

ORIGINAL



P O Box 3395
West Palm Beach, FL 33402-3395

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June 15, 2004

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 040003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the May 2004 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at emmartin@fpuc.com, (561) 838-1725, or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

CMP _____ Sincerely,

COM 5

CTR _____

ECR _____

Cheryl Martin
Controller

GCL _____

OPC _____

MMS _____

Enclosure

RCA _____

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445
Curtis D. Young – cover

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OTH _____

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DOCUMENT NUMBER-DATE

06761 JUN 18 04



ORIGINAL

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/FLEXDOWN
FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004										
		CURRENT MONTH: MAY				PERIOD TO DATE				
		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
								AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	13,597	11,637	(1,960)	(16.85)	76,774	67,079	(9,695)	(14.45)	
2	NO NOTICE SERVICE	1,719	2,048	329	16.08	32,098	33,206	1,108	3.34	
3	SWING SERVICE	15,160	0	(5,018)		15,160	0	(115,993)		
4	COMMODITY (Other)	1,925,530	2,048,487	122,957	6.00	12,015,261	19,768,390	7,753,129	39.22	
5	DEMAND	162,787	157,720	(5,067)	(3.21)	2,001,599	2,018,317	16,718	0.83	
6	OTHER	5,018	0	(5,018)		115,993	0	(115,993)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(135,515)	(135,515)	100.00	0	(7,064,055)	(7,064,055)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,123,811	2,084,377	(29,291)	(1.41)	14,256,886	14,822,937	465,219	3.14	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	4,413	3,422	(991)	(28.96)	16,975	24,718	7,743	31.33	
14	TOTAL THERM SALES	2,150,018	2,080,955	(69,063)	(3.32)	14,867,706	14,798,219	(69,487)	(0.47)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,989,457	3,110,920	121,463	3.90	20,357,011	21,328,090	971,079	4.55	
16	NO NOTICE SERVICE	347,200	347,200	0	0.00	5,628,200	5,781,200	153,000	2.65	
17	SWING SERVICE	12,540	0	(12,540)		12,540	0	(12,540)		
18	COMMODITY (Other)	2,912,760	3,110,920	198,160	6.37	20,244,620	21,328,090	1,083,470	5.08	
19	DEMAND	3,233,300	3,134,100	(99,200)	(3.17)	30,475,590	29,939,250	(536,340)	(1.79)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,925,300	3,110,920	185,620	5.97	20,257,160	21,328,090	1,070,930	5.02	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	6,620	5,610	(1,010)	(18.00)	25,163	38,450	13,287	34.56	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,831,617	3,105,310	(1,726,307)	(55.59)	29,891,366	21,289,640	1,057,643	4.97	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.455	0.374	(0.081)	(21.66)	0.377	0.315	(0.062)	(19.68)	
29	NO NOTICE SERVICE (2/16)	0.495	0.590	0.095	16.10	0.570	0.574	0.004	0.70	
30	SWING SERVICE (3/17)	120.897	0.000	(120.897)		120.897	0.000	(120.897)		
31	COMMODITY (Other) (4/18)	66.107	65.848	(0.259)	(0.39)	59.350	92.687	33.337	35.97	
32	DEMAND (5/19)	5.035	5.032	(0.003)	(0.06)	6.568	6.741	0.173	2.57	
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES (11/24)	72.601	67.002	(5.599)	(8.36)	70.379	69.500	(0.879)	(1.26)	
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE (13/26)	66.662	60.998	(5.664)	(9.29)	67.460	64.286	(3.174)	(4.94)	
40	TOTAL COST OF THERM SOLD (11/27)	43.957	67.123	23.166	34.51	47.696	69.625	21.929	31.50	
41	TRUE-UP (E-2)	0.458	0.458	0.000	0.00	0.458	0.458	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	44.415	67.581	23.166	34.28	48.154	70.083	21.929	31.29	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	44.63841	67.92093	23.283	34.28	48.39621	70.43552	22.039	31.29	
45	PGA FACTOR ROUNDED TO NEAREST .001	44.638	67.921	23.283	34.28	48.396	70.436	22.040	31.29	

DOCUMENT NUMBER DATE

06761 JUN 18 2004

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004 CURRENT MONTH: MAY 2004			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,105,650	10,987.53	0.354
2 No Notice Commodity Adjustment - System Supply	(141,220)	(593.13)	0.420
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	25,027	3,203.00	12.798
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,989,457	13,597.40	0.455
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	12,540	15,160.48	120.897
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	12,540	15,160.48	120.897
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,912,760	1,925,529.57	66.107
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,912,760	1,925,529.57	66.107
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,233,300	162,786.90	5.035
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,233,300	162,786.90	5.035
OTHER			
33 Legal/Administrative Fees	0	5,017.53	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,017.53	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004
CURRENT MONTH: MAY 2004

