

ORIGINAL



Miami Division
955 East 25th Street
Hialeah, FL 33013-3498

Tel: (305) 691-8710
Fax: (305) 694-9825
www.nui.com
NUI Corporation (NYSE:NUI)

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June 18, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rabier for:

- CMP _____ Gloria L. Lopez
- COM 5 Director Regulatory & Business Affairs
- CTR _____ NUI Utilities
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
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06807 JUN 21 04

FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

	CURRENT MONTH: 05/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1	6,973	12,338	5,365	43.47	70,383	77,338	6,955	8.98
2		10,323	10,323	100.00	79,443	103,266	23,823	23.07
3	45,846		(45,845)	-	159,041		(159,041)	
4	1,959,078	1,856,634	(42,544)	(2.17)	10,935,028	12,758,549	1,823,521	14.29
5	493,563	479,112	(14,451)	(3.02)	3,583,376	3,587,558	(4,182)	(0.05)
6	7,937	7,118	(619)	(11.51)	48,166	41,665	(6,301)	(15.05)
LESS END-USE CONTRACT								
7	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)							
11	2,554,397	2,465,423	(6,974)	(3.61)	14,881,447	16,566,574	1,687,127	10.18
12	-	-	-	-	-	-	-	-
13	-	-	-	-	-	-	-	-
14	(1,591)	(1,690)	(99)	5.65	(6,223)	(9,022)	(2,099)	23.27
15	2,597,395	2,463,733	(133,662)	(5.43)	14,499,054	16,559,552	2,060,498	12.44
OTHER TERMS PURCHASED								
15	2,600,011	2,916,199	316,188	10.84	17,524,014	18,283,358	759,282	4.15
16		1,147,000	1,147,000	100.00	8,827,000	11,474,000	2,647,000	23.07
17	38,740		(38,740)	-	147,950		(147,950)	
18	3,124,027	2,910,599	(213,428)	(7.35)	18,632,830	18,248,594	(384,236)	(2.11)
19	9,977,350	9,977,350			70,865,070	74,824,150	3,959,080	5.32
20	7,893	7,600	(293)	(3.86)	48,499	44,700	(3,799)	(8.50)
LESS END-USE CONTRACT								
21	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24	3,170,860	2,918,199	(252,461)	(8.65)	18,828,819	18,283,294	(535,625)	(2.99)
25	-	-	-	-	-	-	-	-
26	(1,809)	(2,000)	(191)	9.55	(9,086)	(10,000)	(914)	9.14
27	3,177,617	2,915,199	(261,418)	(8.98)	19,955,929	18,283,294	(1,672,635)	(8.15)
CENTS PER THERM								
26	0.00258	0.00423	0.00155	36.84	0.00402	0.00423	0.00021	4.98
29	#DIV/0!	0.00300	#DIV/0!	#DIV/0!	0.00900	0.00900	-	-
30	1.20924		(1.20924)	-	1.07769		(1.07769)	
31	0.53390	0.67221	0.03231	4.81	0.58687	0.69915	0.11228	16.06
32	0.04947	0.04602	(0.00145)	(3.02)	0.05286	0.04807	(0.00277)	(5.88)
33	1.00557	0.93658	(0.05899)	(7.37)	0.93313	0.93658	(0.00345)	(3.64)
LESS END-USE CONTRACT								
34	-	-	-	-	-	-	-	-
35	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37	0.80564	0.84484	0.03620	4.64	0.79035	0.90572	0.11537	72.74
38	-	-	-	-	-	-	-	-
39	0.87949	0.84500	(0.03449)	(4.06)	0.76194	0.90220	0.14026	15.55
40	0.80367	0.84542	0.04155	4.91	0.74752	0.90521	0.16049	17.71
41	0.01270	0.01270			0.01270	0.01270		
42	0.01270	0.01270			0.01270	0.01270		
43	0.81657	0.85812	0.04155	4.84	0.75942	0.91881	0.16049	17.47
44	0.10053	0.10053			0.10053	0.10053		
45	0.82098	0.89244	0.04176	4.84	0.76223	0.92353	0.16130	17.47
46	0.821	0.862	0.041	4.72	0.762	0.824	0.152	17.53

