



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

June 14, 2004

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
JUN 14 PM 3:19
COMMISSION
CLERK

Re: **Docket No. 040001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of March 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of March 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of February 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

CMP _____
 COM S _____
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 GCL _____
 OPC _____
 MMS _____
 RCA _____
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 SEC I _____
 OTH _____

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/March 2004

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06573 JUN 14 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: MAR YEAR: 2004
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/19/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	GLENCORE	RIVER	MTC	PORT EVERGLADES	03/01/2004	F06	0.98	153381	145588	26.8100
2	TURKEY POINT	GLENCORE	BORCO, BAHAMAS	MTC	FISHER ISLAND	03/04/2004	F06	1.00	152024	145355	25.5460
3	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	MTC	PORT EVERGLADES	03/09/2004	F06	0.98	150714	280005	25.1500
4	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	MTC	PORT EVERGLADES	03/31/2004	F06	0.98	150595	291579	25.5170
5	MARTIN	BAKA ENERGY	ST. ROSE	S	PALM BEACH	03/14/2004	F06	0.92	153643	44713	25.3400
6	MARTIN	BAKA ENERGY	ST. ROSE	S	PALM BEACH	03/25/2004	F06	0.92	154333	148445	25.2600
7	RIVIERA	BAKA ENERGY	RIVER	S	RIVIERA	03/03/2004	F06	0.95	153381	147210	25.6210
8	RIVIERA	BAKA ENERGY	ST. ROSE	S	RIVIERA	03/14/2004	F06	0.92	153643	102354	25.3400
9	CAPE CANAVERAL	FAMM	RIVER	S	PORT CANAVERAL	03/09/2004	F06	0.93	153833	170102	25.1000
10	CAPE CANAVERAL	FAMM	RIVER	S	PORT CANAVERAL	03/20/2004	F06	0.93	153405	169986	24.5500
11	MARTIN	GLENCORE	RIVER	S	PALM BEACH	03/20/2004	F06	0.99	153381	44121	25.3160
12	RIVIERA	GLENCORE	RIVER	S	RIVIERA	03/20/2004	F06	0.99	153381	104116	25.3160
13	TURKEY POINT	SHELL	NEW ORLEANS	S	FISHER ISLAND	03/16/2004	F06	0.82	152976	110252	24.8230
14	TURKEY POINT	SHELL	NEW ORLEANS	S	FISHER ISLAND	03/27/2004	F06	0.81	153119	111157	25.3980
15	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/13/2004	PRO	N/A	N/A	8	49.3600
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/25/2004	PRO	N/A	N/A	8	49.7500
17	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		03/03/2004	PRO	N/A	N/A	9	59.0500
18	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		03/23/2004	PRO	N/A	N/A	7	59.0500
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/01/2004	PRO	N/A	N/A	4	56.6600
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/04/2004	PRO	N/A	N/A	3	51.1600
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/08/2004	PRO	N/A	N/A	3	50.1500
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/12/2004	PRO	N/A	N/A	5	49.3100
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/15/2004	PRO	N/A	N/A	3	48.9300
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/18/2004	PRO	N/A	N/A	2	48.5900
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/22/2004	PRO	N/A	N/A	4	48.3800
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/26/2004	PRO	N/A	N/A	2	47.9600
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		03/29/2004	PRO	N/A	N/A	4	47.7900

DOCUMENT NUMBER-DATE

06573 JUN 14 3

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAR YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 05/19/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		03/05/2004	PRO	N/A	N/A	7	54.7000
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/31/2004	PRO	N/A	N/A	16	58.0400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

PSC FORM NO. 423-1 (a)

