

ORIGINAL

REDACTED

Exhibit B

040001-EI

REDACTED DOCUMENTS

CMP _____
COM _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
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OTH _____

DOCUMENT NUMBER-DATE

06982 JUN 24 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON

1	[REDACTED]
2	[REDACTED]
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19	[REDACTED]
20	[REDACTED]
21	[REDACTED]

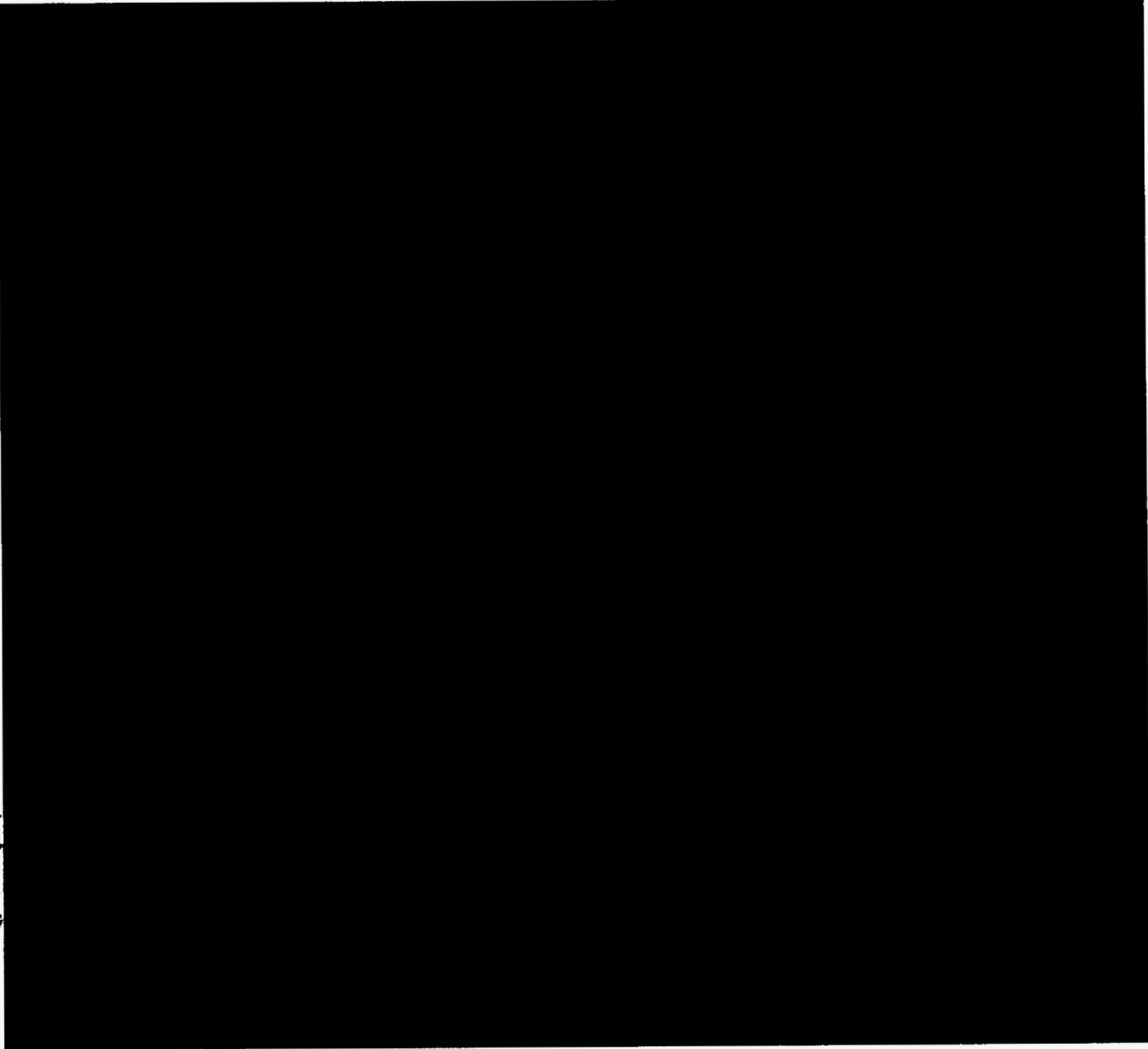
COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON

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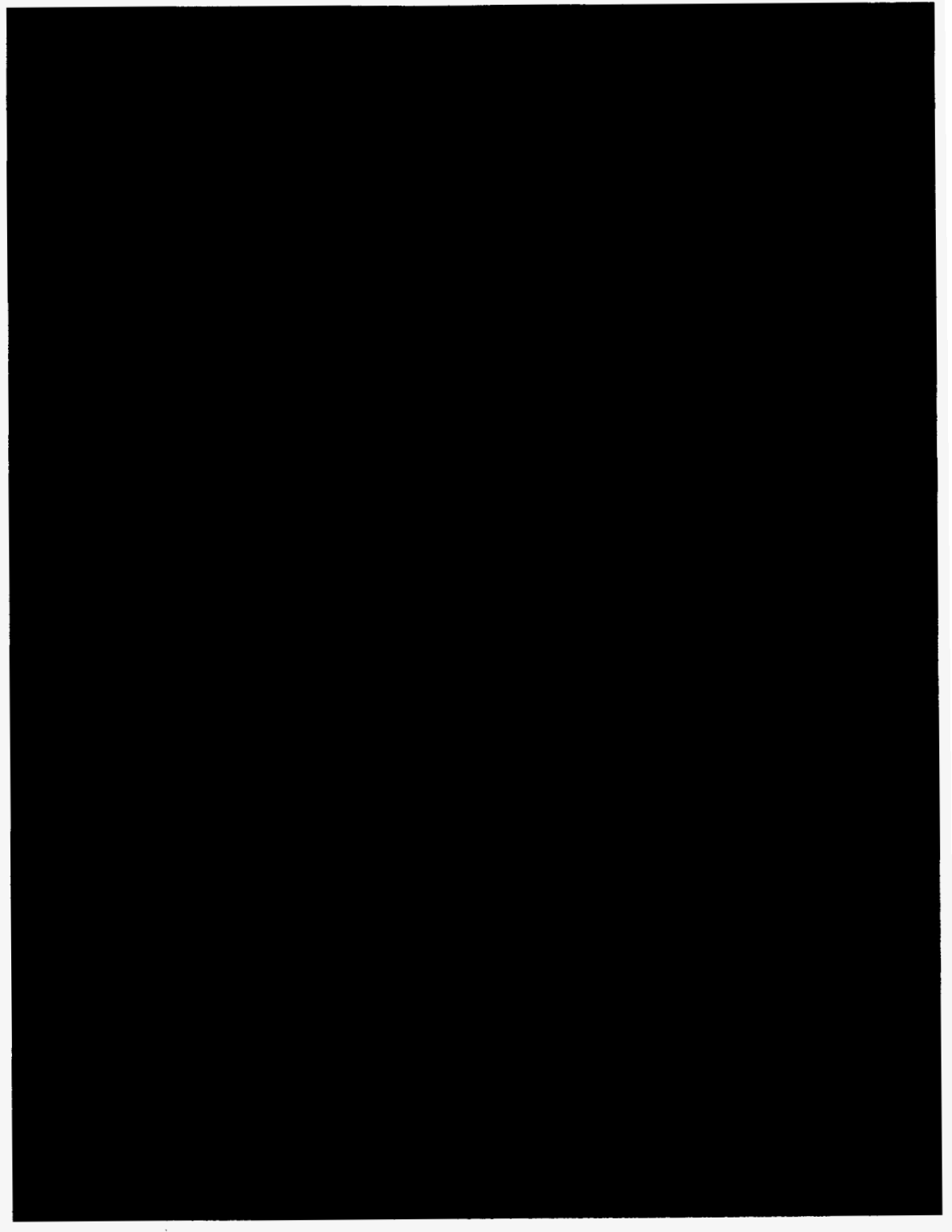
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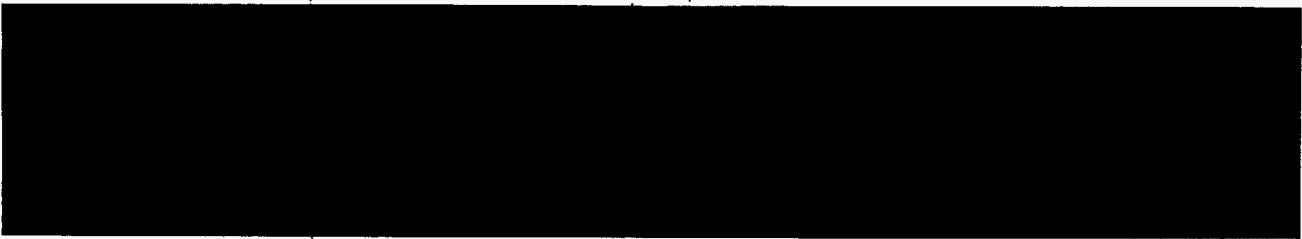
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COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S WORKPAPER NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON
WORKPAPER #:

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COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON

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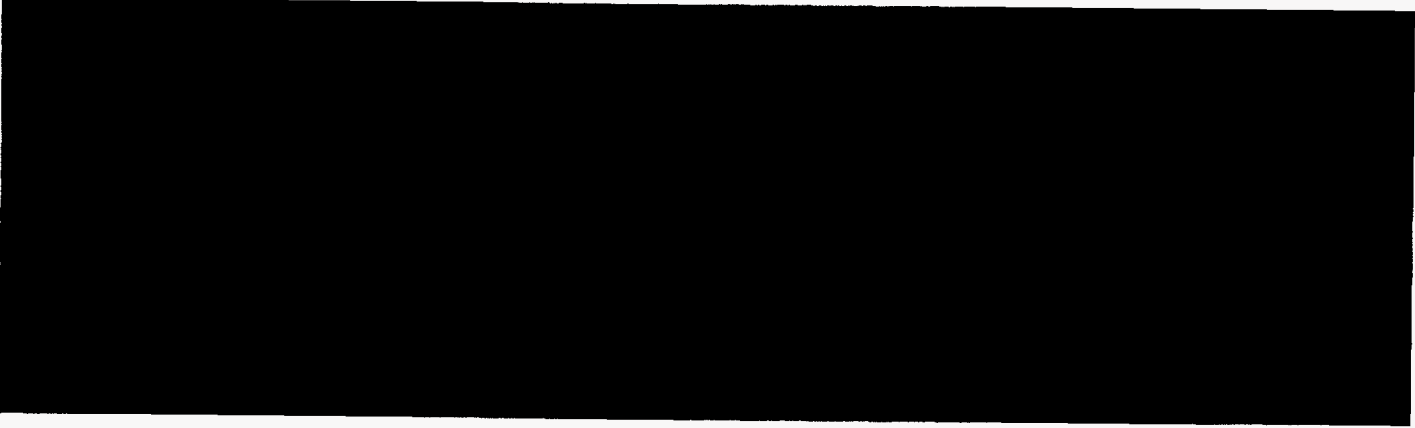
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COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S WORKPAPER NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON
WORKPAPER#: 9

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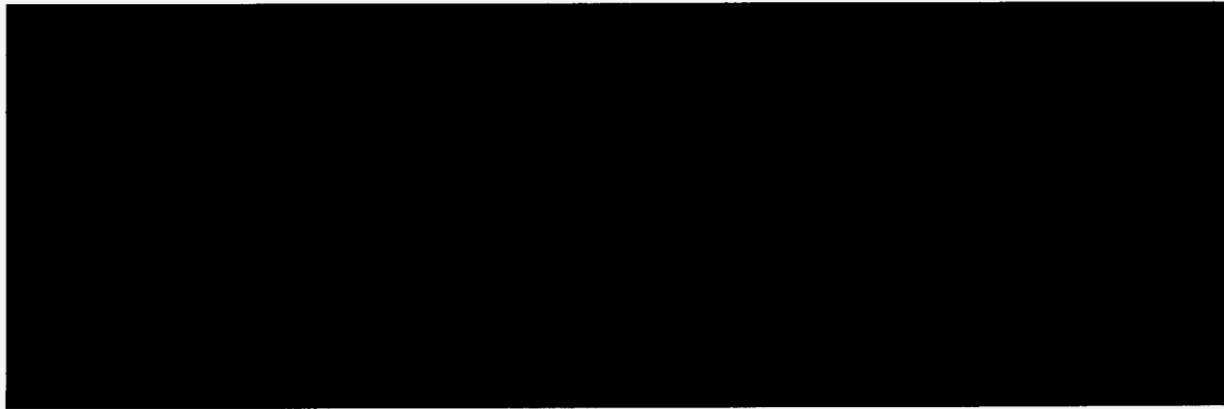
COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S WORKPAPER NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON
WORKPAPER#: 9

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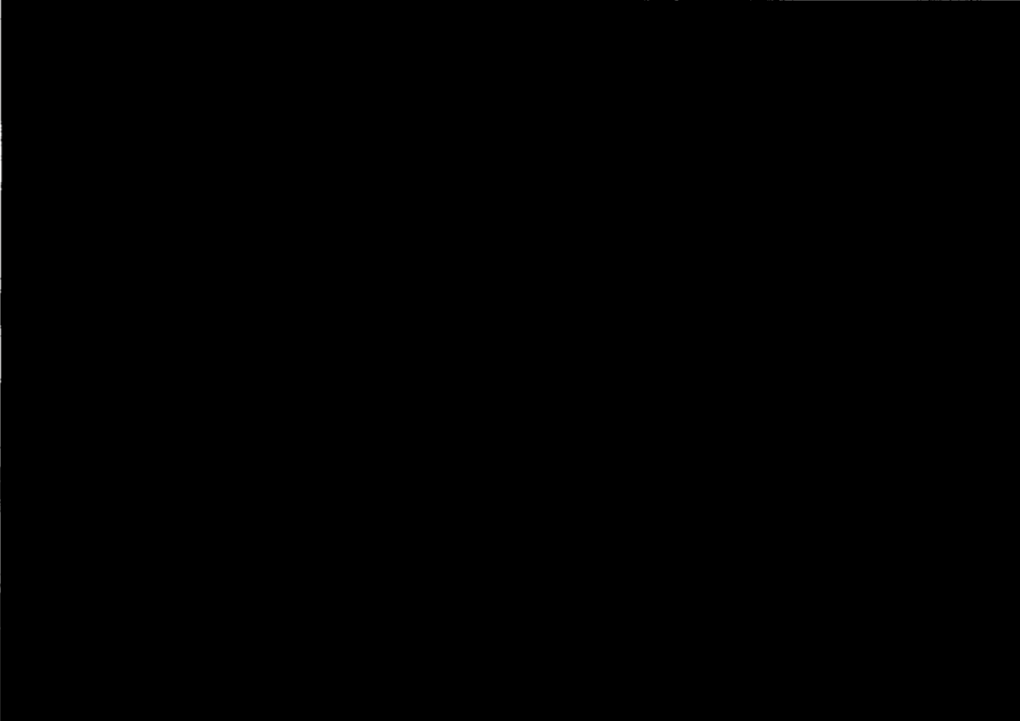


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COMPANY: FLORIDA POWER AND LIGHT
TITLE: INTERNAL AUDITOR'S WORKPAPER NOTES
PERIOD: TYE 12/31/03
DATE: MAY 10, 2004
AUDITOR: GABRIELA LEON
WORKPAPER#: 9

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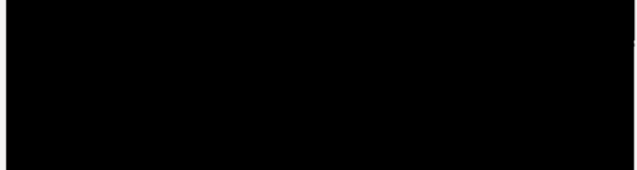
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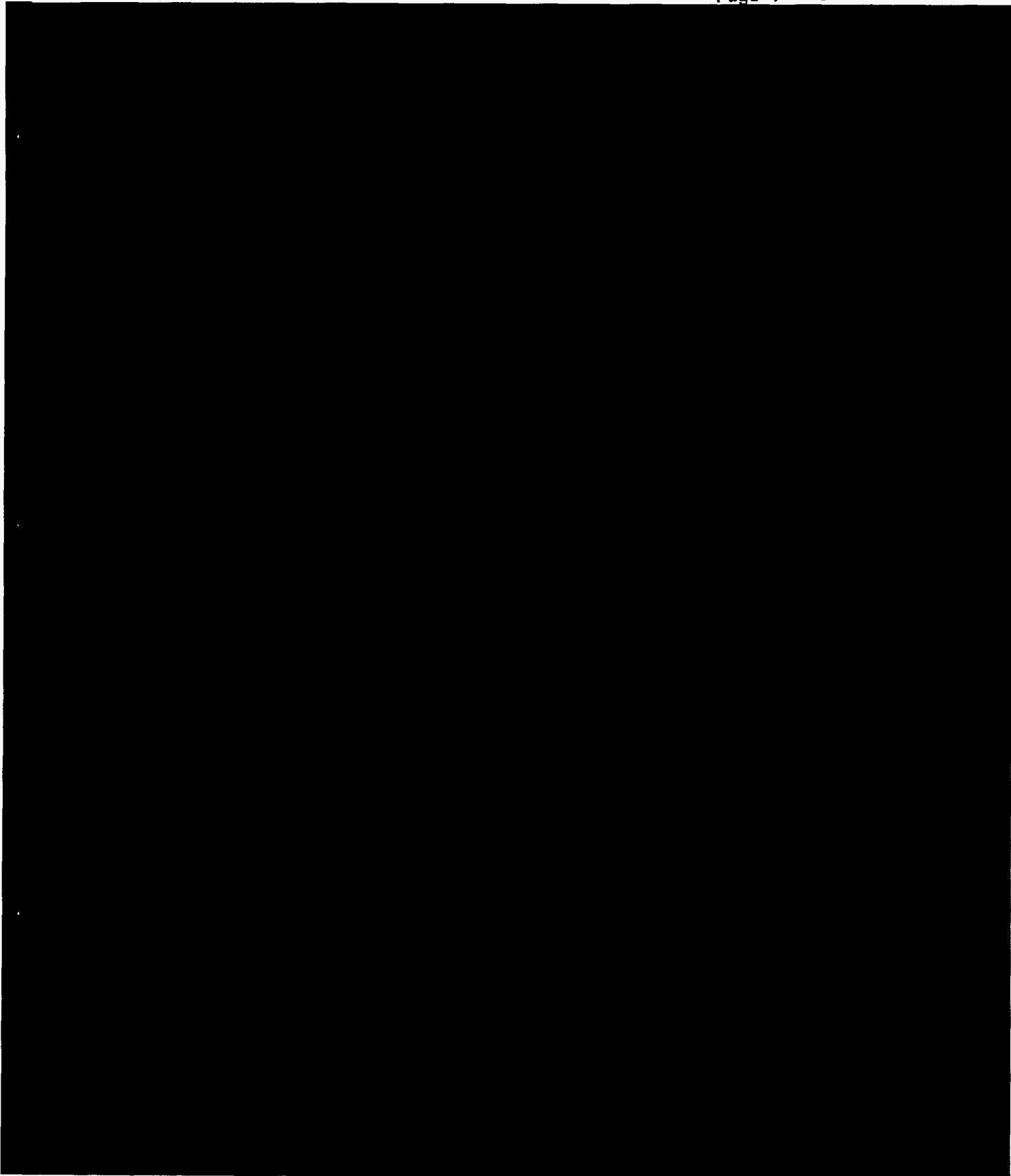
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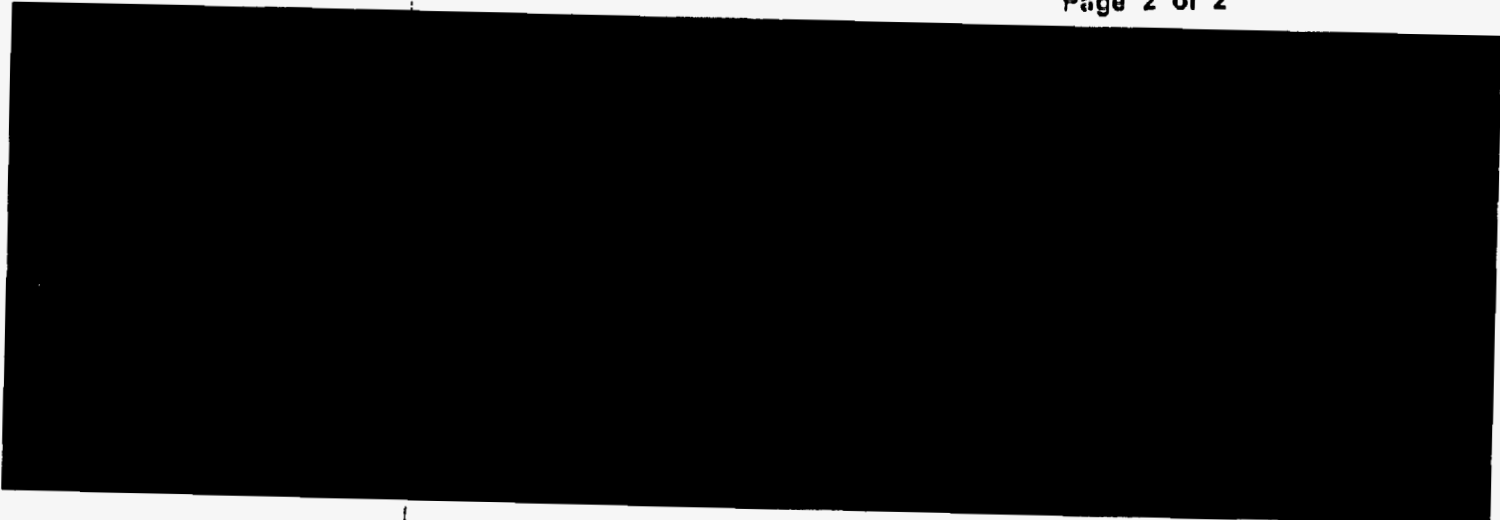
FPSC Fuel Audit
Request No. 1A
Page 1 of 2



2003

CONFIDENTIAL

FPSC Fuel Audit
Request No. 1A
Page 2 of 2



FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

Confidential
ARR

1 TO: Dave W
2 UTILITY: FPL
3 FROM: Gabriel Leon
(AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)
DATE OF REQUEST: 4/6/04