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OR THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF						SCHEDULE A-1R (REVISED 6/8/84) (Flex Down) PAGE 2 OF 11			
		JANUARY 04		Through		DECEMBER 04		PERIOD TO DATE			
		CURRENT MONTH: 05/04		DIFFERENCE				DIFFERENCE			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	
COST OF GAS PURCHASED		ACTUAL	FLEX ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 6 A-1 support detail)	6,973	10,922	3,950	36.16	70,393	64,061	(6,332)	(9.86)		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	78,443	92,940	13,497	14.52		
3	SWING SERVICE (Line 16 A-1 support detail)	46,846	-	(46,846)	-	159,041	-	(159,041)	-		
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,999,078	1,672,648	(326,430)	(19.52)	10,935,028	8,966,296	(1,978,732)	(22.09)		
5	DEMAND (Line 25 - Line 31 A-1 support detail)	493,593	481,607	(11,986)	(2.48)	3,899,376	3,587,118	(2,258)	(0.06)		
6	OTHER (Line 40 A-1 support detail)	7,937	7,305	(632)	(8.65)	48,165	42,801	(5,365)	(12.53)		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,554,397	2,172,483	(381,914)	(17.58)	14,881,447	12,743,216	(2,138,231)	(16.78)		
12	NET UNBILLED	-	-	-	-	-	-	-	-		
13	COMPANY USE (Line 40 - Page 11)	(1,591)	(1,695)	(4)	0.25	(6,823)	(7,175)	(252)	3.51		
14	TOTAL THERM SALES	2,897,325	2,170,888	(426,507)	(19.65)	14,499,054	12,736,041	(1,763,013)	(13.84)		
THERMS PURCHASED											
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,890,011	2,719,013	119,002	4.38	17,524,014	17,911,811	387,797	2.17		
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	8,227,000	10,327,000	1,900,000	14.53		
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	38,740	-	(38,740)	-	147,590	-	(147,590)	-		
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,124,027	2,719,013	(405,014)	(14.90)	18,532,830	17,911,811	(721,019)	(4.03)		
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,877,350	9,877,350	-	-	70,655,070	75,113,250	4,458,180	5.94		
20	OTHER Commodity (Line 40 A-1 support detail)	7,893	7,800	(93)	(1.19)	48,489	46,700	(1,789)	(3.69)		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,170,960	2,728,813	(443,847)	(16.28)	18,826,919	17,967,511	(871,408)	(4.85)		
25	NET UNBILLED	-	-	-	-	-	-	-	-		
26	COMPANY USE (Line 40 - Page 11)	(1,809)	(2,000)	(191)	-	(9,086)	(10,000)	(914)	9.14		
27	TOTAL THERM SALES (24-26 Estimated only)	3,177,671	2,724,813	(452,804)	(16.82)	19,656,929	17,947,511	(1,709,418)	(11.19)		
CENTS PER THERM											
28	COMMODITY (Pipeline) 11/15	0.00258	0.00402	0.00134	33.33	0.00542	0.00358	(0.00044)	(12.29)		
29	NO NOTICE SERVICE 2/16	-	-	-	-	0.00900	0.00900	-	-		
30	SWING SERVICE 3/17	1.20924	-	(1.20924)	-	1.07758	-	(1.07758)	-		
31	COMMODITY (Other) 4/18	0.63960	0.61517	(0.02473)	(4.02)	0.59887	0.50002	(0.06885)	(17.37)		
32	DEMAND 5/19	0.04947	0.04827	(0.00120)	(2.49)	0.05080	0.04776	(0.00304)	(6.37)		
33	OTHER 6/20	1.00587	0.93654	(0.06903)	(7.37)	0.99813	0.93656	(0.06657)	(6.04)		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline 7/21	-	-	-	-	-	-	-	-		
35	DEMAND 8/22	-	-	-	-	-	-	-	-		
36	- 9/23	-	-	-	-	-	-	-	-		
37	TOTAL COST (11+12)	0.80564	0.79671	(0.00583)	(1.12)	0.79036	0.70953	(0.08072)	(11.37)		
38	NET UNBILLED 12/25	-	-	-	-	-	-	-	-		
39	COMPANY USE 13/26	0.87849	0.79750	(0.08199)	(10.28)	0.76194	0.71750	(0.04444)	(6.19)		
40	TOTAL THERM SALES 11/27	0.80387	0.79730	(0.00657)	(0.82)	0.74572	0.71003	(0.03569)	(5.03)		
41	TRUE-UP 5/2	0.01270	0.01270	-	-	0.01270	0.01270	-	-		
42	TOTAL COST OF GAS 4/24+41	0.81657	0.81000	(0.00657)	(6.81)	0.76842	0.72273	(0.03569)	(4.94)		
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.82068	0.81407	(0.00661)	(0.81)	0.76223	0.72537	(0.03686)	(4.94)		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.821	0.814	(0.007)	(0.86)	0.762	0.726	(0.036)	(4.95)		