REPORTING MONTH: MAR YEAR: 2004

REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/19/2004

EDITED COPY

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
INE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	GLENCORE	PORT EVERGLADES	03/01/2004	F06	145588								0.0000			27.0542
2	PTF	GLENCORE	FISHER ISLAND	03/04/2004	F06	145355								0.0000			26.3289
3	PPE	VITOL	PORT EVERGLADES	03/09/2004	F06	280005								0.0000			25.3942
4	PPE	VITOL	PORT EVERGLADES	03/31/2004	F06	291579								0.0000			25.7612
5	PMR	BAKA ENERGY	PALM BEACH	03/14/2004	F06	44713								0.0000			25.7779
6	PMR	BAKA ENERGY	PALM BEACH	03/25/2004	F06	148445								0.0000			25.6979
7	PRV	BAKA ENERGY	RIVIERA	03/03/2004	F06	147210								0.0000			25.8130
8	PRV	BAKA ENERGY	RIVIERA	03/14/2004	F06	102354								0.0000			25.5320
9	PCC	FAMM	PORT CANAVERAL	03/09/2004	F06	170102								0.0000			25.6565
10	PCC	FAMM	PORT CANAVERAL	03/20/2004	F06	169986								0.0000			25.1065
11	PMR	GLENCORE	PALM BEACH	03/20/2004	F06	44121								0.0000			25.7539
12	PRV	GLENCORE	RIVIERA	03/20/2004	F06	104116								0.0000			25.5080
13	PTF	SHELL	FISHER ISLAND	03/16/2004	F06	110252								0.0000			25.6059
14	PTF	SHELL	FISHER ISLAND	03/27/2004	F06	111157								0.0000			26.1809
15	PPE	AMERIGAS		03/13/2004	PRO	8	49.3600	395	0	395	49.3600	0.0000	49.3600	0.0000	0.0000	0.0000	49.3600
16	PPE	AMERIGAS		03/25/2004	PRO	8	49.7500	398	0	398	49.7500	0.0000	49.7500	0.0000	0.0000	0.0000	49.7500
17	PTF	AMERIGAS		03/03/2004	PRO	9	59.0500	531	0	531	59.0500	0.0000	59.0500	0.0000	0.0000	0.0000	59.0500
18	PTF	AMERIGAS		03/23/2004	PRO	7	59.0500	413	0	413	59.0500	0.0000	59.0500	0.0000	0.0000	0.0000	59.0500
19	PRV	FERRELL		03/01/2004	PRO	4	56.6600	227	0	227	56.6600	0.0000	56.6600	0.0000	0.0000	0.0000	56.6600
20	PRV	FERRELL		03/04/2004	PRO	3	51.1600	153	0	153	51.1600	0.0000	51.1600	0.0000	0.0000	0.0000	51.1600
21	PRV	FERRELL		03/08/2004	PRO	3	50.1500	150	0	150	50.1500	0.0000	50.1500	0.0000	0.0000	0.0000	50.1500
22	PRV	FERRELL		03/12/2004	PRO	5	49.3100	247	0	247	49.3100	0.0000	49.3100	0.0000	0.0000	0.0000	49.3100
23	PRV	FERRELL		03/15/2004	PRO	3	48.9300	147	0	147	48.9300	0.0000	48.9300	0.0000	0.0000	0.0000	48.9300
24	PRV	FERRELL		03/18/2004	PRO	2	48.5900	97	0	97	48.5900	0.0000	48.5900	0.0000	0.0000	0.0000	48.5900
25	PRV	FERRELL		03/22/2004	PRO	4	48.3800	194	0	194	48.3800	0.0000	48.3800	0.0000	0.0000	0.0000	48.3800
26	PRV	FERRELL		03/26/2004	PRO	2	47.9600	96	0	96	47.9600	0.0000	47.9600	0.0000	0.0000	0.0000	47.9600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 05/19/2004

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		03/29/2004	PRO	4	47.7900	191	0	191	47.7900	0.0000	47.7900	0.0000	0.0000	0.0000	47.7900
28	PCC	SUBURBAN		03/05/2004	PRO	7	54.7000	383	0	383	54.7000	0.0000	54.7000	0.0000	0.0000	0.0000	54.7000
29	PMT	SUBURBAN		03/31/2004	PRO	16	58.0400	929	0	929	58.0400	0.0000	58.0400	0.0000	0.0000	0.0000	58.0400

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MARCH YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETE 5/15/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

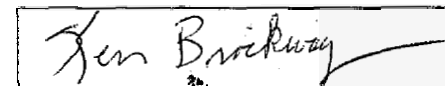
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **March 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	12,612			22.59	6.26	14,453	0.33	7.61
2	Capex	,TX,	S	OC	6,810			21.27	6.29	14,211	0.34	6.40
3	Coal Marketing Company	45,IM,999	LTC	OC	39,674			39.15	0.60	11,870	7.07	11.10
4	DTE Clover, LLC	08,KY,095	LTC	UR	12,305			49.54	1.18	12,753	8.53	6.47
5	Florida Rock Industries, Inc.	,FL,	S		422			38.00	0.92	12,272	10.72	6.28
6	TCP Petcoke Corporation	,TX,	LTC	OC	6,946			30.69	6.13	13,912	0.24	10.00

