.4
26 JURISDICTIONAL KWH SALES	113,159,680	96,508,576	16,651,104	17.3	2,946,847	2,977,093	(30,246)	(1.0)	3.8400	3.2417	0.5983	18.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	113,584,029	96,875,309	16,708,720	17.3	2,946,847	2,977,093	(30,246)	(1.0)	3.8544	3.2540	0.6004	18.5
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.5951	0.5890	0.0061	1.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	131,119,551	114,410,831	16,708,720	14.6	2,946,847	2,977,093	(30,246)	(1.0)	4.4495	3.8430	0.6065	15.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4527	3.8458	0.6069	15.8
32 GPIF	231,769	231,769			2,946,847	2,977,093			0.0079	0.0078	0.0001	1.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.461	3.854	0.607	15.8

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	377,484,372	379,478,327	(1,993,955)	(0.5)	13,917,515	13,903,856	13,659	0.1	2.7123	2.7293	(0.0170)	(0.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,637,626	2,600,120	37,506	1.4	2,810,170	2,780,877	29,293	1.1	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	19,970	0	19,970	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	15,530,520	17,780,049	(2,249,529)	(12.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	395,672,489	399,858,496	(4,186,007)	(1.1)	13,917,515	13,903,856	13,659	0.1	2.8430	2.8759	(0.0329)	(1.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,069,889	23,088,894	5,980,995	25.9	1,455,470	1,332,544	122,926	9.2	1.9973	1.7327	0.2646	15.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,817,063	8,498,951	(4,681,888)	(55.1)	72,217	223,328	(151,111)	(67.7)	5.2855	3.8056	1.4799	38.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,600,086	52,950,258	3,649,828	6.9	2,127,709	2,224,213	(96,504)	(4.3)	2.6601	2.3806	0.2795	11.7
12 TOTAL COST OF PURCHASED POWER	89,498,038	84,538,103	4,959,935	5.9	3,655,596	3,780,085	(124,489)	(3.3)	2.4482	2.2364	0.2118	9.5
13 TOTAL AVAILABLE MWH					17,573,111	17,683,941	(110,830)	(0.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,579,849)	(20,041,148)	(1,538,701)	7.7	(679,421)	(624,636)	(54,785)	8.8	3.1762	3.2085	(0.0323)	(1.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,932,992)	(1,662,871)	(4,270,121)	256.8	(679,421)	(624,636)	(54,785)	8.8	0.8732	0.2662	0.6070	228.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(28,239,459)	(31,676,116)	3,436,657	(10.9)	(1,072,111)	(840,933)	(231,178)	27.5	2.6340	3.7668	(1.1328)	(30.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(55,753,402)	(53,380,135)	(2,373,267)	4.5	(1,751,556)	(1,465,569)	(285,987)	19.5	3.1831	3.6423	(0.4592)	(12.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,923	0	6,923					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	429,417,125	431,016,464	(1,599,339)	(0.4)	15,828,479	16,218,372	(389,893)	(2.4)	2.7129	2.6576	0.0553	2.1
21 NET UNBILLED	9,392,442	8,026,272	1,366,170	17.0	(346,209)	(289,346)	(56,863)	19.7	0.0652	0.0537	0.0115	21.4
22 COMPANY USE	1,173,549	1,591,710	(418,161)	(26.3)	(43,257)	(60,000)	16,743	(27.9)	0.0081	0.0107	(0.0026)	(24.3)
23 T & D LOSSES	27,998,843	24,659,259	3,339,584	13.5	(1,032,048)	(928,340)	(103,708)	11.2	0.1943	0.1650	0.0293	17.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	429,417,125	431,016,464	(1,599,339)	(0.4)	14,406,964	14,940,686	(533,722)	(3.6)	2.9805	2.8849	0.0957	3.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,104,918)	(12,959,253)	2,854,334	(22.0)	(338,561)	(449,118)	110,557	(24.6)	2.9847	2.8855	0.0992	3.4
26 JURISDICTIONAL KWH SALES	419,312,206	418,057,211	1,254,995	0.3	14,068,403	14,491,568	(423,165)	(2.9)	2.9805	2.8848	0.0957	3.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	420,887,892	419,645,829	1,242,063	0.3	14,068,403	14,491,568	(423,165)	(2.9)	2.9917	2.8958	0.0959	3.3
28 PRIOR PERIOD TRUE-UP	87,677,608	87,677,610	(2)	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.6232	0.6050	0.0182	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	508,565,500	507,323,439	1,242,062	0.2	14,068,403	14,491,568	(423,165)	(2.9)	3.6149	3.5008	0.1141	3.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.6175	3.5033	0.1142	3.3
32 GPIF	1,158,843	1,158,845			14,068,403	14,491,568			0.0082	0.0080	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.626	3.511	0.114	3.3

