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June 18, 2004

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
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COMMISSION  
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Re: ~~Docket No. 040001-EI~~

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of May, 2004.

Sincerely,

*John T. Butler*  
John T. Butler *for JTB*

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Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 040001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of May, 2004 has been furnished by U.S. mail this 18<sup>th</sup> day of June, 2004, to the following:

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By:   
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: MAY 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	273,633,221	249,599,496	24,033,725	9.6	7,724,114	7,790,934	(66,820)	(0.9)	3.5426	3.2037	0.3389	10.6
1a Incremental Hedging Implementation Costs	53,388	31,015	22,373	72.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,860,877	1,983,357	(122,480)	(6.2)	2,000,697	2,131,954	(131,257)	(6.2)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	376,456	376,310	146	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	153,500	153,500	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,067,205)	(3,382,615)	315,410	(9.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	273,010,237	248,761,063	24,249,174	9.7	7,724,114	7,790,934	(66,820)	(0.9)	3.5345	3.1930	0.3415	10.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,161,636	22,369,914	(5,208,278)	(23.3)	907,379	1,076,796	(169,417)	(15.7)	1.8913	2.0775	(0.1862)	(9.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,048,921	802,000	2,246,921	280.2	97,102	23,000	74,102	322.2	3.1399	3.4870	(0.3471)	(10.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,979,043	2,710,922	1,268,121	NA	97,410	74,785	22,625	NA	4.0848	3.6250	0.4598	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,472,617	13,496,329	(2,023,712)	(15.0)	517,409	616,400	(98,991)	(16.1)	2.2173	2.1895	0.0278	1.3
12 TOTAL COST OF PURCHASED POWER	35,662,217	39,379,165	(3,716,948)	(9.4)	1,619,300	1,790,981	(171,681)	(9.6)	2.2023	2.1987	0.0036	0.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	308,672,454	288,140,228	20,532,226	7.1	9,343,414	9,581,915	(238,501)	(2.5)	3.3036	3.0071	0.2965	9.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,964,465)	(3,294,550)	(5,669,915)	172.1	(196,564)	(85,000)	(111,564)	131.3	4.5606	3.8759	0.6847	17.7
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(202,380)	(135,409)	(66,971)	49.5	(48,850)	(45,328)	(3,522)	7.8	0.4143	0.2987	0.1156	38.7
17 Revenues from Off-System Sales (A6)	(1,561,821)	(642,100)	(919,721)	143.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,728,666)	(4,072,059)	(6,656,607)	163.5	(245,414)	(130,328)	(115,086)	88.3	4.3717	3.1245	1.2472	39.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	297,943,788	284,068,169	13,875,619	4.9	9,098,000	9,451,586	(353,586)	(3.7)	3.2748	3.0055	0.2693	9.0
21 Net Unbilled Sales *	24,072,793	19,815,147	4,257,646	NA	735,092	659,296	75,796	NA	0.3131	0.2509	0.0622	NA
22 Company Use *	363,735	366,262	(2,527)	NA	11,107	12,187	(1,080)	NA	0.0047	0.0046	0.0001	NA
23 T & D Losses *	19,247,222	23,965,848	(4,718,626)	NA	587,737	797,399	(209,662)	NA	0.2504	0.3034	(0.0530)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	297,943,788	284,068,169	13,875,619	4.9	7,687,363,962	7,897,858,000	(210,494,038)	(2.7)	3.8758	3.5968	0.2790	7.8
25 Wholesale KWH SALES (EXCL FKEC & CKW A2,p1)	1,645,484	1,442,896	202,588	14.0	42,455,919	40,116,000	2,339,919	5.8	3.8758	3.5968	0.2790	7.8
26 Jurisdictional KWH Sales	296,298,304	282,625,273	13,673,031	4.8	7,644,908,043	7,857,742,000	(212,833,957)	(2.7)	3.8758	3.5968	0.2790	7.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	296,473,120	282,792,022	13,681,098	4.8	7,644,908,043	7,857,742,000	(212,833,957)	(2.7)	3.8780	3.5989	0.2792	7.8
28 TRUE-UP **	28,727,488	28,727,488	0	NA	7,644,908,043	7,857,742,000	(212,833,957)	(2.7)	0.3758	0.3656	0.0102	2.8
29 TOTAL JURISDICTIONAL FUEL COST	325,200,608	311,519,510	13,681,098	4.4	7,644,908,043	7,857,742,000	(212,833,957)	(2.7)	4.2538	3.9645	0.2893	7.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.3218	4.0278	0.2940	7.3
32 GPIF **	620,786	620,786	0	NA	7,644,908,043	7,857,742,000	(212,833,957)	(2.7)	0.0081	0.0079	0.0002	2.5
33 Fuel Factor Including GPIF									4.3299	4.0357	0.2942	7.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.330	4.036	0.294	7.3