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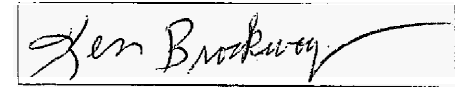
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 12, 2004^{2h}**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	12,612		0.00		0.00		0.00	
2	Capex	,TX,	S	6,810		0.00		0.00		0.00	
3	Coal Marketing Company	45,IM,999	LTC	39,674		0.00		0.00		0.00	
4	DTE Clover, LLC	08,KY,095	LTC	12,305		0.00		0.00		0.00	
5	Florida Rock Industries, Inc.	,FL,	S	422		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,TX,	LTC	6,946		0.00		0.00		0.00	

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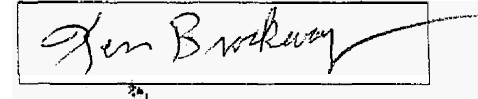
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **March 2004**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 12, 2004

Short |-----|

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,TX,	BAYTOWN	OC	6,810		0.00		0.00	0.00	0.00	0.00	0.00	0.00		21.27
2	Capex	,IM,	CAPEX	OC	12,612		0.00		0.00	0.00	0.00	0.00	0.00	0.00		22.59
3	Coal Marketing Company	45,IM,999	EL CERREJON	OC	39,674		0.00		0.00	0.00	0.00	0.00	0.00	0.00		39.15
4	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,305		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.54
5	Florida Rock Industries, Inc.	,FL,	NEWBERRY COA		422		0.00		0.00	0.00	0.00	0.00	0.00	0.00		38.00
6	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,946		0.00		0.00	0.00	0.00	0.00	0.00	0.00		30.69

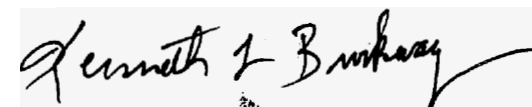
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **February** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:
 6. Date Completed: 22-Apr-04



<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19WY/5	S	UR	71,770.55	6.857	20.04	26.897	0.30	8,886	5.39	26.58
(2)	KENNECOTT COAL SAL	19WY/5	S	UR	11,167.09	6.546	20.00	26.546	0.42	8,711	5.63	27.67
(3)	KENNECOTT COAL SAL	19WY/5	S	UR	2,703.81	7.574	19.91	27.484	0.21	8,838	4.35	26.52
(4)	KENNECOTT COAL SAL	19WY/5	S	UR	2,766.46	7.792	20.13	27.922	0.28	8,908	5.21	26.08
(5)	POWDER RIVER COAL	19WY/5	S	UR	60,121.78	7.829	20.10	27.929	0.21	8,886	4.31	26.78

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **22-Apr-04**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES	19/WY/5	S	71,770.55	6.795	-	6.795	-	6.795	0.062	6.857
(2)	KENNECOTT COAL SALE	19/WY/5	S	11,167.09	6.538	-	6.538	-	6.538	0.008	6.546
(3)	KENNECOTT COAL SALE	19/WY/5	S	2,703.81	7.544	-	7.544	-	7.544	0.030	7.574
(4)	KENNECOTT COAL SALE	19/WY/5	S	2,766.46	7.704	-	7.704	-	7.704	0.088	7.792
(5)	POWDER RIVER COAL	19/WY/5	S	60,121.78	7.758	-	7.758	-	7.758	0.071	7.829

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **22-Apr-04**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	71,770.55	6.857		20.04	-	-	-	-	-	-	20.04	26.897
(2)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	11,167.09	6.546		20	-	-	-	-	-	-	20.00	26.546
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	2,703.81	7.574		19.91	-	-	-	-	-	-	19.91	27.484
(4)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	2,766.46	7.792		20.13	-	-	-	-	-	-	20.13	27.922
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	60,121.78	7.829		20.10	-	-	-	-	-	-	20.10	27.929

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of March, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of February, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 14th day of June, 2004

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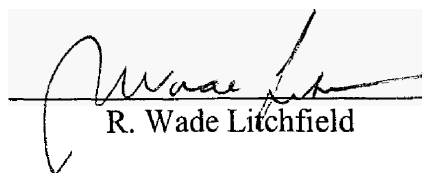
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