1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,831,980	10,224.50	0.00361
2	Commodity Pipeline - Scheduled FTS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	(230,160)	(3,247.01)	0.01411
5	Commodity Adjustments (Transp. Portion Off Syst. Sales. Co. Use)(Line 38+Line 40, Pg 11)	(1,809)	(4.55)	0.00268
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	2,600,011	6,972.64	0.00268
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	38,740	46,845.96	1.20924
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
		38,740	46,845.96	1.20924
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17	Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,601,620	1,714,020.25	0.95878
18	WSS/Hattiesburg Storage			
19	Imbalance Cashout - FGT			
20	FGT - Cashout (Line 24 Page 11)	437,430.00	260,900.75	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	86,586	43,850.83	
22	Other Shippers (Line 85 Page 10)	0.00	(18,107.72)	
23	Less: OSS, Company Use, and Refund - (Commodity Portion: Lines 38+40+41 Page 11)	(1,809)	(1,585.84)	0.87864
24	TOTAL COMMODITY (Other)	3,124,027	1,999,078.27	0.63990
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	490,829.48	0.04919
26	Less Relinquished to End-Users			0.00000
27	Less Relinquished Off System			
28	Other - Firm winter supply			
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32	TOTAL DEMAND	9,977,350	493,562.90	0.04947
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,893	7,936.52	1.00551
34	Peak Shaving			
35	Storage withdrawal			
36	Broker Fee			
37	Realized Gain/Loss (Line 22, Page 10)		0.00	
38	Other		0.00	
39	Other			
40	TOTAL OTHER	7,893	7,936.52	1.00551

COMPANY: CITY GAS COMPANY OF FLORIDA		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94)				
FOR THE PERIOD OF:		JANUARY 04								
	CURRENT MC		TH: 05/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %		
RUE-UP CALCULATION										
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	2,007,015	1,679,953	(327,062)	-19.47%	10,983,194	8,999,097	(1,984,097)	-22.05%		
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	547,382	492,530	(54,852)	-11.14%	3,898,253	3,744,119	(154,134)	-4.12%		
3 TOTAL	2,554,397	2,172,483	(381,914)	-17.58%	14,881,447	12,743,216	(2,138,231)	-16.78%		
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,597,395	2,170,888	(426,507)	-19.65%	14,499,054	12,736,041	(1,763,013)	-13.84%		
5 TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)		0.00%	(206,075)	(206,075)		0.00%		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,556,180	2,129,673	(426,507)	-20.03%	14,292,979	12,529,966	(1,763,013)	-14.07%		
7 TRUE-UP PROVISION- THIS PERIOD (LINE 6 - LINE 3)	1,783	(42,810)	(44,593)	104.16%	(588,468)	(213,250)	375,218	-175.95%		
8 INTEREST PROVISION-THIS PERIOD (21)	358	(231)	(589)	254.98%	711	(1,121)	(1,832)	163.43%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	394,201	(267,411)	(661,612)	247.41%	819,239	(260,941)	(1,080,180)	413.96%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215		0.00%	206,075	206,075		0.00%		
10a ADJUSTMENTS				---				---		
10b OSS 50% Margin Sharing (Line 39, Page 11)				---				---		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	437,557	(269,237)	(706,794)	262.52%	437,557	(269,237)	(706,794)	262.52%		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION(9+10a)	394,201	(267,411)	(661,612)	247.41%						
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	437,199	(269,006)	(706,205)	262.52%						
14 TOTAL (12+13)	831,400	(536,417)	(7,367,817)	254.99%						
15 AVERAGE (50% OF 14)	415,700	(268,209)	(683,909)	254.99%						
16 INTEREST RATE - FIRST DAY OF MONTH	0.01030	0.01030		0.00%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01040	0.01040		0.00%						
18 TOTAL (16+17)	0.02070	0.02070		0.00%						
19 AVERAGE (50% OF 18)	0.01035	0.01035		0.00%						
20 MONTHLY AVERAGE (19*12 Months)	0.00086	0.00086		0.00%						
21 INTEREST PROVISION (15x20)	358	(231)	(589)	254.98%						