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta Settlement

DOCUMENT NUMBER-DATE

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2004 THROUGH MAY 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,073,718,826	1,081,737,420	(8,018,594)	(0.7)	33,764,240	33,351,132	413,108	1.2	3.1800	3.2435	(0.0635)	(2.0)
1a Incremental Hedging Implementation Costs	265,181	181,237	83,944	46.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	9,381,878	9,411,569	(29,691)	(0.3)	10,086,828	10,116,703	(29,875)	(0.3)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	1,615,953	1,841,073	(225,120)	(12.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	781,717	781,717	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,478,774)	(15,482,143)	1,003,369	(6.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,071,284,781	1,078,470,873	(7,186,092)	(0.7)	33,764,240	33,351,132	413,108	1.2	3.1728	3.2337	(0.0609)	(1.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	78,544,499	112,933,876	(34,389,377)	(30.5)	4,429,334	5,037,873	(608,539)	(12.1)	1.7733	2.2417	(0.4684)	(20.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	14,683,694	9,714,803	4,968,891	51.1	505,157	324,300	180,857	55.8	2.9068	2.9956	(0.0888)	(3.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,814,746	13,456,622	(3,641,876)	(27.1)	243,443	374,013	(130,570)	(34.9)	4.0316	3.5979	0.4337	12.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	61,366,822	65,219,342	(3,852,520)	(5.9)	2,746,482	2,952,384	(205,902)	(7.0)	2.2344	2.2090	0.0254	1.1
12 TOTAL COST OF PURCHASED POWER	164,409,761	201,324,643	(36,914,882)	(18.3)	7,924,416	8,688,570	(764,154)	(8.8)	2.0747	2.3171	(0.2424)	(10.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,235,694,542	1,279,795,516	(44,100,974)	(3.4)	41,688,656	42,039,702	(351,046)	(0.8)	2.9641	3.0443	(0.0802)	(2.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(54,348,547)	(22,506,020)	(31,842,527)	141.5	(1,613,211)	(594,000)	(1,019,211)	171.6	3.3690	3.7889	(0.4199)	(11.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(616,558)	(507,943)	(108,615)	21.4	(176,763)	(187,672)	10,909	(5.8)	0.3488	0.2707	0.0781	28.9
17 Revenues from Off-System Sales (A6)	(12,222,449)	(3,164,528)	(9,057,921)	286.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(67,187,554)	(26,178,491)	(41,009,063)	156.7	(1,789,974)	(781,672)	(1,008,302)	129.0	3.7535	3.3490	0.4045	12.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,168,506,989	1,253,617,026	(85,110,036)	(6.8)	39,898,682	41,258,030	(1,359,348)	(3.3)	2.9287	3.0385	(0.1098)	(3.6)
21 Net Unbilled Sales	15,355,672	10,993,068	4,362,604	NA	524,317	361,793	162,524	NA	0.0420	0.0289	0.0131	NA
22 Company Use	1,599,425	1,752,738	(153,313)	NA	54,612	57,684	(3,072)	NA	0.0044	0.0046	(0.0002)	NA
23 T & D Losses	70,803,312	74,990,816	(4,187,504)	NA	2,417,568	2,468,021	(50,453)	NA	0.1938	0.1974	(0.0036)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,168,506,989	1,253,617,026	(85,110,037)	(6.8)	36,541,998,050	37,982,194,000	(1,440,195,950)	(3.8)	3.1977	3.3005	(0.1028)	(3.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	441,434,745	481,769,032	(40,334,287)	(8.4)	219,621,556	191,365,000	28,256,556	14.8	3.1977	3.3005	(0.1028)	(3.1)
26 Jurisdictional KWH Sales	727,072,244	771,847,994	(44,775,749)	(5.8)	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9)	3.1977	3.3005	(0.1028)	(3.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,162,213,230	1,248,030,124	(85,816,894)	(6.9)	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9)	3.1997	3.3025	(0.1028)	(3.1)
28 TRUE-UP **	143,637,440	143,637,440	0	NA	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9)	0.3955	0.3801	0.0154	4.0
29 TOTAL JURISDICTIONAL FUEL COST	1,305,850,670	1,391,667,564	(85,816,894)	(6.2)	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9)	3.5952	3.6826	(0.0874)	(2.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6526	3.7414	(0.0888)	(2.4)
32 GPIF **	3,103,929	3,103,929	0	NA	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9)	0.0085	0.0082	0.0003	3.7
33 Fuel Factor Including GPIF									3.661	3.750	(0.0885)	(2.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.661	3.750	(0.089)	(2.4)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
A									
1	a Fuel Cost of System Net Generation	\$ 273,633,221	\$ 249,599,496	\$ 24,033,725	9.6 %	\$ 1,073,718,826	\$ 1,081,737,420	\$ (8,018,594)	(0.7) %
	b Incremental Hedging Costs	53,388	31,015	22,373	72.1 %	265,181	181,237	83,944	46.3 %
	d Nuclear Fuel Disposal Costs	1,860,877	1,983,357	(122,480)	(6.2) %	9,381,878	9,411,569	(29,691)	(0.3) %
	e Coal Cars Depreciation & Return	376,456	376,310	146	0.0 %	1,615,953	1,841,073	(225,120)	(12.2) %
	f Gas Pipelines Depreciation & Return	153,500	153,500	0	0.0 %	781,717	781,717	0	0.0 %
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(9,166,845)	(3,429,959)	(5,736,886)	167.3 %	(54,965,104)	(23,013,963)	(31,951,141)	138.8 %
3	a Revenues from Off-System Sales (Per A6)	(1,561,821)	(642,100)	(919,721)	143.2 %	(12,222,449)	(3,164,528)	(9,057,921)	286.2 %
	b Fuel Cost of Purchased Power (Per A7)	17,161,636	22,369,914	(5,208,278)	(23.3) %	78,544,499	112,933,876	(34,389,377)	(30.5) %
	c Energy Payments to Qualifying Facilities (Per A8)	10,672,709	12,697,137	(2,024,428)	(15.9) %	57,362,836	61,216,892	(3,854,056)	(6.3) %
4	Okeelanta Settlement Amortization including interest	799,908	799,192	716	0.1 %	4,003,986	4,002,450	1,536	0.0 %