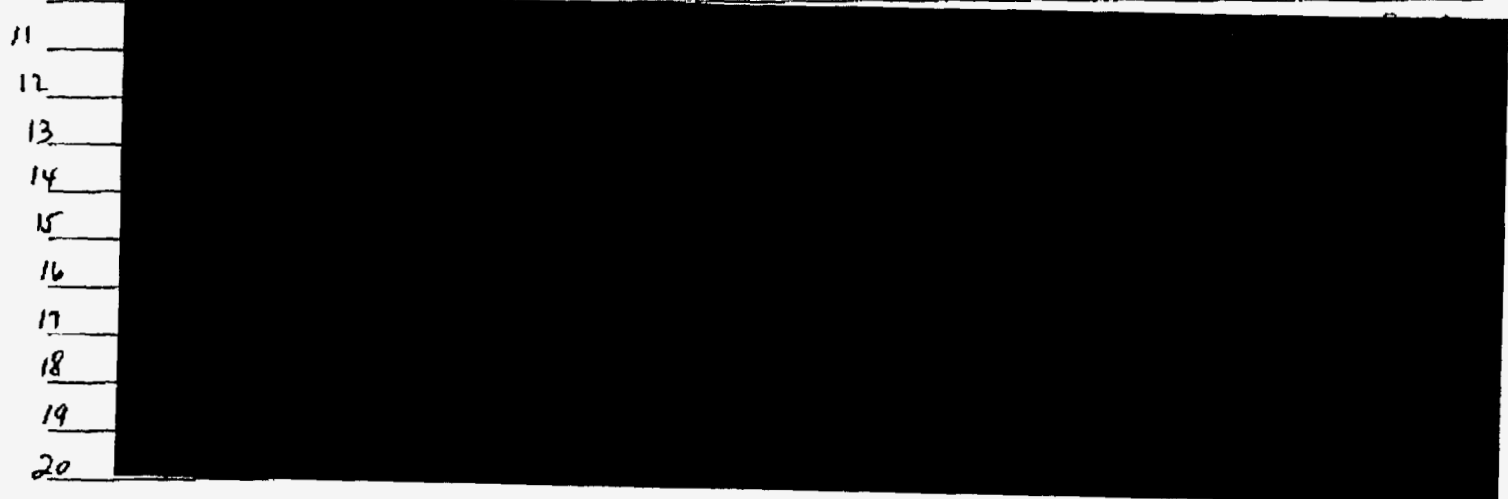
4 REQUEST NUMBER: 13A
5 AUDIT PURPOSE: Fuel Clause

6 REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/9/04
(DATE)

7 REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

8 ITEM DESCRIPTION:

9 Please provide access to the following internal audits
10 for review



21 TO: AUDIT MANAGER _____ DATE: 5/12/04

22 THE REQUESTED RECORD OR DOCUMENTATION:

- 23 (1) HAS BEEN PROVIDED TODAY
- 24 (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY _____
- 25 (3) AND IN MY OPINION, ITEM(S) _____ IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN
26 361.183, 366.098, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON
27 MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF
28 RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- 29 (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Wasielewski
(SIGNATURE AND TITLE OF RESPONDENT)

DISTRIBUTION:
White: Utility Complete and Return to Auditor
Pink: Audit File Copy
Canary: Utility Retain

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CONFIDENTIAL

(D) Feb 2004

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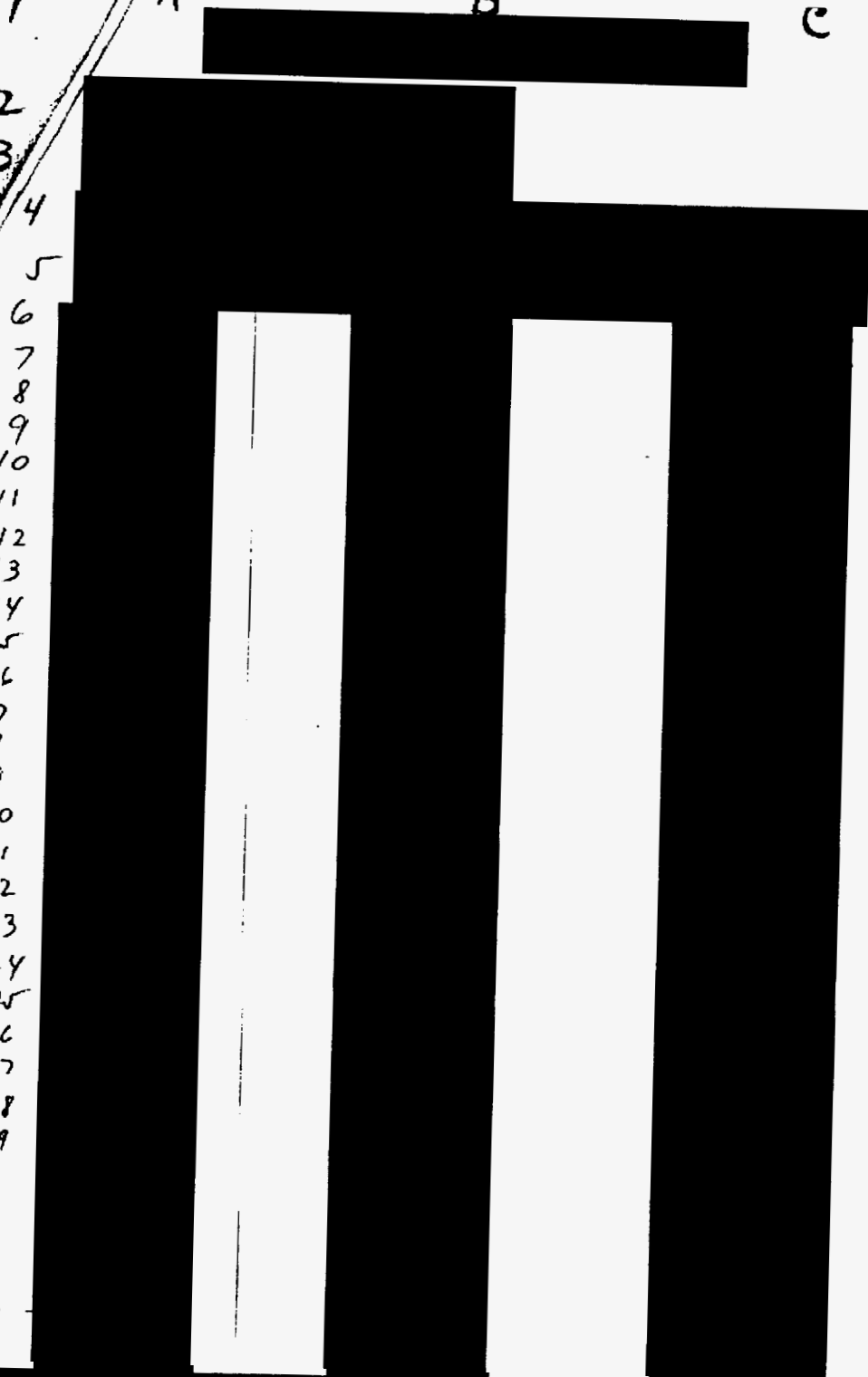
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March 28, 1954

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Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: TEC
 Direction: SALE
 Point Code: 2
 Spec / Hedge: Both

(A) Company Name	(B) Port.	(C)	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H)	(I)	(J)	(K)	(L)	(M)	(N)
TEC	2 FPL Sales		98260	EPT	FPL/TEC	D							
Tampa Electric Company	3 FPL Sales		98265	EPT	FPL/TEC	D							
	4 FPL Sales		98261	EPT	FPL/TEC	D							
	5 FPL Sales		98268	EPT	FPL/TEC	D							
	6 FPL Sales		98294	EPT	FPL/TEC	D							
	7 FPL Sales		98305	EPT	FPL/TEC	D							
	8 FPL Sales		98316	EPT	FPL/TEC	D							
	9 FPL Sales		98324	EPT	FPL/TEC	D							
	10 FPL Sales		98336	EPT	FPL/TEC	D							
	11 FPL Sales		98379	EPT	FPL/TEC	D							
	12 FPL Sales		98338	EPT	FPL/TEC	D							
	13 FPL Sales		98379	EPT	FPL/TEC	D							
	14 FPL Sales		98388	EPT	FPL/TEC	D							
	15 FPL Sales		98403	EPT	FPL/TEC	D							
	16 FPL Sales		98420	EPT	FPL/TEC	D							
	17 FPL Sales		98439	EPT	FPL/TEC	D							
	18 FPL Sales		98405	EPT	FPL/TEC	D							
	19 FPL Sales		98457	EPT	FPL/TEC	D							
	20 FPL Sales		98459	EPT	FPL/TEC	D							
	21 FPL Sales		98467	EPT	FPL/TEC	D							
	22 FPL Sales		98489	EPT	FPL/TEC	D							
	23 FPL Sales		98546	EPT	FPL/TEC	D							
	24 FPL Sales		98546	EPT	FPL/TEC	D							
	25 FPL Sales		98552	EPT	FPL/TEC	D							
	26 FPL Sales		98564	EPT	FPL/TEC	D							
	27 FPL Sales		98578	EPT	FPL/TEC	D							
	28 FPL Sales		98592	EPT	FPL/TEC	D							
	29 FPL Sales		98604	EPT	FPL/TEC	D							
	30 FPL Sales		98622	EPT	FPL/TEC	D							
	31 FPL Sales		98526	EPT	FPL/TEC	D							
	32 FPL Sales		98622	EPT	FPL/TEC	D							
	33 FPL Sales		98630	EPT	FPL/TEC	D							
	34 FPL Sales		98679	EPT	FPL/TEC	D							
	35 FPL Sales		98726	EPT	FPL/TEC	D							
	36 FPL Sales		98741	EPT	FPL/TEC	D							

Purchase/Sale Totals:	(18,545)	(18,545)	(\$693,767.15)	\$886,400.00	\$192,632.85
Company Totals:	(18,545)	(18,545)	(\$693,767.15)	\$886,400.00	\$192,632.85
Report Totals:	-18545	-18545	(\$693,767.15)	\$886,400.00	\$192,632.85

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(A)

Payment Coupon

1
2 General Mail Facility
3 Miami, FL 33188-0001

4 B 01200 0000546937 G 2 01 01 01
5 Please mail this portion with your check
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(A)	(B)
Cust. No. [REDACTED]	Inv. No.: 546937
This Month's Charges Past Due After 04/19/2003	Amount Due This Invoice 886,400.00

CONFIDENTIAL

Make check payable to FPL in US funds and mail payment to address below

9 TAMPA ELECTRIC COMPANY
10 PATTI HALPIN
11 PO BOX 111
12 TAMPA FL 33601

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

13 Florida Power & Light Company

Federal Tax ID#: 59-0247775

14 INVOICE

15 Customer Name and Address

Customer Number: [REDACTED]

16
17 TAMPA ELECTRIC COMPANY
18 PATTI HALPIN
19 PO BOX 111
20 TAMPA FL 33601

Invoice Number: 546937

Invoice Date: 04/04/2003

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B 01200 0000546937 G 2 01 01 01
Please Retain This Portion for your Records

22 CURRENT CHARGES AND CREDITS

23 Customer No. [REDACTED] Invoice No: 546937

24	DESCRIPTION	QUANTITY	PRICE	AMOUNT
25	EMT- PWR	1	886,400.00	886,400.00
26	MARCH '03 FPL POWER SALES (FPL SALES)			
27	26594			
28	For Inquiries Contact:	Total Amount Due		\$886,400.00
29	FRANK BONAM	This Month's Charges Past Due After		04/19/2003
30	Phone: (561) 825-7079			

31 Messages

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Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

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1 **INVOICE**

2 **Invoice Number:** 26594
3 **Invoice Date:** April 04, 2003
4 **Invoice Amount** \$886,400.00

Invoice Month: 03/ 2003
Invoice Due Date: April 19, 2003

CONFIDENTIAL

5 **Invoice For:**
6 Tampa Electric Company
7 Attn: Patti Halpin
8 PO Box 111
9 Tampa FL 33601 US
10 813-228-1366
11 813-228-1171 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

12	13 Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
14	SALES						
15	98741	POWER					
16							
17							
18	98726	POWER					
19							
20							
21	98670	POWER					
22							
23							
24	98630	POWER					
25							
26							
27	98622	POWER					
28							
29							
30	98604	POWER					
31							
32							
33	98592	POWER					
34							
35							
36	98578	POWER					
37							
38							
39	98564	POWER					
40							
41							
42	98552	POWER					
43							
44							
45	98548	POWER					
46							
47							
48	98546	POWER					
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1 INVOICE

2 Invoice Number: 26594

Invoice Month: 03/2003

CONFIDENTIAL

3 Invoice Date: April 04, 2003

4 Invoice Amount \$886,400.00

(A)	(B)	(C)	(D)	(E)	(F)
5	SALES				
6	98546	POWER			
7	98526	POWER			
8					
9	98489	POWER			
10					
11	98467	POWER			
12					
13					
14	98459	POWER			
15					
16					
17	98457	POWER			
18					
19					
20	98439	POWER			
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22					
23	98429	POWER			
24					
25					
26	98405	POWER			
27					
28	98403	POWER			
29					
30					
31	98386	POWER			
32					
33					
34	98379	POWER			
35					
36					
37	98338	POWER			
38					
39	98336	POWER			
40					
41					
42	98324	POWER			
43					
44					
45	98316	POWER			
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REDACTED

1 INVOICE

CONFIDENTIAL

2 Invoice Number: 20594
3 Invoice Date: April 04, 2003
4 Invoice Amount \$886,400.00

Invoice Month: 03/ 2003

	(A)	(B)	(C)	(D)	(E)	(F)
5 SALES						
6 08316 POWER						
7 08305 POWER						
8						
9						
10 98284 POWER						
11						
12						
13 90269 POWER						
14						
15						
16 90261 POWER						
17						
18						
19 98255 POWER						
20						
21						
22 88250 POWER						
23						
24						
25	(SALES) SUB TOTAL	(A) 18,545 MW				\$886,400.00
26	TOTAL Volume:	18,545 MW			TOTAL:	\$886,400.00 (B)

27 Wiring Information:

28	Wire Bank: Bank of America	Wire City/State: Dallas, TX
29		Account Name: Florida Power & Light Comp
30	Account Num	

31 Comments:

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CONFIDENTIAL

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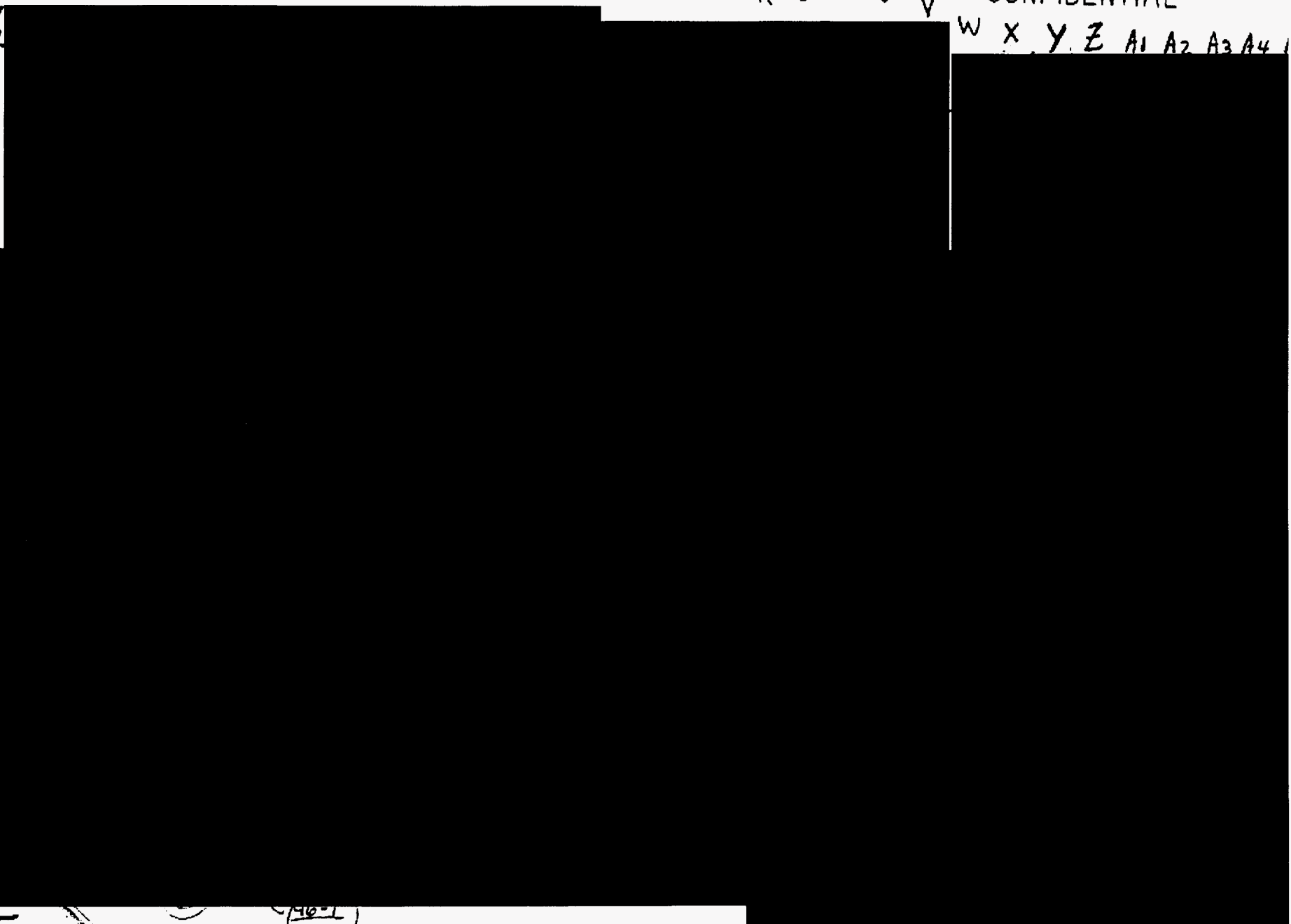
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Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company:
 Direction:
 Port Code:
 Spec/Hedge: Both

(A)

(B)

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(N)

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CONOCO ConocoPhillips Company	2 FPL Purchase		97168	EPT	FPC/FPL	D			\$0				
	3 FPL Purchase		97183	EPT	FPC/FPL	D			\$0				
	4 FPL Purchase		97223	EPT	FPC/FPL	D			\$0				
	5 FPL Purchase		97300	EPT	FPC/FPL	D			\$0				
	6 FPL Purchase		97306	EPT	FPC/FPL	D			\$0				
	7 FPL Purchase		97318	EPT	JEA/FPL	D			\$0				
	8 FPL Purchase		97329	EPT	JEA/FPL	D			\$0				
	9 FPL Purchase		97341	EPT	FPC/FPL	D			\$0				
	10												
	11												
	CPLC Caroline Power & Light Company	12 FPL Purchase		97275	EPT	SCS/JEA	D			\$0			
13 FPL Purchase			97308	EPT	SCS/JEA	D			\$0				
14 FPL Purchase			97314	EPT	SEC/FPL	D			\$0				
15 FPL Purchase			97475	EPT	JEA/FPL	D			\$0				
16 FPL Purchase			97494	EPT	GTC/JEA	D			\$2				
17 FPL Purchase			97530	EPT	GTC/JEA	D			\$5				
18 FPL Purchase			98124	EPT	SCS/JEA	D			\$0				
19 FPL Purchase			98170	EPT	SCS/FPL	D			\$0				
20 FPL Purchase			98204	EPT	SCS/FPL	D			\$0				
21													
CRGL Cargill Power Markets, LLC	22												
	23 FPL Purchase		97014	EPT	JEA/FPL	D			\$0				
	24 FPL Purchase		97017	EPT	JEA/FPL	D			\$0				
	25 FPL Purchase		97205	EPT	GTC/JEA	D			\$0				
	26 FPL Purchase		97209	EPT	JEA/FPL	D			\$0				
	27 FPL Purchase		97257	EPT	GTC/JEA	D			\$0				
	28 FPL Purchase		97274	EPT	GTC/FPL	D			\$0				
	29 FPL Purchase		97278	EPT	JEA/FPL	D			\$0				
	30 FPL Purchase		97349	EPT	JEA/FPL	D			\$0				
	31 FPL Purchase		97320	EPT	GTC/JEA	D			\$0				
	32 FPL Purchase		97388	EPT	GTC/JEA	D			\$0				
	33 FPL Purchase		97428	EPT	GTC/JEA	D			\$0				
	34 FPL Purchase		97431	EPT	GTC/FPL	D			\$0				
	35 FPL Purchase		97446	EPT	GTC/JEA	D			\$0				
	36 FPL Purchase		97490	EPT	SEC/FPL	D			\$0				
	37 FPL Purchase		97428	EPT	GTC/JEA	D			\$0				
	38 FPL Purchase		97431	EPT	GTC/FPL	D			\$0				
	39 FPL Purchase		97446	EPT	GTC/JEA	D			\$0				
	40 FPL Purchase		97509	EPT	SEC/FPL	D			\$0				
	41 FPL Purchase		97513	EPT	FPC/FPL	D			\$0				
	42 FPL Purchase		97520	EPT	FPC/FPL	D			\$0				
	43 FPL Purchase		97522	EPT	SEC/FPL	D			\$0				
	44 FPL Purchase		97456	EPT	GTC/FPL	D			\$0				
	45 FPL Purchase		97536	EPT	SCS/GTC	D			\$0				
	46 FPL Purchase		97567	EPT	GTC/JEA	D			\$0				
	47 FPL Purchase		97631	EPT	GTC/JEA	D			\$0				

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(A)

(A) \$99,363.44 / (\$60,102.00) \$39,261.44

\$99,363.44 (\$60,102.00) \$39,261.44

(A) \$207,977.37 / (\$150,301.00) \$57,676.37

\$207,977.37 (\$150,301.00) \$57,676.37

1-1
FPL

8

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: %
 Direction: PURCHASE
 Point Code: %
 Spec / Hedge: Both

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Company Name / Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
CRGL	2 FPL Purchase	97644	EPT	SCS/GTC	D								
Cargill Power Markets, LLC	3 FPL Purchase	97751	EPT	GTC/FPL	D								
	4 FPL Purchase	97704	EPT	SCS/GTC	D								
	5 FPL Purchase	97781	EPT	SEC/FPL	D								
	6 FPL Purchase	97793	EPT	GTC/FPL	D								
	7 FPL Purchase	97832	EPT	GTC/FPL	D								
	8 FPL Purchase	97840	EPT	SCS/GTC	D								
	9 FPL Purchase	97852	EPT	GTC/JEA	D								
	10 FPL Purchase	97840	EPT	SCS/GTC	D								
	11 FPL Purchase	97852	EPT	GTC/JEA	D								
	12 FPL Purchase	97903	EPT	FPC/FPL	D								
	13 FPL Purchase	97966	EPT	FPC/FPL	D								
	14 FPL Purchase	99188	EPT	FPC/FPL	D								
	15 FPL Purchase	97846	EPT	SCS/GTC	D								
	16 FPL Purchase	97852	EPT	GTC/JEA	D								
	17 FPL Purchase	97955	EPT	SEC/FPL	D								
	18 FPL Purchase	97942	EPT	GTC/JEA	D								
	19 FPL Purchase	97971	EPT	TEC/FPL	D								
	20 FPL Purchase	97975	EPT	FPC/FPL	D								
	21 FPL Purchase	97996	EPT	GTC/FPL	D								
	22 FPL Purchase	98035	EPT	FPC/FPL	D								
	23 FPL Purchase	98024	EPT	GTC/FPL	D								
	24 FPL Purchase	98087	EPT	SCS/GTC	D								
	25 FPL Purchase	98091	EPT	GTC/JEA	D								
	26 FPL Purchase	98130	EPT	SCS/GTC	D								
	27 FPL Purchase	98134	EPT	GTC/JEA	D								
	28 FPL Purchase	98152	EPT	GTC/FPL	D								
	29 FPL Purchase	98156	EPT	SEC/FPL	D								
	30 FPL Purchase	98130	EPT	SCS/GTC	D								
	31 FPL Purchase	98134	EPT	GTC/JEA	D								
	32 FPL Purchase	98152	EPT	GTC/FPL	D								
	33 FPL Purchase	98156	EPT	SEC/FPL	D								
	34 FPL Purchase	98130	EPT	SCS/GTC	D								
	35 FPL Purchase	98134	EPT	GTC/JEA	D								
	36 FPL Purchase	98149	EPT	SEC/FPL	D								
	37 FPL Purchase	98154	EPT	GTC/FPL	D								
	38	98247	EPT	GTC/JEA	D								
	39	4 397 775.72 - 4 475 = 4 392 900.72 (47)											
	40	(AU)	(AV)	(AT)									
	Purchase/Sale Totals: (G) 66,711 (AU) \$4,397,775.72 (\$3,597,672.50) \$800,103.22												
	Company Totals: 66,711 \$4,397,775.72 (\$3,597,672.50) \$800,103.22												
DETM	41 FPL Purchase	97203	EPT	GTC/FPL	D								
Duke Energy Trading and Marketing, L.L.C.	42 FPL Purchase	97312	EPT	JEA/FPL	D								
	43 FPL Purchase	97322	EPT	JEA/FPL	D								
	44 FPL Purchase	97716	EPT	FPC/FPL	D								
	45 FPL Purchase	97767	EPT	FPC/FPL	D								
	46 FPL Purchase	97836	EPT	FPC/FPL	D								
	Purchase/Sale Totals: (K) 1,484 (AW) \$120,934.18 (\$84,624.00) \$36,310.18												