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	194917	9-11	70,499.09	0.00	1,534.50	0.00	0.00	68,964.59	0.00
2	FGT	195226	12-14	62,594.99	0.00	0.00	0.00	0.00	62,594.99	0.00
3	FGT	195183	15	5,644.19	0.00	184.14	0.00	0.00	5,460.05	0.00
4	FGT	194927	16	13,767.17	0.00	0.00	0.00	0.00	13,767.17	0.00
5	FGT	194973	17	12,000.10	0.00	0.00	0.00	0.00	12,000.10	0.00
6	FGT	197039	18-23	7,180.53	7,180.53	0.00	0.00	0.00	0.00	0.00
7	FGT	196149	24-25	1,767.18	1,767.18	0.00	0.00	0.00	0.00	0.00
8	FGT	197135	26	570.27	570.27	0.00	0.00	0.00	0.00	0.00
9	FGT	196313	27	293.55	293.55	0.00	0.00	0.00	0.00	0.00
10	FGT	197063	28	1,176.00	1,176.00	0.00	0.00	0.00	0.00	0.00
11	FGT	196893	29	(594.68)	(594.68)	0.00	0.00	0.00	0.00	0.00
12	FGT	196892	30	1.55	1.55	0.00	0.00	0.00	0.00	0.00
13	FGT	196889	31	15,160.48	0.00	0.00	15,160.48	0.00	0.00	0.00
14	BP ENERGY	1075415	32	917,981.94	0.00	0.00	0.00	917,981.94	0.00	0.00
15	CINERGY	2004051052-1	33	461,977.50	0.00	0.00	0.00	461,977.50	0.00	0.00
16	CROSSTEX	G0406S0003	34	545,570.13	0.00	0.00	0.00	545,570.13	0.00	0.00
17	NUI/CITY GAS	291-0001225-001	35	3,203.00	3,203.00	0.00	0.00	0.00	0.00	0.00
18	AKERMAN	7902880	36	5,017.53	0.00	0.00	0.00	0.00	0.00	5,017.53
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
TOTAL				2,123,810.52	13,597.40	1,718.64	15,160.48	1,925,529.57	162,786.90	5,017.53

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FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

			CURRENT MONTH: MAY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,925,530	1,912,972	(12,558)	(0.66)	12,015,261	12,704,335	689,074	5.42
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	198,281	171,405	(26,876)	(15.68)	2,241,625	2,118,602	(123,023)	(5.81)
3	TOTAL		2,123,811	2,084,377	(39,434)	(1.89)	14,256,886	14,822,937	566,051	3.82
4	FUEL REVENUES (NET OF REVENUE TAX)		2,150,018	2,080,955	(69,063)	(3.32)	14,867,706	14,798,219	(69,487)	(0.47)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		43,858	43,858	0	0.00	219,286	219,286	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,193,876	2,124,813	(69,063)	(3.25)	15,086,992	15,017,505	(69,487)	(0.46)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	70,066	40,436	(29,630)	(73.28)	830,106	194,568	(635,538)	(326.64)
8	INTEREST PROVISION -THIS PERIOD	Line 21	972	11,621	10,649	91.64	3,804	56,871	53,067	93.31
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,113,737	13,475,231	12,361,494	91.73	526,293	13,451,277	12,924,984	96.09
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(43,858)	(43,858)	0	0.00	(219,286)	(219,286)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,140,917	13,483,430	12,342,513	91.54	1,140,917	13,483,430	12,342,513	91.54
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,113,737	13,475,231	12,361,494	91.73	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,139,945	13,471,809	12,331,864	91.54				
14	TOTAL (12+13)	Add Lines 12 + 13	2,253,682	26,947,040	24,693,358	91.64				
15	AVERAGE	50% of Line 14	1,126,841	13,473,520	12,346,679	91.64				
16	INTEREST RATE - FIRST DAY OF MONTH		1.03%	1.03%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.04%	1.04%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.07%	2.07%	0	0.00				
19	AVERAGE	50% of Line 18	1.04%	1.04%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08625%	0.08625%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	972	11,621	10,649	91.64				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