5	Energy Cost of Economy Purchases (Per A9)	7,027,964	3,512,922	3,515,042	100.1 %	24,498,441	23,171,425	1,327,016	5.7 %
	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>301,010,993</b>	<b>287,450,784</b>	<b>13,560,209</b>	<b>4.7 %</b>	<b>1,182,985,764</b>	<b>1,269,099,168</b>	<b>(86,113,404)</b>	<b>(6.8) %</b>
<b>Adjustments to Fuel Cost</b>									
6									
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,064,860)	(3,382,615)	\$ 317,755	(9.4) %	\$ (13,924,889)	\$ (15,482,143)	\$ 1,557,254	(10.1) %
	b Reactive and Voltage Control Fuel Revenues	33,674	0	33,674	N/A	(294,460)	0	(294,460)	N/A
	c Inventory Adjustments	(36,019)	0	(36,019)	N/A	(213,589)	0	(213,589)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(45,837)	0	(45,837)	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 297,943,788</b>	<b>\$ 284,068,169</b>	<b>\$ 13,875,619</b>	<b>4.9 %</b>	<b>\$ 1,168,506,989</b>	<b>\$ 1,253,617,026</b>	<b>\$ (85,110,037)</b>	<b>(6.8) %</b>
<b>kWh Sales</b>									
B									
1	Jurisdictional kWh Sales	7,644,908,043	7,857,742,000	(212,833,957)	(2.7) %	36,322,376,494	37,790,829,000	(1,468,452,506)	(3.9) %
2	Sale for Resale (excluding FKEC & CKW)	42,455,919	40,116,000	2,339,919	5.8 %	219,621,556	191,365,000	28,256,556	14.8 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,687,363,962	7,897,858,000	(210,494,038)	(2.7) %	36,541,998,050	37,982,194,000	(1,440,195,950)	(3.8) %
4	Sales to FKEC & CKW	76,699,479	84,846,000	(8,146,521)	(9.6) %	360,187,968	388,338,000	(28,150,032)	(7.2) %
5	Total Sales	7,764,063,441	7,982,704,000	(218,640,559)	(2.7) %	36,902,186,018	38,370,532,000	(1,468,345,982)	(3.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44772 %	99.49206 %	(0.044340) %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C</b>	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 281,575,254	\$289,414,449	\$ (7,839,195)	(2.7) %	\$ 1,336,762,763	\$ 1,391,902,654	\$ (55,139,891)	(4.0) %
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2 a	Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(143,637,441)	(143,637,441)	0	0.0 %
c	GPIF, Net of Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(3,055,135)	(3,055,135)	0	0.0 %
d	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(9)	0	(9)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 252,236,739	\$ 260,075,934	\$ (7,839,195)	(3.0) %	\$ 1,190,070,178	\$ 1,245,210,078	\$ (55,139,900)	(4.4) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 297,943,788	\$ 284,068,169	\$ 13,875,619	4.9 %	\$ 1,168,506,989	\$ 1,253,617,026	\$ (85,110,037)	(6.8) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	-	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	297,943,788	284,068,169	13,875,619	4.9 %	1,168,506,989	1,253,617,026	(85,110,037)	(6.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44772 %	99.49206 %	(0.04434) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(Lines C4b,c,d)	\$ 296,473,119	\$ 282,792,022	\$ 13,681,097	4.8 %	\$ 1,162,213,229	\$ 1,248,030,126	\$ (85,816,897)	(6.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (44,236,380)	\$ (22,716,088)	\$ (21,520,292)	94.7 %	\$ 27,856,949	\$ (2,820,048)	\$ 30,676,997	(1087.8) %
8	Interest Provision for the Month (Line D10)	(107,179)	0	(107,179)	N/A	(700,081)	-	(700,081)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(158,319,479)	(209,923,865)	51,604,386	(24.6) %	(344,729,859)	(344,729,859)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	0	41,808,676	N/A
10	Prior Period True-up Collected This Period	28,727,488	28,727,488	0	0.0 %	143,637,441	143,637,441	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (132,126,874)	\$ (203,912,466)	\$ 71,785,592	(35.2) %	\$ (132,126,874)	\$ (203,912,466)	\$ 71,785,592	(35.2) %
<b>D</b>	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (116,510,803)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (132,019,695)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (248,530,498)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (124,265,249)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.04000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.03500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (107,179)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EL.								
	(b) Per Projected Schedule E-2, filed September 12, 2003.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	72,607,237	54,022,406	18,584,831	34.4	269,178,734	199,457,780	69,720,954	35.0
2	* LIGHT OIL	599,288	3,832,000	(3,232,712)	NA	1,633,756	8,984,600	(7,350,844)	NA
3	COAL	9,445,270	8,217,910	1,227,360	14.9	34,958,704	30,965,720	3,992,984	12.9
4	** GAS	184,854,128	177,134,700	7,719,428	4.4	738,842,650	812,734,820	(73,892,170)	(9.1)
5	NUCLEAR	6,127,298	6,392,480	(265,182)	(4.1)	29,104,982	29,594,500	(489,518)	(1.7)
6	TOTAL (\$)	273,633,221	249,599,496	24,033,725	9.6	1,073,718,827	1,081,737,420	(8,018,593)	(0.7)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,653,220	1,298,934	354,286	27.3	6,292,768	4,682,880	1,609,888	34.4
8	LIGHT OIL	59,620	40,947	18,673	NA	71,517	95,217	(23,701)	NA
9	COAL	507,830	534,714	(26,884)	(5.0)	2,074,316	1,962,857	111,459	5.7
10	GAS	3,502,747	3,784,385	(281,638)	(7.4)	15,238,812	16,493,475	(1,254,663)	(7.6)
11	NUCLEAR	2,000,697	2,131,954	(131,257)	(6.2)	10,086,828	10,116,703	(29,875)	(0.3)
12	TOTAL (MWH)	7,724,114	7,790,934	(66,820)	(0.9)	33,764,240	33,351,132	413,108	1.2
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,635,620	2,066,964	568,656	27.5	9,932,619	7,375,729	2,556,890	34.7
14	* LIGHT OIL (Bbl)	14,059	106,217	(92,158)	NA	38,699	244,083	(205,384)	NA