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$100,686,651	82,871,842	\$17,814,809	21.5	\$377,484,372	\$379,478,327	(\$1,993,955)	(0.5)
1a. NUCLEAR FUEL DISPOSAL COST	547,340	521,623	25,717	4.9	2,637,626	2,600,120	37,506	1.4
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	19,970	0	19,970	100.0
2. FUEL COST OF POWER SOLD	(2,496,968)	(1,810,146)	(686,822)	37.9	(21,580,713)	(20,041,148)	(1,539,565)	7.7
2a. GAIN ON POWER SALES	(630,587)	(238,552)	(392,035)	164.3	(5,933,231)	(1,662,871)	(4,270,360)	256.8
3. FUEL COST OF PURCHASED POWER	6,308,028	4,710,657	1,597,371	33.9	29,069,889	23,088,894	5,980,995	25.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,378,785	11,031,297	1,347,488	12.2	56,600,086	52,950,258	3,649,828	6.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,380,774	2,696,412	(1,315,638)	(48.8)	3,828,063	8,498,951	(4,670,888)	(55.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	118,178,017	99,783,133	18,394,884	18.4	442,126,063	444,912,531	(2,786,468)	(0.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,529,282)	(4,045,212)	(1,484,070)	36.7	(28,239,459)	(31,676,116)	3,436,657	(10.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,198,603	3,599,399	(400,796)	(11.1)	15,530,520	17,780,049	(2,249,529)	(12.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$115,847,339	\$99,337,320	\$16,510,018	16.6	\$429,417,125	\$431,016,464	(\$1,599,339)	(0.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,662	\$0	\$1,662		\$14,232	\$0	\$14,232	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,320	0	2,320		11,800	0	11,800	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(19,970)	0	(19,970)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	20,670	18,000	2,670		(63,019)	92,000	(155,019)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,177,945	3,581,399	(403,454)		15,587,477	17,688,049	(2,100,572)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,198,603	\$3,599,399	(\$400,796)		\$15,530,520	\$17,780,049	(\$2,249,529)	

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,946,846,282	2,977,093,000	(30,246,718)	(1.0)	14,068,402,552	14,491,568,000	(423,165,448)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	70,057,530	87,261,000	(17,203,470)	(19.7)	338,561,336	449,118,000	(110,556,664)	(24.6)
3. TOTAL SALES	3,016,903,812	3,064,354,000	(47,450,188)	(1.6)	14,406,963,888	14,940,686,000	(533,722,112)	(3.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.88	97.15	0.53	0.6	97.65	96.99	0.66	0.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$101,414,235	\$102,713,162	(\$1,298,927)	(1.3)	\$481,748,366	\$499,975,906	(\$18,227,540)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(87,677,608)	(87,677,610)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,158,843)	(1,158,845)	2	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	83,646,945	84,945,871	(1,298,926)	(1.5)	392,911,915	411,139,451	(18,227,537)	(4.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,847,339	99,337,320	16,510,018	16.6	429,417,125	431,016,464	(1,599,339)	(0.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.68	97.15	0.53	0.6	97.65	96.99	0.66	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	113,584,029	96,875,309	16,708,720	17.3	420,867,892	419,645,829	1,242,063	0.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(29,937,084)	(11,929,438)	(18,007,646)	151.0	(27,975,977)	(8,506,377)	(19,469,600)	228.9
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(125,483)	(118,523)	(6,960)	5.9	(710,773)	(751,321)	40,548	(5.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(139,709,784)	(137,493,910)	(2,215,875)	1.6	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	87,677,608	87,677,610	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(152,236,830)	(132,006,348)	(20,230,482)	15.3	(152,236,830)	(132,006,348)	(20,230,482)	15.3
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$152,236,830)	(132,006,348)	(20,230,482)	15.3	(\$152,236,830)	(132,006,348)	(20,230,482)	15.3
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$139,709,784)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(152,111,347)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(291,821,131)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(145,910,566)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.030	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.040	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.070	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.035	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.086	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$125,483)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	27,338,072	21,106,723	6,231,349	29.5%
2	LIGHT OIL	3,544,502	717,214	2,827,288	394.2%
3	COAL	27,486,651	30,357,369	-2,870,718	-9.5%
4	GAS	40,230,479	28,658,074	11,572,405	40.4%
5	NUCLEAR	2,086,947	2,032,462	54,485	2.7%
6					
7					
8	TOTAL (\$)	100,686,651	82,871,842	17,814,809	21.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	614,922	494,129	120,793	24.4%
10	LIGHT OIL	37,080	10,945	26,135	238.8%
11	COAL	1,249,591	1,442,185	-192,594	-13.4%
12	GAS	757,581	581,107	176,474	30.4%
13	NUCLEAR	583,206	557,886	25,320	4.5%
14					
15					
16	TOTAL (MWH)	3,242,381	3,086,252	156,129	5.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	984,955	794,025	190,930	24.0%
18	LIGHT OIL (BBL)	79,200	20,311	58,889	289.9%
19	COAL (TON)	491,917	550,623	-58,706	-10.7%
20	GAS (MCF)	6,062,361	4,737,122	1,325,239	28.0%
21	NUCLEAR (MMBTU)	5,984,861	5,807,035	177,826	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,468,129	5,161,161	1,306,968	25.3%
25	LIGHT OIL	459,576	117,803	341,773	290.1%
26	COAL	12,172,203	13,841,147	-1,668,944	-12.1%
27	GAS	6,275,364	4,737,122	1,538,242	32.5%
28	NUCLEAR	5,984,861	5,807,035	177,826	3.1%
29					
30					
31	TOTAL (MILLION BTU)	31,360,131	29,664,268	1,695,863	5.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.0	16.01	3.0	18.5%
33	LIGHT OIL	1.1	0.35	0.8	222.5%
34	COAL	38.5	46.73	-8.2	-17.5%
35	GAS	23.4	18.83	4.5	24.1%
36	NUCLEAR	18.0	18.08	-0.1	-0.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**