* **line 5** is a refund **add** to line **4**
line 5 is a collection () **subtract** from line **4**

ACTUAL FOR THE PERIOD OF:

JANUARY 04

Through

DECEMBER 04

CURRENT MONTH: 05/04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES		(K) TOTAL CENTS PER MER M
							(G) HIRD PARTY	(H) PIPELINE		ACA/GRI	JEL	
1	GT		FTS-1									
2	Energy Marketing	System Supply	FTS	2,912,060		2,912,060	1,714,020	6,730.0	479,136.1		3,494.41	16.80
3												58.86
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
	TOTAL						1,714,020	6,730	479,136		3,494	75.66

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Cinergy Marketing	CS8	9,394	9,135	291,206	283,198	5.8859	6.0523
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	9,394	9,135	291,206	283,198	5.8859	6.0523
						WEIGHTEDAVERAGE	
						5.8859	6.0523

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF CURRENT MO	ANUARY 04 Through DECEMBER 04							
	H 05/04		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,358,766	1,351,330	(5,436)	-0.40%	9,599,959	9,879,860	282,824	2.95%
2 GAS LIGHTS	1,915	5,540	3,625	18.90%	-	27,700	17,626	180.53%
3 COMMERCIAL	1,771,906	1,484,529	(287,377)	-16.22%	9,833,499	7,986,426	(1,847,073)	-18.78%
4 LARGE COMMERCIAL	46,801	314,259	267,458	571.49%	514,635	1,651,429	1,136,794	220.89%
5 NATURAL GAS VEHICLES	229	-	(228)	-100.00%	885	-	(885)	-100.00%
6 TOTAL FIRM	3,177,617	3,155,653	(21,959)	-0.69%	19,955,929	19,545,415	(410,514)	-2.06%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,225,572	2,143,973	(81,599)	-3.67%	11,130,188	10,862,533	(267,655)	-2.40%
11 SMALL COMMERCIAL TRANSP. FI	1,802,541	2,328,640	446,099	23.70%	10,185,592	12,939,027	2,742,435	26.90%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP. N	1,564	1,000	(564)	-36.06%	6,036	5,000	(1,036)	-17.16%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	577,511	685,203	107,692	18.65%	3,849,562	3,790,604	(58,958)	-1.52%
18 SPECIAL CONTRACT TRANSP.	25,027	300,000	274,973	1098.71%	214,921	2,086,840	1,871,919	870.98%
19 TOTAL TRANSPORTATION	4,712,215	5,458,816	746,601	15.84%	25,397,299	29,684,094	4,286,795	16.88%
TOTAL THERM SALES & TRANSP.	7,889,832	8,614,474	724,642	9.18%	45,353,228	49,229,509	3,876,281	8.53%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS		RIOD TO DA	
20 RESIDENTIAL	97,785	95,810	(1,975)	-2.02%	96,004	95,804	(200)	-0.21%
21 GAS LIGHTS	47	248	201	427.66%	51	248	197	386.27%
22 COMMERCIAL	4,011	3,511	(500)	-12.47%	4,024	3,560	(464)	-11.53%
23 LARGE COMMERCIAL	6	7	1	166.7%	7	7	-	0.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	101,850	99,576	(2,274)	-2.23%	100,087	99,619	(468)	-0.47%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS		RIOD TO DA	
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS		RIOD TO DA	
29 COMMERCIAL TRANSP	76	76	-	0.00%	73	76	3	4.11%
30 SMALL COMMERCIAL TRANSP. FI	1,497	2,028	531	35.47%	1,486	1,944	458	30.82%
31 SMALL COMMERCIAL TR INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP. N	3	3	-	0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	6	6	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP	2	1	(1)	-50.00%	2	1	(1)	-50.00%
38 TOTAL TRANSPORTATION	1,584	2,114	530	33.46%	1,570	2,031	461	29.36%
TOTAL CUSTOMERS	103,434	101,690	(1,744)	-1.69%	101,657	101,650	(7)	-0.01%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	14	-	0.00%	20	21	1	5.00%
40 GAS LIGHTS	41	22	(19)	46.34%	39	22	(17)	43.59%
41 COMMERCIAL	442	423	(19)	-4.30%	489	449	(40)	-8.16%
42 LARGE COMMERCIAL	7,800	44,894	37,094	475.56%	14,704	47,104	32,480	220.89%
43 NATURAL GAS VEHICLES	229	-	(229)	-100.00%	177	-	(177)	-100.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP	29,284	28,210	(1,074)	-3.67%	152,468	142,928	(9,540)	-6.26%
47 SMALL COMMERCIAL TRANSP. FI	1,258	1,148	(110)	-8.74%	6,862	6,656	(206)	-3.00%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP. N	52	333	(188)	-36.08%	3,018	1,667	(1,351)	-44.76%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	96,252	114,201	17,949	18.65%	549,937	541,528	(8,408)	-1.53%
54 SPECIAL CONTRACT	12,514	300,000	287,486	2297.32%	107,461	2,086,840	1,979,379	1841.95%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