PRESENT MONTH: MAY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2004	BP ENERGY	SYS SUPPLY	N/A	2,673,410		2,673,410	1,690,641	N/A	N/A	INCL IN COST	63.239108
2	Jan 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	850,253	N/A	N/A	INCL IN COST	62.505697
3	Jan 2004	CINERGY	SYS SUPPLY	N/A	905,530		905,530	580,008	N/A	N/A	INCL IN COST	64.051785
4	Jan 2004	FGT	SYS SUPPLY	N/A			0	16,104	N/A	N/A	INCL IN COST	N/A
5	Feb 2004	BP ENERGY	SYS SUPPLY	N/A	1,751,030		1,751,030	972,207	N/A	N/A	INCL IN COST	55.522000
6	Feb 2004	CROSSTEX	SYS SUPPLY	N/A	1,406,070		1,406,070	824,172	N/A	N/A	INCL IN COST	58.615260
7	Feb 2004	CINERGY	SYS SUPPLY	N/A	1,207,510		1,207,510	708,393	N/A	N/A	INCL IN COST	58.665607
8	Feb 2004	FGT	SYS SUPPLY	N/A			0	(56,600)	N/A	N/A	INCL IN COST	N/A
9	Mar 2004	BP ENERGY	SYS SUPPLY	N/A	1,686,340		1,686,340	925,515	N/A	N/A	INCL IN COST	54.883046
10	Mar 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	712,497	N/A	N/A	INCL IN COST	52.378671
11	Mar 2004	CINERGY	SYS SUPPLY	N/A	1,345,690		1,345,690	718,720	N/A	N/A	INCL IN COST	53.409032
12	Mar 2004	FGT	SYS SUPPLY	N/A			0	25,772	N/A	N/A	INCL IN COST	N/A
13	Mar 2004	Reedy Creek	SYS SUPPLY	N/A			0	19,704	N/A	N/A	INCL IN COST	N/A
14	Apr 2004	BP ENERGY	SYS SUPPLY	N/A	1,884,920		1,884,920	1,137,698	N/A	N/A	INCL IN COST	60.357867
15	Apr 2004	CROSSTEX	SYS SUPPLY	N/A	1,021,200		1,021,200	558,075	N/A	N/A	INCL IN COST	54.648942
16	Apr 2004	CINERGY	SYS SUPPLY	N/A	729,600		729,600	406,575	N/A	N/A	INCL IN COST	55.725740
17	May 2004	BP ENERGY	SYS SUPPLY	N/A	1,255,620		1,255,620	917,982	N/A	N/A	INCL IN COST	73.109853
18	May 2004	CROSSTEX	SYS SUPPLY	N/A	903,220		903,220	545,570	N/A	N/A	INCL IN COST	60.402796
19	May 2004	CINERGY	SYS SUPPLY	N/A	753,920		753,920	461,978	N/A	N/A	INCL IN COST	61.276727
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
TOTAL					20,244,620	0	20,244,620	12,015,261	0	0	0	59.35

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

MONTH: MAY 2004

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,500	1,459	46,500	45,229	\$5.9550	\$6.1223
2	CINERGY	716	1,000	973	31,000	30,163	\$5.9550	\$6.1202
3	BP ENERGY	7995	179	174	5,550	5,400	\$5.7850	\$5.9457
4	BP ENERGY	7995	93	90	2,878	2,800	\$5.8100	\$5.9719
5	CINERGY	7995	1,500	1,459	46,500	45,229	\$5.9650	\$6.1326
6	BP ENERGY	7995	750	730	23,250	22,630	\$5.9675	\$6.1310
7	BP ENERGY	7995	93	90	2,878	2,800	\$6.0850	\$6.2545
8	BP ENERGY	7995	93	90	2,878	2,800	\$6.1350	\$6.3059
9	BP ENERGY	7995	279	271	8,634	8,400	\$6.1800	\$6.3522
10	BP ENERGY	7995	93	90	2,878	2,800	\$6.2100	\$6.3830
11	BP ENERGY	7995	186	181	5,756	5,600	\$6.2150	\$6.3881
12	BP ENERGY	7995	93	90	2,878	2,800	\$6.2400	\$6.4138
13	BP ENERGY	7995	93	90	2,878	2,800	\$6.3200	\$6.4961
14	BP ENERGY	7995	279	271	8,634	8,400	\$6.3550	\$6.5320
15	BP ENERGY	7995	279	271	8,634	8,400	\$6.4150	\$6.5937
16	BP ENERGY	7995	93	90	2,878	2,800	\$6.4300	\$6.6091
17	BP ENERGY	7995	186	181	5,756	5,600	\$6.4350	\$6.6143
18	BP ENERGY	7995	93	90	2,878	2,800	\$6.4600	\$6.6400
19	BP ENERGY	7995	93	90	2,878	2,800	\$6.4700	\$6.6502
20	BP ENERGY	7995	191	186	5,912	5,752	\$6.5800	\$6.7630
21	BP ENERGY	7995	48	46	1,478	1,438	\$6.7450	\$6.9326
22	BP ENERGY	7995	93	90	2,878	2,800	\$6.7700	\$6.9586
23	CROSSTEX	337605	2,996	2,914	92,863	90,322	\$5.8750	\$6.0403
24								
25								
26								
27								
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37								
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39								
40								
41								
42								
43								
	TOTAL		10,303	10,016	319,247	310,563		
							WEIGHTED AVERAGE	\$6.0195 \$6.1878