05-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	27.76	26.58	1.17	4.4%
41	LIGHT OIL (\$/BBL)	44.75	35.31	9.44	26.7%
42	COAL (\$/TON)	55.88	55.13	0.74	1.3%
43	GAS (\$/MCF)	6.64	6.05	0.59	9.7%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.23	4.09	0.14	3.4%
48	LIGHT OIL	7.71	6.09	1.62	26.7%
49	COAL	2.26	2.19	0.06	3.0%
50	GAS	6.41	6.05	0.36	6.0%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.21	2.79	0.42	14.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,519	10,445	74	0.7%
56	LIGHT OIL	12,394	10,763	1,631	15.15%
57	COAL	9,741	9,597	144	1.5%
58	GAS	8,283	8,152	132	1.6%
59	NUCLEAR	10,262	10,409	-147	-1.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,672	9,612	60	0.6%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.45	4.27	0.17	4.1%
64	LIGHT OIL	9.56	6.55	3.01	45.9%
65	COAL	2.20	2.10	0.09	4.5%
66	GAS	5.31	4.93	0.38	7.7%
67	NUCLEAR	0.36	0.36	-0.01	-1.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.11	2.69	0.42	15.6%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	189,583.00	50			10,101				1,915,072	8,136,793	4.292	
		185,134.55					#6	284,220	6.580	1,870,136	7,841,082	4.235	27.588
		4,198.30					GS	40,896	1.037	42,409	277,506	6.610	6.786
		250.14					#2	436	5.795	2,527	18,205	7.278	41.755
UNIT 2	509	165,337.00	44			10,291				1,701,438	7,187,782	4.347	
		164,909.41					#6	259,428	6.541	1,697,037	7,157,118	4.340	27.588
		152.77					GS	1,516	1.037	1,572	10,287	6.734	6.786
		274.83					#2	488	5.795	2,828	20,377	7.414	41.756
<b>Bartow</b>													
UNIT 1	122	54,086.00	60			10,772				582,596	2,467,341	4.562	
		54,034.66					#6	88,806	6.554	582,043	2,463,873	4.560	27.744
		51.34					#2	95	5.821	553	3,468	6.755	36.505
UNIT 2	120	54,263.00	61			11,091				601,824	2,547,605	4.695	
		54,263.00					#6	91,824	6.554	601,824	2,547,605	4.695	27.744
UNIT 3	206	95,342.00	62			10,452				996,479	4,218,241	4.424	
		95,342.00					#6	152,039	6.554	996,479	4,218,237	4.424	27.744
		0.00					GS	0	0.000	0	4	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	172,880.00	61			10,225				1,767,680	3,751,247	2.170	
		1,184.12					#2	2,090	5.793	12,107	81,222	6.859	38.862
		171,695.88					CA	70,454	24.918	1,755,573	3,670,025	2.138	52.091
UNIT 2	477	241,666.00	68			9,881				2,387,991	5,023,047	2.079	
		678.30					#2	1,157	5.793	6,703	44,964	6.629	38.863
		240,987.70					CA	95,565	24.918	2,381,289	4,978,084	2.066	52.091
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	448,574.00	84			9,600				4,306,115	10,259,697	2.287	
		3,150.81					#2	5,214	5.801	30,246	235,091	7.461	45.088
		445,423.19					CA	173,421	24.656	4,275,868	10,024,606	2.251	57.805
UNIT 5	725	396,107.00	73			9,603				3,803,862	9,158,954	2.312	
		4,622.38					#2	7,652	5.801	44,389	345,017	7.464	45.088
		391,484.62					CA	152,477	24.656	3,759,473	8,813,937	2.251	57.805

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,373.00	71			12,608				219,030	941,596	5.420	
		17,373.00					#6	32,890	6.659	219,030	941,596	5.420	28.629
UNIT 2	32	17,207.00	72			12,641				217,512	935,068	5.434	
		17,207.00					#6	32,662	6.659	217,512	935,068	5.434	28.629
UNIT 3	81	26,687.00	44			10,656				284,373	1,235,610	4.630	
		26,658.36					#6	43,086	6.593	284,067	1,233,493	4.627	28.629
		28.64					#2	52	5.868	305	2,116	7.388	40.692
TOTAL	3,913	1,879,105.00				9,996				18,783,971	55,862,981	2.973	
Nuclear													
Crystal River 3													
UNIT 3	794	583,206.00	99			10,262				5,985,047	2,088,416	0.358	
		0					NF	5,984,861	1.000	5,984,861	2,086,947	0.000	0.349
		0					#2	32	5.822	186	1,469	0.000	45.906
TOTAL	794	583,206.00				10,262				5,985,047	2,088,416	0.358	
Gas Turbine													
Avon Park Peaker	56	426.00	1			20,436				8,706	58,204	13.663	
		72.21					#2	255	5.787	1,476	10,199	14.123	39.996
		353.79					GS	6,972	1.037	7,230	48,005	13.569	6.885
Bartow Peaker	205	5,482.00	4			15,842				86,846	563,496	10.279	
		1,091.30					#2	2,988	5.786	17,288	109,089	9.996	36.509
		4,390.70					GS	67,076	1.037	69,558	454,407	10.349	6.775
Bayboro Peaker	200	2,946.00	2			13,974				41,167	271,512	9.216	
		2,946.00					#2	7,068	5.824	41,167	271,512	9.216	38.414
Debary Peaker	644	32,444.00	7			13,807				447,951	3,043,834	9.382	
		4,304.45					#2	10,236	5.806	59,431	496,970	11.546	48.551
		28,139.55					GS	373,218	1.041	388,520	2,546,864	9.051	6.824
Higgins Peaker	126	3,820.00	4			17,095				65,303	425,816	11.147	
		3,820.00					GS	62,973	1.037	65,303	425,816	11.147	6.762
Hines Energy	1,068	501,553.00	63			7,323				3,672,987	26,064,588	5.197	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		501,553.00					GS	3,552,212	1.034	3,672,987	26,064,588	5.197	7.338
Intercession City Peaker	1,056	63,380.00	8			13,001				823,988	5,902,072	9.312	
		13,745.56					#2	30,861	5.791	178,703	1,480,447	10.770	47.971
		49,634.44					GS	622,862	1.036	645,285	4,421,625	8.908	7.099
Rio Pinar Peaker	15	2.00	0			5,769				12	73	3.650	
		2.00					#2	2	5.769	12	73	3.650	36.500
Suwannee Peaker	173	11,734.00	9			13,860				162,630	1,112,812	9.484	
		3,731.26					#2	8,854	5.841	51,714	360,369	9.658	40.701
		8,002.74					GS	108,422	1.023	110,916	752,443	9.402	6.940
Tiger Bay Cogen	215	122,847.00	77			7,690				944,725	3,408,030	2.774	
		122,847.00					GS	911,017	1.037	944,725	3,408,030	2.774	3.741
Turner Peaker	166	774.00	1			12,842				9,940	63,912	8.257	
		774.00					#2	1,719	5.782	9,940	63,912	8.257	37.180
Univ of Florida Cogen	48	34,662.00	97			9,430				326,859	1,820,904	5.253	
		34,662.00					GS	315,197	1.037	326,859	1,820,904	5.253	5.777
TOTAL	3,972	780,070.00				8,449				6,591,113	42,735,254	5.478	
SYSTEM TOTAL	8,679	3,242,381.00				9,672				31,360,131	100,686,652	3.105	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

