

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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COMMISSION
CLERK



June 23 2004

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co.
Docket No. 040003-GU
June 23, 2004

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TECO Peoples Gas
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Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$105.61	\$82.25	(\$23)	-28.40	\$1,265.58	\$1,798.77	\$533	29.64
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$30,425.62	\$30,605.12	\$179	0.59	\$370,796.58	\$410,647.38	\$39,851	9.70
5	DEMAND	\$4,733.08	\$4,733.08	\$0	0.00	\$50,918.78	\$51,238.28	\$320	0.62
6	OTHER	\$0.00	\$423.00	\$423	100.00	\$13,314.73	\$46,664.50	\$33,350	71.47
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,264.31	\$35,843.45	\$579	1.62	\$436,295.67	\$510,348.93	\$74,053	14.51
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$24.50	\$0.00	(\$24)	ERR	\$288.49	\$0.00	(\$288)	ERR
14	TOTAL THERM SALES	\$35,753.33	\$35,843.45	\$90	0.25	\$517,514.93	\$510,348.93	(\$7,166)	-1.40
THERMS PURCHASED									
15	COMMODITY (Pipeline)	48,670	64,796	16,126	24.89	500,760	758,871	258,111	34.01
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	51,623	55,910	4,287	7.67	677,768	669,330	(8,438)	-1.26
19	DEMAND	62,000	62,000	0	0.00	667,000	667,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	48,670	64,796	16,126	24.89	500,760	758,871	258,111	34.01
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	45	0	(45)	ERR	444	0	(444)	ERR
27	TOTAL THERM SALES	65,269	64,796	(473)	-0.73	776,400	758,871	(17,529)	-2.31
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00217	0.00127	(0)	-70.94	0.00253	0.00237	(0)	-6.62
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.58938	0.54740	-0.04	-7.67	0.54708	0.61352	0.07	10.83
32	DEMAND (5/19)	0.07634	0.07634	0	0.00	0.07634	0.07682	0	0.62
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.72456	0.55317	(0)	-30.98	0.56195	0.67251	0	16.44
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54724	ERR	ERR	ERR	0.64950	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.54029	0.55317	0.01	2.33	0.56195	0.67251	0.11	16.44
41	TRUE-UP (E-2)	-0.00593	-0.00593	0.00	0.00000	-0.00593	-0.00593	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.53436	0.54724	0.01	2.35	0.55602	0.66658	0.11	16.59
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53705	0.55000	0.01	2.35	0.55881	0.66993	0.11	16.59
45	PGA FACTOR ROUNDED TO NEAREST .001	0.537	0.55	0.01	2.36	0.559	0.67	0.11	16.57

ORIGINAL

ACCOUNT NUMBER DATE

06954 JUN 24 20

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH: DECEMBER 04
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	48,670	\$105.61	0.00217
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	48,670	\$105.61	0.00217
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,910	\$29,596.63	0.59300
18 Commodity Other - Scheduled FTS (Prior Adj)		(\$35.90)	ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	1,713	\$864.89	0.50490
22 Imbalance Cashout - Transporting Customers			ERR
23 Commodity Other - Scheduled FTS-Prior Mth Adj.			ERR
24 TOTAL COMMODITY OTHER	51,623	\$30,425.62	0.58938
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,733.08	0.07634
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,733.08	0.07634
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO PENALTY - GCI			ERR
36 OFO PENALTY			ERR
37 OFO PENALTY - AC			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 04 Through