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	R.C.	CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	991,267	932,240	(59,027)	(6.33)	6,962,195	6,451,290	(510,905)	(7.92)
RESIDENTIAL SERVICE (RS)	(21), (31)	875,863	693,340	(182,523)	(26.33)	6,814,871	6,148,090	(666,781)	(10.85)
LARGE VOLUME SERVICE (LVS)	(51)	1,327,985	1,392,900	64,915	4.66	7,522,748	7,488,740	(34,008)	(0.45)
GENERAL SERVICE TRANS (GSTS)	(90)	54,920	50,400	(4,520)	(8.97)	330,350	299,910	(30,440)	(10.15)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,126,251	1,101,390	(24,861)	(2.26)	5,754,087	5,474,200	(279,887)	(5.11)
TOTAL FIRM		4,376,286	4,170,270	(206,016)	(4.94)	27,384,251	25,862,230	(1,522,021)	(5.89)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	60,601	92,440	31,839	34.44	333,489	496,680	163,191	32.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	394,730	370,600	(24,130)	(6.51)	2,173,626	1,920,300	(253,326)	(13.19)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		455,331	463,040	7,709	1.66	2,507,115	2,416,980	(90,135)	(3.73)
TOTAL THERM SALES		4,831,617	4,633,310	(198,307)	(4.28)	29,891,366	28,279,210	(1,612,156)	(5.70)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,353	3,310	(43)	(1.30)	3,350	3,302	(48)	(1.45)
RESIDENTIAL SERVICE (RS)	(21), (31)	44,124	42,600	(1,524)	(3.58)	44,018	42,767	(1,251)	(2.93)
LARGE VOLUME SERVICE (LVS)	(51)	876	895	19	2.12	884	896	12	1.34
GENERAL SERVICE TRANS (GSTS)	(90)	104	90	(14)	(15.56)	95	87	(8)	(9.20)
LARGE VOLUME TRANS (LVTS)	(91), (94)	261	232	(29)	(12.50)	252	223	(29)	(13.00)
TOTAL FIRM		48,718	47,127	(1,591)	(3.38)	48,599	47,275	(1,324)	(2.80)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	3	4	1	25.00	3	4	1	25.00
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	11	10	(1)	(10.00)	11	10	(1)	(10.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		14	14	-	-	14	14	-	-
TOTAL CUSTOMERS		48,732	47,141	(1,591)	(3.37)	48,613	47,289	(1,324)	(2.80)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	296	282	(14)	(4.96)	2,078	1,954	(124)	(6.35)
RESIDENTIAL SERVICE (RS)	(21), (31)	20	16	(4)	(25.00)	155	144	(11)	(7.64)
LARGE VOLUME SERVICE (LVS)	(51)	1,516	1,556	40	2.57	8,510	8,358	(152)	(1.82)
GENERAL SERVICE TRANS (GSTS)	(90)	528	560	32	5.71	3,477	3,447	(30)	(0.87)
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,315	4,747	432	9.10	22,834	24,548	1,714	6.98
INTERRUPTIBLE SERVICE (IS)	(61)	20,200	23,110	2,910	12.59	111,163	124,170	13,007	10.48
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	35,885	37,060	1,175	3.17	197,602	192,030	(5,572)	(2.90)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