FLH

Dr

166,598 + 113 = 166,711

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: PURCHASE
 Direction: PURCHASE
 Point Code: 5
 Spec / Hedge: Both

(A) Company Name / Fort.	(B)	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	(M) Energy Cost	(N) Profit / (Loss)
OETM	2												
Duke Energy Trading and Marketing, L.L.C.	3												
EKT	4												
Entergy-Koch Trading, LP	5												
Company Totals:										1,484	\$120,934.18	(\$84,624.00)	\$36,310.18
	6		97108	EPT	SCS/FPL	D			\$0				
	7		97114	EPT	SCS/FPL	D			\$0				
	8		97118	EPT	SCS/FPL	D			\$0				
	9		97123	EPT	JEA/FPL	D			\$0				
	10		97159	EPT	SCS/JEA	D			\$1				
	11		97177	EPT	JEA/FPL	D			\$0				
	12		97857	EPT	GTC/FPL	D			\$0				
	13		97859	EPT	GTC/FPL	D			\$0				
	14		97881	EPT	GTC/FPL	D			\$0				
	15		97981	EPT	GTC/JEA	D			\$0				
	16		98028	EPT	GTC/JEA	D			\$0				
	17												
	18												
Purchase/Sale Totals:										4,327	\$321,002.29	(\$195,678.00)	\$125,324.29
Company Totals:										4,327	\$321,002.29	(\$195,678.00)	\$125,324.29
FPC	19		97066	EPT	FPC/FPL	D			\$0				
Florida Power Corp d/b/a	20		97076	EPT	FPC/FPL	D			\$0				
Progress Energy Florida, Inc.	21		97068	EPT	FPC/FPL	D			\$0				
	22		97094	EPT	FPC/FPL	D			\$0				
	23		97098	EPT	FPC/FPL	D			\$0				
	24		97102	EPT	FPC/FPL	D			\$0				
	25		97104	EPT	SCS/FPL	D			\$0				
	26		97106	EPT	FPC/FPL	D			\$0				
	27		97112	EPT	FPC/FPL	D			\$0				
	28		97125	EPT	FPC/FPL	D			\$0				
	29		97133	EPT	FPC/FPL	D			\$0				
	30		97149	EPT	FPC/FPL	D			\$0				
	31		97181	EPT	FPC/FPL	D			\$0				
	32		97191	EPT	FPC/FPL	D			\$0				
	33		97201	EPT	FPC/FPL	D			\$0				
	34		97197	EPT	FPC/FPL	D			\$0				
	35		97288	EPT	FPC/FPL	D			\$0				
	36		97296	EPT	FPC/FPL	D			\$0				
	37		97418	EPT	FPC/FPL	D			\$0				
	38		97471	EPT	FPC/FPL	D			\$0				
	39		97893	EPT	FPC/FPL	D			\$0				
	40		97895	EPT	FPC/FPL	D			\$0				
	41		97907	EPT	SEC/FPL	D			\$0				
	42		97909	EPT	SEC/FPL	D			\$0				
	43		97921	EPT	FPC/FPL	D			\$0				
	44		97929	EPT	FPC/FPL	D			\$0				
	45		97936	EPT	FPC/FPL	D			\$0				
	46		97953	EPT	SEC/FPL	D			\$0				
	47		97957	EPT	FPC/FPL	D			\$0				
	48								\$0				

R

47-1

M 4,327

47-1

A7

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company:
 Direction: PURCHASE
 Point Code:
 Spec: Hedge: Both

(A) Company Name	(B) Port.	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	(M) Energy Cost	(N) Profit / (Loss)
FPC	4												
Florida Power Corp d/b/a	3												
Progress Energy Florida, Inc.	4												
LPM	5												
LG&E Energy Marketing Inc.	6												
	7 FPL Purchase		97165	EPT	GTC/JEA	D							
	8 FPL Purchase		97213	EPT	GTC/JEA	D							
	9 FPL Purchase		97260	ERT	GTC/JEA	D							
	10 FPL Purchase		97298	EPT	JEA/FPL	D							
	11 FPL Purchase		97304	EPT	JEA/FPL	D							
	12 FPL Purchase		97324	EPT	GTC/FPL	D							
	13 FPL Purchase		97390	EPT	GTC/FPL	D							
	14 FPL Purchase		97498	EPT	GTC/FPL	D							
	15 FPL Purchase		97500	EPT	GTC/JEA	D							
	16 FPL Purchase		97540	EPT	GTC/FPL	D							
	17 FPL Purchase		97544	EPT	GTC/JEA	D							
	18 FPL Purchase		97614	EPT	GTC/FPL	D							
	19 FPL Purchase		97660	EPT	JEA/FPL	D							
	20 FPL Purchase		97667	EPT	GTC/FPL	D							
	21 FPL Purchase		97640	EPT	GTC/FPL	D							
	22 FPL Purchase		97646	EPT	GTC/JEA	D							
	23 FPL Purchase		97678	EPT	GTC/FPL	D							
	24 FPL Purchase		97749	EPT	GTC/FPL	D							
	25 FPL Purchase		97706	EPT	GTC/FPL	D							
	26 FPL Purchase		97754	EPT	GTC/FPL	D							
	27 FPL Purchase		97758	EPT	JEA/FPL	D							
	28 FPL Purchase		97771	EPT	GTC/FPL	D							
	29 FPL Purchase		97775	EPT	GTC/FPL	D							
	30 FPL Purchase		97815	EPT	GTC/FPL	D							
	31 FPL Purchase		97785	EPT	GTC/FPL	D							
	32 FPL Purchase		97819	EPT	GTC/FPL	D							
	33 FPL Purchase		97842	EPT	GTC/JEA	D							
	34 FPL Purchase		97842	EPT	GTC/JEA	D							
	35 FPL Purchase		97848	EPT	GTC/JEA	D							
	36 FPL Purchase		97938	EPT	GTC/FPL	D							
	37 FPL Purchase		97973	EPT	GTC/JEA	D							
	38 FPL Purchase		98047	EPT	SCS/JEA	D							
	39 FPL Purchase		98052	EPT	GTC/JEA	D							
	40 FPL Purchase		98056	EPT	GTC/FPL	D							
	41 FPL Purchase		98030	EPT	GTC/JEA	D							
	42 FPL Purchase		98062	EPT	GTC/FPL	D							
	43 FPL Purchase		98077	EPT	GTC/JEA	D							
	44 FPL Purchase		98083	EPT	GTC/FPL	D							
	45 FPL Purchase		98088	EPT	GTC/FPL	D							
	46 FPL Purchase		98132	EPT	GTC/FPL	D							
	47 FPL Purchase		98172	EPT	SCS/JEA	D							
	48 FPL Purchase		98176	EPT	SCS/JEA	D							

Purchase/Sale Totals: 17,768 \$1,057,045.55 (\$748,116.00) \$308,929.55
 Company Totals: 17,768 \$1,067,045.55 (\$748,116.00) \$305,929.55

47-1
1-1

AY

47-1
1-1

R4

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: *
 Direction: PURCHASE
 Point Code: %
 Spec / Hedge: Both

(A) Company Name /	(B) Port.	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	Energy Cost	Profit / (Loss)	
LPM	3 FPL Purchase		98183	EPT	SCS/JEA	D			\$0					
LG&E Energy Marketing Inc.	3 FPL Purchase		98132	EPT	GTC/FPL	D			\$0					
	4 FPL Purchase		98206	EPT	JEA/FPL	D			\$0					
	5 FPL Purchase		98132	EPT	GTC/FPL	D			\$0					
	6 FPL Purchase		98234	EPT	GTC/FPL	D			\$0					
	7 FPL Purchase		98470	EPT	GTC/FPL	D			\$0					
	8 FPL Purchase		98474	EPT	JEA/FPL	D			\$0					
	9 FPL Purchase		98478	EPT	SCS/FPL	D			\$0					
	10 FPL Purchase		98527	EPT	JEA/FPL	D			\$0					
	11 FPL Purchase		98542	EPT	SCS/FPL	D			\$0					
	12 FPL Purchase		98484	EPT	GTC/FPL	D			\$0					
	13 FPL Purchase		98589	EPT	SCS/JEA	D			\$0					
	14 FPL Purchase		98597	EPT	SCS/JEA	D			\$0					
	15		98599	EPT	SCS/FPL	D			\$0					
	16													
	17													
			2280161.72 - 769776.00 = 1510385.72											
										(7) 36,656	(AAA) \$2,280,161.72	(\$1,877,013.76)	\$403,147.96	
										(AAA) 38,656	\$2,280,161.72	(\$1,877,013.76)	\$403,147.96	
MGS	18 FPL Purchase		97412	EPT	GTC/FPL	D			\$0		\$1,226.00			
Morgan Stanley Capital Group, Inc.	19 FPL Purchase		97412	EPT	GTC/FPL	D			\$0		\$1,360.14			
	20 FPL Purchase		97420	EPT	GTC/FPL	D			\$0		\$12,054.72			
	21 FPL Purchase		97440	EPT	GTC/FPL	D			\$0		\$57,872.00			
	22 FPL Purchase		97440	EPT	GTC/FPL	D			\$0		\$57,872.00			
	23 FPL Purchase		97559	EPT	SCS/FPL	D			\$0		\$5,532.00			
	24 FPL Purchase		98282	EPT	GTC/FPL	D			\$0		\$12,829.80			
	25 FPL Purchase		98476	EPT	GTC/JEA	D			\$2		\$102,864.00			
	26 FPL Purchase		98476	EPT	GTC/JEA	D			\$2		\$102,864.00			
	27													
	28													
										(2) 7,044	(AAC) \$354,473.66			
										(11-1 / 1-1) 7,044	\$1,309.20			
OPC	29 FPL Purchase		97532	EPT	GTC/FPL	D			\$0		\$1,162.28			
Oglethorpe Power Corporation	30 FPL Purchase		97756	EPT	GTC/FPL	D			\$0		\$4,595.25			
	31 FPL Purchase		97762	EPT	GTC/JEA	D			\$0		\$3,083.25			
	32 FPL Purchase		97765	EPT	GTC/FPL	D			\$0		\$1,781.70			
	33 FPL Purchase		97817	EPT	GTC/FPL	D			\$0		\$9,982.21			
	34 FPL Purchase		97821	EPT	GTC/FPL	D			\$0					
	35 FPL Purchase		98331	EPT	GTC/FPL	D			\$0					
	36													
	37													
										(AB) 776	(AAD) \$22,823.89	(\$13,762.00)	\$8,861.89	
										(11-1 / 1-1) 776	\$22,823.89	(\$13,762.00)		
OUC	38 FPL Purchase	03-MAR-03	97211	EPT	OUC/FPL	D			\$0					
Orlando Utilities Commission	39													
	40									(AD) 175	(AAE) \$20,860.00	(\$12,250.00)	\$8,610.00	
										(11-1 / 1-1) 175	\$20,860.00	(\$12,250.00)	\$8,610.00	
RESI	41 FPL Purchase		97915	EPT	OUC/FPL	D			\$0					
Reliant Energy Services, Inc.	42 FPL Purchase		97933	EPT	OUC/FPL	D			\$0					
	43 FPL Purchase		97951	EPT	OUC/FPL	D			\$0					
	44 FPL Purchase		97978	EPT	OUC/FPL	D			\$0					
	45 FPL Purchase		98108	EPT	FPC/FPL	D			\$0					
	46 FPL Purchase		98110	EPT	OUC/FPL	D			\$0					
	47 FPL Purchase								\$0					

PS

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: %
 Direction: PURCHASE
 Point Code: %

(A) Company Name	(B) Port.	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	(M) Energy Cost	(N) Profit / (Loss)	
RESI	2 FPL Purchase		98095	EPT	FPC/FPL	D			\$0					
Reliant Energy Services, Inc.	3 FPL Purchase		98117	EPT	OUC/FPL	D			\$0					
	4 FPL Purchase		98181	EPT	OUC/FPL	D			\$0					
	5 FPL Purchase		98188	EPT	OUC/FPL	D			\$0					
	6 FPL Purchase		98210	EPT	OUC/FPL	D			\$0					
	7 FPL Purchase		98333	EPT	OUC/FPL	D			\$0					
	8													
	9													
	Purchase/Sale Totals:										2,996	\$273,784.81	(\$230,842.00)	\$42,942.81
	Company Totals:										2,996	\$273,784.81	(\$230,842.00)	\$42,942.81
RGS	10 FPL Purchase		97722	EPT	FPC/FPL	D			\$0					
Ridge Generating Station, L.P.	11 FPL Purchase		97783	EPT	FPC/FPL	D			\$0					
	12 FPL Purchase		97844	EPT	FPC/FPL	D			\$0					
	13													
	14													
	Purchase/Sale Totals:										315	\$21,558.41	(\$15,270.00)	\$6,288.41
	Company Totals:										315	\$21,558.41	(\$15,270.00)	\$6,288.41
SCS	15 FPL Purchase		97082	EPT	SCS/FPL	D			\$0					
Southern Company Services, Inc.	16 FPL Purchase		97084	EPT	SCS/FPL	D			\$0					
	17 FPL Purchase		97086	EPT	SCS/FPL	D			\$0					
	18 FPL Purchase		97092	EPT	SCS/FPL	D			\$0					
	19 FPL Purchase		97096	EPT	SCS/FPL	D			\$0					
	20 FPL Purchase		97121	EPT	SCS/JEA	D			\$0					
	21 FPL Purchase		97153	EPT	SCS/FPL	D			\$0					
	22 FPL Purchase		97163	EPT	SCS/JEA	D			\$0					
	23 FPL Purchase		97779	EPT	GTC/FPL	D			\$0					
	24 FPL Purchase		98066	EPT	SCS/FPL	D			\$0					
	25 FPL Purchase		98068	EPT	SCS/JEA	D			\$0					
	26 FPL Purchase		98070	EPT	GTC/JEA	D			\$0					
	27 FPL Purchase		98208	EPT	GTC/JEA	D			\$0					
	28													
	29													
	Purchase/Sale Totals:										2,238	\$213,787.75	(\$79,966.00)	\$133,821.75
	Company Totals:										2,238	\$213,787.75	(\$79,966.00)	\$133,821.75
SEC	30 FPL Purchase		97129	EPT	SEC/FPL	D			\$0					
Seminole Electric Cooperative, Inc.	31 FPL Purchase		97460	EPT	SEC/FPL	D			\$0					
	32 FPL Purchase		97480	EPT	SEC/FPL	D			\$0					
	33 FPL Purchase		97492	EPT	SEC/FPL	D			\$0					
	34 FPL Purchase		97492	EPT	SEC/FPL	D			\$0					
	35 FPL Purchase		97524	EPT	SEC/FPL	D			\$0					
	36 FPL Purchase		97557	EPT	SEC/FPL	D			\$0					
	37 FPL Purchase		97609	EPT	SEC/FPL	D			\$0					
	38 FPL Purchase		97612	EPT	SEC/FPL	D			\$0					
	39 FPL Purchase		97548	EPT	SEC/FPL	D			\$0					
	40 FPL Purchase		97816	EPT	SEC/FPL	D			\$0					
	41 FPL Purchase		97625	EPT	SEC/FPL	D			\$0					
	42 FPL Purchase		97662	EPT	SEC/FPL	D			\$0					
	43 FPL Purchase		97673	EPT	SEC/FPL	D			\$0					
	44 FPL Purchase		97712	EPT	SEC/FPL	D			\$0					
	45 FPL Purchase		97760	EPT	SEC/FPL	D			\$0					
	46 FPL Purchase		97773	EPT	SEC/FPL	D			\$0					
	47 FPL Purchase		97822	EPT	SEC/FPL	D			\$0					

6

Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: *
Direction: PURCHASE
Point Code: *

Spec: Hedge: Both

(A) Company Name /	(B) Pcn.	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec /Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	(M) Energy Cost	(N) Profit / (Loss)
SEC	2 FPL Purchase		97834	EPT	SEC/FPL	D			\$0				
Seminole Electric	3 FPL Purchase		97897	EPT	SEC/FPL	D			\$0				
Cooperative, Inc.	4 FPL Purchase		97901	EPT	SEC/FPL	D			\$0				
	5 FPL Purchase		97931	EPT	SEC/FPL	D			\$0				
	6 FPL Purchase		98181	EPT	SEC/FPL	D			\$0				
	7 FPL Purchase		98188	EPT	SEC/FPL	D			\$0				
	8 FPL Purchase		98202	EPT	SEC/FPL	D			\$0				
	9 FPL Purchase		98215	EPT	SEC/FPL	D			\$0				
	10												
	11												
							Purchase/Sale Totals:			5,877	\$307,981.81	(\$231,596.00)	\$76,385.81
							Company Totals:			5,877	\$307,981.81	(\$231,596.00)	\$76,385.81
TEA	12 FPL Purchase		97072	EPT	MEAG/FPL	D			\$0				
Energy Authority,	13 FPL Purchase		97074	EPT	MEAG/FPL	D			\$0				
Inc. (The)	14 FPL Purchase		97078	EPT	MEAG/FPL	D			\$0				
	15 FPL Purchase		97080	EPT	MEAG/FPL	D			\$0				
	16 FPL Purchase		97080	EPT	MEAG/FPL	D			\$0				
	17 FPL Purchase		97100	EPT	MEAG/FPL	D			\$0				
	18 FPL Purchase		97110	EPT	MEAG/FPL	D			\$0				
	19 FPL Purchase		97116	EPT	MEAG/FPL	D			\$0				
	20 FPL Purchase		97127	EPT	JEA/FPL	D			\$0				
	21 FPL Purchase		97135	EPT	JEA/FPL	D			\$0				
	22 FPL Purchase		97136	EPT	JEA/FPL	D			\$0				
	23 FPL Purchase		97151	EPT	SCS/JEA	D			\$0				
	24 FPL Purchase		97155	EPT	MEAG/FPL	D			\$0				
	25 FPL Purchase		97157	EPT	MEAG/JEA	D			\$0				
	26 FPL Purchase		97161	EPT	SCS/JEA	D			\$0				
	27 FPL Purchase		97171	EPT	MEAG/JEA	D			\$0				
	28 FPL Purchase		97179	EPT	JEA/FPL	D			\$0				
	29 FPL Purchase		97185	EPT	JEA/FPL	D			\$0				
	30 FPL Purchase		97187	EPT	JEA/FPL	D			\$0				
	31 FPL Purchase		97189	EPT	MEAG/FPL	D			\$0				
	32 FPL Purchase		97199	EPT	MEAG/FPL	D			\$0				
	33 FPL Purchase		97251	EPT	MEAG/JEA	D			\$0				
	34 FPL Purchase		97252	EPT	MEAG/FPL	D			\$0				
	35 FPL Purchase		97264	EPT	MEAG/JEA	D			\$0				
	36 FPL Purchase		97290	EPT	JEA/FPL	D			\$0				
	37 FPL Purchase		97292	EPT	MEAG/FPL	D			\$0				
	38 FPL Purchase		97302	EPT	MEAG/FPL	D			\$0				
	39 FPL Purchase		97316	EPT	JEA/FPL	D			\$0				
	40 FPL Purchase		97326	EPT	JEA/FPL	D			\$0				
	41 FPL Purchase		97328	EPT	MEAG/JEA	D			\$0				
	42 FPL Purchase		97332	EPT	MEAG/JEA	D			\$0				
	43 FPL Purchase		97371	EPT	SEC/FPL	D			\$0				
	44 FPL Purchase		97379	EPT	JEA/FPL	D			\$0				
	45 FPL Purchase		97414	EPT	JEA/FPL	D			\$0				
	46 FPL Purchase		97381	EPT	MEAG/JEA	D			\$0				
	47 FPL Purchase		97383	EPT	MEAG/JEA	D			\$0				

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P2

Power Deal Lambda Report

03/01/2003 - 03/31/2003

Company:
 Direction: PURCHASE
 Point Code:
 Spec / Hedge: Both

CONFIDENTIAL

(A) Company Name /	(B) Port.	(C) Day	(D) Deal #	(E) T.Z.	(F) Point Code	(G) Spec / Hedge	(H) Price	(I) Lambda	(J) Charges	(K) Volume	(L) Lambda Cost	(M) Energy Cost	(N) Profit / (Loss)
TEA	2 FPL Purchase		97416	EPT	MEAG/FPL				\$0				
Energy Authority, Inc. (The)	3 FPL Purchase		97449	EPT	JEA/FPL	D			\$0				
	4 FPL Purchase		97444	EPT	MEAG/JEA	D			\$0				
	5 FPL Purchase		97466	EPT	MEAG/FPL	D			\$0				
	6 FPL Purchase		97473	EPT	JEA/FPL	D			\$0				
	7 FPL Purchase		97483	EPT	JEA/FPL	D			\$0				
	8 FPL Purchase		97488	EPT	JEA/FPL	D			\$0				
	9 FPL Purchase		97496	EPT	MEAG/JEA	D			\$0				
	10 FPL Purchase		97444	EPT	MEAG/JEA	D			\$0				
	11 FPL Purchase		97502	EPT	MEAG/FPL	D			\$0				
	12 FPL Purchase		97507	EPT	MEAG/FPL	D			\$0				
	13 FPL Purchase		97511	EPT	JEA/FPL	D			\$0				
	14 FPL Purchase		97528	EPT	MEAG/FPL	D			\$0				
	15 FPL Purchase		97444	EPT	MEAG/JEA	D			\$0				
	16 FPL Purchase		97526	EPT	MEAG/FPL	D			\$0				
	17 FPL Purchase		97525	EPT	MEAG/FPL	D			\$0				
	18 FPL Purchase		97563	EPT	JEA/FPL	D			\$0				
	19 FPL Purchase		97565	EPT	JEA/FPL	D			\$0				
	20 FPL Purchase		97606	EPT	JEA/FPL	D			\$0				
	21 FPL Purchase		97618	EPT	JEA/FPL	D			\$0				
	22 FPL Purchase		97627	EPT	JEA/FPL	D			\$0				
	23 FPL Purchase		97629	EPT	MEAG/JEA	D			\$0				
	24 FPL Purchase		97833	EPT	GTC/JEA	D			\$0				
	25 FPL Purchase		97675	EPT	JEA/FPL	D			\$0				
	26 FPL Purchase		97710	EPT	MEAG/FPL	D			\$0				
	27 FPL Purchase		97714	EPT	MEAG/FPL	D			\$0				
	28 FPL Purchase		97702	EPT	MEAG/JEA	D			\$0				
	29 FPL Purchase		97777	EPT	JEA/FPL	D			\$0				
	30 FPL Purchase		97789	EPT	MEAG/JEA	D			\$0				
	31 FPL Purchase		97791	EPT	JEA/FPL	D			\$0				
	32 FPL Purchase		97625	EPT	JEA/FPL	D			\$0				
	33 FPL Purchase		97830	EPT	GVL/FPL	D			\$0				
	34 FPL Purchase		97865	EPT	SEC/FPL	D			\$0				
	35 FPL Purchase		97891	EPT	MEAG/FPL	D			\$0				
	36 FPL Purchase		97849	EPT	MEAG/FPL	D			\$0				
	37 FPL Purchase		97899	EPT	MEAG/FPL	D			\$0				
	38 FPL Purchase		97849	EPT	MEAG/FPL	D			\$0				
	39 FPL Purchase		97905	EPT	SEC/FPL	D			\$0				
	40 FPL Purchase		97917	EPT	GVL/FPL	D			\$0				
	41 FPL Purchase		97919	EPT	MEAG/FPL	D			\$0				
	42 FPL Purchase		97849	EPT	MEAG/FPL	D			\$0				
	43 FPL Purchase		97927	EPT	MEAG/FPL	D			\$0				
	44 FPL Purchase		97964	EPT	SCS/FPL	D			\$0				
	45 FPL Purchase		97946	EPT	MEAG/FPL	D			\$0				
	46 FPL Purchase		97948	EPT	MEAG/JEA	D			\$0				
	47 FPL Purchase		98004	EPT	MEAG/FPL	D			\$0				