**05-2004**  
**FINAL**

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	872,917	794,025	78,892	9.9%
	3	Unit Cost (\$/BBL)	30.38	26.58	3.80	14.3%
	4	Amount (\$)	26,517,167	21,106,723	5,410,444	25.6%
	5	BURNED				
	6	Units (BBL)	984,955	794,025	190,930	24.0%
	7	Unit Cost (\$/BBL)	27.76	26.58	1.17	4.4%
	8	Amount (\$)	27,338,072	21,106,723	6,231,349	29.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-1,276			
	12	ENDING INVENTORY				
	13	Units (BBL)	701,948	800,000	-98,052	-12.3%
	14	Unit Cost (\$/BBL)	30.16	26.58	3.58	13.5%
	15	Amount (\$)	21,168,843	21,265,520	-96,677	-0.5%
	16					
	17	DAYS SUPPLY	22	30	-8	-26.7%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	43,503	20,311	23,192	114.2%
	20	Unit Cost (\$/BBL)	45.30	35.31	9.99	28.3%
	21	Amount (\$)	1,970,639	717,214	1,253,425	174.8%
	22	BURNED				
	23	Units (BBL)	79,200	20,311	58,889	289.9%
	24	Unit Cost (\$/BBL)	44.75	35.31	9.44	26.7%
	25	Amount (\$)	3,544,502	717,214	2,827,288	394.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3			
	28	Amount (\$)	-137			
	29	ENDING INVENTORY				
	30	Units (BBL)	775,420	550,000	225,420	41.0%
	31	Unit Cost (\$/BBL)	42.99	35.31	7.68	21.8%
	32	Amount (\$)	33,335,350	19,420,500	13,914,850	71.7%
	33					
	34	DAYS SUPPLY	303	812	-509	-62.7%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	453,246	550,623	-97,377	-17.7%
	37 Unit Cost (\$/TON)	47.14	55.13	-7.99	-14.5%
	38 Amount (\$)	21,365,636	30,357,369	-8,991,733	-29.6%
	39 BURNED				
	40 Units (TON)	491,917	550,623	-58,706	-10.7%
	41 Unit Cost (\$/TON)	55.88	55.13	0.74	1.3%
	42 Amount (\$)	27,486,651	30,357,369	-2,870,718	-9.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-380			
	46 ENDING INVENTORY				
	47 Units (TON)	684,960	550,000	134,960	24.5%
	48 Unit Cost (\$/TON)	50.00	55.13	-5.13	-9.3%
	49 Amount (\$)	34,247,706	30,323,040	3,924,666	12.9%
	50				
	51 DAYS SUPPLY	43	29	14	48.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

05-2004  
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,062,361	4,737,122	1,325,239	28.0%
	68	Unit Cost (\$/MCF)	6.64	6.05	0.59	9.7%
	69	Amount (\$)	40,230,479	28,658,074	11,572,405	40.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,861	5,807,035	177,826	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,086,947	2,032,462	54,485	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