SCHEDULE A-5
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0450	1.0383	1.0363	1.0383				-	-		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740							

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,009,410	0.00420	8,439.52	
3	Contract #3608, 5338, 5364, 5381	FTS 2	822,570	0.00217	1,784.98	
3/4	Back to Back / No Notice			n/a	n/a	
4	<hr/>					
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03703	202,471.89	()
6	Capacity release		0	---	0.00	
7	System supply	Treasure Coast	248,310	0.03703	9,194.92	()
8	System supply	Brevard	1,471,260	0.03703	54,480.76	()
9	"	Merritt Sq.	0	0.03703	0.00	()
10	Total FTS-1 demand		7,187,350		266,147.57	
11	<hr/>					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07634	212,988.60	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14	Total FTS-2 demand		2,790,000		212,988.60	
15	<hr/>					
16	Total fixed charges		9,977,350		479,136.17	0
17	<hr/>					
18	OTHER SUPPLIERS:					
19			THERMS		AMOUNT	
20			2,912,060		1,714,020.25	()
21						()
22						()
23						()
24						()
25						()
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27						()
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43						()
44						()
45	Total costs:		2,912,060		1,714,020.25	
46	<hr/>					
47	Total Gas Cost Accrual: (Line4+21+34, Page9)				2,203,380.92	

PGT -	Gross Therms billed	Net Therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments This month	Accruals				
1	FTS-1 & FTS-2 Commod. (Mth, Brv, TC) 05/04	2,831,860.0		10,224.60	10,224.60			
2	Reverse FTS-1 & FTS-2 Commod accr 04/04	(3,180,780.0)		(13,603.49)	(13,603.49)			
3	FTS-1 & FTS-2 Commodity 04/04	2,969,630.0	10,268.48		10,268.48	B1 (1)		
4		2,901,820.0			5,877.48			
5								
6	FTS-1 & FTS-2 Demand (Mth, Brv, TC) 05/04	9,877,360.0		479,136.17	479,136.17			
7	Reverse FTS-1 & FTS-2 Demand accr 04/04	(11,627,800.0)		(608,422.65)	(608,422.65)			
8	FTS-1 & FTS-2 Demand 04/04	11,627,800.0	618,116.16		618,116.16	B1 (2)		
9								
10	TOTAL FGT DEMAND	9,877,360.0			490,628.48			
11	No-Notice Demand - NUI Energy Brokers - 0		0.00					
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18	FGT - Adjustment Apr'04	36,740.00	48,645.68		48,645.68	B2		
19	FGT - Adjustment							
20								
21	TECO - Peoples Gas - 04/04	7,893.2	7,936.62		7,936.62	B3,B4		
22								
23								
24	Reverse Cinergy Marketing - 04/04	(3,280,210.0)		(1,764,884.62)	(1,764,884.62)			
25	Cinergy Marketing - 04/04	3,249,200.0		1,741,695.90	1,741,695.90	B1 (3)		
26	Cinergy Marketing - 04/04 (Cash out)	(205,000.0)		(114,877.59)	(114,877.59)	B1 (3)		
27	Cinergy Marketing - 04/04 Fee Adj.			(10,000.00)	(10,000.00)	B1 (4)		
28								
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65								
66	Reverse Adams Resources - 09/02			(440.78)	(440.78)			
67	Adams Resources - 09/02			440.78	440.78			
68	Reverse Entergy-Koch - 06/02	(780.0)		(296.40)	(296.40)			
69	Entergy-Koch - 06/02	780.0		296.40	296.40			
70	Reverse Unocal - 05/03			(17.22)	(17.22)			
71	Unocal - 05/03			17.22	17.22			
72	Cinergy - 04/04	181,800.0		97,806.40	97,806.40			
73	Cinergy - 04/04	80,000.0		32,280.00	32,280.00			
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	5,790.00			(18,107.72)			
86								
87	CURRENT MTH ACCRUALS (Pago @ Ln 46)	2,012,060.0		1,714,020.25	1,714,020.25			
88								
89	Total purchases & accruals -	2,648,483.2	2,289,843.62	(51,341.54)	2,248,501.88			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS-06/04