15	*** COAL (TON)	54,359	63,505	(9,146)	(14.4)	251,259	260,585	(9,326)	(3.6)
16	** GAS (MCF)	27,320,082	30,978,378	(3,658,296)	(11.8)	114,323,936	132,005,497	(17,681,561)	(13.4)
17	NUCLEAR (MMBTU)	21,966,765	23,469,146	(1,502,381)	(6.4)	109,547,541	110,641,134	(1,093,593)	(1.0)
18	TOTAL (MMBTU)	72,987,215	73,536,580	(549,365)	(0.7)	312,381,611	310,447,483	1,934,128	0.6
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	21.40	16.67	4.73	28.4	18.64	14.04	4.60	32.8
25	LIGHT OIL	0.77	0.53	0.25	NA	0.21	0.29	(0.07)	NA
26	COAL	6.57	6.86	(0.29)	(4.2)	6.14	5.89	0.26	4.4
27	GAS	45.35	48.57	(3.23)	(6.6)	45.13	49.45	(4.32)	(8.7)
28	NUCLEAR	25.90	27.36	(1.46)	(5.3)	29.87	30.33	(0.46)	(1.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	27.5484	26.1361	1.4123	5.4	27.1005	27.0424	0.0580	0.2
31	* LIGHT OIL (\$/Bbl)	42.6276	36.0771	6.5505	NA	42.2174	36.8097	5.4078	NA
32	*** COAL (\$/TON)	38.9540	36.9678	1.9863	5.4	37.3399	37.8644	(0.5245)	(1.4)
33	** GAS (\$/MCF)	6.7662	5.7180	1.0482	18.3	6.4627	6.1568	0.3059	5.0
34	NUCLEAR (\$/MMBTU)	0.2789	0.2724	0.0066	2.4	0.2657	0.2675	(0.0018)	(0.7)
35	TOTAL (\$/MMBTU)	3.7491	3.3942	0.3548	10.5	3.4372	3.4844	(0.0472)	(1.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.3240	4.0838	0.2402	5.9	4.2374	4.2254	0.0120	0.3
36	* LIGHT OIL	7.3892	6.1882	1.2010	NA	7.3019	6.3138	0.9881	NA
37	COAL	1.6828	1.5679	0.1148	7.3	1.7132	1.6151	0.0981	6.1
38	** GAS	6.4782	5.7180	0.7602	13.3	6.2255	6.1568	0.0687	1.1
39	NUCLEAR	0.2789	0.2724	0.0066	2.4	0.2657	0.2675	(0.0018)	(0.7)
40	TOTAL (\$/MMBTU)	3.7491	3.3942	0.3548	10.5	3.4372	3.4844	(0.0472)	(1.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,157	10,184	(27)	(0.3)	10,095	10,080	15	0.1
42	LIGHT OIL	1,360	15,123	(13,763)	NA	3,129	14,945	(11,816)	NA
43	COAL	11,053	9,802	1,251	12.8	9,837	9,768	69	0.7
44	GAS	8,146	8,186	(39)	(0.5)	7,788	8,003	(216)	(2.7)
45	NUCLEAR	10,980	11,008	(29)	(0.3)	10,860	10,936	(76)	(0.7)
46	TOTAL (BTU/KWH)	9,449	9,439	11	0.1	9,252	9,308	(57)	(0.6)
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	4.3919	4.1590	0.2329	5.6	4.2776	4.2593	0.0183	0.4
48	* LIGHT OIL	1.0052	9.3584	(8.3533)	NA	2.2844	9.4359	(7.1514)	NA
49	COAL	1.8599	1.5369	0.3230	21.0	1.6853	1.5776	0.1077	6.8
50	** GAS	5.2774	4.6807	0.5967	12.7	4.8484	4.9276	(0.0792)	(1.6)
51	NUCLEAR	0.3063	0.2998	0.0064	2.1	0.2885	0.2925	(0.0040)	(1.4)
52	TOTAL (¢/KWH)	3.5426	3.2037	0.3389	10.6	3.1800	3.2435	(0.0634)	(2.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	CAPE CANAVERAL	# 1	394	115,053	48.9	98.9	66.8	10,242	#6 OIL	174,538 BBLs	6.490	1,132,752	4,754,961	4.1328	27.24
2		# 1		20,394					GAS	243,477 MCF	1.045	254,433	1,648,275	8.0822	6.77
3		# 2	394	110,571	46.5	95.4	66.7	10,123	#6 OIL	165,814 BBLs	6.490	1,076,133	4,517,292	4.0854	27.24
4		# 2		18,196					GAS	217,589 MCF	1.045	227,381	1,473,026	8.0953	6.77
5	FT. MYERS	# 2	1423	855,329	83.2	91.9	83.2	7,322	GAS	6,021,458 MCF	1.040	6,262,316	40,568,705	4.7431	6.74
6		#3A	164	21,068	19.8	100.0	82.0	11,384	GAS	230,620 MCF	1.040	239,845	1,553,770	7.3750	6.74
7		#3A		0					#2 OIL	0 BBLs	5.804	0	0	0.0000	0.00
8		#3B	164	17,563	17.2	70.0	78.2	12,431	GAS	211,028 MCF	1.040	219,469	1,421,770	8.0953	6.74
9		#3B		638					#2 OIL	1,170 BBLs	5.804	6,791	49,933	7.8265	42.68
10	LAUDERDALE	# 4	425	11					#2 OIL	16 BBLs	5.537	89	638	5.7966	0.00
11		# 4		158,542	58.6	67.3	59.2	9,730	GAS	1,473,360 MCF	1.047	1,542,608	9,993,365	6.3033	6.78
12		# 5	424	80					#2 OIL	112 BBLs	5.537	620	4,463	5.5792	39.85
13		# 5		238,093	79.7	96.0	79.7	8,467	GAS	1,925,533 MCF	1.047	2,016,033	13,060,319	5.4854	6.78
14	MANATEE	# 1	795	291,551	50.6	89.7	56.4	10,438	#6 OIL	479,710 BBLs	6.344	3,043,280	12,843,243	4.4051	26.77
15		# 1		31,489					GAS	314,612 MCF	1.034	325,309	2,107,426	6.6926	6.70
16		# 2	795	176,324	38.1	67.7	56.6	10,360	#6 OIL	287,950 BBLs	6.344	1,826,755	7,709,266	4.3722	26.77
17		# 2		4,878					GAS	86,913 MCF	1.034	89,868	582,185	11.9349	6.70
18	MARTIN	# 1	803	232,213	60.4	94.4	63.9	10,161	#6 OIL	363,119 BBLs	6.386	2,318,878	10,380,784	4.4704	28.59
19		# 1		126,022					GAS	1,261,990 MCF	1.047	1,321,304	8,559,707	6.7922	6.78
20		# 2	796	123,508	40.2	69.5	57.9	10,959	#6 OIL	207,222 BBLs	6.386	1,323,320	5,924,027	4.7965	28.59
21		# 2		72,769					GAS	790,552 MCF	1.047	827,708	5,362,080	7.3686	6.78
22		# 3	435	286,501	91.3	100.0	91.2	7,525	GAS	2,059,130 MCF	1.047	2,155,909	13,966,468	4.8748	6.78
23		# 4	436	290,175	91.9	99.6	91.9	7,432	GAS	2,059,841 MCF	1.047	2,156,654	13,971,294	4.8148	6.78
24		#8A	157	583					#2 OIL	1,147 BBLs	5.787	6,638	46,885	8.0421	40.88
25		#8A		7,437	9.1	100.0	82.3	12,723	GAS	91,120 MCF	1.047	95,403	618,042	8.3104	6.78
26		#8B	157	26					#2 OIL	50 BBLs	5.787	289	2,044	7.8608	40.88
27		#8B		7,819	8.3	99.7	82.3	12,007	GAS	89,690 MCF	1.047	93,905	608,338	7.7803	6.78
28	PT EVERGLADES	# 1	211	57,042	42.3	95.3	63.8	10,696	#6 OIL	95,809 BBLs	6.290	602,639	2,679,247	4.6970	27.96
29		# 1		662					GAS	13,888 MCF	1.047	14,541	94,200	14.2296	6.78
30		# 2	211	51,063	33.6	90.6	60.9	10,907	#6 OIL	86,887 BBLs	6.290	546,519	2,429,748	4.7583	27.96
31		# 2		1,345					GAS	23,964 MCF	1.047	25,090	162,539	12.0847	6.78
32		# 3	381	121,603	51.7	88.9	68.0	10,364	#6 OIL	191,086 BBLs	6.290	1,201,931	5,343,616	4.3943	27.96
33		# 3		16,860					GAS	222,681 MCF	1.047	233,147	1,510,379	8.9584	6.78
34		# 4	388	134,519	56.2	100.0	71.7	10,178	#6 OIL	206,926 BBLs	6.290	1,301,565	5,786,573	4.3017	27.96
35		# 4		14,531					GAS	205,803 MCF	1.047	215,476	1,395,902	9.6064	6.78