MAY 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,275.95)	Non recoverable expense of fuel additives.
0	(\$1,275.95)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5.88)	Non recoverable expense of fuel additives.
(3)	(\$131.54)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$137.42)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(379.97)	Non recoverable expense of inspection reports.
0	(\$379.97)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 05-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	100,426,179	90,159,398	10,266,781	11.4%
2	LIGHT OIL	7,649,135	8,102,272	-453,137	-5.6%
3	COAL	132,965,924	141,286,969	-8,321,045	-5.9%
4	GAS	126,457,550	129,968,151	-3,510,601	-2.7%
5	NUCLEAR	9,985,584	9,961,538	24,046	0.2%
6					
7					
8	TOTAL (\$)	377,484,372	379,478,328	-1,993,956	-0.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,457,768	2,035,911	421,857	20.7%
10	LIGHT OIL	90,067	99,541	-9,474	-9.5%
11	COAL	6,060,804	6,669,754	-608,950	-9.1%
12	GAS	2,498,706	2,317,773	180,933	7.8%
13	NUCLEAR	2,810,170	2,780,877	29,293	1.1%
14					
15					
16	TOTAL (MWH)	13,917,515	13,903,856	13,659	0.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,851,553	3,258,153	593,400	18.2%
18	LIGHT OIL (BBL)	184,473	210,345	-25,872	-12.3%
19	COAL (TON)	2,347,488	2,545,512	-198,024	-7.8%
20	GAS (MCF)	19,882,761	18,612,766	1,269,995	6.8%
21	NUCLEAR (MMBTU)	28,636,240	28,461,537	174,703	0.6%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	25,365,447	21,177,995	4,187,452	19.8%
25	LIGHT OIL	1,069,618	1,219,997	-150,379	-12.3%
26	COAL	58,197,136	63,978,369	-5,781,233	-9.0%
27	GAS	20,587,097	18,612,766	1,974,331	10.6%
28	NUCLEAR	28,636,240	28,461,537	174,703	0.6%
29					
30					
31	TOTAL (MILLION BTU)	133,855,539	133,450,664	404,875	0.3%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	17.7	14.64	3.0	20.6%
33	LIGHT OIL	0.6	0.72	-0.1	-9.6%
34	COAL	43.5	47.97	-4.4	-9.2%
35	GAS	18.0	16.67	1.3	7.7%
36	NUCLEAR	20.2	20.00	0.2	1.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	26.07	27.67	-1.60	-5.8%
41	LIGHT OIL (\$/BBL)	41.46	38.52	2.95	7.6%
42	COAL (\$/TON)	56.64	55.50	1.14	2.0%
43	GAS (\$/MCF)	6.36	6.98	-0.62	-8.9%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.96	4.26	-0.30	-7.0%
48	LIGHT OIL	7.15	6.64	0.51	7.7%
49	COAL	2.28	2.21	0.08	3.5%
50	GAS	6.14	6.98	-0.84	-12.0%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.82	2.84	-0.02	-0.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,321	10,402	-82	-0.8%
56	LIGHT OIL	11,876	12,256	-380	-3.10%
57	COAL	9,602	9,592	10	0.1%
58	GAS	8,239	8,030	209	2.6%
59	NUCLEAR	10,190	10,235	-45	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,618	9,598	20	0.2%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 05-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.09	4.43	-0.34	-7.7%
64	LIGHT OIL	8.49	8.14	0.35	4.3%
65	COAL	2.19	2.12	0.08	3.6%
66	GAS	5.06	5.61	-0.55	-9.7%
67	NUCLEAR	0.36	0.36	0.00	-0.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.71	2.73	-0.02	-0.6%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	839,848.00	45			10,006				8,403,451	33,653,183	4.007	
		833,687.19					#6	1,264,200	6.598	8,341,807	33,301,666	3.995	26.342
		5,241.62					GS	50,592	1.037	52,447	287,001	5.475	5.673
		919.19					#2	1,587	5.795	9,197	64,516	7.019	40.653
UNIT 2	509	784,501.00	42			10,207				8,007,613	32,107,220	4.093	
		781,401.06					#6	1,212,292	6.579	7,975,971	31,917,272	4.085	26.328
		2,018.90					GS	19,857	1.038	20,607	112,608	5.578	5.671
		1,081.04					#2	1,904	5.795	11,034	77,340	7.154	40.620
<b>Bartow</b>													
UNIT 1	122	217,749.00	49			10,807				2,353,169	8,991,048	4.129	
		217,464.06					#6	357,347	6.576	2,350,090	8,971,725	4.126	25.106
		284.94					#2	529	5.821	3,079	19,323	6.781	36.527
UNIT 2	120	223,714.00	51			11,006				2,462,227	9,438,924	4.219	
		223,714.00					#6	374,599	6.573	2,462,227	9,438,924	4.219	25.197
UNIT 3	206	323,042.00	43			10,244				3,309,326	12,796,611	3.961	
		323,012.99					#6	503,430	6.573	3,309,029	12,795,108	3.961	25.416
		29.01					GS	287	1.035	297	1,502	5.178	5.233
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	681,937.00	49			10,071				6,867,640	14,653,368	2.149	
		4,093.94					#2	7,117	5.793	41,229	273,815	6.688	38.473
		677,843.06					CA	273,745	24.937	6,826,411	14,379,553	2.121	52.529
UNIT 2	477	1,076,814.00	62			9,819				10,572,983	22,281,824	2.069	
		2,271.50					#2	3,850	5.793	22,303	144,157	6.346	37.443
		1,074,542.50					CA	422,208	24.989	10,550,679	22,137,667	2.060	52.433
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,136,968.00	82			9,481				20,259,942	48,588,995	2.274	
		16,072.11					#2	26,267	5.801	152,375	1,103,941	6.869	42.028
		2,120,895.89					CA	813,521	24.717	20,107,567	47,485,054	2.239	58.370
UNIT 5	725	2,199,597.00	83			9,470				20,829,943	49,843,514	2.266	
		12,403.99					#2	20,249	5.801	117,464	879,864	7.093	43.452
		2,187,193.01					CA	838,014	24.716	20,712,479	48,963,650	2.239	58.428