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FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0343	1.0457	1.0391	1.0213	1.0388	1.0434	1.0404					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.04	1.05	1.06	1.05					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0459	1.0376	1.0360	1.0380	1.0425	1.0395					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.06	1.06	1.06					0.00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$70,499.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00194917
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0495	0.0000	0.0000	0.0495	31,000	1,534.50	01 - 31	
				Reservation Deliverability - Market															
01											RD1	0.3855	0.0016	0.0000	0.3871	293,260	113,520.95	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3855	0.0016	0.0000	0.3871	(310)	-120.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(899)	-348.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(899)	-348.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 179851															
01											RC2	0.3855	0.0016	0.0000	0.3871	(465)	-180.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,333)	-516.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(217)	-84.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,581)	-612.01	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	05/31/2004 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$70,499.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00194917
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11995 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,472)	-1,344.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(10,695)	-4,140.03	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(10,726)	-4,152.03	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 179851															
01											RC2	0.3855	0.0016	0.0000	0.3871	(5,487)	-2,124.02	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(15,686)	-6,072.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(2,666)	-1,032.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(18,848)	-7,296.06	01 - 31	
				Temporary Relinquishment Credit - Award # 12417 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(2,170)	-840.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12421 At DRN 12740															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$70,499.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00194917
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Relinquishment Credit - Award # 12421 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(6,603)	-2,556.02	01 - 31		
01				Temporary Relinquishment Credit - Award # 12421 At DRN 179851							RC2	0.3855	0.0016	0.0000	0.3871	(6,665)	-2,580.02	01 - 31		
01				Temporary Relinquishment Credit - Award # 12421 At DRN 23422							RC2	0.3855	0.0016	0.0000	0.3871	(3,379)	-1,308.01	01 - 31		
01				Temporary Relinquishment Credit - Award # 12421 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(9,703)	-3,756.03	01 - 31		
01				Temporary Relinquishment Credit - Award # 12421 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(1,643)	-636.01	01 - 31		
01				Temporary Relinquishment Credit - Award # 12421 At DRN 337605							RC2	0.3855	0.0016	0.0000	0.3871	(11,656)	-4,512.04	01 - 31		
																Invoice Total Amount:	209,157	70,499.09		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/31/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 3624 Svc CD: FTS-2	Invoice Date: June 01, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$62,594.99 Invoice Identifier: 00195226 Account Number: 4000002517 Net Due Date: June 11, 2004
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Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	138,818	105,973.66	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(1,209)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(1,209)	-922.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23422							GRF	0.0000	0.0000	0.0000	0.0000	(527)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23422							RC2	0.7618	0.0016	0.0000	0.7634	(527)	-402.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(341)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(341)	-260.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(589)	0.00	01 - 31	
01											RC2	0.7618	0.0016	0.0000	0.7634	(589)	-449.64	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$62,594.99
Invoice Identifier:	00195226
Account Number:	4000002517
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11996 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(15,345)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(15,345)	-11,714.37	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,541)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,541)	-4,993.40	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,433)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,433)	-3,384.15	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,440)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,440)	-5,679.70	01 - 31	
				Temporary Relinquishment Credit - Award # 12418 At DRN 32606															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
CHRIS SNYDER
P.O. BOX 3395 - PO #12726
WEST PALM BEACH FL 334023395

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 05/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 3624
Svc CD: FTS-2
Invoice Date: June 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$62,594.99
Invoice Identifier:	00195226
Account Number:	4000002517
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004

End Transaction Date: May 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12422 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(9,300)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(9,300)	-7,099.62	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 23422							GRF	0.0000	0.0000	0.0000	0.0000	(3,937)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 23422							RC2	0.7618	0.0016	0.0000	0.7634	(3,937)	-3,005.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(2,666)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(2,666)	-2,035.22	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(4,495)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12422 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(4,495)	-3,431.48	01 - 31	

Invoice Total Amount: 81,995 62,594.99

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	05/31/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	CHRIS SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$5,644.19
Invoice Identifier:	00195183
Account Number:	4000002517
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	3,720	184.14	01 - 31		
01				Reservation/Demand D1							RD1	0.3855	0.0016	0.0000	0.3871	14,973	5,796.05	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10030							RC2	0.3855	0.0016	0.0000	0.3871	(155)	-60.00	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3855	0.0016	0.0000	0.3871	(217)	-84.00	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3855	0.0016	0.0000	0.3871	(310)	-120.00	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3855	0.0016	0.0000	0.3871	(186)	-72.00	01 - 31		
																Invoice Total Amount:	17,825	5,644.19		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$13,767.17
Invoice Identifier:	00194927
Account Number:	4000002517
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0016	0.7618	18,600	14,169.48	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(527)	-402.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11699 At DRN 24229															