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Power Deal Lambda Report

03/01/2003 - 03/31/2003

CONFIDENTIAL

Company: %
 Direction: %
 Point Code: %
 Spec: Hedge: %
 Both: %

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Company Name / Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
TEA Energy Authority, Inc. (The)	2 FPL Purchase	97998	EPT	MEAG/JEA	D			\$0					
	3 FPL Purchase	98004	EPT	MEAG/FPL	D			\$0					
	4 FPL Purchase	98008	EPT	MEAG/FPL	D			\$0					
	5 FPL Purchase	98010	EPT	SCS/JEA	D			\$0					
	6 FPL Purchase	98038	EPT	FPO/FPL	D			\$0					
	7 FPL Purchase	98054	EPT	MEAG/JEA	D			\$0					
	8 FPL Purchase	98060	EPT	MEAG/JEA	D			\$0					
	9 FPL Purchase	98026	EPT	MEAG/JEA	D			\$0					
	10 FPL Purchase	98064	EPT	MEAG/JEA	D			\$0					
	11 FPL Purchase	98072	EPT	MEAG/JEA	D			\$0					
	12 FPL Purchase	98085	EPT	MEAG/JEA	D			\$0					
	13 FPL Purchase	98126	EPT	GVL/FPL	D			\$0					
	14 FPL Purchase	98128	EPT	MEAG/FPL	D			\$0					
	15 FPL Purchase	98137	EPT	MEAG/JEA	D			\$0					
	16 FPL Purchase	98174	EPT	GVL/FPL	D			\$0					
	17 FPL Purchase	98188	EPT	GVL/FPL	D			\$0					
	18 FPL Purchase	98137	EPT	MEAG/JEA	D			\$0					
	19 FPL Purchase	98200	EPT	GVL/FPL	D			\$0					
	20 FPL Purchase	98212	EPT	GVL/FPL	D			\$0					
	21 FPL Purchase	98137	EPT	MEAG/JEA	D			\$0					
	22 FPL Purchase	98244	EPT	MEAG/JEA	D			\$0					
	23 FPL Purchase	98245	EPT	MEAG/FPL	D			\$0					
	24 FPL Purchase	98468	EPT	GVL/FPL	D			\$0					
	25 FPL Purchase	98514	EPT	SCS/JEA	D			\$0					
	26 FPL Purchase	98567	EPT	GVL/FPL	D			\$0					
	27 FPL Purchase	98707	EPT	GVL/FPL	D			\$0					
							Purchase/Sale Totals:		44,397	\$3,018,667.46	(\$2,190,874.50)	\$827,792.96	
						Company Totals:		44,397	\$3,018,667.46	(\$2,190,874.50)	\$827,792.96		
TEC Tampa Electric Company	30 FPL Purchase	97068	EPT	TEC/FPL	D			\$0					
	31 FPL Purchase	97294	EPT	TEC/FPL	D			\$0					
	32 FPL Purchase	97369	EPT	TEC/FPL	D			\$0					
	33 FPL Purchase	97369	EPT	TEC/FPL	D			\$0					
	34 FPL Purchase	97373	EPT	TEC/FPL	D			\$0					
	35 FPL Purchase	97551	EPT	TEC/FPL	D			\$0					
	36 FPL Purchase	97565	EPT	TEC/FPL	D			\$0					
	37 FPL Purchase	97708	EPT	TEC/FPL	D			\$0					
	38 FPL Purchase	97911	EPT	TEC/FPL	D			\$0					
	39 FPL Purchase							\$0					
40 FPL Purchase							\$0						
						Purchase/Sale Totals:		1,822	\$108,903.52	(\$93,624.00)	\$15,279.52		
						Company Totals:		1,822	\$108,903.52	(\$93,624.00)	\$15,279.52		
TEH Hardee Power Partners Limited	41 FPL Purchase	97588	EPT	TEC/FPL	D			\$0					
	42 FPL Purchase							\$0					
	43 FPL Purchase							\$0					
	44 FPL Purchase							\$0					
						Purchase/Sale Totals:		100	\$6,325.00	(\$6,200.00)	\$125.00		
						Company Totals:		100	\$6,325.00	(\$6,200.00)	\$125.00		
						Report Totals:		199063	\$12,833,206.58	(\$9,905,846.76)	\$2,927,559.82		

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(PBC)

PURCHASE STATEMENT

CONFIDENTIAL

2 Invoice Number: 26626
 3 Invoice Date: April 07, 2003
 4 Invoice Amount \$3,597,672.50
 5 Invoice For:
 6 Cargill Power Markets, LLC
 7 Attn: Kimberly Sather
 8 P.O. Box 5653
 9 Minnetonka MN 55343-9497 US
 10 952-984-3313
 11 952-984-3836 (FAX)

Invoice Month: 03/ 2003
Invoice Due Date: April 21, 2003

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Frank Bonam
 Inquires: 561-625-7079
 561-625-7663 (FAX)

13 Deal Number	Description	Volume	From	Price	Amount Due	Currency
14	PURCHASES					
15	98108 POWER					
16						
17						
18	98247 POWER					
19						
20						
21	98156 POWER					
22						
23						
24	98154 POWER					
25						
26						
27	98152 POWER					
28						
29						
30	98140 POWER					
31						
32						
33	98134 POWER					
34						
35						
36	98130 POWER					
37						
38						
39	98091 POWER					
40						
41						
42	98087 POWER					
43						
44						
45	98035 POWER					
46						
47						
48	98024 POWER					
49						
50						

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DICT

12A

PURCHASE STATEMENT

CONFIDENTIAL

1 Invoice Number: 26626

Invoice Month: 03/ 2003

2 Invoice Date: April 07, 2003

4 Invoice Amount \$3,597,672.50

	(A)	(B)	(C)	(D)	(E)	(F)
5 PURCHASES						
6 98024 POWER						
7 97996 POWER						
8						
9						
10 97975 POWER						
11						
12						
13 97971 POWER						
14						
15						
16 97966 POWER						
17						
18						
19 97955 POWER						
20						
21						
22 97942 POWER						
23						
24						
25 97903 POWER						
26						
27						
28 97852 POWER						
29						
30						
31 97846 POWER						
32						
33						
34 97840 POWER						
35						
36						
37 97832 POWER						
38						
39						
40 97793 POWER						
41						
42						
43 97751 POWER						
44						
45						
46 97704 POWER						
47						
48						

47-1
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DRM 12A

PURCHASE STATEMENT

3 Invoice Number: 26626

Invoice Month: 03/ 2003

CONFIDENTIAL

3 Invoice Date: April 07, 2003

4 Invoice Amount \$3,597,672.50

	(A)	(B)	(C)	(D)	(E)	(F)
5	PURCHASES					
6	97644	POWER				
7						
8						
9	97631	POWER				
10						
11						
12	97567	POWER				
13						
14						
15	97538	POWER				
16						
17						
18	97522	POWER				
19						
20						
21	97520	POWER				
22						
23						
24	97513	POWER				
25						
26						
27	97509	POWER				
28						
29						
30	97490	POWER				
31						
32						
33	97456	POWER				
34						
35						
36	97446	POWER				
37						
38						
39	97431	POWER				
40						
41						
42	97428	POWER				
43						
44						
45	97388	POWER				
46						
47						
48	97320	POWER				
49						

47-1
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DVE 13A

1 PURCHASE STATEMENT

REDACTED
CONFIDENTIAL
Invoice Month: 03/2003

2 Invoice Number: 26626
3 Invoice Date: April 07, 2003
4 Invoice Amount: \$3,597,672.50

	(A)	(B)	(C)	(D)	(E)	(F)
5	PURCHASES					
6	97320	POWER	REF:FPL Purchases			
7	97278	POWER				
8						
9						
10	97271	POWER				
11						
12						
13	97257	POWER				
14						
15						
16	97209	POWER				
17						
18						
19	97205	POWER				
20						
21						
22	97017	POWER				
23						
24						
25	97014	POWER				
26						
27						
28			(PURCHASES) SUB TOTAL	60,711 MW		\$3,597,672.50
29			TOTAL Volume:	60,711 MW	TOTAL:	\$3,597,672.50

30 Wiring Information:

31	Wire Bank: Bank One, NA	Wire City/State:
32	ABA #	Account Name: Cargill Power Markets, LLC
33	Account Num	

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34 Comments:

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DICK
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REDACTED

INVOICE

Invoice Number: 26450
Invoice Date: April 01, 2003
Invoice Amount: \$3,423.63

Invoice Month: 03/2003
Invoice Due Date: April 21, 2003

CONFIDENTIAL

Invoice For:
Cargill Power Markets, LLC
Attn: Rick Davenport
12700 Whitewater Drive
Minnetonka MN 55343 US
952-984-3158
952-984-3246

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Frank Bonam
561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
14 SALES						
15 10749	MISC					
16						
17						
18 32072	TRANS					
19						
20						
(SALES) SUB TOTAL		1,127	MW		\$3,423.63	
TOTAL Volume:		1,127	MW	TOTAL:	\$3,423.63	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
Acco	Account Name: Florida Power & Light Comp.

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Comments:

143.130

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CONFIDENTIAL

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(115)

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAR YEAR: 2003

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4066

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael R. Brown*

49-1
1

5. DATE COMPLETED: 06/30/2003

134 779 + 13 560 = 148 339

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
JNE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR. PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	FAMM	PORT CANAVERAL	03/12/2003	F06	96323								0.0000			32.1695
2	CAPE CANAVERAL	FAMM	PORT CANAVERAL	03/28/2003	F06	168906								0.0000			32.1695
3	SANFORD	FAMM	JACKSONVILLE	03/11/2003	F06	73588								0.0000			32.8801
4	MARTIN	GLENCORE	PALM BEACH	03/29/2003	F06	148339								0.0000			34.5495
5	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	03/14/2003	F06	145107								0.0000			34.3062
6	RVIERA 4	GLENCORE	PALM BEACH	03/01/2003	F06	144622								0.0000			35.5680
7	CAPE CANAVERAL	VPEM	PORT CANAVERAL	03/16/2003	F06	144942								0.0000			35.2295
8	MANATEE	VPEM	PORT MANATEE	03/10/2003	F06	145218								0.0000			41.0087
9	PT. EVERGLADES	VPEM	PORT EVERGLADES	03/19/2003	F06	145020								0.0000			30.7782
10	RVIERA 1	VPEM	RVIERA	03/30/2003	F06	43269								0.0000			25.9150
11	PT. EVERGLADES	WPI	PORT EVERGLADES	03/06/2003	F06	98499								0.0000			35.6002
12	PT. EVERGLADES	WPI	PORT EVERGLADES	03/09/2003	F06	99682								0.0000			33.8002
13	PT. EVERGLADES	WPI	PORT EVERGLADES	03/28/2003	F06	327811								0.0000			34.3842
14	TURKEY POINT	WPI	FISHER ISLAND	03/13/2003	F06	99329								0.0000			36.1389
15	TURKEY POINT	WPI	FISHER ISLAND	03/28/2003	F06	156328								0.0000			36.1389
16	MANATEE	FAMM	PORT MANATEE	03/29/2003	F06	329636								0.0000			39.3417
17	MANATEE	GLENCORE	PORT MANATEE	03/30/2003	F06	272928								0.0000			42.2907
18	TURKEY POINT	ROYAL		03/20/2003	F02	185								0.0000			45.0200
19	PPN	COLONIAL		03/27/2003	F03	19806								0.0000			53.7600
20	MARTIN	PORT		03/31/2003	F03	33362								0.0000			51.3887
21	PFL	TPSI		03/28/2003	F03	44885								0.0000			13.3548
22	FT. MYERS	TPSI		03/10/2003	F03	15482								0.0000			23.9162
23	PT. EVERGLADES	AMERIGAS		03/08/2003	PRO	104	71.8100	718	0	718	71.8100	0.0000	71.8100	0.0000	0.0000	0.0000	71.8100
24	PT. EVERGLADES	AMERIGAS		03/27/2003	PRO	8	48.9500	392	0	392	48.9500	0.0000	48.9500	0.0000	0.0000	0.0000	48.9500
25	TURKEY POINT	AMERIGAS		03/20/2003	PRO	7	57.7800	404	0	404	57.7800	0.0000	57.7800	0.0000	0.0000	0.0000	57.7800
26	TURKEY POINT	AMERIGAS		03/20/2003	PRO	7	57.7800	404	0	404	57.7800	0.0000	57.7800	0.0000	0.0000	0.0000	57.7800
27	RVIERA	FERRELL		03/06/2003	PRO	3	55.7300	167	0	167	55.7300	0.0000	55.7300	0.0000	0.0000	0.0000	55.7300
28	RVIERA	FERRELL		03/14/2003	PRO	6	55.7300	279	0	279	55.7300	0.0000	55.7300	0.0000	0.0000	0.0000	55.7300
29	RVIERA	FERRELL		03/21/2003	PRO	3	54.1800	163	0	163	54.1800	0.0000	54.1800	0.0000	0.0000	0.0000	54.1800
30	RVIERA	FERRELL		03/28/2003	PRO	5	54.5800	273	0	273	54.5800	0.0000	54.5800	0.0000	0.0000	0.0000	54.5800

309 636
272 928
602 564

28 232
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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

DRR 16A

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2003

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4089

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael Robinson*

5. DATE COMPLETED: 05/13/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	TURKEY POINT	FAMM	FISHER ISLAND	02/23/2003	F06	163410								0.0000			35.7369
2	CAPE CANAVERAL	FUEL	PORT CANAVERAL	02/13/2003	F06	173989								0.0000			35.8973
3	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	02/19/2003	F06	146987								0.0000			35.5702
4	RIVIERA	GLENCORE	PALM BEACH	02/08/2003	F06	144377								0.0000			35.5680
5	CAPE CANAVERAL	WPI	PORT CANAVERAL	02/05/2003	F06	98834								0.0000			32.2935
6	PT. EVERGLADES	WPI	PORT EVERGLADES	02/28/2003	F06	63879								0.0000			32.0812
7	TURKEY POINT	WPI	FISHER ISLAND	02/09/2003	F06	99693								0.0000			32.5199
8	MANATEE	EL PASO		02/21/2003	F02	177								0.0000			54.1000
9	MANATEE	EL PASO		02/28/2003	F02	178								0.0000			54.1000
10	MARTIN	PORT		02/06/2003	F03	4282								0.0000			47.8782
11	FT. MYERS	ROYAL		02/03/2003	F03	536								0.0000			46.8491
12	MARTIN	ROYAL		02/02/2003	F03	1599								0.0000			46.9000
13	FT. MYERS	TPSI		02/24/2003	F03	63134								0.0000			47.1448
14	PT. EVERGLADES	AMERIGAS		02/06/2003	PRO	3	55.1000	165	0	165	55.1000	0.0000	55.1000	0.0000	0.0000	0.0000	55.1000
15	PT. EVERGLADES	AMERIGAS		02/13/2003	PRO	7	55.1000	386	0	386	55.1000	0.0000	55.1000	0.0000	0.0000	0.0000	55.1000
16	RIVIERA	FERRELL		02/05/2003	PRO	7	55.7500	390	0	390	55.7500	0.0000	55.7500	0.0000	0.0000	0.0000	55.7500
17	RIVIERA	FERRELL		02/07/2003	PRO	4	52.5700	210	0	210	52.5700	0.0000	52.5700	0.0000	0.0000	0.0000	52.5700
18	RIVIERA	FERRELL		02/11/2003	PRO	7	53.2700	373	0	373	53.2700	0.0000	53.2700	0.0000	0.0000	0.0000	53.2700
19	RIVIERA	FERRELL		02/14/2003	PRO	4	51.0000	204	0	204	51.0000	0.0000	51.0000	0.0000	0.0000	0.0000	51.0000
20	RIVIERA	FERRELL		02/18/2003	PRO	3	50.8900	152	0	152	50.8900	0.0000	50.8900	0.0000	0.0000	0.0000	50.8900
21	RIVIERA	FERRELL		02/24/2003	PRO	4	51.9200	208	0	208	51.9200	0.0000	51.9200	0.0000	0.0000	0.0000	51.9200
22	RIVIERA	FERRELL		02/28/2003	PRO	4	63.1700	253	0	253	63.1700	0.0000	63.1700	0.0000	0.0000	0.0000	63.1700
23	MARTIN	INDIANTOWN		02/01/2003	PRO	14	40.3200	564	0	564	40.3200	0.0000	40.3200	0.0000	0.0000	0.0000	40.3200
24	CAPE CANAVERAL	SUBURBAN		02/19/2003	PRO	7	52.9200	370	0	370	52.9200	0.0000	52.9200	0.0000	0.0000	0.0000	52.9200
25	SANFORD	SUBURBAN		02/05/2003	PRO	3	52.9200	159	0	159	52.9200	0.0000	52.9200	0.0000	0.0000	0.0000	52.9200

418-11

44-1
H-1
2

1 COMPANY: FLORIDA POWER AND LIGHT
2 TITLE: HEDGING TRANSACTIONS
3 PERIOD: TYE 12/31/03
4 DATE: MAY 23, 2004
5 AUDITOR: GABRIELA LEON

FPL
Fuel & Purchase Power & Cost Recovery
RCA: #04-023-4-1 Dkt: #040001-EI
TYE: 12/31/03

Title: Hedging

May 11/04 GCL
5/09

6 ACCOUNTING TREATMENT FOR FUTURES, OPTIONS AND SWAPS CONTRACT
7 PER ORDER PSC-02-1484-FOF-EI, DOCKET 011605-EI

8 This order explains that each utility has recognized the importance of managing
9 price volatility in the fuel and purchased power it buys. FPL's strategy is to reduce
10 fuel price volatility and to the extent possible, mitigate fuel price increases. This is the
11 objective of hedging.

12 Per the above order, item 3 - " Each investor-owned electric utility shall be authorized
13 to charge/credit to the fuel and purchased power cost recovery clause its non-speculative
14 prudently-incurred commodity costs and gains and losses associated with financial
15 and or physical hedging transactions for natural gas, residual oil, and purchased
16 power contracts tied to the price of natural gas. Examples of such items include
17 transaction costs associated with derivatives (e.g. fees and commissions), gains
18 and losses on futures contracts, premiums on options contracts, and net settlements
19 from swaps transactions. Each utility choosing to engage in such transactions shall
20 maintain records of each transaction for Commission audit purposes."

21 Item 5- "Each investor-owned utility shall provide, as part of its final true-up filing
22 in the fuel and purchased power cost recovery docket, the following information:
23 (1) the volumes of each fuel the utility actually hedged using a fixed price contract
24 or instrument; (2) the types of hedging instruments the utility used, and the volume
25 and type of fuel associated with each type of instrument; (3) the average period
26 of each hedge; and (4) the actual total cost (e.g. fees, commissions, option premiums,
27 futures gains and losses, swaps settlements) associated with using each type of
28 hedging instrument."

29 In order to comply with item 5 of the Commission Order, the utility filed testimony
30 see wp. 52-1. The testimony explains that "FPL's 2003 hedging activities
31 were successful in delivering greater price certainty, as well as [REDACTED]
32 fuel saving for FPL's customers.However, it is important to recognize that
33 generating savings is not the only objective of hedging. The primary objective
34 of hedging is to reduce fuel price volatility. FPL engages in hedging to protect
35 its customers from significant exposure to volatility in the fuel and power markets.
36 FPL considers its hedging activities to be success if they result in volatility control
37 even if this occasionally means higher prices to customers than would have been
38 the case without hedging."

52

*kw 6/1/04
gk
5/24*

1 COMPANY: FLORIDA POWER AND LIGHT
2 TITLE: HEDGING TRANSACTIONS
3 PERIOD: TYE 12/31/03
4 DATE: MAY 23, 2004
5 AUDITOR: GABRIELA LEON

F.P.
Fuel & Purchase Power & Cost Recovery
KCA: #04-023-4-1 Dkt. #040001-EE
TYE: 12/31/03

Title: Hedge wo

6 Exhibit GJY-1 of this testimony details the in savings for the year 2003.

	(A)	(B) Savings	(C)
7 Natural Gas			Wp 52-2/1
9 Fuel Oil			Wp 52-2/2
10 Purchased Gas			Wp 52-2/3

11 One month was selected for testing. The testing was done to determine compliance
12 with the Commission Order. *The company has followed
Order PSC-02-1484-FOF 3, pg 4-7 in recording
it's hedging transactions.*

CONFIDENTIAL

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FPL NATURAL GAS PROCUREMENT

1 1a 2 3 4 5 6 7 8 9 10 10a	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	OPTION PREMIUMS	
2	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
	2003	STORAGE				
		OIL INVENTORY HEDGE				
		PHYSICAL POWER OPTION PREMIUMS				
		PHYSICAL POWER (EXERCISED OPTIONS)				
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				
11		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				$\frac{52-d}{2}$
12		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				2

Hedging activity: 2003

13 Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

See monthly figures on wp. $\frac{52-d}{1}$, $\frac{52-d}{2}$, $\frac{52-d}{3}$

$\frac{52-d}{1}$

CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

VOLUME

	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>WITHDRAW VOLUME</u>	<u>GAIN/(LOSS)</u>
1						
1a	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
2	2003	STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
10a						
11		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
12		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

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PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS			
TOTAL YEAR 2003	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
	STORAGE							
	OIL INVENTORY HEDGE							
	PHYSICAL POWER OPTION PREMIUMS							
	PHYSICAL POWER (EXERCISED OPTIONS)							
	SWAPS							
	SWING SWAPS							
	OVER-THE-COUNTER OPTIONS							
	BROKER FEES							
	AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL							(52-2) 3
	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL							

ELECTRICITY

VOLUME		ELECTRICITY		
PURCHASES	SALES	SAVINGS	GAINS	
[REDACTED]				
				(52-2) 3

13 Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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P3

CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
		PURCHASES	SALES	WITHDRAW VOLUME	
1	JAN-03				
2	FIXED PRICE TRANSACTIONS				
3	STORAGE				
4	OIL INVENTORY HEDGE				
5	PHYSICAL POWER OPTION PREMIUMS				
6	PHYSICAL POWER (EXERCISED OPTIONS)				
7	SWAPS				
8	SWING SWAPS				
9	OVER-THE-COUNTER OPTIONS				
10	BROKER FEES				
10a					

(B1)

11

FPL HEAVY FUEL OIL PROCUREMENT

12	JANUARY	
13	FEBRUARY	
14	MARCH	
15	APRIL	
16	MAY	
17	JUNE	
18	JULY	
19	AUGUST	
20	SEPTEMBER	
21	OCTOBER	
22	NOVEMBER	
23	DECEMBER	
24		

(52-2)

Index

Δ Traced to "FPL Derivative Settlements - All Instruments"

The month of August was tested (randomly) by tracing to supporting documentation.

CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>WITHDRAW VOLUME</u>	<u>GAIN/(LOSS)</u>
1	FEB-03	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		OIL INVENTORY HEDGE					
4		PHYSICAL POWER OPTION PREMIUMS					
5		PHYSICAL POWER (EXERCISED OPTIONS)					
6		SWAPS					
7		SWING SWAPS					
8		OVER-THE-COUNTER OPTIONS					
9		BROKER FEES					
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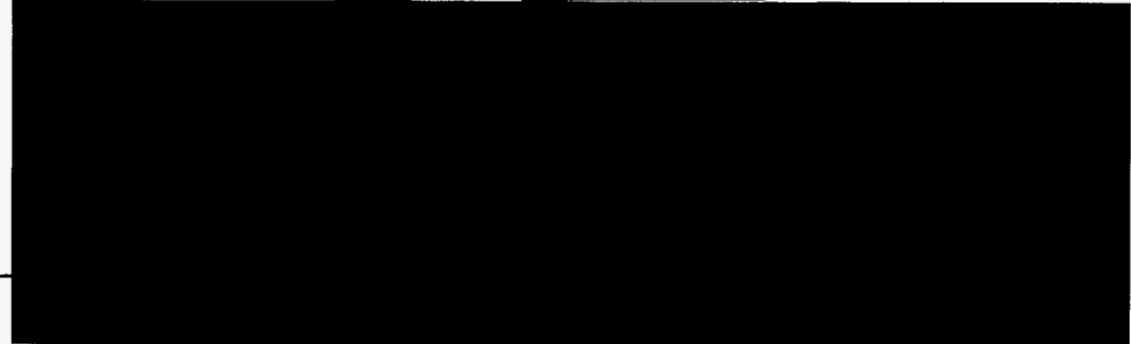
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FPL HEAVY FUEL OIL PROCUREMENT

	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>WITHDRAW VOLUME</u>	<u>GAIN/(LOSS)</u>
1							
2	MAR-03	FIXED PRICE TRANSACTIONS					
3		STORAGE					
4		OIL INVENTORY HEDGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							



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FPL HEAVY FUEL OIL PROCUREMENT

	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	WITHDRAW VOLUME	
1	APR-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Index
 Δ Traced to
 FPL Derivative Settlements
 All instruments.

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FPL HEAVY FUEL OIL PROCUREMENT

	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	WITHDRAW VOLUME	
1 2 3 4 5 6 7 8 9 10 11	MAY-03	FIXED PRICE TRANSACTIONS				
		STORAGE				
		OIL INVENTORY HEDGE				
		PHYSICAL POWER OPTION PREMIUMS				
		PHYSICAL POWER (EXERCISED OPTIONS)				
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

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CONFIDENTIAL

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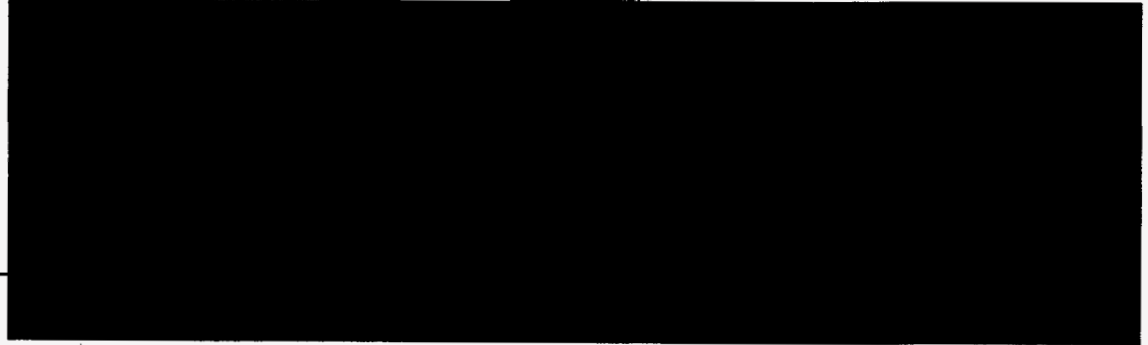
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FPL HEAVY FUEL OIL PROCUREMENT

<u>PERIOD</u>	<u>INSTRUMENT</u>
JUN-03	FIXED PRICE TRANSACTIONS
	STORAGE
	OIL INVENTORY HEDGE
	PHYSICAL POWER OPTION PREMIUMS
	PHYSICAL POWER (EXERCISED OPTIONS)
	SWAPS
	SWING SWAPS
	OVER-THE-COUNTER OPTIONS
	BROKER FEES

PURCHASES VOLUME SALES WITHDRAW VOLUME GAIN/(LOSS)



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CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

/	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	WITHDRAW VOLUME	
1 2 3 4 5 6 7 8 9 10 11	JUL-03	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		STORAGE				
		OIL INVENTORY HEDGE				
		PHYSICAL POWER OPTION PREMIUMS				
		PHYSICAL POWER (EXERCISED OPTIONS)				
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

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FPL HEAVY FUEL OIL PROCUREMENT

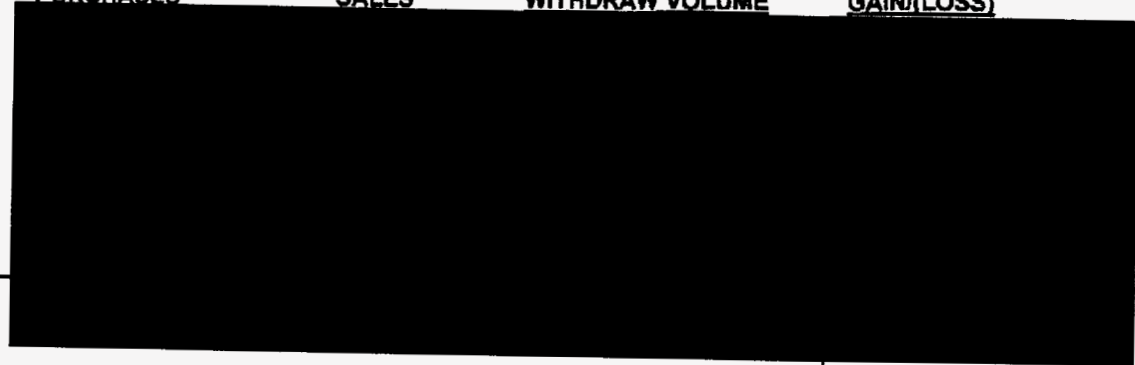
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PERIOD
AUG-03

INSTRUMENT

FIXED PRICE TRANSACTIONS
STORAGE
OIL INVENTORY HEDGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES

VOLUME
PURCHASES SALES WITHDRAW VOLUME GAIN/(LOSS)



See wp $\frac{52-2}{1-1}$
for testing

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FPL HEAVY FUEL OIL PROCUREMENT

		VOLUME			
		PURCHASES	SALES	WITHDRAW VOLUME	GAIN/(LOSS)
1	<u>PERIOD</u>				
2	SEP-03				
3	<u>INSTRUMENT</u>				
4	FIXED PRICE TRANSACTIONS				
5	STORAGE				
6	OIL INVENTORY HEDGE				
7	PHYSICAL POWER OPTION PREMIUMS				
8	PHYSICAL POWER (EXERCISED OPTIONS)				
9	SWAPS				
10	SWING SWAPS				
11	OVER-THE-COUNTER OPTIONS				
12	BROKER FEES				

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FPL HEAVY FUEL OIL PROCUREMENT

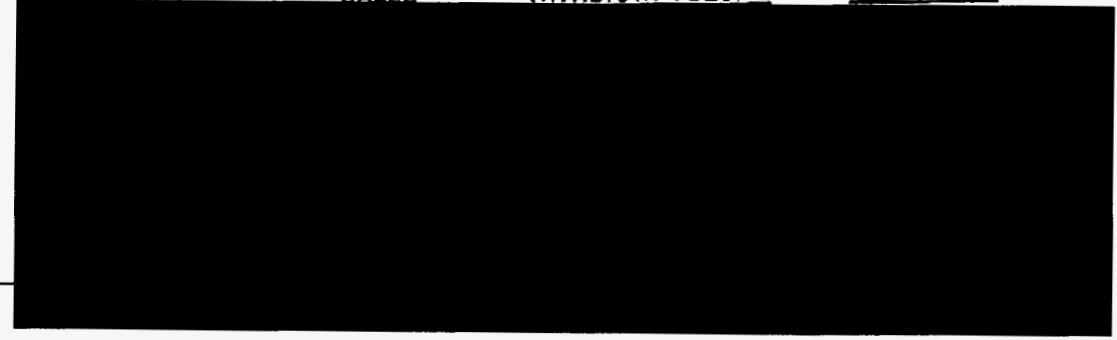
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PERIOD
OCT-03

INSTRUMENT

FIXED PRICE TRANSACTIONS
STORAGE
OIL INVENTORY HEDGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES

PURCHASES VOLUME SALES WITHDRAW VOLUME GAIN/(LOSS)



322
1

CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	WITHDRAW VOLUME	
- 10 11	NOV-03	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		STORAGE				
		OIL INVENTORY HEDGE				
		PHYSICAL POWER OPTION PREMIUMS				
		PHYSICAL POWER (EXERCISED OPTIONS)				
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

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FPL HEAVY FUEL OIL PROCUREMENT

		VOLUME				
1	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>WITHDRAW VOLUME</u>	<u>GAIN/(LOSS)</u>
2	DEC-03	FIXED PRICE TRANSACTIONS				
3		STORAGE				
4		OIL INVENTORY HEDGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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CONFIDENTIAL

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FPL HEAVY FUEL OIL PROCUREMENT

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PERIOD
AUG-03

INSTRUMENT

- FIXED PRICE TRANSACTIONS
- STORAGE
- OIL INVENTORY HEDGE
- PHYSICAL POWER OPTION PREMIUMS
- PHYSICAL POWER (EXERCISED OPTIONS)
- SWAPS
- SWING SWAPS
- OVER-THE-COUNTER OPTIONS
- BROKER FEES

PURCHASES	VOLUME	SALES	WITHDRAW VOLUME	GAIN/(LOSS)
[REDACTED]				

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APSC
FUEL AUDIT
Request No. 20A

Vertical grid lines on the left margin.

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Deal Number in August Report

Counterparty Name

Current Month Gain/(Loss)
 Volume * (Settle Price - Deal Price)

Prior Month True-Up Gain/(Loss)
 July Actual - July Estimate

30831	Morgan Stanley Capital Group
30975	Morgan Stanley Capital Group
30833	J. Aron & Company
30830	Barclays Bank PLC
31119	J. Aron & Company
31153	J. Aron & Company
30831	Morgan Stanley Capital Group
30975	Morgan Stanley Capital Group
30833	J. Aron & Company
30830	Barclays Bank PLC
31119	J. Aron & Company
31506	Morgan Stanley Capital Group
31533	Morgan Stanley Capital Group
31561	Morgan Stanley Capital Group
31622	Morgan Stanley Capital Group
31536	Deutsche Bank AG
31537	Deutsche Bank AG
31577	BP Corporation North America
31593	BNP Paribas
31504	BNP Paribas
31531	BNP Paribas
31581	BNP Paribas
31591	BNP Paribas

[REDACTED]

[REDACTED]

fixed price conf. letter
 fixed yield to conf. letter

PP
EP
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Deal 30830

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1-1
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52-2
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(\$122,668)

\$2,317,534

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Index

- Traced to swap deal entry
- Traced to Confirmation letter from Morgan Stanley Capital Group Inc. to BP Corp. N.A., & BNP Paribas.

242(1) = [REDACTED]

242 = [REDACTED]

243 = [REDACTED]

244 = [REDACTED]

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(8)

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS

FPSC FUEL AUDIT
REQUEST NO. 20A

CONFIDENTIAL

31-Aug

August

Monthly tested

(H) Increase / (Decrease)
Inventory Cost
Allocation of Financial
Instruments

K&P Fuels/Oil/Financial Instruments 2001.xls (Aug 14)

WR-1
4
20765

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Plant	M&S Number	SAP Barrels Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost Allocation of Financial Instruments	
9	Prior Month True Up			336,077	483,485	12.5%	\$	
10	Riviera	901-10400-8	(139,303)	67,240	67,296	1.7%	\$	
11	Sanford	901-10700-7	(66,765)			0.0%	\$	
12	Fl. Myers	901-11100-4		421,316	421,413	10.9%	\$	
13	Port Everglades	901-11200-1	(511,407)	224,851	394,170	10.2%	\$	
14	Cape Canaveral	901-11300-7	(170,137)	734,131	970,197	25.1%	\$	
15	Manatee	901-11700-2	(295,282)	657,949	1,035,698	26.8%	\$	
16	Martin	901-11800-9	(317,374)	312,801	496,128	12.8%	\$	
17	Turkey Point	901-12600-1					\$	
			2,595,790	(1,499,768)	2,774,365	3,868,387	100.0%	\$

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Prior Month
Enron Swing Swap
J Aron Swing Swap
Bank of America Swing Swap
Morgan Stanley OTC Option
Morgan Stanley Swing Swap
Barclays Bank

Prior Month True up

Actual	Accrual	True-up Adjustment
(K)		
(L)		
(M)		
\$		
	574,625	10.0%
	47	0.0%
		0.0%
	656,841	17.5%
	534,499	14.2%
	949,075	25.2%
	872,314	23.2%
	374,470	9.9%
	3,761,872	100.0%
	\$	\$

27 Current Month Activity (August, 03)
28 Riviera 901-10400-8
29 Sanford 901-10700-7
30 Fl. Myers 901-11100-4
31 Port Everglades 901-11200-1
32 Cape Canaveral 901-11300-7
33 Manatee 901-11700-2
34 Martin 901-11800-9
35 Turkey Point 901-12600-1

Current Month
Enron Swing Swap
Bank of America Swing Swap
Barclays Bank - Dec 1st 2003
J Aron Swing Swap
Morgan Stanley Swing Swap
Morgan Stanley OTC Option
Deutsche Bank
BP Corp. North America
BNP Paribas

Current Month Activity

36
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48 Total Impact of Financial Instruments
49 Riviera 901-10400-8
50 Sanford 901-10700-7
51 Fl. Myers 901-11100-4
52 Port Everglades 901-11200-1
53 Cape Canaveral 901-11300-7
54 Manatee 901-11700-2
55 Martin 901-11800-9
56 Turkey Point 901-12600-1

59 Prior Month's true-up + Current month's transactions =

$$\frac{52-2}{1-1} = 1-1$$

$$\frac{52-2}{1-1}$$

5/17/2004 4:46 PM

40
41

CONFIDENTIAL

31-Jul

[July] Prior Month

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K:\EPL\Fuels\Oil\Oil Financial Instruments\2003.xls(July 03)

Plant	M&S Number	S&P Barrels Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost Allocation of Financial Instruments
Prior Month True Up							
Riviera	901-10400-8	244,519	(244,518)	139,303	139,304	5.3%	\$
Sanford	901-10700-7	130,890	(63,672)	66,265	131,485	5.0%	\$
Fl. Myers	901-11100-4	-	-	-	-	0.0%	\$
Port Everglades	901-11200-1	776,202	(329,800)	511,407	957,809	36.8%	\$
Cape Canaveral	901-11300-7	625,314	(324,688)	170,137	470,763	18.1%	\$
Manatee	901-11700-2	484,776	(484,493)	-	283	0.0%	\$
Martin	901-11800-9	146,671	-	295,282	441,955	17.0%	\$
Turkey Point	901-12600-1	584,583	(438,129)	317,374	463,828	17.8%	\$
		2,992,957	(1,887,300)	1,499,768	2,605,425	100.0%	\$

Prior Month
Enron Swing Swap
J Aron Swing Swap
Bank of America Swing Swap
Morgan Stanley OTC Option
Morgan Stanley Swing Swap
Barclays Bank

Prior Month True-up

Actual	Accrual	Change
[Redacted]	[Redacted]	[Redacted]

Current Month Activity (July, 03)

Riviera	901-10400-8	286,711	(139,303)	336,077	483,485	12.5%	\$
Sanford	901-10700-7	66,321	(66,265)	67,240	67,296	1.7%	\$
Fl. Myers	901-11100-4	-	-	-	-	0.0%	\$
Port Everglades	901-11200-1	511,504	(511,407)	421,316	421,413	10.9%	\$
Cape Canaveral	901-11300-7	319,456	(170,137)	224,851	354,170	10.2%	\$
Manatee	901-11700-2	276,066	-	234,131	920,197	25.1%	\$
Martin	901-11800-9	673,031	(295,282)	657,949	1,035,698	26.8%	\$
Turkey Point	901-12600-1	480,701	(317,374)	332,801	496,128	12.8%	\$
		2,593,790	(1,499,768)	2,774,365	3,868,382	100.0%	\$

Current Month
Enron Swing Swap
Bank of America Swing Swap
Barclays Bank
J Aron Swing Swap
Morgan Stanley Swing Swap
Morgan Stanley OTC Option

[Redacted]

Current Month Activity

$$\frac{52-2}{1-1} = 1-1$$

Total Impact of Financial Instruments

Riviera	901-10400-8						
Sanford	901-10700-7						
Fl. Myers	901-11100-4						
Port Everglades	901-11200-1						
Cape Canaveral	901-11300-7						
Manatee	901-11700-2						
Martin	901-11800-9						
Turkey Point	901-12600-1						

$$\textcircled{1} + \textcircled{2} =$$

T = prior month true-up.
V = total current months activity

$$\frac{52-2}{1-1} = 1-1$$



CONFIDENTIAL

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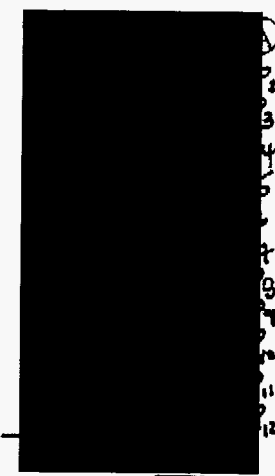
FPL NATURAL GAS PROCUREMENT

1	2	3	4	5	6	7	8	9	10	11	VOLUME				GAIN/(LOSS)
											PURCHASES	SALES	OPTION PREMIUMS		
PERIOD	JAN-03	FIXED PRICE TRANSACTIONS	STORAGE	OIL INVENTORY HEDGE	PHYSICAL POWER OPTION PREMIUMS	PHYSICAL POWER (EXERCISED OPTIONS)	SWAPS	SWING SWAPS	OVER-THE-COUNTER OPTIONS	BROKER FEES					

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

(B1)

FPL NATURAL GAS PROCUREMENT	
14	JANUARY
15	FEBRUARY
16	MARCH
17	APRIL
18	MAY
19	JUNE
20	JULY
21	AUGUST
22	SEPTEMBER
23	OCTOBER
24	NOVEMBER
25	DECEMBER



(52-2)

Index
 0 traced to FPL settlements
 derivatives - all
 instruments
 The month of ^{one transaction} August 2003 was tested (random
 basis)
 see testing on wp 52-2
 2-1

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CONFIDENTIAL

	PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT				
			PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	FEB-03	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		OIL INVENTORY HEDGE					
4		PHYSICAL POWER OPTION PREMIUMS					
5		PHYSICAL POWER (EXERCISED OPTIONS)					
6		SWAPS					
7		SWING SWAPS					
8		OVER-THE-COUNTER OPTIONS					
9		BROKER FEES					
10							
11							

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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2

CONFIDENTIAL

1	2	3	4	5	6	7	8	9	10	11	FPL NATURAL GAS PROCUREMENT				
											PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
	<u>PERIOD</u>		<u>INSTRUMENT</u>												
	MAR-03		FIXED PRICE TRANSACTIONS												
			STORAGE												
			OIL INVENTORY HEDGE												
			PHYSICAL POWER OPTION PREMIUMS												
			PHYSICAL POWER (EXERCISED OPTIONS)												
			SWAPS												
			SWING SWAPS												
			OVER-THE-COUNTER OPTIONS												
			BROKER FEES												

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	APR-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11				1,640,000		

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

5/22

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CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	
			FPL NATURAL GAS PROCUREMENT				
			PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	PERIOD	INSTRUMENT	[REDACTED]				
2	MAY-03	FIXED PRICE TRANSACTIONS					
3		STORAGE					
4		OIL INVENTORY HEDGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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2/23

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CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	JUN-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

12 Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

5/22
2

CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
	FPL NATURAL GAS PROCUREMENT					
	VOLUME					
	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)		
1	FIXED PRICE TRANSACTIONS					
2	STORAGE					
3	OIL INVENTORY HEDGE					
4	PHYSICAL POWER OPTION PREMIUMS					
5	PHYSICAL POWER (EXERCISED OPTIONS)					
6	SWAPS					
7	SWING SWAPS					
8	OVER-THE-COUNTER OPTIONS					
9	BROKER FEES					
10						

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

2

CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	
			FPL NATURAL GAS PROCUREMENT				
			PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	PERIOD	INSTRUMENT	[REDACTED]				
2	AUG-03	FIXED PRICE TRANSACTIONS					
3		STORAGE					
4		OIL INVENTORY HEDGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							

12 Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

see testing
on wp. 52-2
2-7

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2

CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
			FPL NATURAL GAS PROCUREMENT			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	SEP-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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12/2

CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
			FPL NATURAL GAS PROCUREMENT			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	OCT-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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2003

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CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
				FPL NATURAL GAS PROCUREMENT		
			VOLUME			
			PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	<u>PERIOD</u>	<u>INSTRUMENT</u>				
2	NOV-03	FIXED PRICE TRANSACTIONS				
3		STORAGE				
4		OIL INVENTORY HEDGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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CONFIDENTIAL

(A)

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FPL NATURAL GAS PROCUREMENT

	PERIOD	INSTRUMENT	VOLUME			GAIN/(LOSS)
			PURCHASES	SALES	OPTION PREMIUMS	
1	DEC-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

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2

FPSG FUEL AUDIT
REQUEST NO. 21A

Fuel Clause Audit
Request No. 4A

CONFIDENTIAL

(A)

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PERIOD
AUG-03

INSTRUMENT
FIXED PRICE TRANSACTIONS
STORAGE
OIL INVENTORY HEDGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES

FPL NATURAL GAS PROCUREMENT			
VOLUME		GAIN/(LOSS)	
PURCHASES	SALES	OPTION PREMIUMS	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Note: Natural gas option premiums are not included in the Gain/(Loss) figures. Natural gas option premiums are noted separately.

06/07/2004 10:50 FAX 305 512 2634

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$\frac{52.2}{2} \text{ P.8}$

REGULATORY AFFAIRS

*Fuel Audit
Request No. 21A*

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Fixed T/S.

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SWAP DEAL ENTRY

52-22-312

SWPS 00866 4393

FPL FGT Gas Procurement

Morgan Stanley Capital Group, Inc.