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	# 3	273	128,556	65.2	98.3	65.2	9,940	#6 OIL	199,027 BBLs	6.420	1,277,753	5,334,571	4.1496	26.80
2		# 3		88					GAS	879 MCF	1.047	920	5,960	6.7727	6.78
3		# 4	279	30,645	22.1	35.2	63.4	10,154	#6 OIL	47,909 BBLs	6.420	307,576	1,284,117	4.1903	26.80
4		# 4		1,433					GAS	17,328 MCF	1.047	18,142	117,528	8.2015	6.78
5	SANFORD	# 3	138	9,036	15.2	99.0	53.6	12,253	#6 OIL	15,969 BBLs	6.415	102,441	452,535	5.0081	28.34
6		# 3		1,170					GAS	21,641 MCF	1.045	22,615	146,505	12.5218	6.77
7		# 4	940	570,410	84.5	96.4	84.3	7,382	GAS	4,029,449 MCF	1.045	4,210,774	27,278,350	4.7822	6.77
8		# 5	940	582,523	84.8	97.5	84.5	7,233	GAS	4,032,033 MCF	1.045	4,213,474	27,295,841	4.6858	6.77
			**	*	**		*			*					
9	TURKEY POINT	# 1	394	48,992	37.4	100.0	50.5	10,349	#6 OIL	77,633 BBLs	6.425	498,792	2,163,441	4.4159	27.87
10		# 1		53,956					GAS	541,161 MCF	1.047	566,596	3,670,538	6.8028	6.78
			**	*	**		*			*					
11		# 2	394	22,544	12.0	21.0	58.4	10,004	#6 OIL	36,022 BBLs	6.425	231,441	1,003,817	4.4527	27.87
12		# 2		6,517					GAS	56,618 MCF	1.047	59,279	384,023	5.8926	6.78
13	CUTLER	# 5	68	-182	-0.4	100.0	0.0	-2,852	GAS	496 MCF	1.047	519	3,362	-1.8474	6.78
14		# 6	138	52	5.3	98.6	50.5	1,435,192	GAS	71,280 MCF	1.047	74,630	483,470	929.7502	6.78
15	FT MYERS	1-12	552	1,706	0.4	100.0	41.0	18,014	#2 OIL	5,295 BBLs	5.804	30,732	225,978	13.2461	42.68
16	LAUDERDALE	1-12	342	187					#2 OIL	716 BBLs	5.537	3,964	28,534	0.0000	0.00
17		1-12		2,300	0.9	95.6	66.9	21,125	GAS	46,394 MCF	1.047	48,575	314,680	13.6817	6.78
18		13-24	342	55					#2 OIL	112 BBLs	5.537	620	4,463	0.0000	39.85
19		13-24		737	0.3	96.9	62.3	11,697	GAS	8,256 MCF	1.047	8,644	55,998	7.5981	6.78
20	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		128	0.1	95.4	43.8	24,461	GAS	2,990 MCF	1.047	3,131	20,283	15.8464	6.78