DECEMBER 04

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$30,426	\$30,605	179	0.01	\$370,797	\$410,647	39,851	0.10	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,839	\$5,238	400	0.08	\$65,499	\$99,702	34,202	0.34	
3 TOTAL	\$35,264	\$35,843	579	0.02	\$436,296	\$510,349	74,053	0.15	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$35,753	\$35,843	90	0.00	\$517,515	\$510,349	(7,166)	-0.01	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$557	\$557	0	0.00	\$2,785	\$2,785	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,310	\$36,401	90	0.00	\$520,300	\$513,134	(7,166)	-0.01	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,046	\$557	(489)	-0.88	\$84,005	\$2,785	(81,219)	-29.16	
8 INTEREST PROVISION-THIS PERIOD (21)	\$111	(\$36)	(147)	4.05	\$446	(\$179)	(625)	3.50	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$128,500	(\$42,204)	(170,704)	4.04	\$47,434	(\$42,062)	(89,496)	2.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$557)	(\$557)	0	0.00	(\$2,785)	(\$2,785)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$129,100	(\$42,241)	(171,341)	4.06	\$129,100	(\$42,241)	(171,341)	4.06	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	128,500	(42,204)	(170,704)	4.04	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	128,989	(42,204)	(171,193)	4.06					
14 TOTAL (12+13)	257,489	(84,409)	(341,898)	4.05					
15 AVERAGE (50% OF 14)	128,744	(42,204)	(170,949)	4.05					
16 INTEREST RATE - FIRST DAY OF MONTH	1.03	1.03	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.04	1.04	0.00	0.00					
18 TOTAL (16+17)	2.07	2.07	0.00	0.00					
19 AVERAGE (50% OF 18)	1.03	1.03	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.09	0.09	0.00	0.00					
21 INTEREST PROVISION (15x20)	111	(36)	(147)	4.05					

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	161	157	4,991	4,857	5.93	6.09
2.							
3.							
4.							
5.							
6.							
7.							
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13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26. TOTAL:		161	157	4,991	4,857		
27.				WEIGHTED AVERAGE		5.93	6.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through	DECEMBER 2004				
		CURRENT MONTH: MAY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	45,361	45,842	481	0.01	567,927	508,796	(59,131)	-0.10	
COMMERCIAL	5,273	4,771	(502)	-0.10	66,502	52,950	(13,552)	-0.20	
COMMERCIAL LARGE VOL. 1	14,635	11,327	(3,308)	-0.23	127,354	125,715	(1,639)	-0.01	
TOTAL FIRM	65,269	61,940	(3,329)	-0.05	761,783	687,461	(74,322)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	22,419	30,000	7,581	0.34	204,130	150,000	(54,130)	-0.27	
INTERR. - TRANSPORT (TS6)	449,430	758,333	308,903	0.69	2,790,560	3,791,666	1,001,106	0.36	
LARGE INTERRUPTIBLE	0	0	0	ERR	14,617	0	(14,617)	-1.00	
TOTAL INTERRUPTIBLE	471,849	788,333	316,484	0.67	3,009,307	3,941,666	932,359	0.31	
TOTAL THERM SALES	537,118	850,273	313,155	0.58	3,771,090	4,629,127	858,037	0.23	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,033	3,129	96	0.03	3,046	3,129	83	0.03	
COMMERCIAL	217	229	12	0.06	220	229	9	0.04	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08	
TOTAL FIRM	3,289	3,400	111	0.03	3,305	3,400	95	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,293	3,404	111	0.03	3,309	3,404	95	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	15	15	(0)	-0.02	186	163	(24)	-0.13	
COMMERCIAL	24	21	(3)	-0.14	302	231	(71)	-0.24	
COMMERCIAL LARGE VOL. 1	375	270	(106)	-0.28	3,265	2,993	(272)	-0.08	
INTERR. - TRANSPORT (TS5)	22,419	30,000	7,581	0.34	204,130	150,000	(54,130)	-0.27	
INTERR. - TRANSPORT (TS6)	149,810	252,778	102,968	0.69	930,187	1,263,889	333,702	0.36	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

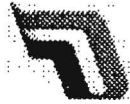
COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
DONNA PARKER
POST OFFICE BOX 549
PORT ST JOE FL 324580549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Strmt D/T: 06/09/2004 12:00 AM

Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-8142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: June 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$105.61
Invoice Identifier:	00197148
Account Number:	400002553
Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004

End Transaction Date: May 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE1			COT	0.0142	0.0075	0.0000	0.0217	4,867	105.61	01 - 31	
				Transportation Commodity															
01	255276	71441		MBPP OUTLET FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 4,867 105.61