FOT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4	Infinite Energy - 04/04	(60.0)	(64.93)		(64.93)	B6		
6	Florida Public Utilities - 04/04	790.0	419.53		419.53	B6		
8	FPL Energy - 04/04	23,130.0	12,737.89		12,737.89	B6		
7	Intercom Resources - 04/04	40,790.0	21,687.70		21,687.70	B6		
8	Missile Gas - 04/04	360.0	198.25		198.25	B6		
9	Florida Public Utilities - 03/04	21,605.0	8,873.19		8,873.19	B6		
10								
11								
12								
13								
14								
15	Total overtenders	0.00	86,286.00	43,850.83	0.00	43,850.83		
BOOK-OUT TRANSACTIONS								
16								
17	FOT - Mar'04	437,430.0	260,900.75		260,900.75	B6		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	437,430.0	260,900.76	0.00	260,900.76		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 04/04	0.0	2,733.42		2,733.42	B7		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42		0.00	2,733.42		
33								
34		3,172,469.2	2,607,328.52	(51,341.50)	2,555,986.98			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		2,555,986.98					
38	Less: Non-PGA Off System Sales							
39	66% margin sharing							(For information only)
40	Company Use	(1,603.0)	(1,636.93)					
41	Refused			0.00				
42								
43	Total PGA Gas Cost (Ln 34 through 41):		3,470,860.20	2,554,350.23				

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

Invoice Number: 200404NUI UTIL-02
 Customer ID: NUI UTIL
 Customer Number:
 GMS Contract Number: S-NUI UTIL-S-0004
 Invoice Date: 4/17/2004
 Due Date: 4/25/2004
 Production Month: April-04

11/11/04

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

REVISION - Rec'd 5/25/04

Cinergy Marketing & Trading, LP

Supply	Quantity	Avrg. Price	Amount Due
FGT Z1 FOM	277,620 Dth	\$532000	\$ 1,476,938.40
FGT Z2 FOM	- Dth	\$000000	\$
FGT Z3 FOM	- Dth	\$000000	\$
FGT Z1 GDD	18,800 Dth	\$6.48697	\$ 103,155.00
FGT Z2 GDD	3,000 Dth	\$5.82000	\$ 17,460.00
FGT Z3 GDD	5,000 Dth	\$5.82700	\$ 29,135.00
	304,420		\$ 1,626,688.40

Supplier Reservation Charges

Reservation Charge Total	- Dth	\$0.00	\$0.00
--------------------------	-------	--------	--------

Transport

Delivered Volume	Rate	Amount Due	
Florida Gas Transmission FTS-1	189,811	\$0.04200	\$ 7,972.06
FTS-2	99,641	\$0.02150	\$ 2,142.28
FTS-2	8,811	\$0.02150	\$ 142.14
Current Transport Totals	296,063 Dth		\$ 10,256.48

Demand Charges

Amount Due	
FGT	5034 FTS-1 696,030 \$0.38710 \$289,433.21
	3608 FTS-2 379,650 \$0.76340 \$289,824.81
	5364 FTS-2 77,100 \$0.76340 \$58,858.14
Current Demand Totals	1,152,780 \$618,116.16

Management Fee

		(\$10,000.00)
Recap	Gas Cost	\$1,626,688.40 - B1 (3)
	Transport	\$10,256.48 - B1 (1)
	Reservation Fees	\$0.00
	Demand Charges	\$618,116.16 - B1 (2)
	Management Fee	(\$10,000.00) - B1 (4)
Net Amount Due		\$237,027.04

Please Wire Transactions To:

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6600

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 893-0800

B1



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 058711344
 NUJ UTILITIES, INC. *CSF*
 NORENAVARRO
 ONE ELIZABETH TOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Pavee: 006924518

Smrt D/T: 0510812004 1200 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-6463

Svc Req Name: NUJ UTILITIES, INC. Invoice Date: May 10, 2004
 Svc Req: 056711344 Sup Doc Ind: IMSL
 Svc Req K: 5029 Charge Indicator: BILL ON DELIVERY
 svc CD: DPOA Prev Inv ID