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		48,093	28.0	100.0	68.2	10,664	GAS	490,775 MCF	1.045	512,860	3,322,424	6.9083	6.77
3 # 2	239	73					#2 OIL	129 BBLs	5.809	749	5,897	8.0780	45.71
4 # 2		45,849	26.6	99.9	68.4	10,428	GAS	457,532 MCF	1.045	478,121	3,097,376	6.7556	6.77
5 ST JOHNS (1) # 1	(A) 127	(B) 84,329	89.6	97.7	89.6	(B) 9,669	PET COKE / COAL	33,452 TONS	24.374	815,359	1,303,026	1.5452	38.95
6 # 1							COAL ONLY	27,891 TONS	24.249	676,329	1,174,861		42.12
7 # 1		1,772					#2 OIL	2,974 BBLs	5.763	17,137	129,017	7.2792	43.39
8 # 2	(A) 127	(B) 0	57.1	65.8	86.0	(B) 9,599	PET COKE / COAL	20,907 TONS	24.374	509,587	814,476	0.0000	38.96
# 2							COAL ONLY	17,438 TONS	24.249	422,854	734,541		42.12
9 # 2		54,489					#2 OIL	2,338 BBLs	5.763	13,474	101,437	0.1862	43.39
10 SCHERER (1) # 4	(A) 642	(B) 423,501	89.4	100.0	89.4	(C) 10,125	COAL	4,287,947 MMBTU	---	4,287,947	7,327,768	1.7303	1.71
11 # 4		0					#2 OIL	0 BBLs	5.817	0	0	0.0000	0.00
12 TURKEY POINT # 3	693	475,168	95.2	93.3	95.2	11,096	NUCLEAR	5,272,552 MMBTU	---	5,272,552	1,354,554	0.2851	0.26
13 # 4	693	390,957	78.9	78.2	90.9	11,317	NUCLEAR	4,424,386 MMBTU	---	4,424,386	1,246,990	0.3190	0.28
14 ST LUCIE # 1	839	614,939	101.8	100.0	101.8	10,778	NUCLEAR	6,627,507 MMBTU	---	6,627,507	1,956,248	0.3181	0.30
# 2	*** 714	*** 519,633	**** 101.0	**** 100.0	**** 101.0	**** 10,858	NUCLEAR	*** 5,642,320 MMBTU	---	5,642,320	1,569,506	0.3020	0.28
16													
17													
18 SYSTEM TOTALS	18,408	7,724,114	----	----	----	9,449	----	2,649,679 BBLs	----	72,987,215	273,633,221	3.5426	----
19								27,320,082 MCF					
20 *** EXCLUDES PARTICIPANTS								4,287,947 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								54,359 TONS	COAL (C)				
22													
23								21,966,765 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	2,598,477	2,772,333	-173,856	-6	8,627,085	7,632,907	994,178	13
3 UNIT COST (\$/BBL)	28.9083	26.1552	2.7531	10.5000	26.9800	25.2407	1.7393	6.9
4 AMOUNT (\$)	75,117,572	72,511,000	2,606,572	4	232,758,800	192,660,000	40,098,800	21
5 BURNED								
6 UNITS (BBL)	2,635,544	2,066,963	568,581	28	9,928,240	7,375,723	2,552,517	35
7 UNIT COST (\$/BBL)	27.5478	26.1361	1.4117	5.4000	27.1059	27.0425	0.0634	0.2
8 AMOUNT (\$)	72,603,451	54,022,406	18,581,045	34	269,114,368	199,457,780	69,656,588	35
9 ENDING INVENTORY								
10 UNITS (BBL)	3,712,515	4,200,001	-487,486	-12	3,712,515	4,200,001	-487,486	-12
11 UNIT COST (\$/BBL)	27.7542	26.4672	1.2870	4.9000	27.7542	26.4672	1.2870	4.9
12 AMOUNT (\$)	103,037,909	111,162,295	-8,124,386	-7	103,037,909	111,162,295	-8,124,386	-7
13 OTHER USAGE (\$)	314,131				-213,849			
14 DAYS SUPPLY	42							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	5,462	106,205	-100,743	-95	69,487	297,032	-227,545	-77
17 UNIT COST (\$/BBL)	46.2054	35.0831	11.1223	31.7000	47.8543	34.7168	13.1375	37.8
18 AMOUNT (\$)	252,374	3,726,000	-3,473,626	-93	3,325,250	10,312,000	-6,986,750	-68
19 BURNED								
20 UNITS (BBL)	14,059	106,217	-92,158	-87	38,700	244,082	-205,382	-84
21 UNIT COST (\$/BBL)	42.6288	36.0771	6.5517	18.2000	42.2167	36.8098	5.4069	14.7
22 AMOUNT (\$)	599,318	3,832,000	-3,232,682	-84	1,633,786	8,984,600	-7,350,814	-82
23 ENDING INVENTORY								
24 UNITS (BBL)	566,925	584,452	-17,527	-3	566,925	584,452	-17,527	-3
25 UNIT COST (\$/BBL)	41.9144	38.9356	2.9788	7.7000	41.9144	38.9356	2.9788	7.7
26 AMOUNT (\$)	23,762,307	22,756,013	1,006,294	4	23,762,307	22,756,013	1,006,294	4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	49,439	63,505	-14,066	-22	266,147	260,585	5,562	2
31 UNIT COST (\$/TON)	40.5283	36.5798	3.9485	10.8000	37.9184	37.8917	0.0267	0.1
32 AMOUNT (\$)	2,003,676	2,323,000	-319,324	-14	10,091,871	9,874,000	217,871	2
33 BURNED								
34 UNITS (TON)	54,359	63,505	-9,146	-14	251,259	260,585	-9,326	-4
35 UNIT COST (\$/TON)	38.9540	36.9678	1.9862	5.4000	37.3399	37.8644	-0.5245	-1.4
36 AMOUNT (\$)	2,117,502	2,347,637	-230,135	-10	9,381,989	9,866,899	-484,910	-5
37 ENDING INVENTORY								
38 UNITS (TON)	118,836	45,217	73,619	100.0 +	118,836	45,217	73,619	100.0 +
39 UNIT COST (\$/TON)	34.8411	37.3554	-2.5143	-6.7000	34.8411	37.3554	-2.5143	-6.7
40 AMOUNT (\$)	4,140,372	1,689,099	2,451,273	100.0 +	4,140,372	1,689,099	2,451,273	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,786,835	3,687,915	-901,080	-24	15,298,644	12,798,311	2,500,333	20
45 U. COST (\$/MMBTU)	1.7640	1.5735	0.1905	12.1000	1.7851	1.5735	0.2116	13.4
46 AMOUNT (\$)	4,916,032	5,803,000	-886,968	-15	27,310,150	20,138,000	7,172,150	36
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,287,947	3,687,915	600,032	16	14,324,368	12,798,311	1,526,057	12
49 U. COST (\$/MMBTU)	1.7089	1.5918	0.1171	7.4000	1.7855	1.6486	0.1369	8.3
50 AMOUNT (\$)	7,327,768	5,870,264	1,457,504	25	25,576,714	21,098,814	4,477,900	21
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	5,087,323	2,905,525	2,181,798	75	5,087,323	2,905,525	2,181,798	75
53 U. COST (\$/MMBTU)	1.7089	1.5918	0.1171	7.4000	1.7089	1.5918	0.1171	7.4
54 AMOUNT (\$)	8,693,838	4,624,929	4,068,909	88	8,693,838	4,624,929	4,068,909	88
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	28,810,752	30,978,378	-2,167,626	-7	117,898,519	132,005,498	-14,106,979	-11
59 U. COST (\$/MMBTU)	6.4860	5.7180	0.7680	13.4000	6.2439	6.1568	0.0871	1.4
60 AMOUNT (\$)	186,867,381	177,134,700	9,732,681	6	736,144,203	812,734,820	-76,590,617	-9
<b>61 BURNED</b>								
62 UNITS (MMBTU)	28,534,679	30,978,378	-2,443,699	-8	118,679,675	132,005,498	-13,325,823	-10
63 U. COST (\$/MMBTU)	6.4782	5.7180	0.7602	13.3000	6.2255	6.1568	0.0687	1.1
64 AMOUNT (\$)	184,854,128	177,134,700	7,719,428	4	738,842,650	812,734,820	-73,892,170	-9
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	351,618	0	351,618	100	351,618	0	351,618	100
67 U. COST (\$/MMBTU)	6.4700	0.0000	6.4700	100.0000	6.4700	0.0000	6.4700	100.0
68 AMOUNT (\$)	2,274,969	0	2,274,969	100	2,274,969	0	2,274,969	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	21,966,765	23,469,148	-1,502,383	-6	109,547,541	110,641,142	-1,093,601	-1
73 U. COST (\$/MMBTU)	0.2789	0.2724	0.0065	2.4000	0.2657	0.2675	-0.0018	-0.7
74 AMOUNT (\$)	6,127,298	6,392,483	-265,185	-4	29,104,982	29,594,503	-489,521	-2
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	3,190	100	3,090	100.0 +	15,887	500	15,387	100.0 +
77 UNIT COST (\$/GAL)	1.1774	1.0000	0.1774	17.7000	1.1644	1.0000	0.1644	16.4
78 AMOUNT (\$)	3,756	100	3,656	100.0 +	18,499	500	17,999	100.0 +
<b>LINES 9 &amp; 23 EXCLUDE</b>	0 BARRELS,		\$	-	CURRENT MONTH AND		(4,000) BARRELS,	\$ (45,837)
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$	1,860,877	CURRENT MONTH AND		\$	9,381,878
<b>PERIOD-TO-DATE.</b>								