Invoice Total Amount: 18,073 13,767.17

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	103294	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,000.10
Invoice Identifier:	00194973
Account Number:	4000002517
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0016	0.0000	0.3871	31,000	12,000.10	01 - 31	
Temporary Acquisition Reservation Charge - Award # 12485 At DRN 23422																			

Invoice Total Amount: 31,000 12,000.10

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	\$7,180.53
Invoice Identifier:	00197039
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0345	0.0075	0.0000	0.0420	3,100	130.20	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	26,000	1,092.00	01 - 26	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	1,000	42.00	27 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0345	0.0075	0.0000	0.0420	31,000	1,302.00	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	19,200	806.40	01 - 12	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,541	64.72	13 - 13	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	6,400	268.80	14 - 17	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,577	66.23	18 - 18	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	6,400	268.80	19 - 22	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	\$7,180.53
Invoice Identifier:	00197039
Account Number:	4000002517
Net Due Date:	June 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,596	67.03	23 - 23	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,590	66.78	24 - 24	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,594	66.95	25 - 25	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	1,600	67.20	26 - 26	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	980	41.16	27 - 27	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0075	0.0000	0.0420	4,000	168.00	28 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0075	0.0000	0.0420	9,300	390.60	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0345	0.0075	0.0000	0.0420	17,050	716.10	01 - 31	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/09/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	CHRIS SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$7,180.53
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00197039
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	-----	Beg Tran Date	End Tran Date
01					3277	16158		FPU-DELAND			COT	0.0345	0.0075	0.0000	0.0420	7,750	325.50		01 - 31	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	1,788	75.10		01 - 12	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	144	6.05		13 - 13	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	596	25.03		14 - 17	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	147	6.17		18 - 18	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	745	31.29		19 - 23	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	296	12.43		24 - 25	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	149	6.26		26 - 26	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	184	7.73		27 - 27	
				Transportation Commodity																

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$7,180.53
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00197039
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	14 - 17	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18 - 18	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 22	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23 - 23	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,180.53
Invoice Identifier:	00197039
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	748	31.42	28 - 31	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	0.0075	0.0000	0.0420	6,200	260.40	01 - 31	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/I			COT	0.0345	0.0075	0.0000	0.0420	2,790	117.18	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0075	0.0000	0.0420	15,500	651.00	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 26	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 12	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	13 - 13	
				Transportation Commodity															

22

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	\$7,180.53
Invoice Identifier:	00197039
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount: 170,965 7,180.53

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

23



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$1,767.18
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00196149
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0075	0.0000	0.0217	4,650	100.91	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0075	0.0000	0.0217	8,835	191.72	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0075	0.0000	0.0217	9,145	198.45	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0075	0.0000	0.0217	13,330	289.26	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0075	0.0000	0.0217	930	20.18	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0075	0.0000	0.0217	2,325	50.45	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0075	0.0000	0.0217	10,850	235.44	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0075	0.0000	0.0217	8,370	181.63	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0075	0.0000	0.0217	7,967	172.88	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/03/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	CHRIS SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Contact Name:	LANNY CRAMER
Svc Req:	006924427	Sup Doc Ind:	IMBL	Contact Phone:	713-853-6879
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	\$1,767.18
Invoice Identifier:	00196149
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0075	0.0000	0.0217	8,215	178.27	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0075	0.0000	0.0217	6,820	147.99	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 81,437 1,767.18

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$570.27
Invoice Identifier:	00197135
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01					3262	16156		FPU-SANFORD			COT	0.0345	0.0075	0.0000	0.0420	2,700	113.40	05 - 31		
				Transportation Commodity																
01					3280	16160		FPU-NEW SMYRNA			COT	0.0345	0.0075	0.0000	0.0420	1,752	73.58	01 - 04		
				Transportation Commodity																
01					3280	16160		FPU-NEW SMYRNA			COT	0.0345	0.0075	0.0000	0.0420	9,126	383.29	05 - 31		
				Transportation Commodity																
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 31		
				Transportation Commodity																
Invoice Total Amount:																13,578	570.27			

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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	06/04/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$293.55
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00196313
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0075	0.0040	0.0177	972	17.20	01 - 04	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0075	0.0040	0.0177	438	7.75	05 - 05	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0075	0.0040	0.0177	12,818	226.88	06 - 31	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0075	0.0040	0.0177	1,168	20.67	01 - 04	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0075	0.0040	0.0177	97	1.72	05 - 05	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0075	0.0040	0.0177	1,092	19.33	06 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 16,585 293.55