Invoice Total Amount: [REDACTED]
 Invoice Identifier: 00187314
 Account Number: [REDACTED]
 Invoice Date: [REDACTED]

Begin Transaction Date: April 01, 2004 End Transaction Date: April 30, 2004 Please reference your invoice identifier and your account number your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01				NONCOMPL- Overage Alert Day Charge							OAD	11.5000	0.0000	0.0000	11.5000	3.874	44,551.00	08 - M1	
01				Overage/Alert Day Commodity							OAC	0.5833	0.0091	0.0000	0.5924	3.874	2,294.96	08 - 08	

DR DBA Contract 4/8/04

Invoice Total Amount: 3,874 46,845.96

OK T. Suidor

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Entered in EMS: *mw 5/19/04*
 Initials Date
 Approved in EMS: *Mauano 5/19/04*
 Signature Date
 Mgr. Approval in EMS: *[Signature] 5/19/04*
 Signature Date

Emergency to pay this invoice/orig.

(B2)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01212

3 A

ACCOUNT NUMBER 00648097

AMOUNT DUE 3,173.45

DATE 05/05/04

P.O. Box 3017 TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

Handwritten notes: 5/17, 05-8990

010122 00648097 000317345

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

TECO ACCOUNT NUMBER 00648097

05-800200 -D10

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. CHECKS WRITTEN ON THE LOWER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNTS DUE

3,173.45

***** THIS MONTH'S BILLING DATES *****

PAST DUE DATE

05/26/04

--SERVICE PERIOD--
TO 04/30/04
NUMBER OF DAYS 30
STATEMENT DATE 05/05/04

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648097

METER NUMBER METER READS PRES - PREV = CCF
ZTQ74899 8773 5811 2962 1.0560 1.00250 3135.7
TOTAL THERMS = 3135.7

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERMUSAGES

APR 04 104.5
APR 03 95.8

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3516.70
PAYMENT 3516.70
CUSTOMER CHARGE
DISTRIBUTION 3135.7 THMS a 0.14782 100.00 463.52
PGA 3135.7 THMS a 0.83233 2609.93
TOTAL GAS CHARGES 3178.45
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
TOTAL BALANCE DUE

TECO CORP A/P DEPT
MAY 14 P 12:38
0.00
3173.45
3173.45
RECEIVE

B3

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01211

3 A

ACCOUNT NUMBER
00646071

AMOUNT DUE
4,763.07

STATEMENT DATE
05/05/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00646071 000476307
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

5/17
2/8
05-8994
05-800700-010

WRITE TO ANY ACCOUNT
BALANCE TRANSFER ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE LEFT PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 1 101
TAMPA, FL 33017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 31 1 150

1-877-832-6747

* * * * * AVOID A POSSIBLE LATE PENALTY CHARGE OF .5%, * * *
* * * * * DUE MUST BE PAID BY THE NEXT BUSINESS DAY * * *

AMOUNT DUE
4,763.07

* * * * * THIS BILLING DATES : * * * * *

PAY DATE
05/26/04

--SERV PERIOD-- OF STATEMENT DATE
04 30 5

ACCOUNT NUMBER
00648071

METER METERREADS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM0935 62761 58267 4494 1.0560 1.00250 4757.5
TOTAL THERMS = 4757.5

AVERAGE DAILY THERMS USAGE
APR 04 158.6
APR 03 156.1

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS) 4909.96
PREVIOUS BALANCE 4909.96-
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 4757.5 THMS a 0.14782 703.26
FGA 4757.5 THMS a 0.83233 3959.81
TOTAL GAS CHARGES 4757.5 4763.07
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
TOTAL BALANCE DUE

RECEIVED
MAY 14 P 12 38
CONF APP DEPT.
0.00
4763.07
4763.07
84

Post-it® Fax Note 7671
Date 5/17 # of pages 2
To Rosie Abreu
From Liz Hernandez
Co./Dept. CG Prod Acct. Co. NUI-APP
Phone # Phone #
Fax # 305/094-9825 Fax # 908/820-8368

CMS Monthly Cash Out

06117104 12:47PM

LDC:

Cash Out Month: 04/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	- CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Infinite Energy Inc	102,715	102,721	(6)	0	(6)	\$64.53	(6)	0
	<u>102,715</u>	<u>102,721</u>	<u>(6)</u>	<u>0</u>	<u>(6)</u>	<u>\$64.53</u>	<u>(6)</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,000	2,924	76	0	76	\$(418.53)	76	0
FPL Energy Services, Inc.	111,800	109,487	23,13	0	23,13	\$(12,737.69)	2,313	0
Interconn Resources, Inc.	57,500	53,421	4,079	0	4,079	\$(21,687.70)	4,079	0
Mirabito Gas and Electric of Florida, LLC	1,587	1,551	36	0	36	\$(198.25)	36	0
	<u>173,887</u>	<u>167,383</u>	<u>6,504</u>	<u>0</u>	<u>6,504</u>	<u>\$(35,042.17)</u>	<u>6,504</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
eprime Florida, Inc.	0	0	0	0	0	\$0.00	0	0
Hesco	28,231	28,231	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
	<u>28,231</u>	<u>28,231</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>304,833</u></u>	<u><u>298,335</u></u>	<u><u>6,498</u></u>	<u><u>0</u></u>	<u><u>6,498</u></u>	<u><u>\$(34,977.64)</u></u>	<u><u>6,498</u></u>	<u><u>0</u></u>

B5



B5



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer I D	006924518	Contact Name:	HARRY WOODSON	Stmnt D/T:	04/28/2004 01:08:05 PM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0463		
Acct Month:	032004 <i>march 2004</i>	Legal Entity Name:	NUI UTILITIES, INC.	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	1,594	42,149		0	0	620,615	293,890	914,505	43,743	0	1.00	

*OK
J. Sullivan*

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	43,743	1.00	5.4300	0.0000	0.5344	260,987.75	
Total Amount:							260,907.75	

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Report Date : 06/24/2004
Report Time : 11:26:46

HATTIESBURG GAS STORAGE COMPANY
Invoice Summary for April, 2004
Bill Pct: 05671344 Bill Pct Prop: 13186
Bill Pct Name: NUI UTILITIES INC

Report ID: HGSIRVCE
Page No: 2 of 6

ETG - CGF - ELKTON

Inv ID : 8765
Remit Addr : HATTIESBURG GAS STORAGE COMPANY
DEPT 0839
PO BOX 120001
DALLAS, TX 75312-0839

EFT Addr [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

Inv Date: 06/24/2004
Net Due Date: 06/06/2004
EFT Due Date: 06/06/2004

Or Invoice Reference # 8765

CONTACTS :
Accountant : SHIRLEY PHARES @ 832-676-7902
Cust. Svc Rep: RUSSELL COMART @ 832-676-5830

SVC REQ K	SVC CD	DESC	DTH QTY	CURRENT AMT	PRIOR AMT	TOTAL AMT	PAID AMT
59W	FTO	FIRM STORAGE SERVICE - SERVICES		26,451.14	0.00	26,451.14	
		INV TOTAL AMT		26,451.14	0.00	26,451.14	
		OTHER AMT ADJ				0.00	
		TOTAL AMT ADJ				26,451.14	

26,451.14
[Signature]

Entered in EMS: *MW* 5/26/04
Initials Date
Approved in EMS: *maucano* 5/26/04
Signature Date
Mgr. Approval in EMS: *[Signature]* 5/26/04
Signature Date

(B7)

Amounts due NUI UTILITIES INC are shown as credits (negative values)
Please include contract numbers and payment amount on remittance.
See Statement of Account for detail of Past Due Amount.

To be paid by [Signature] NUI Utilities per LTW 5/26/04

Distribution

Rosie Abreu	Gary Norwicki	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: ~~None~~ Navarro
 October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003

Effective 10/1/03

Monthly Fixed Cost (as invoiced)		Elizabethtown, Hatteraburo			Elkton		Grand Total
		\$5,800.00	\$20,500.00	\$26,300.00			\$26,300.00
	City of Virginia Sales						
	City of Virginia Reservations						
		8,736	87,360				
Elizabethtown Gas	32,756 87.36%	\$5,066.79	\$17,908.50	\$22,975.29			\$22,975.29
City Gas of Florida	3,897 10.39%	\$602.81	\$2,130.61	\$2,733.42			\$2,733.42
Elkton	843 2.25%	\$130.40	\$460.89	\$591.29			\$591.29
Grand Total	37,496 100.0%	\$5,800.00	\$20,500.00	\$26,300.00			\$26,300.00

(B7)