**SCHEDULE A - NOTES**

May-04

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
288	\$7,264.80	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
12,306	\$341,392.25	MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
16	\$453.39	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(1,284)	(\$34,979.68)	
<b>11,326</b>	<b>314,130.76</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 225,427.48	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2004 - COAL**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	
Tons per survey	-	-	-	-	-	
Tons per books	-	-	-	-	-	
Tons Difference	-	-	-	-	-	
Adjustment tons within 3% of survey	-	-	-	-	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

**SJRPP - 2004- COAL**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2004**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	(\$890,443.14)
May-04	-	-
Jun-04		
Jul-04		
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

**SCHEDULE A - NOTES**

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	
Tons per survey	-	-	-	-	-	
Tons per books	-	-	-	-	-	
Tons Difference	-	-	-	-	-	
Adjustment tons within 3% of survey	-	-	-	-	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
	OS	85,000	0	85,000	3.876	4.745	3,294,550	4,222,500	642,100	
ST. LUCIE RELIABILITY		45,328	0	45,328	0.299	0.000	135,409	135,409	0	
<b>TOTAL</b>		<b>130,328</b>	<b>0</b>	<b>130,328</b>	<b>2.632</b>	<b>3.344</b>	<b>3,429,959</b>	<b>4,357,909</b>	<b>642,100</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,879	0	28,879	0.391	0.391	112,773	112,773	0	
OUC (SL 1)		19,971	0	19,971	0.449	0.449	89,607	89,607	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		385	0	385	5.440	5.440	20,944	20,944	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	425	0	425	3.643	4.988	15,481	21,200	4,421	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	1,000	0	1,000	4.923	6.435	49,230	64,350	15,120	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	3,008	0	3,008	1.906	2.261	57,320	68,016	7,871	
CAROLINA POWER & LIGHT COMPANY	OS	155	0	155	6.418	7.500	9,948	11,625	1,677	
CINCINNATI GAS & ELECTRIC CO.	OS	1,037	0	1,037	2.486	2.981	25,779	30,915	5,136	
CONOCO PHILLIPS, INC.	OS	215	0	215	4.269	5.305	9,179	11,405	1,759	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	60	0	60	4.959	5.975	2,963	3,585	622	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(41,311)	
ENERGY AUTHORITY, THE	OS	21,820	0	21,820	4.596	5.728	993,697	1,238,343	238,039	
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	825	0	825	6.915	8.536	57,049	70,425	13,376	
FLORIDA POWER CORPORATION	OS	400	0	400	5.513	7.088	22,051	28,350	4,916	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	16,545	0	16,545	4.074	4.898	674,011	810,395	113,031	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(1,768)	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	361	0	361	6.021	8.446	21,736	30,490	7,840	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	10,160	0	10,160	3.639	4.362	369,674	443,130	58,646	
ORLANDO UTILITIES COMMISSION	OS	2,467	0	2,467	1.374	1.743	33,887	43,004	4,592	
PROGRESS VENTURES, INC.	OS	1,022	0	1,022	3.352	4.263	34,564	43,533	(3,057)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	32,272	0	32,272	4.726	5.728	1,525,129	1,945,461	330,932	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	450	0	450	7.616	16.656	34,274	74,952	3,428	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	32,900	0	32,900	5.254	6.097	1,728,655	2,005,850	163,919	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	69,046	0	69,046	4.606	5.760	3,180,034	3,977,125	620,248	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	2,211	0	2,211	5.015	6.215	110,869	137,417	12,386	
TRACTESEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		48,850	0	48,850	0.414	0.414	202,380	202,380	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		196,564	0	196,564	4.567	5.637	8,976,493	11,080,514	1,561,821	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>245,414</b>	<b>0</b>	<b>245,414</b>	<b>3.740</b>	<b>4.597</b>	<b>9,178,873</b>	<b>11,282,894</b>	<b>1,561,821</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(12,028)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>245,414</b>	<b>0</b>	<b>245,414</b>	<b>3.740</b>	<b>4.597</b>	<b>9,166,845</b>	<b>11,282,894</b>	<b>1,561,821</b>	
CURRENT MONTH:										
DIFFERENCE		115,086	0	115,086	1.108	1.254	5,748,914	6,924,985	919,721	
DIFFERENCE (%)		86.3	0.0	86.3	42.1	37.5	167.6	158.9	143.2	
PERIOD TO DATE:										
ACTUAL		1,789,974	0	1,789,974	3.077	3.934	55,083,891	70,412,080	12,222,449	
ESTIMATED		781,672	0	781,672	2.944	3.598	23,013,963	28,127,893	3,087,770	
DIFFERENCE		1,008,302	0	1,008,302	0.133	0.336	32,069,928	42,284,387	9,134,679	
DIFFERENCE (%)		129.0	0.0	129.0	4.5	9.3	139.3	150.3	295.8	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		648,444	0	0	648,444	1.876		12,165,000
ST. LUCIE RELIABILITY		45,329	0	0	45,329	0.298		135,030
SJRPP		252,201	0	0	252,201	1.404		3,540,000
PPAs		93,622	0	0	93,622	6.186		5,791,334
FPC		37,200	0	0	37,200	1.985		738,550
<b>TOTAL</b>		<b>1,076,796</b>	<b>0</b>	<b>0</b>	<b>1,076,796</b>	<b>2.077</b>		<b>22,369,914</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	636,822	0	0	636,822	1.859		11,838,237
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		103	0	0	103			(282,915)
		636,925	0	0	636,925	1.814		11,555,322
FMPA (SL 2)		26,619	0	0	26,619	0.407		108,338
PRIOR MONTH ADJUSTMENT		(29)	0	0	(29)			(753)
		26,590	0	0	26,590	0.405		107,585
OUC (SL 2)		18,407	0	0	18,407	0.383		70,500
PRIOR MONTH ADJUSTMENT		(20)	0	0	(20)			1
		18,387	0	0	18,387	0.383		70,501
JACKSONVILLE ELECTRIC AUTHORITY	UPS	121,471	0	0	121,471	2.758		3,350,102
PRIOR MONTH ADJUSTMENT		(5,662)	0	0	(5,662)			(251,360)
		115,809	0	0	115,809	2.676		3,098,742
RELIANT ENERGY SERVICES INC.		43,140	0	0	43,140	2.518		1,086,058
PROGRESS ENERGY		18,484	0	0	18,484	1.683		311,049
OLEANDER POWER PORJECT, L.P.		15,944	0	0	15,944	1.851		295,082
FLORIDA POWER CORPORATION		32,100	0	0	32,100	1.985		637,297
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,977</b>	<b>0</b>	<b>0</b>	<b>44,977</b>	<b>0.396</b>		<b>178,086</b>
<b>TOTAL</b>		<b>907,379</b>	<b>0</b>	<b>0</b>	<b>907,379</b>	<b>1.891</b>		<b>17,161,636</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(169,417)	0	0	(169,417)	(0.186)		(5,208,278)
DIFFERENCE (%)		(15.7)	0.0	0.0	(15.7)	(9.0)		(23.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		4,429,334	0	0	4,429,334	1.773		78,544,499
ESTIMATED		5,037,873	0	0	5,037,873	2.242		112,933,876
DIFFERENCE		(608,539)	0	0	(608,539)	(0.468)		(34,389,377)
DIFFERENCE (%)		(12.1)	0.0	0.0	(12.1)	(20.9)		(30.5)