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	22,174.00	18			12,669				280,933	1,205,613	5.437	
		22,164.29					#6	42,167	6.659	280,810	1,204,842	5.436	28.573
		9.71					#2	21	5.856	123	771	7.940	36.714
UNIT 2	32	21,519.00	18			12,642				272,049	1,167,710	5.426	
		21,508.81					#6	40,832	6.659	271,920	1,166,902	5.425	28.578
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	34,956.00	12			10,726				374,930	1,638,316	4.687	
		34,831.46					#6	56,665	6.593	373,594	1,629,739	4.679	28.761
		124.54					#2	228	5.859	1,336	8,577	6.887	37.618
TOTAL	3,913	8,562,819.00				9,809				83,994,205	236,366,326	2.760	
Nuclear													
Crystal River 3													
UNIT 3	794	2,810,170.00	97			10,191				28,637,113	9,992,466	0.356	
		0					NF	28,636,240	1.000	28,636,240	9,985,584	0.000	0.349
		0					#2	151	5.782	873	6,883	0.000	45.583
TOTAL	794	2,810,170.00				10,191				28,637,113	9,992,466	0.356	
Gas Turbine													
Avon Park Peaker	56	1,960.00	1			17,522				34,343	214,711	10.955	
		441.31					#2	1,336	5.788	7,733	52,965	12.002	39.644
		1,518.69					GS	25,666	1.037	26,610	161,746	10.650	6.302
Bartow Peaker	205	9,904.00	1			16,550				163,911	1,061,222	10.715	
		1,813.31					#2	5,181	5.792	30,010	189,153	10.431	36.509
		8,090.69					GS	129,199	1.036	133,901	872,069	10.779	6.750
Bayboro Peaker	200	6,384.00	1			13,721				87,596	575,947	9.022	
		6,384.00					#2	15,048	5.821	87,596	575,947	9.022	38.274
Debary Peaker	644	81,566.00	3			13,962				1,138,827	6,943,613	8.513	
		8,744.13					#2	21,074	5.793	122,086	902,308	10.319	42.816
		72,821.87					GS	977,719	1.040	1,016,741	6,041,305	8.296	6.179
Higgins Peaker	126	5,744.00	1			17,084				98,129	614,838	10.704	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 05-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15.54					#2	46	5.770	265	1,616	10.401	35.130
		5,728.46					GS	94,417	1.037	97,864	613,222	10.705	6.495
Hines Energy	1,068	1,699,350.00	44			7,407				12,587,611	83,289,973	4.901	
		9.05					#2	12	5.589	67	416	4.594	34.667
		1,699,340.95					GS	12,165,493	1.035	12,587,544	83,289,557	4.901	6.846
Intercession City Peaker	1,056	148,029.00	4			13,053				1,932,220	12,957,353	8.753	
		26,555.02					#2	59,874	5.789	346,622	2,576,834	9.704	43.038
		121,473.98					GS	1,530,637	1.036	1,585,598	10,380,519	8.545	6.782
Rio Pinar Peaker	15	10.00	0			24,790				248	1,570	15.700	
		10.00					#2	43	5.765	248	1,570	15.700	36.512
Suwannee Peaker	173	15,516.00	2			13,835				214,660	1,435,243	9.250	
		6,965.19					#2	16,559	5.819	96,361	643,186	9.234	38.842
		8,550.81					GS	115,655	1.023	118,298	792,057	9.263	6.848
Tiger Bay Cogen	215	441,650.00	56			7,953				3,512,515	17,515,306	3.966	
		441,650.00					GS	3,390,057	1.036	3,512,515	17,515,306	3.966	5.167
Turner Peaker	166	1,335.00	0			14,597				19,486	125,145	9.374	
		1,335.00					#2	3,365	5.791	19,486	125,145	9.374	37.190
Univ of Florida Cogen	48	133,078.00	76			10,781				1,434,675	6,390,658	4.802	
		133,078.00					GS	1,383,182	1.037	1,434,675	6,390,658	4.802	4.620
TOTAL	3,972	2,544,526.00				8,341				21,224,220	131,125,580	5.153	
SYSTEM TOTAL	8,679	13,917,515.00				9,618				133,855,539	377,484,372	2.712	