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	06/09/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$1,176.00
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00197063
Svc Req K:	103294	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0075	0.0000	0.0420	14,000	588.00	04 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0345	0.0075	0.0000	0.0420	14,000	588.00	04 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	04 - 31	
				Transportation Commodity															

Invoice Total Amount: 28,000 1,176.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/08/2004 12:00 AM
Remit Addr:		Payee:	006924518	Payee's Bank Account Number:	
Payee:		Invoice Date:	June 10, 2004	Payee's Bank ABA Number:	
Sup Doc Ind:		Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Charge Indicator:		Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Prev Inv ID:				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	-\$594.68
Invoice Identifier:	00196893
Account Number:	4000002517
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0075	0.0000	0.0420	(14,159)	-594.68	01 - 01	
				Transportation Commodity															

Invoice Total Amount: -14,159 -594.68

29

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/08/2004 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	100834	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	DPOA	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	\$1.55
Invoice Identifier:	00196892
Account Number:	4000002517
Net Due Date:	June 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0075	0.0000	0.0420	37	1.55	01 - 01	
	Transportation Commodity																		

Invoice Total Amount:	37	1.55
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30

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/08/2004 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2004	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	DPOA	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Invoice Total Amount:	\$15,160.48
Invoice Identifier:	00196889
Account Number:	4000002517
Net Due Date:	June 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	11.5400	0.0000	0.0000	11.5400	1,254	14,471.16	03 - 03	
01				Overage Alert Day Commodity							OAC	0.5406	0.0091	0.0000	0.5497	1,254	689.32	03 - 03	

Invoice Total Amount: 1,254 15,160.48

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

31

Gas Sales Invoice

REDACTED



BP Energy Company
Tax ID 36-3421804

Invoice Number 1075415
Invoice Date 06/04/2004
Contract # 157115
Delivery Month May 2004
Due Date 06/25/2004

To:
Christopher Snyder Pur Ord 12724
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK 37

NEW YORK, NY, 10081-6000

Natural Gas delivered during May 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		46,500	5.9550	276,907.50
CS #8 ZACHARY (0025412)		102,384	6.2242	637,261.44
Service Fee				3,813.00
Total Amount Due		148,884		917,981.94

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 3 IF	5.9300
05/01-05/01: LA Onsh S- FGT - Z2 GD	5.7850
05/02-05/02: LA Onsh S- FGT - Z2 GD	5.7850
05/03-05/03: LA Onsh S- FGT - Z2 GD	5.7850
05/04-05/04: LA Onsh S- FGT - Z2 GD	5.8100
05/05-05/05: LA Onsh S- FGT - Z2 GD	6.2100
05/06-05/06: LA Onsh S- FGT - Z2 GD	6.0850
05/07-05/07: LA Onsh S- FGT - Z2 GD	6.2150
05/08-05/08: LA Onsh S- FGT - Z2 GD	6.1800
05/09-05/09: LA Onsh S- FGT - Z2 GD	6.1800
05/10-05/10: LA Onsh S- FGT - Z2 GD	6.1800
05/11-05/11: LA Onsh S- FGT - Z2 GD	6.1350
05/12-05/12: LA Onsh S- FGT - Z2 GD	6.2400
05/13-05/13: LA Onsh S- FGT - Z2 GD	6.4300
05/14-05/14: LA Onsh S- FGT - Z2 GD	6.4350

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4265

REDACTED

For BP use only: 141876 01

REDACTED

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004051052-I Customer ID: FLORIDAPUB Customer Number: GMS Contract Number: S-FLORIDAPUB-T-0001 Invoice Date: 08-Jun-2004 Due Date: 25-Jun-2004 Production Month: 5/2004
Florida Public Utilities Company P.O. Box 3395 Purchase Order #12723 West Palm Beach, FL 33402-3395 Fax: (561) 838-1713	

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2004)						
FGT	716	Zone 3-CS #11 Mt. Vernon	Act	31,000 Dth	\$5.95500	\$184,605.00
FGT	7995	Zone 2-CS #8 Zachary	Act	46,500 Dth	\$5.96500	\$277,372.50
				Current Totals	77,500 Dth	\$461,977.50
Recap:						
					Commodity Total	\$461,977.50
					Net Amount Due	<u>\$461,977.50</u>
Amount Calculated In (USD)						

Please Wire Transactions To:

Bank One, NA
 Chicago, IL
 A*

Please Send Invoices To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 593-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 593-6800

Invoice Number: 2004051052-I

Customer ID: FLORIDAPUB

REDACTED Page 1

Crosstex Gulf Coast Marketing , Ltd.