Charlie Adorne

FPL-ISDA-00-061

NG

GULF

Hedge NonMae

HEDGE10000G

USD

OSMOTDX

IG(FS)

FPSC FUEL AUDIT
REQUEST NO. 21A

CONFIDENTIAL

Index
traced to the August 2003
FPL derivative Settlements
All Instruments

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2-1
1

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IA Fuel Clause Audit Request No. 21A
 IB Calculation of Gain/(Loss) Summary - Data compiled from August 2003 FPL Derivative Settlements - All Instruments report

IC
 ID
 IE

Deal Number in August Report

- ① 30855
- ② 30834
- ③ 30825 Δ Δ
- ④ 31127
- ⑤ 31376
- ⑥ 31378
- ⑦ 31428
- ⑧ 31427
- ⑨ 31424
- ⑩ 31425
- ⑪ 31426
- ⑫ 31544
- ⑬ 31501
- ⑭ 31557
- ⑮ 31484
- ⑯ 31508
- ⑰ 31524
- ⑱ 31538
- ⑲ 31483
- ⑳ 31522
- ㉑ 31523
- ㉒ 31532
- ㉓ 31505
- ㉔ 31543
- ㉕

(A)

(B)

(C)

(D)

Counterparty Name

- Morgan Stanley Capital Group
- J. Aron & Company
- Barclays Bank PLC - traced to invoice
- Morgan Stanley Capital Group
- Morgan Stanley Capital Group
- Deutsche Bank AG
- Morgan Stanley Capital Group
- Deutsche Bank AG
- BNP Paribas - traced to invoice from BNP
- Barclays Bank PLC
- Barclays Bank PLC
- UBS AG - traced to invoice from UBS
- Morgan Stanley Capital Group
- Morgan Stanley Capital Group
- J. Aron & Company
- J. Aron & Company
- J. Aron & Company
- J. Aron & Company
- BNP Paribas
- BNP Paribas
- BNP Paribas
- BNP Paribas
- Barclays Bank PLC
- (Bank of America, National Association) traced to invoice from BofA of America

Volume

[Redacted Volume Column]

- G
- H
- I
- J
- K
- L
- M
- N
- O
- P
- Q
- R
- S
- T
- U
- V
- W
- X
- Y
- Z

August Gain/(Loss)

Volume * (Settle Price - Deal Price)

[Redacted Gain/Loss Column]

settle price deal price for deal # 30855

(A)

(B)

52-2 / 2-1

52-2 / 2-1

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Traced to Swap Deal Entry

Traced to purchase statement

Traced to the August 2003 FPL Derivative Settlements.

Traced the Deal price from the swap Deal Entry to the Confirmation letter.

CONFIDENTIAL

(A)

(B)

(C)

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(F)

pph

ELECTRICITY

1	PERIOD	INSTRUMENT	VOLUME			
			PURCHASES	SALES	SAVINGS	GAINS
2	JAN-03	FIXED PRICE TRANSACTIONS				
3		STORAGE				
4		OIL INVENTORY HEDGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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ELECTRICITY

(81)

14	JANUARY	
15	FEBRUARY	
16	MARCH	
17	APRIL	
18	MAY	
19	JUNE	
20	JULY	
21	AUGUST	
22	SEPTEMBER	
23	OCTOBER	
24	NOVEMBER	
25	DECEMBER	
26		

One transaction from the month of December 2003 was selected for testing. See wp 52-2 3-1.

(52-2)

CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)
			ELECTRICITY			
			PURCHASES	SALES	SAVINGS	GAINS
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME</u>			
1	FEB-03	FIXED PRICE TRANSACTIONS	[REDACTED]			
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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3

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CONFIDENTIAL

A	B	C	D	ELECTRICITY	E	F				
PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	SAVINGS	GAINS				
1	MAR-03	[REDACTED]								
2	FIXED PRICE TRANSACTIONS									
3	STORAGE									
4	OIL INVENTORY HEDGE									
5	PHYSICAL POWER OPTION PREMIUMS									
6	PHYSICAL POWER (EXERCISED OPTIONS)									
7	SWAPS									
8	SWING SWAPS									
9	OVER-THE-COUNTER OPTIONS									
10	BROKER FEES									
11										

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

522
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CONFIDENTIAL

(A)

(B)

(C)

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(E)

(F)

ELECTRICITY

VOLUME

	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1	APR-03	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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3
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A	B	C	ELECTRICITY		E	F
PERIOD MAY-03	INSTRUMENT	PURCHASES	VOLUME	SALES	SAVINGS	GAINS
0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000	FIXED PRICE TRANSACTIONS STORAGE OIL INVENTORY HEDGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]				

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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5

CONFIDENTIAL

	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>ELECTRICITY</u>	<u>SAVINGS</u>	<u>GAINS</u>
1	JUN-03	FIXED PRICE TRANSACTIONS						
2		STORAGE						
3		OIL INVENTORY HEDGE						
4		PHYSICAL POWER OPTION PREMIUMS						
5		PHYSICAL POWER (EXERCISED OPTIONS)						
6		SWAPS						
7		SWING SWAPS						
8		OVER-THE-COUNTER OPTIONS						
9		BROKER FEES						
10								
11								

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

522
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6

CONFIDENTIAL

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	(B)	(C)	(D)	(E)	(F)	
			ELECTRICITY			
PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	SAVINGS	GAINS
JUL-03	FIXED PRICE TRANSACTIONS	[REDACTED]				
	STORAGE					
	OIL INVENTORY HEDGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

52-2
3

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CONFIDENTIAL

A	B	C	VOLUME	D	ELECTRICITY	E	F
PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS		
AUG-03	FIXED PRICE TRANSACTIONS STORAGE OIL INVENTORY HEDGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]					

2007-11-30
 10

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

522

8

CONFIDENTIAL

A	B	C	ELECTRICITY			
			D	E	F	G
			VOLUME			
			PURCHASES	SALES	SAVINGS	GAINS
1	PERIOD	FIXED PRICE TRANSACTIONS	[REDACTED]			
2	SEP-03	STORAGE				
3		OIL INVENTORY HEDGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

[REDACTED]

522
3

9

CONFIDENTIAL

PERIOD	INSTRUMENT	VOLUME		ELECTRICITY		GAINS
		PURCHASES	SALES	SAVINGS		
2	FIXED PRICE TRANSACTIONS					
3	STORAGE					
4	OIL INVENTORY HEDGE					
5	PHYSICAL POWER OPTION PREMIUMS					
6	PHYSICAL POWER (EXERCISED OPTIONS)					
7	SWAPS					
8	SWING SWAPS					
9	OVER-THE-COUNTER OPTIONS					
10	BROKER FEES					

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

5/2
3

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CONFIDENTIAL

PERIOD	INSTRUMENT	ELECTRICITY			
		VOLUME PURCHASES	VOLUME SALES	SAVINGS	GAINS
DEC-03	FIXED PRICE TRANSACTIONS STORAGE OIL INVENTORY HEDGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]			

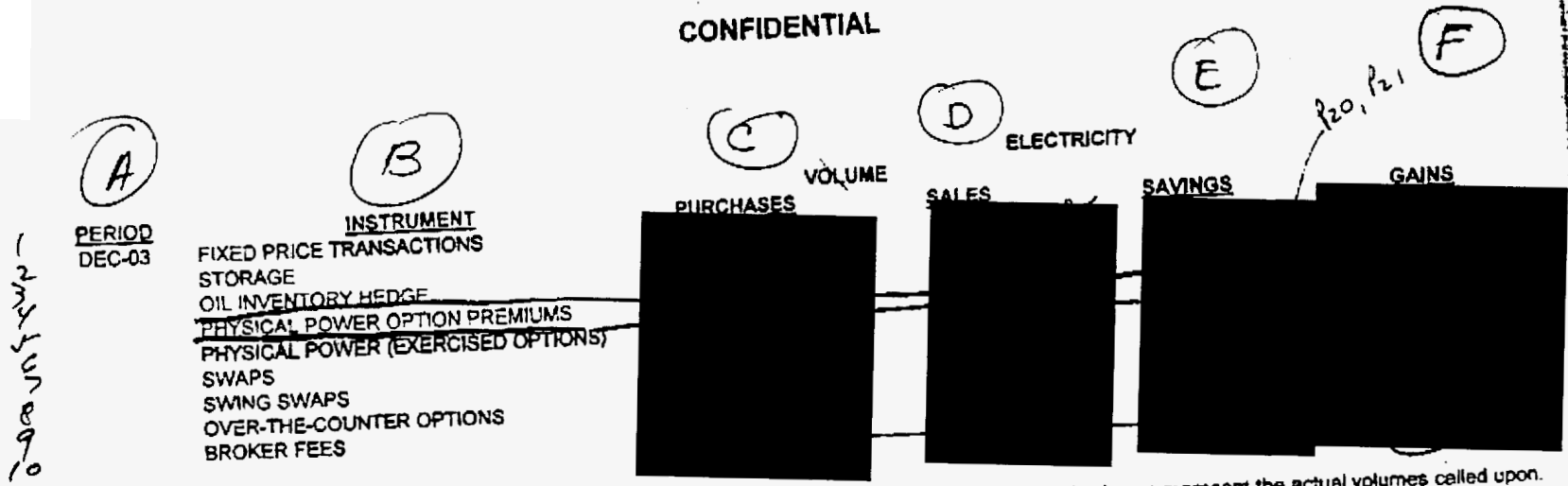
Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon

See wp 52-2
3-1
for testing.

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3

12

CONFIDENTIAL



109850520011

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

Index

- ⊙ traced to the FPL option Accrual-Power and Gas Closing Report
- ⊙ traced to Deal ticket and contract (option agreement) (P3, P4)
- traced to payment coupon on p.6, to invoice on p.7, or demand query Report p.10.

FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

5a-2 p
311

12/31/2003

FPL Option Accrual - Power and Gas Closing

(A) Deal #	(B) Trade Date	(C) Trader	(D) Term	(E) Volume	(F) Units	(G) Deal Price	(H) Strike Price	(I) Put/Call	(J) Index	(K) Settle Price	(L) Original Premium	(M) Gain/(Loss)	(N) Strategy	(O) Fas Type
------------	----------------	------------	----------	------------	-----------	----------------	------------------	--------------	-----------	------------------	----------------------	-----------------	--------------	--------------

Business Unit EMT, a division of FPL

Project FPL - Electricity

Portfolio FPL Purchases

(S) Premium Paid [Redacted] = Negative Savings

$$\frac{52-2}{3-1} P_{15}$$

Delivery Month December 2003 Purchases

Counterparty Name Florida Power Corp d/b/a Progress Energy Fl

Deal Type POPTS Volume

Actual / Estimate A [Redacted]

10587 [Redacted] RLNOCTD [Redacted] MW 0 NERGY C C \$0.00 [Redacted] SYSTEMRELI Hedge Acc

Summary for 'Actual / Estimate' = A (1 detail record)

Sum

Summary for 'Deal Type' = POPTS (1 detail record)

Sum

Summary for 'Counterparty Name' = Florida Power Corp d/b/a Progress Energy Florida, (1 detail record)

Sum

Summary for 'Delivery Month' = 12/31/2003 (1 detail record)

Sum

Summary for 'Portfolio' = FPL Purchases (1 detail record)

Sum

Portfolio FPL Sales

Delivery Month December 2003

Counterparty Name Lakeland, City of Sales

Deal Type POPTS Volume

Actual / Estimate A [Redacted]

10692 [Redacted] RLNOCTD [Redacted] MW 0 [Redacted] C \$0.00 [Redacted] H Mt: Nm

Summary for 'Actual / Estimate' = A (1 detail record)

Sum

(S) Premium Received [Redacted] = Positive Gain

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10692		114042	
Lakeland, City of		Cell	
Paul Shipp		MW	
SYSTEM FIRM		FRCC	
1100-004		PLAUC	
EPT		EUR-CBS	
NONE		SYSTEM	
Hedge NonMan		USD	
RLNOCTD		31	

23

[REDACTED] * [REDACTED] * [REDACTED] * [REDACTED] = [REDACTED]

(a) (b) (c) (d) (31)

Hand to contract *Hand to contract*

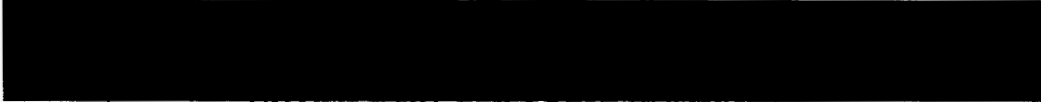
FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

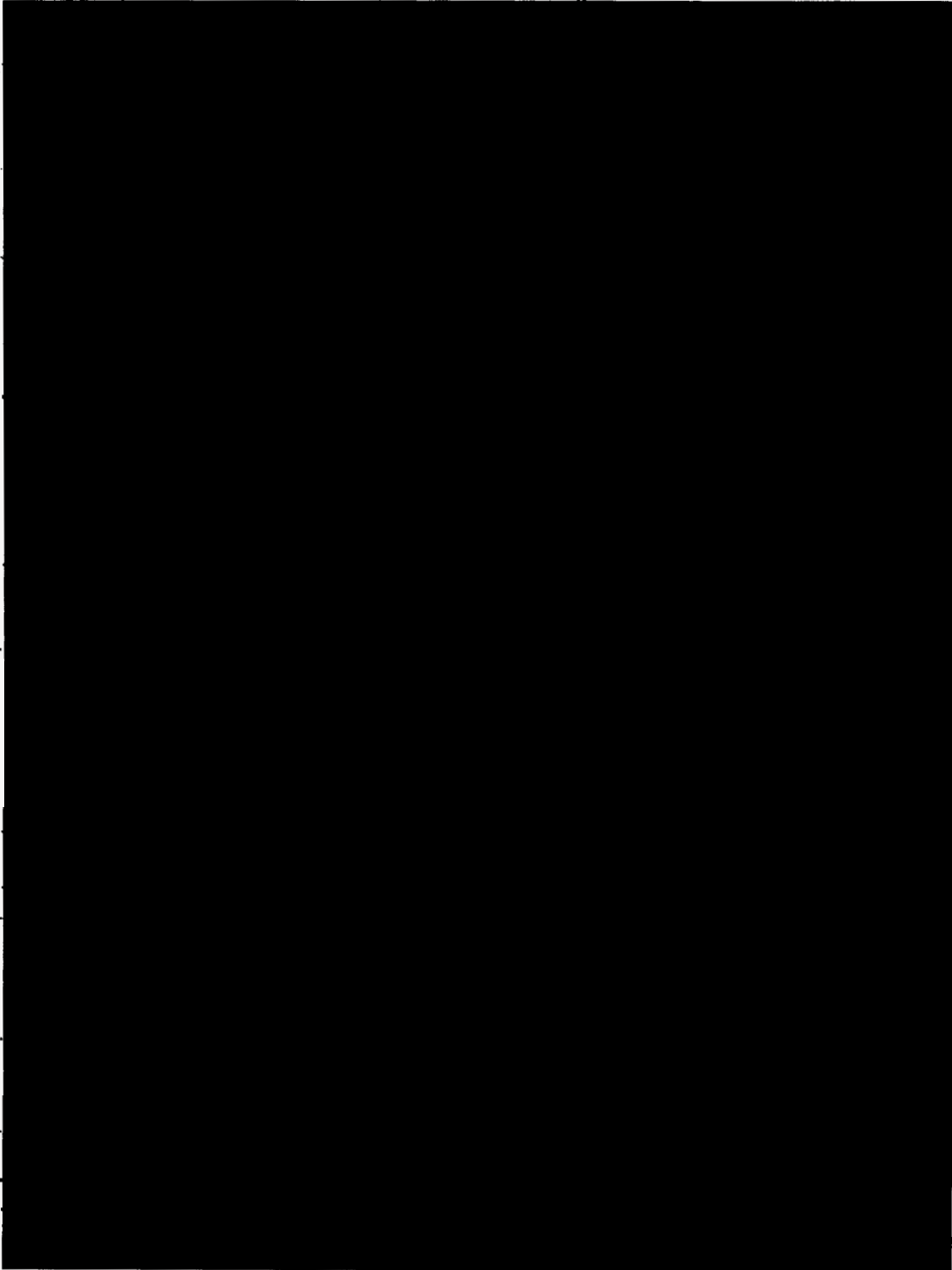
52-2
3-1 P3



FPSC FUEL AUDIT
REQUEST NO. 19A



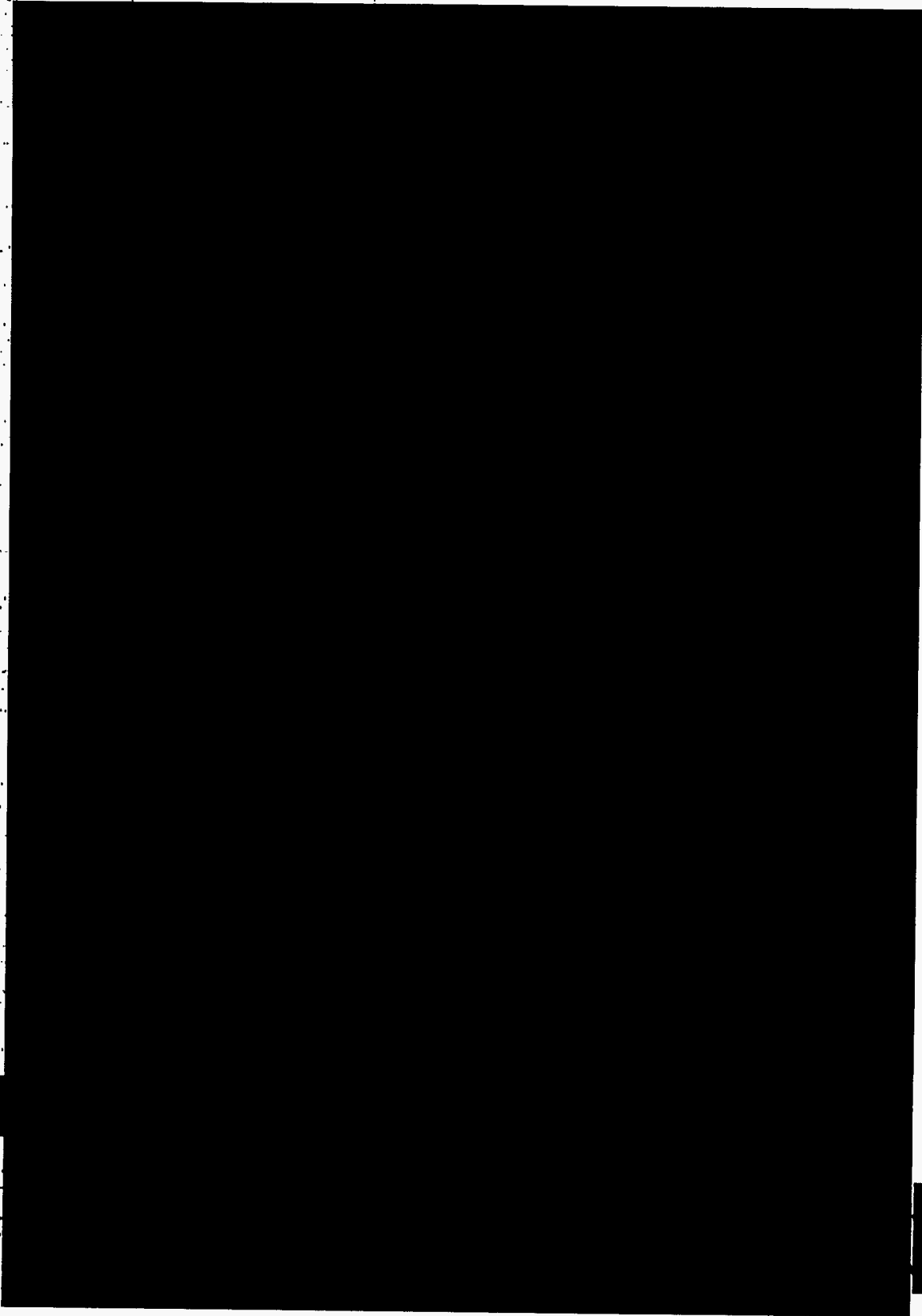
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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 19A



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15

Payment Coupon

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General Mail Facility
Miami, FL 33188-0001

H 01200 0000580178 0 3 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 580178
This Month's Charges Past Due After 01/26/2004	Amount Due This Invoice 1,412,440.00

Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND
ACCOUNTS PAYABLE
501 EAST LEMON ST.
LAKELAND FL 33801

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

(A)

(B)

(C)

(D)

FPSC FUEL AUDIT
REQUEST NO. 19A
(E)

15 Florida Power & Light Company

Federal Tax ID#: 59-0247775

CONFIDENTIAL

16 INVOICE

17 Customer Name and Address

Customer Number: [REDACTED]

18 CITY OF LAKELAND
19 ACCOUNTS PAYABLE
20 501 EAST LEMON ST.
21 LAKELAND FL 33801

Invoice Number: 580178

Invoice Date: 01/12/2004

23
24

H 01200 0000580178 0 3 01 01 01
Please Retain This Portion for your Records

25 CURRENT CHARGES AND CREDITS

26 Customer No: [REDACTED] Invoice No: 580178

27	DESCRIPTION (A)	QUANTITY (B)	PRICE (C)	AMOUNT (D)
28	EMT- PWR	1	[REDACTED]	[REDACTED]
29	CALL OPTION PREMIUM			
30	33449			
31	EMT- PWR	1	1,395,160.00	1,395,160.00
32	DECEMBER 2003 PHYSICAL POWER (FPL SALES)			
33	33448			

34 For Inquiries Contact:
35 FRANK BONAM
36 Phone: (561) 625-7079
37
38 Messages

Total Amount Due

[REDACTED]

This Month's Charges Past Due After 01/26/2004

52-2
3-1

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

1 P6 (4)



(B)

(C)

(D)

(E)

REDACTED

1 **INVOICE**

FPSC FUEL AUDIT
REQUEST NO. 19A

2 **Invoice Number:** 33449
3 **Invoice Date:** January 12, 2004
4 **Invoice Amount** \$17,280.00

Invoice Month: 12/ 2003
Invoice Due Date: January 26, 2004

5 **Invoice For:**
6 Lakeland, City of
7 501 East Lemon Street
8 Lakeland FL 33801 US
9
10
11
12

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

CONFIDENTIAL

Billing Frank Bonam
Inquires: 561-625-7079
561-625-7063 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
10082	POPTS					USD
	(SALES) SUB TOTAL					
	TOTAL Volume:			TOTAL:		

20 **Wiring Information:**

21	Wire Bank: Bank of America	Wire City/State: Dallas, TX
22	ABA Number:	Account Name: Florida Power & Light Comp.
23	Account Number:	

24 **Comments:**

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Power Options Maintenance Form

10587 3663E

Florida Power Corp d/b/a Progress Energy
Power Accounting
SYSTEMERM
OSP95-021

FRCC FPCFPL

EUR-GBS 0 0 POWER OPT

NERC SYSTEM
Medoe Accruel SYSTEMRELI
USD
RLNOCTD

Option type: Cell MVV
State: STIL
EPT
Hour
EPT

Option Model: EUR-GBS
Unit Tax: 0
Class: 0
POWER OPT

26

(P)

(a) (b) (c) (d) (e)

↑
Note: System limits number of digits

(A1)

FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

P8

FPSC FUEL AUDIT
REQUEST NO. 19A

1 COMPANY : 01

2 SDEGR
 3 RTR JVF PACR# SAC STATUS --- POSTED --- APPROVAL --- SCHEDULED INFORMATION ---
 4 0012 096 0001 65000 COMPLETED DATE CYC REVERSE START DATE STOP DATE FREQUENCY
 NO (NOT SCHEDULED)

CONFIDENTIAL

5 ----- APPROVAL INFORMATION ----- ENTERED/LAST CHANGED INFORMATION ----- EXCEPTION APPROVAL INFORMATION -----
 6 VTE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
 2004-01-05 12:22 JUDITH STEFFAN 0009 0098

7 MAKE: TO RECORD ESTIMATED PURCHASED POWER, INTERCHANGE SERVICE FOR THE MONTH
8 DECEMBER 2003

(A)