PROGRESS ENERGY FLORIDA, INC.  
**SYSTEM GENERATION FUEL COST**  
 Schedule A-5

01-2004 Thru 05-2004  
**FINAL**

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	3,653,977	3,258,153	395,824	12.1%
	3 Unit Cost (\$/BBL)	26.58	27.67	-1.09	-3.9%
	4 Amount (\$)	97,120,638	90,159,398	6,961,240	7.7%
	5 BURNED				
	6 Units (BBL)	3,851,553	3,258,153	593,400	18.2%
	7 Unit Cost (\$/BBL)	26.07	27.67	-1.60	-5.8%
	8 Amount (\$)	100,426,179	90,159,398	10,266,781	11.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-2,447			
	11 Amount (\$)	-86,402			
	12 ENDING INVENTORY				
	13 Units (BBL)	701,948	800,000	-98,052	-12.3%
	14 Unit Cost (\$/BBL)	30.16	26.58	3.58	13.5%
	15 Amount (\$)	21,168,843	21,265,520	-96,677	-0.5%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	154,707	210,345	-55,638	-26.5%
	20 Unit Cost (\$/BBL)	74.88	38.52	36.36	94.4%
	21 Amount (\$)	11,584,314	8,102,272	3,482,042	43.0%
	22 BURNED				
	23 Units (BBL)	184,473	210,345	-25,872	-12.3%
	24 Unit Cost (\$/BBL)	41.46	38.52	2.95	7.6%
	25 Amount (\$)	7,649,135	8,102,272	-453,137	-5.6%
	26 ADJUSTMENTS				
	27 Units (BBL)	-13			
	28 Amount (\$)	-628			
	29 ENDING INVENTORY				
	30 Units (BBL)	775,420	550,000	225,420	41.0%
	31 Unit Cost (\$/BBL)	42.99	35.31	7.68	21.8%
	32 Amount (\$)	33,335,350	19,420,500	13,914,850	71.7%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,395,323	2,545,512	-150,189	-5.9%
	37 Unit Cost (\$/TON)	54.75	55.50	-0.75	-1.4%
	38 Amount (\$)	131,149,930	141,286,969	-10,137,039	-7.2%
	39 BURNED				
	40 Units (TON)	2,347,488	2,545,512	-198,024	-7.8%
	41 Unit Cost (\$/TON)	56.64	55.50	1.14	2.0%
	42 Amount (\$)	132,965,924	141,286,969	-8,321,045	-5.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,073			
	46 ENDING INVENTORY				
	47 Units (TON)	684,960	550,000	134,960	24.5%
	48 Unit Cost (\$/TON)	50.00	55.13	-5.13	-9.3%
	49 Amount (\$)	34,247,706	30,323,040	3,924,666	12.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	19,882,761	18,612,766	1,269,995	6.8%
	68	Unit Cost (\$/MCF)	6.36	6.98	-0.62	-8.9%
	69	Amount (\$)	126,457,550	129,968,151	-3,510,601	-2.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	28,636,240	28,461,537	174,703	0.6%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	9,985,584	9,961,538	24,046	0.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAY, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		52,468		52,468	3.450	3.905	1,810,146	2,048,698		238,552.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	7,500		7,500	3.871	3.871	290,307.82	290,307.82		0.00
City of Homestead, FL	CR-1	134		134	3.991	5.080	5,347.27	6,807.03		1,459.76
City of Homestead, FL	Schedule OS	180		180	3.801	4.620	6,841.47	8,315.97		1,474.50
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule OS	270		270	3.480	4.211	9,396.03	11,371.03		1,975.00
City of Tallahassee, FL		0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEl	1,330		1,330	3.300	4.648	43,885.69	61,816.29		17,930.60
Duke Energy Trading & Mktg	Schedule OS	700		700	3.469	5.413	24,283.14	37,893.14		13,610.00
Florida Municipal Power Agency	CR-1	75		75	3.099	3.666	2,324.26	2,749.26		425.00
LG & E Energy Marketing, Inc	EEl	2,300		2,300	4.035	5.807	92,800.29	133,557.39		40,757.10
Oglethorpe Power Corp.	EEl	4,215		4,215	4.169	5.053	175,713.25	212,980.65		37,267.40
Orlando Utilities Commission	Schedule OS	100		100	7.167	7.975	7,166.80	7,974.80		808.00
Reedy Creek Improvement District	Schedule OS	190		190	2.324	2.641	4,414.67	5,017.87		603.20
Seminole Electric Cooperative, Inc	CR-1	6,945		6,945	3.718	4.897	258,200.73	340,113.73		81,913.00
Southern Company Services, Inc	MR1	6,150		6,150	4.136	5.269	254,385.71	324,019.71		69,634.00
Tampa Electric Company	CR-1	21,860		21,860	3.584	4.651	783,457.02	1,016,793.92		233,336.90
Tennessee Valley Authority	MR1	7,214		7,214	4.122	5.268	297,332.97	380,019.59		82,686.62
The Energy Authority, Inc.	Contract	1,054		1,054	3.582	4.331	37,749.86	45,648.16		7,898.30
The Energy Authority, Inc.	MR1	4,160		4,160	4.733	5.665	196,873.67	235,681.07		38,807.40
Sub Total - Gain on Other Power Sales		64,377		64,377	3.879	4.858	2,496,968.33	3,127,555.11		630,586.78
CURRENT MONTH TOTAL		64,377		64,377	3.879	4.858	2,496,968.33	3,127,555.11		630,586.78
DIFFERENCE		11,909		11,909	0.429	0.953	686,822.33	1,078,857.11		392,034.78
DIFFERENCE %		22.70		22.70	12.43	24.41	37.94	52.66		164.34
CUMULATIVE ACTUAL		679,445		679,445	3.176	4.049	21,580,712.79	27,513,943.76		5,933,230.97
CUMULATIVE ESTIMATED		624,636		624,636	3.208	3.475	20,041,148.00	21,704,019.00		1,662,871.00
DIFFERENCE		54,809		54,809	(0.032)	0.575	1,539,564.79	5,809,924.76		4,270,359.97
DIFFERENCE %		8.77		8.77	(1.00)	16.54	7.68	26.77		256.81

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		271,854			271,854	1.733	1.733	4,710,657.00	4,710,657.00
<b>ACTUAL</b>									
Glades	Firm	11			11	10.557	10.557	1,161.30	1,161.30
Southern Company Services, Inc	<b>Southern UPS</b>	285,517			<b>285,517</b>	1.856	1.856	5,299,195.52	5,299,195.52
Tampa Electric Company	TECO AR1	28,320			28,320	4.065	4.065	1,151,151.60	1,151,151.60
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	<b>Southern UPS</b>	50			50	-277.679	-277.679	(138,839.40)	(138,839.40)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(4,640.94)	(4,640.94)
<b>CURRENT MONTH TOTAL</b>		313,898			313,898	2.010	2.010	6,308,028.08	6,308,028.08
<b>DIFFERENCE</b>		42,044			42,044	0.277	0.277	1,597,371.08	1,597,371.08
<b>DIFFERENCE %</b>		15.5			15.5	16.0	16.0	33.9	33.9
<b>CUMULATIVE ACTUAL</b>		1,455,470			1,455,470	1.997	1.997	29,069,889.31	29,069,889.31
<b>CUMULATIVE ESTIMATED</b>		1,332,544			1,332,544	1.733	1.733	23,088,894.00	23,088,894.00
<b>DIFFERENCE</b>		122,926			122,926	0.265	0.265	5,980,995.31	5,980,995.31
<b>DIFFERENCE %</b>		9.2			9.2	15.3	15.3	25.9	25.9