REDACTED

Sales Invoice

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: C. M. Snyder PO # 12725
 Fax: (561) 838-1713

Invoice Nbr: G0406S0003
 Invoice Date: 06/11/2004
 Contract Nbr: SLSG7737
 Contract Date: 05/01/2003
 Customer #: 567
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALLM 0012732	FGT DRN 337605		Downstream K #: ?					Prod Type: GAS
		BASE COMMODITY	01	12	18,000	MMBTU	\$5.8750	\$105,750.00
		BASE COMMODITY	01	31	46,500	MMBTU	\$5.8750	\$273,187.50
		BASE COMMODITY	13	13	1,434	MMBTU	\$5.8750	\$8,424.75
		BASE COMMODITY	14	17	6,000	MMBTU	\$5.8750	\$35,250.00
		BASE COMMODITY	18	18	1,475	MMBTU	\$5.8750	\$8,665.63
		BASE COMMODITY	19	22	6,000	MMBTU	\$5.8750	\$35,250.00
		BASE COMMODITY	23	23	1,496	MMBTU	\$5.8750	\$8,789.00
		BASE COMMODITY	24	24	1,489	MMBTU	\$5.8750	\$8,747.88
		BASE COMMODITY	25	25	1,493	MMBTU	\$5.8750	\$8,771.38
		BASE COMMODITY	26	26	1,500	MMBTU	\$5.8750	\$8,812.50
		BASE COMMODITY	27	27	1,476	MMBTU	\$5.8750	\$8,671.50
		BASE COMMODITY	28	31	6,000	MMBTU	\$5.8750	\$35,250.00

Total Base Commodity 92,863 Net Amount Due ~~\$545,570.14~~
#545,570.13

TERMS: Pay by Wire Transfer on or before June 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.
 Union Bank of California
 A/c # _____
 Account #: _____

WRITTEN CORRESPONDENCE:

REDACTED

Crosstex Gulf Coast Marketing , Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

REDACTED



New Ideas. Traditional Values.

Florida Public Utilities Company
Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	02-Jun-04
Account Number:	291-0001225-001
Rate:	KTS

Payment Terms - 20 days from bill date

Purchase Order Number 12722

Invoice for Transportation Service for the Period 01-May-04 TO 01-Jun-04

Billed Volume - Therms (BTU Value = 1.074) 25,027.0

<i>Bill Calculation</i>			
	Therms	Rate	Amount
Distribution Charge	25,027.0	\$0.11198	\$2,803.00
Service Charge			400.00
Total Bill	<u>25,027.0</u>		<u>\$3,203.00</u>

<i>Account Information</i>	
Prior Month's Balance	\$3,231.00
Current Billing	3,203.00
Payment	-3,231.00

Please Pay this Amount \$3,203.00

Please Remit Payment as Follows:

Wire Transfer

NUI Utilities, Inc.
Fleet Bank
AB

<i>NUI Utilities Contacts</i>		
Account Manager	Carlos Zerpa	786-256-7369
Billing/Metering	Mike Vogel	908-289-5000 Ext. 5441
Bank Issues	Doreene Weiner	908-719-4683

REDACTED

M/S
CL3

AKERMAN SENTERFITT

ATTORNEYS AT LAW

POST OFFICE BOX 4906
ORLANDO, FLORIDA 32802-4906

BILL DATE 21-May-04
BILL NO. 7902880

PURCHASE ORDER NO. 12627
FLORIDA PUBLIC UTILITIES COMPANY
ATTN: C. L. STEIN
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Client Name: **FLORIDA PUBLIC UTILITIES COMPANY**
Matter Name: **ENRON NORTH AMERICA CORP.**
Matter Number: **0148232**

Professional services rendered and costs incurred through 30-Apr-04 as summarized below and described in the narrative statement.

SERVICES	\$ 7,789.00
LESS COURTESY REDUCTION	(2,789.00)
TOTAL SERVICES	<u>\$ 5,000.00</u>
DISBURSEMENTS	<u>\$ 17.53</u>
TOTAL THIS INVOICE	\$ 5,017.53

100.1840.8011
(4)

*To ensure prompt credit to the above account,
please indicate matter no. 0148232 on check
and return remittance sheet with payment in U.S. funds.*

Prompt payment is expected and appreciated.

IRS EIN 59-3117860

AKERMAN, SENTERFITT & EIDSON, P.A.

FORT LAUDERDALE · JACKSONVILLE · MIAMI · ORLANDO · TALLAHASSEE · TAMPA · WEST PALM