(B)

(C)

(D)

(E)

(F)

9	10	-ACCOUNT-					11	PAY		-----NOTE: THIS IS A PSEUDO TRANSLATION-----																	
11	12	13	14	15	16	17	18	19	----- BUCS TRANSLATION -----																		
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38
IL	D/C	WO	RR	CHP	SEC/U	LOC	AMOUNT	RAC	LOC	DESCRIPTION	GL ACCT	WO	RR	LOC	PL ACCT	RAC	PERCENT	TYPE									
>	D	07400	092	000	9700	0611		710		FEL PURCHASES 555.110	555.110	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		FEL PURCHASES 555.110																	
>	D	00000	000	143	1300	0611		999		INTERCHANGE SALES - OR																	
>	C	04096	092	110	0000	0611		955		INTERCHANGE SALES - OS	447.110	00000	000	0015	000.0000	***	100.00	NOOP									
>	D	00000	000	143	1300	0611		999		OTM RELEASE TO BASE REV																	
>	C	04096	092	210	0000	0611		955		OTM RELEASE TO BASE REV	447.210	00000	000	0015	000.0000	***	100.00	NOOP									
>	D	00000	000	143	1300	0611		999		GAIN ON NON-BROKER SALES																	
>	C	04096	092	116	0000	0611		955		GAIN ON NON-BROKER SALES	447.116	00000	000	0015	000.0000	***	100.00	NOOP									
>	D	00000	000	143	1300	0611		999		POWER SALES-EST TRANS- OS																	
>	C	04096	092	122	0000	0611		955		POWER SALES-EST TRANS- OS	447.122	00000	000	0015	000.0000	***	100.00	NOOP									
>	D	07800	092	000	9700	0611		710		RES1 VOM	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 VOM																	
>	D	07800	092	000	9700	0611		710		RES1 START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 START CHARGES																	
>	D	07800	092	000	9700	0611		710		RES1 HEAT RATE ADJUSTMENT	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 HEAT RATE ADJUSTMENT																	
>	D	07801	092	000	9700	0611		710		RES1 GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	232	1350	0611		790		RES1 GAS BURN																	
>	D	07802	092	000	9700	0611		710		RES1 OIL BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	07802	092	000	2000	0611		604		RES1 OIL BURN	151.200	00000	000	0611	000.0000	***	100.00	NOOP									
>	D	07804	092	000	9700	0611		710		RES1 CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 CAPACITY																	
>	D	07604	092	000	9700	0611		710		RES1 TO CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 TO CAPACITY																	
>	D	07600	092	000	9700	0611		710		RES1 VOM	555.141	00000	000	0611	000.0000	***	100.00	OPER									
>	C	00000	000	242	1300	0611		790		RES1 VOM																	
>	D	07600	092	000	9700	0611		710		RES1 STARTS	555.141	00000	000	0611	000.0000	***	100.00	OPER									

CD
1/5/04
1/5/04

Pg 4

(A)

(B) (C) (D) (E)

(F)

-ACCOUNT-							PAY							NOTE: THIS IS A PSEUDO TRANSLATION-----			
REL	D/C	NO	DR	CRP	SEC/O	LOC	AMOUNT	RAC	LOC	DESCRIPTION	GL ACCT NO	SR	LOC	PL ACCT	RAC	PERCENT	TYPE
3																	
4																	
5	***>	C	00000	000	242	1300	0611	790		DESOTO STARTS							
6	***>	D	07601	092	000	9700	0611	710		DESOTO GAS BURN	555.141	00000	000	0611	000.0000	***	100.00 OPER
7	***>	C	00000	000	232	1350	0611	790		DESOTO GAS BURN							
8	***>	D	07700	092	000	9700	0611	710		OLEANDER VOM	555.141	00000	000	0611	000.0000	***	100.00 OPER
9	***>	C	00000	000	242	1300	0611	790		OLEANDER VOM							
10	***>	D	07704	092	000	9700	0611	710		OLEANDER CAPACITY	555.440	00000	000	0611	000.0000	***	100.00 OPER
11	***>	C	00000	000	242	1300	0611	790		OLEANDER CAPACITY							
12	***>	D	07700	092	000	9700	0611	710		OLEANDER START CHARGES	555.141	00000	000	0611	000.0000	***	100.00 OPER
13	***>	C	00000	000	242	1300	0611	790		OLEANDER START CHARGES							
14	***>	D	07701	092	000	9700	0611	710		OLEANDER GAS BURN	555.141	00000	000	0611	000.0000	***	100.00 OPER
15	***>	C	00000	000	232	1350	0611	790		OLEANDER GAS BURN							
16	***>	D	07702	092	000	9700	0611	710		OLEANDER OIL BURN	555.141	00000	000	0611	000.0000	***	100.00 OPER
17	***>	C	00000	000	200	2000	0611	604		OLEANDER OIL BURN	151.200	00000	000	0611	000.0000	***	100.00 NOOP
18	***>	D	07904	092	000	9700	0611	710		FPC CAPACITY OPTION 150MW	555.440	00000	000	0611	000.0000	***	100.00 OPER
19	***>	C	00000	000	242	1300	0611	790		FPC CAPACITY OPTION 150MW							
20	***>	D	07504	092	000	9700	0611	710		FPC PPA CAPACITY 50 MW	555.440	00000	000	0611	000.0000	***	100.00 OPER
21	***>	C	00000	000	242	1300	0611	790		FPC PPA CAPACITY - 50 MW							
22	***>	D	07500	092	000	9700	0611	710		FPC PPA POWER PURCH-50 MW	555.110	00000	000	0611	000.0000	***	100.00 OPER
23	***>	C	00000	000	242	1300	0611	790		FPC PPA POWER PURCH-50 MW							
24	***>	D	07903	092	000	9700	0611	710		FPC ELEC PURCH 150 MW	555.110	00000	000	0611	000.0000	***	100.00 OPER
25	***>	C	00000	000	242	1300	0611	790		FPC ELEC PURCH 150 MW							
26	***>	D	00000	000	143	1300	0611	999		SEP SALE CAP TO HOMESTEAD							
27	***>	C	07398	092	000	0000	0611	955		SEP SALE CAP TO HOMESTEAD	447.010	00000	000	0015	000.0000	***	100.00 NOOP
28	***>	D	00000	000	143	1300	0611	999		LAKELAND OPTION SALE PREM							
29	***>	C	04096	092	128	0000	0611	955		LAKELAND OPTION SALE PREM	447.128	00000	000	0015	000.0000	***	100.00 NOOP

31 (B1)

NETCH TOTAL: 35,185,717.98 TOTAL ENTRIES: 52

FPSC FUEL AUDIT
REQ QUEST NO. 19A

CONFIDENTIAL

P10

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

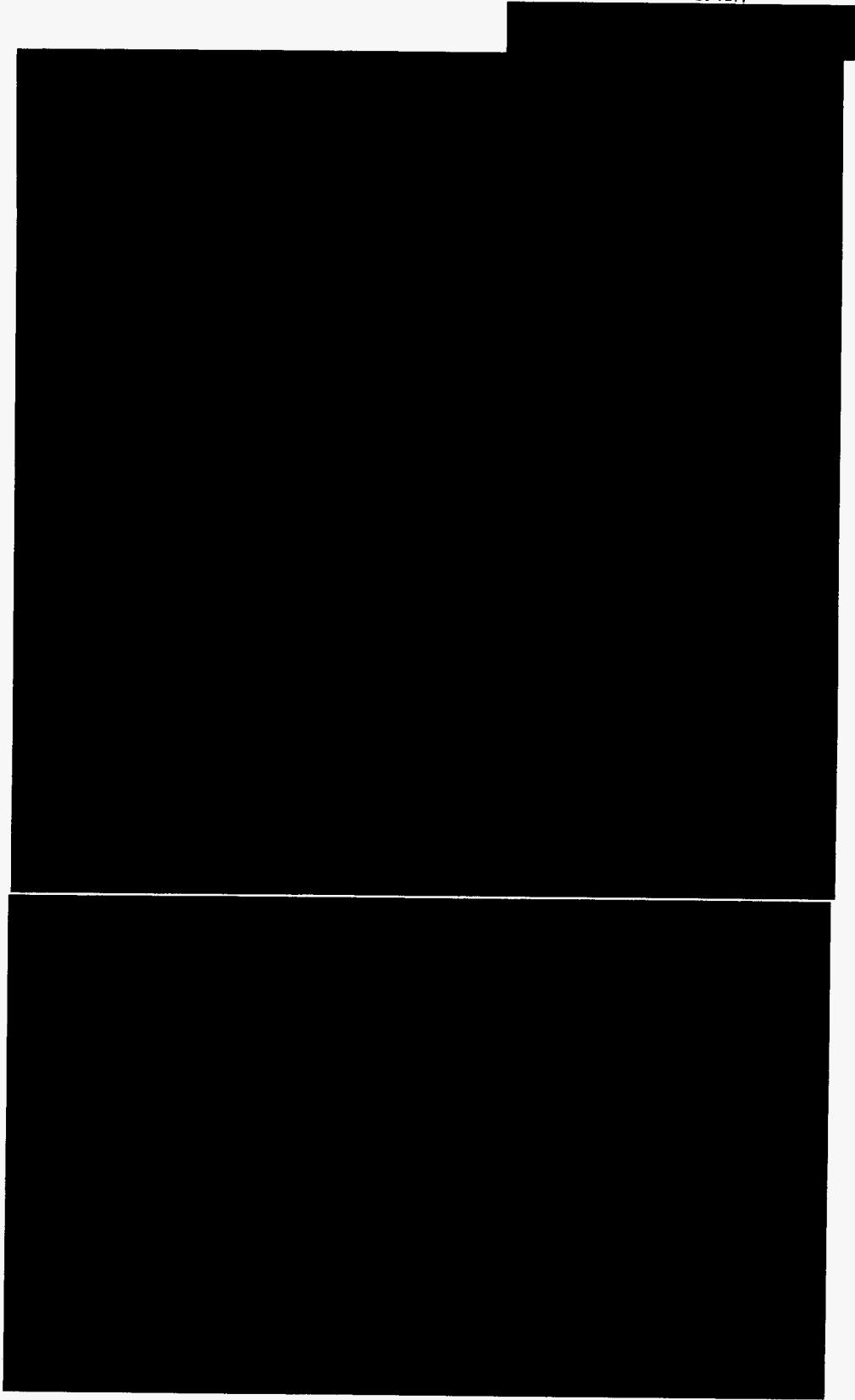
[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

P13



814

[Redacted]

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[Redacted]

[Redacted]

52-2 P2
3-1

[Redacted]

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P15

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

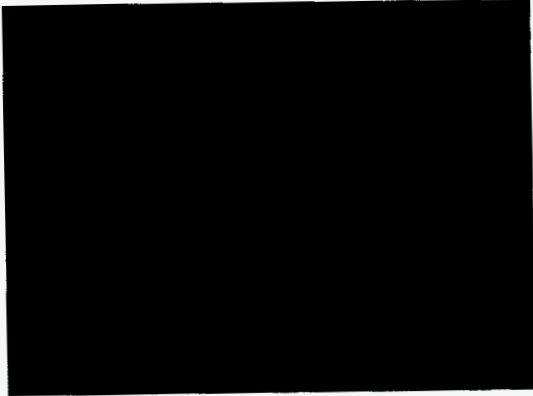
[REDACTED]

[REDACTED]

③ ↗

[REDACTED]

DATED February 13, 2003



FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

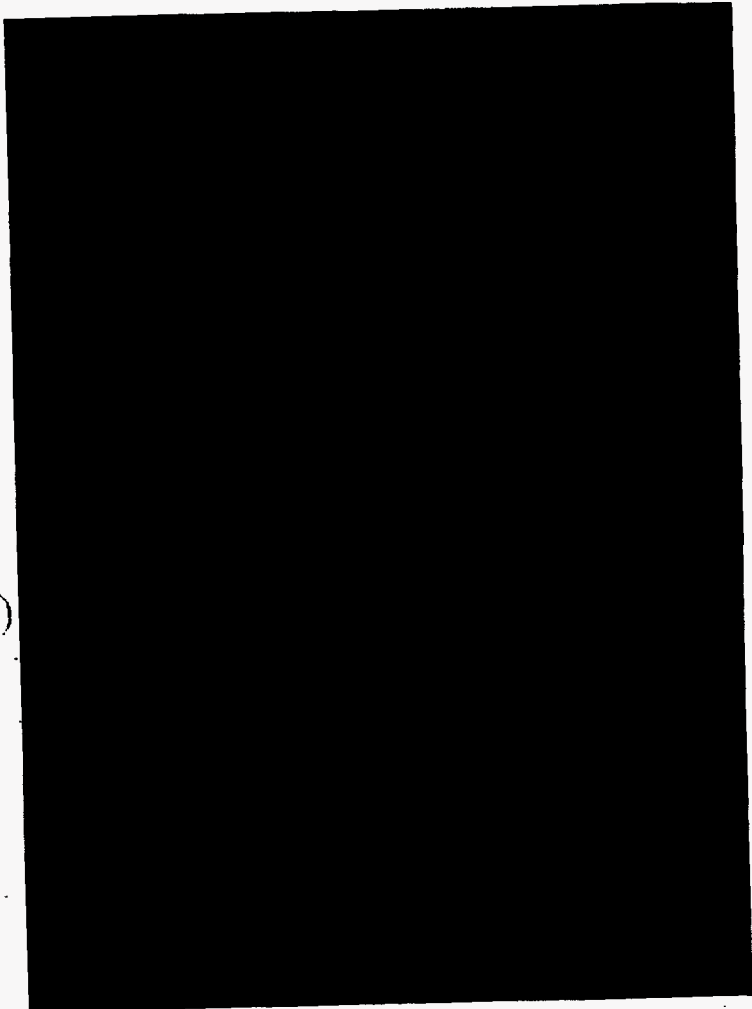
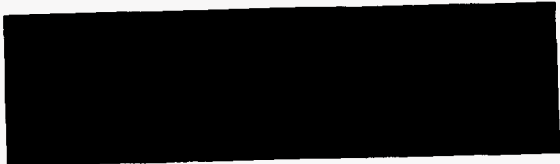


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52-2
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P116

DATED February 13, 2003



FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

52-2
3-1

P19

CONFIDENTIAL



FPSC FUEL AUDIT REQUEST NO. 19A

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Florida Power & Light Company

STATEMENT OF ELECTRIC SERVICE

BILLING DATE: 21-Jan-04

Account Number 7E366 60201
Usage Month Ending: December 31, 2003
Billing Month: Jan-04
Payment Due: January 28, 2004

Mail to
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11270 U.S. Hwy. 1
North Palm Beach, FL 33408
Ph: (561) 625-7070
FAX: (561) 625-7063

(A)

(B)

(C)

(P)

Capacity Charge	Demand (MW)	Charge (\$/MW)	TOTAL
Energy			
Energy Charges	Energy (MWh)	Charge (\$/MWh)	
Fuel Charges	Non-Fuel Energy		
	Base Fuel Energy	Fatality/Actual	
Adjustments:	Fuel True-Up	Prior Estimate Actual True-up	
	Total Fuel		

Current month total

Total due Progress Energy Generation (Invoice)

Total

Return Wire Payment to
Wachovia Bank, N.A.
Winston-Salem, N.C.

Florida Power Corporation
A

44 0000 1068
ENTERED BY: FRANK BONAM DATE: 1/21/04
PHONE: 561-625-7079 COMPANY CODE 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105002373

ACCT NUMBER: 242.130.611.790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Don Carroll
P.O. Box 1851
Raleigh, N.C. 27602
FAX: (919) 541-2046
PHONE: (919) 546-7070

N:\TrackOff\ce\bd\whales\fp&l\fp&l (BO.xls)JAN04

46
47
48

Progress Energy Florida, Inc.
PO Box 14047
St. Petersburg, FL 33733

C. Dietrich 1/21/04
Cheryl Dietrich, Supv.
EMT Fuel & Power Accounting

P20

(4)

CONFIDENTIAL

1 XRFANY : 01

2	EDGER	LOCATED	ACCRUAL	SCHEDULED INFORMATION							
3	JT#	JV#	PAGE#	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
4	00312	096	0001	65000	COMPLETED			NO			(NOT SCHEDULED)

FPSC FUEL AUDIT
REQUEST NO. 19A

5	APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
6	JT#	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
7				2004-01-05	12.22	JUDITH STEFFAN	0009	0098			

8 MARKS: TO RECORD ESTIMATED PURCHASED POWER, INTERCHANGE SERVICE FOR THE MONTH
9 DECEMBER 2003

(A) (B) (C) (D) (E) (F)

10											----- NOTE: THIS IS A PSEUDO TRANSLATION -----									
11	-ACCOUNT-										BUCS TRANSLATION									
12	L	B/C	WO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE		
13	>	D	07400	092	000	9700	0611		10		FPL PURCHASES 555.110	555.110	00000	000	0611	000.0000	***	100.00	OPER	
14	>	C	00000	000	242	1300	0611		90		FPL PURCHASES 555.110									
15	>	D	00000	000	143	1300	0611		99		INTERCHANGE SALES - OS									
16	>	C	04096	092	110	0000	0611		55		INTERCHANGE SALES - OS	447.110	00000	000	0015	000.0000	***	100.00	NOOP	
17	>	D	00000	000	143	1300	0611		99		OTM RECLASS TO BASE REV									
18	>	C	04096	092	210	0000	0611		55		OTM RECLASS TO BASE REV	447.210	00000	000	0015	000.0000	***	100.00	NOOP	
19	>	D	00000	000	143	1300	0611		99		GAIN ON NON-BROKER SALES									
20	>	C	04096	092	116	0000	0611		55		GAIN ON NON-BROKER SALES	447.110	00000	000	0015	000.0000	***	100.00	NOOP	
21	>	D	00000	000	143	1300	0611		99		POWER SALES-EST TRANS- OS									
22	>	C	04096	092	122	0000	0611		55		POWER SALES-EST TRANS- OS	447.122	00000	000	0015	000.0000	***	100.00	NOOP	
23	>	D	07800	092	000	9700	0611		10		RESI VOM	555.141	00000	000	0611	000.0000	***	100.00	OPER	
24	>	C	00000	000	242	1300	0611		90		RESI VOM									
25	>	D	07800	092	000	9700	0611		10		RESI START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER	
26	>	C	00000	000	242	1300	0611		90		RESI START CHARGES									
27	>	D	07800	092	000	9700	0611		10		RESI HEAT RATE ADJUSTMENT	555.141	00000	000	0611	000.0000	***	100.00	OPER	
28	>	C	00000	000	242	1300	0611		90		RESI HEAT RATE ADJUSTMENT									
29	>	D	07801	092	000	9700	0611		10		RESI GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER	
30	>	C	00000	000	232	1350	0611		90		RESI GAS BURN									
31	>	D	07802	092	000	9700	0611		10		RESI OIL BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER	
32	>	C	07802	092	000	2000	0611		04		RESI OIL BURN	151.200	00000	000	0611	000.0000	***	100.00	NOOP	
33	>	D	07804	092	000	9700	0611		10		RESI CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER	
34	>	C	00000	000	242	1300	0611		90		RESI CAPACITY									
35	>	D	07604	092	000	9700	0611		10		DESOTO CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER	
36	>	C	00000	000	242	1300	0611		90		DESOTO CAPACITY									
37	>	D	07600	092	000	9700	0611		10		DESOTO VOM	555.141	00000	000	0611	000.0000	***	100.00	OPER	
38	>	C	00000	000	242	1300	0611		90		DESOTO VOM									
39	>	D	07600	092	000	9700	0611		10		DESOTO STARTS	555.141	00000	000	0611	000.0000	***	100.00	OPER	

CD
1/5/04
1/5/04

P22 (2)

(A)

(B) (C) (D) (E)

(F)

NOTE: THIS IS A PSEUDO TRANSLATION-----
DUCE TRANSLATION -----

SEL	D/C	MO	HR	EMP	SEC/D	LOC	PAY	LOC	DESCRIPTION	GL ACCT	MO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE
***>	C	00000	000	242	1300	0611			DESOTO STARTS								
***>	D	07601	092	000	9700	0611			DESOTO GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	232	1350	0611			DESOTO GAS BURN								
***>	D	07700	092	000	9700	0611			OLEANDER VOM	555.141	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			OLEANDER VOM								
***>	D	07701	092	000	9700	0611			OLEANDER CAPACITY	555.440	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			OLEANDER CAPACITY								
***>	D	07700	092	000	9700	0611			OLEANDER START CHARGES	555.141	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			OLEANDER START CHARGES								
***>	D	07701	092	000	9700	0611			OLEANDER GAS BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	232	1350	0611			OLEANDER GAS BURN								
***>	D	07702	092	000	9700	0611			OLEANDER OIL BURN	555.141	00000	000	0611	000.0000	***	100.00	OPER
***>	C	07702	092	000	9700	0611			OLEANDER OIL BURN	151.200	00000	000	0611	000.0000	***	100.00	NOOP
***>	D	07904	092	000	9700	0611			FPC CAPACITY OPTION 150MW	555.440	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			FPC CAPACITY OPTION 150MW								
***>	D	07504	092	000	9700	0611			FPC PPA CAPACITY 50 MW	555.440	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			FPC PPA CAPACITY - 50 MW								
***>	D	07500	092	000	9700	0611			FPC PPA POWER PURCH-50 MW	555.110	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			FPC PPA POWER PURCH-50 MW								
***>	D	07901	092	000	9700	0611			FPC ELEC PURCH 150 MW	555.110	00000	000	0611	000.0000	***	100.00	OPER
***>	C	00000	000	242	1300	0611			FPC ELEC PURCH 150 MW								
***>	D	00000	000	143	1300	0611			SEP SALE CAP TO HOMESTEAD								
***>	C	07398	092	000	0000	0611			SEP SALE CAP TO HOMESTEAD	447.010	00000	000	0015	000.0000	***	100.00	NOOP
***>	D	00000	000	143	1300	0611			LABELAND OPTION SALE PREM								
***>	C	04096	092	120	0000	0611			LABELAND OPTION SALE PREM	447.120	00000	000	0015	000.0000	***	100.00	NOOP

BATCH TOTAL: 95,185,717.98 TOTAL ENTRIES: 52

FPSC FUEL AUDIT
REQUEST NO. 19A

CONFIDENTIAL

52-2
3-1

123

SWAP DEAL ENTRY

1

2 SWPS 00865 1393

3 FPL FGT Gas Procurement

4 Morgan Stanley Capital Group, Inc.

5 Charlie Adams

6 FPL-ISDA-10-061

7 NG

8 GULF

9

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16

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18 Hedge NonMat

19 HEDGE10000G

20

21 USD

22 DSMOTDX

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24

25

NG(FS)

Table with 3 columns and 3 rows

Table with 3 columns and 3 rows

CONFIDENTIAL

40

Step 2: - Transaction is entered into the deal capture system
 This originates in the Nucleus (Deal Capture System) 52-3 P, 1

4a

FPL Derivative Settlements - All Instruments

CONFIDENTIAL

4/30/2003

(A) Deal #	(B) Trade Date	(C) Trader	(D) Term	(E) Volume	(F) Units	(G) Deal Price	(H) Strike Price	(I) Put/Call	(J) Index	(K) Settle Price	(L) Original Premium	(M) Gain/(Loss)	(N) Fas Type
------------	----------------	------------	----------	------------	-----------	----------------	------------------	--------------	-----------	------------------	----------------------	-----------------	--------------

4 **Project** FPL - Gas

5 **Portfolio** FPL FGT Gas Procurement

6 **Strategy** HDGE10000G

7 **Delivery Month** April 2003

8 **Counterparty Name** Morgan Stanley Capital Group, Inc.