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		461,786	0	0	461,786	2.389	2,389	11,031,297.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,042			4,042	7.604	7.604	307,384.10
ADJ		0			0			47,821.95
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,432			8,432	2.210	2.210	186,347.20
ADJ		0			0			5,385.60
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	83,913			83,913	3.015	3.015	2,529,985.09
ADJ		0			0			49,729.97
Bay County (BAYCOUNT)	CO-GEN	6,648			6,648	2.208	2.208	146,787.84
ADJ		0			0			20,825.42
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	11,545			11,545	2.283	2.283	263,572.35
ADJ		0			0			20,119.31
Central Power & Lima (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	3			3	4.127	4.127	127.94
ADJ		-12			-12			(396.26)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,716			7,716	2.255	2.255	173,995.80
ADJ		0			0			3,750.52
Lake Cogen Limited (LAKORDER)	CO-GEN	36,384			36,384	3.209	3.209	1,167,562.56
ADJ		0			0			48,241.32
Metro-Dade County (METRDADE)	CO-GEN	23,423			23,423	2.716	2.716	636,168.68
ADJ		0			0			(98,512.94)
Metro-Dade County (METRDDAS)	CO-GEN	142			142	5.110	5.110	7,256.20
ADJ		0			0			2,274.01
Orange Cogen (ORANGEAS)	CO-GEN	12,132			12,132	5.045	5.045	612,059.40
ADJ		0			0			27,505.74
Orange Cogen (ORANGECO)	CO-GEN	28,173			28,173	2.468	2.468	695,309.64
ADJ		0			0			29,240.45
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,500			55,500	3.000	3.000	1,665,000.00
ADJ		0			0			(3,418.88)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	158			158	3.801	3.801	6,005.58
ADJ		0			0			(351.91)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	47,823			47,823	2.251	2.251	1,076,495.73
ADJ		0			0			56,808.20
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,028			17,028	2.255	2.255	383,981.40
ADJ		0			0			11,037.12
PCS Phosphate (OCSWFCKK)	CO-GEN	15			15	5.414	5.414	803.98
ADJ		2			2			673.91
PCS Phosphate (OCWHSPRS)	CO-GEN	201			201	4.809	4.809	9,682.44
ADJ		201			201			9,682.90
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	42,282			42,282	2.208	2.208	933,586.56
ADJ		0			0			25,476.18
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	21,886			21,886	1.306	1.306	285,829.07
ADJ		0			0			35,697.40
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	8,511			8,511	1.589	1.589	135,242.33
ADJ		0			0			18,470.20
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogla, LLC (TIMBER)	CO-GEN	7,747			7,747	1.750	1.750	135,572.50
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	4,249			4,249	4.632	4.632	196,813.68
ADJ		0			0			14,322.41
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,589			16,589	3.105	3.105	515,088.45
ADJ		0			0			(14,245.91)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		444,735			444,735	2.783	2.783	12,378,785.24
DIFFERENCE		-17,051			-17,051	0.394	0.394	1,347,488.24
DIFFERENCE %		(3.7)			(3.7)	16.5	16.5	12.2
CUMULATIVE ACTUAL		2,127,709			2,127,709	2.660	2.660	56,600,086.35
CUMULATIVE ESTIMATED		2,224,213			2,224,213	2.381	2.381	52,950,258.00
CUMULATIVE DIFFERENCE		-96,504			-96,504	0.280	0.280	3,549,828.35
CUMULATIVE DIFFERENCE %		(4.3)			(4.3)	11.7	11.7	6.9

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		72,876	3.700	2,696,412.00	4.600	3,352,296.00	655,884.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	3,925	1.625	63,785.56	1.625	63,785.56	0.00
Seminole	Load Following	1,857	3.015	55,995.91	3.015	55,995.91	0.00
Calpine Energy Services, LP	EEl	709	7.328	51,957.00	8.968	63,586.00	11,629.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	150	6.367	9,550.00	7.133	10,700.00	1,150.00
Cobb Electric Membership Corp.	EEl	9,057	6.182	559,868.00	7.789	705,452.00	145,584.00
Florida Power & Light Company	Schedule OS	400	7.088	28,350.00	8.388	33,550.00	5,200.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,307.82	0.000	0.00	(2,307.82)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	828.00	0.000	0.00	(828.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,552.92	0.000	0.00	(146,552.92)
LG & E Energy Marketing, Inc	EEl	315	4.897	15,425.00	6.464	20,362.00	4,937.00
Orlando Utilities Commission	Schedule OS	1,525	7.356	112,175.00	8.328	127,000.00	14,825.00
Reedy Creek Improvement District	Schedule OS	270	6.856	18,510.00	8.237	22,240.00	3,730.00
Reliant Energy Services, Inc.	Schedule OS	1,138	8.416	95,774.00	9.024	102,694.00	6,920.00
Seminole Electric Cooperative, Inc	CR-1	775	7.610	58,975.00	9.019	69,900.00	10,925.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	10,981.30	0.000	0.00	(10,981.30)
Southern Company Services, Inc	MR1	1,821	6.254	113,868.00	8.529	155,308.00	41,420.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,464.30	0.000	0.00	(2,464.30)
The Energy Authority, Inc.	Contract	505	6.589	33,275.00	8.520	43,023.50	9,748.50
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	107.55	0.000	0.00	(107.55)
Southern Company Services, Inc	Transmission Purchase	0	0.000	3.44	0.000	0.00	(3.44)
<b>SubTotal - Energy Purchases (Non-Broker)</b>							
		22,447	6.151	1,380,773.80	6.565	1,473,596.97	92,823.17
<b>CURRENT MONTH TOTAL</b>							
		22,447	6.151	1,380,773.80	6.565	1,473,596.97	92,823.17
<b>DIFFERENCE</b>							
		-50,429	2.451	(1,315,638.20)	1.965	(1,878,699.03)	(563,060.83)
<b>DIFFERENCE %</b>							
		(69.2)	66.2	(48.8)	42.7	(56.0)	(85.8)
<b>CUMULATIVE ACTUAL</b>							
		72,417	5.286	3,828,062.66	4.752	3,441,534.21	(386,528.45)
<b>CUMULATIVE ESTIMATED</b>							
		223,328	3.806	8,498,951.00	4.586	10,242,558.00	1,743,607.00
<b>DIFFERENCE</b>							
		-150,911	1.481	(4,670,888.34)	0.166	(6,801,023.79)	(2,130,135.45)
<b>DIFFERENCE %</b>							
		(67.6)	38.9	(55.0)	3.6	(66.4)	(122.17)