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

DOCUMENT NUMBER-DATE

06954 JUN 24 3

FPSC-COMMISSION CLERK

REDACTED

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 05/31/2004 12:00 AM Payee: F Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-853-8142
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: June 01, 2004	Invoice Total Amount: \$4,733.08
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 00195215
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002553
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	6,200	4,733.08	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,733.08

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

*Pd 6-10-04
Acct #232*

REDACTED

Gas Sales Invoice **REDACTED**



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9001892
Invoice Date 06/18/2004
Contract # 9000114
Delivery Month May 2004
Due Date 06/28/2004

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

MAY 04

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK
NEW YORK, NY, 10081-6000

Natural Gas delivered during **May 2004**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
St Joe Natural Gas (68141)				
Base Commodity 05/01-05/31	9009875 / 9009874	4,991	5.9300	29,596.63
Total For St Joe Natural Gas (68141)		4,991		29,596.63
Total Amount Due		4,991		29,596.63

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 3 IF

5.930000

REDACTED

If you have any questions please contact .
or send a facsimile to
Or Email patsy.bailey@bp.com

Patsy Bailey #1 (251) 470-0321

For BP use only. 080522 00

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9000176
Invoice Date 03/23/2004
Contract # 9000114
Delivery Month Feb 2004
Due Date 03/25/2004

REDACTED

To: Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2004

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 02/01-02/29	9000737 / 9003885	14,877	5.3200	79,145.64
Total For CS #11 MOUNT VERNON (0025309)		14,877		79,145.64
Joe Natural Gas (68141)				
Base Commodity 02/18-02/18	9002607 / 9004503	500	5.9500	2,975.00
Base Commodity 02/19-02/19	9002645 / 9004521	500	5.9500	2,975.00
Base Commodity 02/21-02/29	9003109 / 9004837	5,017	6.2485	31,348.72
Base Commodity 02/27-02/28	9004714 / 9004747	400	5.7500	2,300.00
Total For St Joe Natural Gas (68141)		6,417		39,598.72
Total Amount Due		21,294		118,744.36

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Correction (35.90)

pd 3/25/04 118708.46

REDACTED

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
or send a facsimile to
Or Email: patsy.bailey@bp.com

For BP use only: 080522 00



St Joe Natural Gas Invoice Reconciliation

Jan Fuel Calculation:

Delivered Volume	<u>3968</u>	
Fuel 2.5% (3,968/.975)-3,968	101.74359	
Fixed Price	\$5.320	
Fuel Charge	\$541.28	
Transport s/b \$0.7896		-\$23.41 Credit due SJNG

Feb Delivered Calculation

Delivered Volume	<u>5017</u>	
Fuel 2.5% (5,017/.975)-5,017	128.64103	
Fixed Price	\$5.320	
Fuel Charge	\$684.37	<u>Del'd Price</u> \$0.1364
Transport Charge @ \$0.7896	\$3,961.42	\$0.7896
Gas Cost @ \$5.32	<u>\$26,690.44</u>	<u>\$5.3200</u>
Delivered Cost	\$31,336.23	\$6.2460
Billed for Feb	<u>\$31,348.72</u>	<u>6.2485</u>
		-\$12.49 Credit Due SJNG

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

APRIL 04

Customer Name : **Mike Jones/Bill Wagner
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 05/03/2004

DELINQUENT: 05/22/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 38115

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 5/24/04

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	APRIL 04	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	30,200	\$2,443.44
System - Non-Fuel Charge	APRIL 04	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	28,486	(\$111.38)
NET GAS BILL							\$3,332.06
Gross Receipts Tax		2.50%					\$83.30
GAS BILL							\$3,415.36 ✓
Cash Out	APRIL 04 APRIL 04	\$0.50490	<i>Acct # 301</i>		\$0.50490	(1,713) 0	(\$864.89)
Pre-Paid Gas	APRIL 04			SA/FTS, Article VI, Section 6.2(iv)			
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				\$2,550.47
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%	\$11.16		