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		616,400	0	0	616,400	2.060	2.060	12,697,137
<b>TOTAL</b>		<b>616,400</b>	<b>0</b>	<b>0</b>	<b>616,400</b>	<b>2.060</b>	<b>2.060</b>	<b>12,697,137</b>
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,121	0	0	5,121	2.180	2.180	111,627
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,322	0	0	38,322	2.189	2.189	838,771
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,671	0	0	37,671	2.213	2.213	833,713
CEDAR BAY GENERATING COMPANY		174,703	0	0	174,703	1.578	1.578	2,756,500
INDIANTOWN COGENERATION		118,134	0	0	118,134	2.422	2.422	2,861,114
FLORIDA CRUSHED STONE		86,837	0	0	86,837	1.666	1.666	1,446,554
GEORGIA PACIFIC CORPORATION		907	0	0	907	3.790	3.790	34,378
MM TOMOKA FARMS		1,927	0	0	1,927	3.862	3.862	74,422
OKEELANTA POWER L.P.		29,681	0	0	29,681	4.511	4.511	1,338,983
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		23,007	0	0	23,007	1.438	1.438	330,795
TROPICANA PRODUCTS, INC.		1,099	0	0	1,099	4.171	4.171	45,843
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adj.)		0	0	0	0	0.000	0.000	9
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>517,409</b>	<b>0</b>	<b>0</b>	<b>517,409</b>	<b>2.063</b>	<b>2.063</b>	<b>10,672,709</b>
<u>CURRENT MONTH:</u>								
DIFFERENCE		(98,991)	0	0	(98,991)	0.003	0.003	(2,024,428)
DIFFERENCE (%)		(16.1)	0.0	0.0	(16.1)	0.1	0.1	(15.9)
<u>PERIOD TO DATE:</u>								
ACTUAL		2,746,482	0	0	2,746,482	2.089	2.089	57,362,836
ESTIMATED		2,952,384	0	0	2,952,384	2.073	2.073	61,216,892
DIFFERENCE		(205,902)	0	0	(205,902)	0.015	0.015	(3,854,056)
DIFFERENCE (%)		(7.0)	0.0	0.0	(7.0)	0.7	0.7	(6.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	23,000	3.487	802,000	3.704	851,850	49,850
NON-FLORIDA	OS	74,785	3.625	2,710,922	3.845	2,875,397	164,475
<b>TOTAL</b>		<b>97,785</b>	<b>3.592</b>	<b>3,512,922</b>	<b>3.812</b>	<b>3,727,247</b>	<b>214,325</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	7,382	4.975	367,256	7.299	538,799	171,543
FLORIDA POWER CORPORATION	OS	86,400	2.865	2,475,640	4.733	4,089,636	1,613,996
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,675	7.349	123,100	11.252	188,467	65,367
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,645	5.041	82,925	7.150	117,624	34,699
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	33,012	2.693	888,962	3.570	1,178,389	289,427
CARGILL POWER MARKETS, LLC	OS	28,625	4.784	1,369,472	4.926	1,410,126	40,653
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	28	4.100	1,148	4.545	1,273	125
CONOCO PHILLIPS CO.	OS	880	4.454	39,198	6.239	54,902	15,704
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	8,847	4.961	438,931	6.024	532,937	94,006
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	2,942	5.083	149,529	7.536	221,720	72,190
RELIANT ENERGY SERVICES, INC.	OS	1,457	4.560	66,436	6.619	96,441	30,005
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	21,600	4.744	1,024,606	4.743	1,024,553	(54)
TENASKA POWER SERVICES CO.	OS	19	4.000	760	4.686	890	130
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		97,102	3.140	3,048,921	5.082	4,934,526	1,885,605
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		97,410	4.085	3,979,043	4.641	4,521,229	542,186
<b>TOTAL</b>		<b>194,512</b>	<b>3.613</b>	<b>7,027,964</b>	<b>4.861</b>	<b>9,455,755</b>	<b>2,427,791</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		96,727	0.021	3,515,042	1.050	5,728,508	2,213,466
DIFFERENCE (%)		98.9	0.6	100.1	27.5	153.7	1,032.8
<b>PERIOD TO DATE:</b>							
ACTUAL		748,600	3.273	24,498,441	4.305	32,226,694	7,728,254
ESTIMATED		698,313	3.318	23,171,425	3.845	26,847,293	3,675,868
DIFFERENCE		50,287	(0.046)	1,327,016	0.460	5,379,401	4,052,386
DIFFERENCE (%)		7.2	(1.4)	5.7	12.0	20.0	110.2