9 **Deal Type** SWPS

10 **Actual / Estimate** A

11 30855 [REDACTED] M0TDX [REDACTED] [REDACTED] MMBTU [REDACTED] NG(FS) [REDACTED] (A) [REDACTED] H Mm Nm

12 Summary for 'Actual / Estimate' = A (1 detail record)

13 Sum [REDACTED]

14 Summary for 'Deal Type' = SWPS (1 detail record)

15 Sum [REDACTED]

16 Summary for 'Counterparty Name' = Morgan Stanley Capital Group, Inc. (1 detail record)

17 Sum [REDACTED]

18 Counterparty Name J. Aron & Company

19 **Deal Type** SWPS

20 **Actual / Estimate** A

21 30834 [REDACTED] SM0TDX [REDACTED] [REDACTED] MMBTU [REDACTED] NG(FS) [REDACTED] (B) [REDACTED] H Mm Nm

22 Summary for 'Actual / Estimate' = A (1 detail record)

23 Sum [REDACTED]

24 Summary for 'Deal Type' = SWPS (1 detail record)

25 Sum [REDACTED]

26 Summary for 'Counterparty Name' = J. Aron & Company (1 detail record)

27 Sum [REDACTED]

28 Counterparty Name Barclays Bank PLC

29 **Deal Type** SWPS

30 **Actual / Estimate** A

31 30825 [REDACTED] DSM0TDX [REDACTED] [REDACTED] MMBTU [REDACTED] NG(FS) [REDACTED] (C) [REDACTED] H Mm Nm

4/29/2003 10:34 AM

4a

4/30/2003

CONFIDENTIAL

FPL Derivative Settlements - All Instruments

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain/(Loss)	Fac Type
4	Summary for 'Actual / Estimate' = A (1 detail record)												
5	Sum												
6	Summary for 'Deal Type' = SWPS (1 detail record)												
7	Sum												
8	Summary for 'Counterparty Name' = Barclays Bank PLC (1 detail record)												
9	Sum												
10	Summary for 'Delivery Month' = 4/30/2003 (3 detail records)												
11	Sum												
12	Summary for 'Strategy' = HDGE1000G (3 detail records)												
13	Sum												

14 Strategy HDGE10001G

15 Delivery Month April 2003

16 Counterparty Name Morgan Stanley Capital Group, Inc.

17 Deal Type OTCOPT

18 Actual / Estimate A

19 30064 [redacted] DSM0TDX [redacted] MMBTU [redacted] H Min Nm

20 Summary for 'Actual / Estimate' = A (1 detail record)

21 Sum

22 Summary for 'Deal Type' = OTCOPT (1 detail record)

23 Sum

24 Summary for 'Counterparty Name' = Morgan Stanley Capital Group, Inc. (1 detail record)

25 Sum

26 Summary for 'Delivery Month' = 4/30/2003 (1 detail record)

27 Sum

28 Summary for 'Strategy' = HDGE10001G (1 detail record)

29 Sum

30 Strategy HDGE10005H

31 Delivery Month April 2003

32 Counterparty Name Morgan Stanley Capital Group, Inc.

33 Deal Type SWPS

4/29/2003 10:34 AM

52-318

4a

FPL Derivative Settlements - All Instruments

CONFIDENTIAL

4/30/2003

(A) Deal #	(B) Trade Date	(C) Trader	(D) Term	(E) Volume	(F) Units	(G) Deal Price	(H) Strike Price	(I) Put/Call	(J) Index	(K) Settle Price	(L) Original Premium	(M) Gain / (Loss)	(N) Fas Type
4	Actual / Estimate A												
5	31127	[REDACTED]	DXS014	[REDACTED]	MMBTU	[REDACTED]			NG(FS)	[REDACTED]		(P)	[REDACTED] H Mtm Nm
6	Summary for 'Actual / Estimate' = A (1 detail record)												
7	Sum												
8	Summary for 'Deal Type' = SWPS (1 detail record)												
9	Sum												
10	Summary for 'Counterparty Name' = Morgan Stanley Capital Group, Inc. (1 detail record)												
11	Sum												
12	Summary for 'Delivery Month' = 4/30/2003 (1 detail record)												
13	Sum												
14	Summary for 'Strategy' = HDGE1G005H (1 detail record)												
15	Sum												
16	Summary for 'Portfolio' = FPL FGT Gas Procurement (5 detail records)												
17	Sum												
18	Summary for 'Project' = FPL - Gas (5 detail records)												
19	Sum												

20
21

Deal 30855 30824 30825 30064 [REDACTED] 31127 [REDACTED]

(A) (B) (C) (D) (E) (F) (G) (P12)

(P5) (P5) (P23)

22
23
24

52-304

[REDACTED]

52-304 (P14)

Payment Coupon

1
2 General Mail Facility
3 Miami, FL 33188-0001

4 B 01200 0000546562 7 6 01 01 01
Please mail this portion with your check

5
6
7
8
9

10 MORGAN STANLEY CAPITAL GROUP
11 PETER MILLER
12 1585 BROADWAY, 4TH FLOOR
13 NEW YORK NY 10036

(A) (B)

Cust. N [REDACTED]	Inv. No.: 546562
This Month's Charges Past Due After 05/02/2003	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

4a
CONFIDENTIAL

14 Florida Power & Light Company

Federal Tax ID# 59-0247775

15 **INVOICE**

16 Customer Name and Address

17 MORGAN STANLEY CAPITAL GROUP
18 PETER MILLER
19 1585 BROADWAY, 4TH FLOOR
20 NEW YORK NY 10036

Customer Number: [REDACTED]

Invoice Number: 546562

Invoice Date: 04/02/2003

22 B 01200 0000546562 7 6 01 01 01
Please Retain This Portion for your Records

23 **CURRENT CHARGES AND CREDITS**

24 Customer [REDACTED] Invoice No: 546562

DESCRIPTION (A)	QUANTITY (B)	PRICE (C)	AMOUNT (D)
26 EMT- FIN FGT	1	[REDACTED]	[REDACTED]
27 FINANCIAL DERIVATIVE SETTLEMENT			
28 NUCLEUS INVOICE #26403			
29 EMT- FIN RETAIL	1	[REDACTED]	[REDACTED]
30 EMT FINANCIAL DERIVATIVE SETTLEMENTS			
31 NUCLEUS INVOICE #26403			

32 For inquiries Contact:
33 JERRIANN R HART
34 Phone: (561) 625-7881

Total Amount Due [REDACTED]
This Month's Charges Past Due After 05/02/2003

35 Messages

(P) (E) (A) (F) (H) (J) (Pb)



1 INVOICE

40
CONFIDENTIAL

REDACTED

2 Invoice Number: 26403
3 Invoice Date: March 31, 2003
4 Invoice Amount [REDACTED]

Invoice Month: 04/ 2003
Invoice Due Date: April 03, 2003

5 Invoice For:
6 Morgan Stanley Capital Group, Inc.
7 Attn: Rosa Kalaj
8 1585 Broadway, 4th Floor
9 New York NY 10036-8293 US
10 212-761-8634
11 212-761-0381 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Jerrann Hart
Inquires: 561-304-5810 625-7881
561-625-7663 (FAX)

13 Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
14 PURCHASES						
15 31127 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16						
17						
18						
19 30855 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
20						
21						
22 30391 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
23						
24						
25						
26						
27 12610 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
28						
29						
30						
31	(PURCHASES) SUB TOTAL	[REDACTED]			[REDACTED]	
32	TOTAL Volume:	[REDACTED]		TOTAL:	[REDACTED]	

33 Wiring Information:

34 Wire Bank: Bank of America Wire City/State: Dallas, TX
35 Account Name: Florida Power & Light Comp.
36 A

37 Comments:

38 EBG | EMT - FIA FGT [REDACTED]
39 EMT - FIA - RETAL [REDACTED]

52-3 P6

MorganStanleyCapitalGroupInc.
1585Broadway
4thFloorAttn:Commodities
NewYork,NY10036

4a
CONFIDENTIAL

1 INVOICEDATE: 28Mar2003
2 INVOICENO: 100073991
3 DUEDATE: 03Apr2003

4 TO: FLORIDAPOW&LIGHTCOMPANY
5 ATTN: JerriAnnHart
6 VOICE: 5613045810
7 FAX: 15816257683

FROM: AliciaGrippi
VOICE: 2127614838
FAX: 2127610381

8 ADDRESS: ARMSProcessing(PPC/GO)
9 GeneralMailFacility
10 Miami,FL33188
11 UnitedStatesofAmerica

12 PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT: (A) (B) (C) (D) (E) (F) (G)

13	OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
14	1021815						
15							
16	1026782						
17							
18	1031164						
19							
20	1038481						
21							

22 TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD

(P6) (P11)

23 KINDLY FORWARD YOUR INVOICE FOR MY ATTENTION AT YOUR EARLIEST CONVENIENCE SO THAT WE CAN
24 PROCESS THIS PAYMENT PROMPTLY.

P7

Payment Coupon

1
2
3 General Mail Facility
Miami, FL 33188-0001

4 B. 01200 0000546546 5 8 01 01 01
5 Please mail this portion with your check
6
7
8
9

10 MORGAN STANLEY CAPITAL GROUP
11 PETER MILLER
12 1585 BROADWAY, 4TH FLOOR
13 NEW YORK NY 10036

(A)	(B)
Cust. No. [REDACTED]	Inv. No.: 546546
This Month's Charges Past Due After 05/02/2003	Amount Due This Invoice [REDACTED]

Make check payable to FPL. In US funds and mail payment to address below

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

40
CONFIDENTIAL

14 Florida Power & Light Company

Federal Tax ID#: 59-0247775

15 INVOICE

16 Customer Name and Address

17 MORGAN STANLEY CAPITAL GROUP
18 PETER MILLER
19 1585 BROADWAY, 4TH FLOOR
20 NEW YORK NY 10036
21

Customer Number: [REDACTED]

Invoice Number: 546546

Invoice Date: 04/02/2003

B. 01200 0000540546 5 8 01 01 01
Please Retain This Portion for your Records

22
23 CURRENT CHARGES AND CREDITS

24 Customer [REDACTED] Invoice No: 546546

25	DESCRIPTION (A)	QUANTITY (B)	PRICE (C)	AMOUNT (D)
26	EMT- FIN FGT	1	[REDACTED]	[REDACTED]
27	FINANCIAL DERIVATIVE SETTLEMENT			
28	NUCLEUS INVOICE 26429			
29 For Inquiries Contact:				Total Amount Due [REDACTED]
30	JERRIANN R HART	This Month's Charges Past Due After 05/02/2003		
31	Phone: (561) 691-7881			

(D)
(P3) (P11)

32 Messages

52-3
1

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

Po



REDACTED
CONFIDENTIAL

1 INVOICE

2 Invoice Number: 26429

Invoice Month: 04/2003

3 Invoice Date: April 01, 2003

Invoice Due Date: April 02, 2003

4 Invoice Amount [REDACTED]

5 Invoice For:

Mail To/Payment Inquires:

6 Morgan Stanley Capital Group, Inc.
7 Attn: Rosa Katali *Aliecia Grippi*
8 1585 Broadway, 4th Floor
9 New York NY 10036-8293 US
10 212-761-8634
11 212-761-0381 (FAX)

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-625-7881
561-625-7663 (FAX)

ya

13	Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
14	SALES						
15	30064	OTCOPT [REDACTED]					
16							
17							
18							
19		(SALES) SUB TOTAL					
20		TOTAL Volume:			TOTAL:		

P8 P10

21 Wiring Information:

22	Wire Bank: Bank of America	Wire City/State: Dallas, TX
23	Account #	Account Name: Florida Power & Light Comp.

25 Comments:

01200 / EBG / CMT fin FGT

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

CONFIDENTIAL

40

1 INVOICEDATE: 27Mar2003
2 INVOICENO: 100072741
3 DUE DATE: 02Apr 2003

4 TO: FLORIDA POWER & LIGHT COMPANY
5 ATTN: JerriAnn Hart
6 VOICE: 5613045810
7 FAX: 15616257663

FROM: Alicia Grippi
VOICE: 2127614838
FAX: 2127610381

8 ADDRESS: ARMSProcessing(PPC/GO)
9 General Mail Facility
10 Miami, FL 33188
11 United States of America

(A) (B) (C) (D) (E) (F) (G)

12 PLEASE BE ADVISED THAT THE FOLLOWING OPTIONS HAVE PRICED OUT:

OUR REF	TRADE DATE	OPTION	QUANTITY	STRIKE	SETTLEMENT	AMOUNT DUE
---------	------------	--------	----------	--------	------------	------------

14 10325						
----------	--	--	--	--	--	--

16 TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD [REDACTED] (P9) (D)

17 KINDLY FORWARD YOUR INVOICE FOR MY ATTENTION AT YOUR EARLIEST CONVENIENCE SO THAT WE CAN
18 PROCESS THIS PAYMENT PROMPTLY.

P10

A B C D E F G H I J

Closed Groups 01200 99981

01200

MORGAN STANLEY CAPITAL GROUP

CONFIDENTIAL

2	01200	W060603	08/08/2003	PAYMENT			NUCLEUS
3	01200	W060803	08/08/2003	INVOICE	561973		NUCLEUS
4	01200	W070603	07/10/2003	PAYMENT			NUCLEUS
5	01200	W070803	07/10/2003	INVOICE	556534		NUCLEUS
6	01200	W070203	07/03/2003	INVOICE	557656		NUCLEUS
7	01200	W070203	07/03/2003	PAYMENT			NUCLEUS
8	01200	W060603	06/09/2003	PAYMENT			NUCLEUS
9	01200	W060603	06/09/2003	INVOICE	554278		NUCLEUS
10	01200	W060403	06/05/2003	PAYMENT			NUCLEUS
11	01200	W060403	06/05/2003	INVOICE	553893		NUCLEUS
12	01200	W060303	05/04/2003	INVOICE	553885		NUCLEUS
13	01200	W060303	05/04/2003	PAYMENT			NUCLEUS
14	01200	W050703	05/08/2003	INVOICE	550601		NUCLEUS
15	01200	W050703	05/08/2003	PAYMENT			NUCLEUS
16	01200	W050503	05/06/2003	INVOICE	550327		NUCLEUS
17	01200	W050503	05/06/2003	PAYMENT			NUCLEUS
18	01200	W050203	05/05/2003	INVOICE	550268		NUCLEUS
19	01200	W050203	05/05/2003	PAYMENT			NUCLEUS
20	01200	02844	05/01/2003	CREDIT MEMO	550315		550302
21	01200	02845	05/01/2003	CREDIT MEMO	550334		550319
22	01200	02844	05/01/2003	INVOICE	550302		NUCLEUS
23	01200	02845	05/01/2003	INVOICE	550319		NUCLEUS
24	01200	W040703	04/08/2003	INVOICE	546920		NUCLEUS
25	01200	W040703	04/08/2003	PAYMENT			NUCLEUS
26	01200	W040303	04/04/2003	PAYMENT			NUCLEUS
27	01200	W040303	04/04/2003	INVOICE	546552	(S)	NUCLEUS
28	01200	W040203	04/03/2003	PAYMENT			NUCLEUS
29	01200	W040203	04/03/2003	INVOICE	546546	(D)	NUCLEUS
30	01200	W030703	03/10/2003	PAYMENT			NUCLEUS
31	01200	W030703	03/10/2003	INVOICE	543656		NUCLEUS
32	01200	W030503	03/06/2003	PAYMENT			NUCLEUS
33	01200	W030503	03/06/2003	INVOICE	542994		NUCLEUS
34	01200	W030403	03/05/2003	INVOICE	542981		NUCLEUS
35	01200	W030403	03/05/2003	PAYMENT			NUCLEUS

Recording of Gas Financial Transactions

CONFIDENTIAL 42

(A) (B) (C) (D) (E) (F)

- 2 See GCR 1 Step 1 JV Source entries to record financial settlements to 176.570 (account used to track settlement of financial transactions)
- 3 see GCR 1 Debit Cash [redacted] } P4
 4 GCR 3 Credit 176.570 [redacted] (JV Source)
FINS 1 (G)
- 5 Step 2 JV Source entry to record JV79 to book any current month activity that has not settled
- 6 None in April 2003
- 7 See FINS 1 & 2 Step 3 JV Source entry to record JV04 to reclass financial settlement activity to 232.135 (used for accounting purposes only to record gas activity)
- 8 Debit 176.570 [redacted]
 9 (G) Credit 232.135 [redacted]
- 10 See G 14 Step 4 CV Source entry to record Gas Refund entry to book as purchases and sales for the month per the Gas closing Report and Gas Adj Letter
See FINS 3, 4, 5A
- 11 See G 61 Debit 232.130 [redacted] (K + L + M + N = Q) (P. 19) Natural Gas Rec. Rep.
 12 (Q) Credit 232.135 [redacted] includes a debit [redacted] for current month's financial settlements
- 13 See GCR 2 Debit 143.450 [redacted] See FINS 6E + 6F (P34)
 14 (O) Credit 151.000 [redacted]
- 15 See G 3 Step 5 CV Source entry to record purchases to inventory
See FINS 4 + 6
- 16 Debit 151.000 [redacted] (P28)
 17 (Q) Credit 232.130 [redacted]
- 18 See G 5 Step 6 M&S Source entry to record gas burned in the current month (P18), (P21)
See FINS 7, 8 - 9A
- 19 Debit ***** \$ 143,864,864.87 ***** Various expense and capital accounts
 20 (P) Credit 151.000 \$ 143,864,864.87 (Q - O = P)
- (P28)
 (P36)

REPORT PREPARED BY: Sharon Feltre

CURRENT MONTH: April-2009

PHONE #: 501-481-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: - \$ 147,325,494.28

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME QNTY (MMBTU) UNIT PRICE (\$/MMBTU) INVOICE AMT (\$) COMMENTS

Table with 5 columns: SUPPLIER NAME, QNTY (MMBTU), UNIT PRICE (\$/MMBTU), INVOICE AMT (\$), COMMENTS. Rows 10-60 are mostly redacted.

TOTAL - SUPPLY

TRANSPORTATION & CONTRACTS

Table with 2 columns: TRANSPORTATION & CONTRACTS, UNIT PRICE. Rows 61-67 are mostly redacted.

TOTAL

TOLLING TRANS MONTH QNTY (MMBTU) UNIT PRICE (\$/MMBTU) CUMULATIVE REDUCTION (\$) COMMENTS

Table with 5 columns: TOLLING TRANS MONTH, QNTY (MMBTU), UNIT PRICE (\$/MMBTU), CUMULATIVE REDUCTION (\$), COMMENTS. Row 68 is redacted.

(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

ACTIVITIES NOT PHYSICAL

TOTAL

EXISTING MONTHLY RECEIPTS

FROM CARR & INVOICE # UNIT PRICE (\$/MMBTU) AMT RECEIVED (\$) COMMENTS

Table with 5 columns: FROM, CARR & INVOICE #, UNIT PRICE (\$/MMBTU), AMT RECEIVED (\$), COMMENTS. Row 70 is redacted.

TOTAL

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH = \$ 143,968,500.11

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) = 23,913,448

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) = 6.0204

POTENTIAL AVG HEAT VALUE (\$/MMBTU)

Table with 3 columns: POTENTIAL, AVG HEAT VALUE (\$/MMBTU), HEAT VALUE APPLICABLE TO. Rows 77-81 are redacted.

CONFIDENTIAL

(K)
(L)
(H)
(D)



P16
add. per gas let

P12

Per FPL Derivatives Settlements all Quarters

P14
P24

P13

GCR1

	MISCELLANEOUS INFORMATION					April-2003
	(A)	(B)	(C)	(D)	(E)	(F)
	FROM	CARMS INVOICE #	MMBTU	UNIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)	COMMENTS
5						Note 1
6						Note 1
7						Note 1
8						Note 1
9						Note 1
10						Note 1
11						Note 1
12						Note 1
13						Note 1
14						Note 1
15	Subtotal					
16	Adjustments					
17						Note 2
18						Note 3
19						Note 4
20						Note 4
21						Note 4
22						Note 4
23						Note 5
24						Note 5
25						Note 6
26						Note 7
27						Note 8
28						Note 9
29	**** TOTAL					

NOTES:

- 1 CARMS Invoices for above Sales Transactions will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 2 Overburn for April - Cash-out with FGT in May.
- 3 To reverse March's accrual
- 4 Over accruals to be recorded to correct Trial Balance
- 5 Under accruals to be recorded to correct Trial Balance
- 6 To reverse the reversal of February's accrual that was done incorrectly
- 7 To reverse February's accrual correctly
- 8 To correct February netting
- 9 To book March business bookout

K:\Act\Gas Accounting\GCR's\GCR-03\GCR REPORTS\GCR200304.xls\SALES

814
GCR

1 **MONTHLY GAS OBLIGATIONS SWAPS INCURRED DURING PRESENT MONTH** (Page 1)

2	OWED TO	PERIOD	MMBTU	INVOICE AMT [\$]	COMMENTS
3	(A)	(B)	(C)	(D)	(E)
4	PRIOR MONTH CORRECTIONS:				
			-	\$ -	
5			-	\$ -	

6	CURRENT MONTH ACTIVITY:				
7	BARCLAYS BANK PLC	Apr-03	[REDACTED]	[REDACTED]	Swing Swap
8	J ARON & COMPANY	Apr-03	[REDACTED]	[REDACTED]	Swing Swap
9	MORGAN STANLEY CAPITAL	Apr-03	[REDACTED]	[REDACTED]	Swing Swap,OTCOPT
10					

11 Total [REDACTED] Reported on Pg 1(RPT) (G)

12 Balances Per Detail [REDACTED]

(P4)
 JV 04
 cr 232,135
 & 176,570

13	ILLINOIS NATURAL GAS PROCUREMENT PORTFOLIO				
14	BARCLAYS BANK PLC	Apr-03	[REDACTED]	[REDACTED]	Swing Swap
15	J ARON & COMPANY	Apr-03	[REDACTED]	[REDACTED]	Swing Swap
16	MORGAN STANLEY CAPITAL	Apr-03	[REDACTED]	[REDACTED]	Swing Swap,OTCOPT
17					

18 FINANCIAL AMOUNT FOR INDICATOR REFC [REDACTED]

P15
6123

GAS ADJUSTMENT LETTER

CONFIDENTIAL

1 GAS ADJUSTMENT FOR MARCH 2003 (RECORDED APRIL 2003)

2 RESULTING FROM THE ANALYSIS OF ACCOUNT 232,135 FOR MARCH 2003

3 ONLY ONES ESTIMATED FOR FEBRUARY 2003 AND MARCH 2003

(A) (B) (C) for

4 Estimated Purchases for FEBRUARY 2003 (expensed)

5 Accrual Adjustments:

6 Financial Instruments (Gains) / Losses included in FEBRUARY Estimate and settled in FEBRUARY

7 PPA Gas/Transportation Purchases

8 Net Accrual

9 Payments applicable to FEBRUARY 2003 Accrual, made MARCH 2003

10 SUBTOTAL (OVER) / UNDER ACCRUED

11 (Before Items Listed Below)

12 Adjustments included in 0203 estimated purchases but offset by reclass from other accts or paid in FEBRUARY

13 Payments applicable to FEBRUARY 2003 to be made APRIL 2003 or later months

14

ESTIMATE ACTUAL

15

16

17

Energy Authority
Gulfstream - Transport
Gulfstream - Bookout

18 SUBTOTAL

19 Other Items:

20 February adjustments booked 3/03

21 March adjustments to be booked 4/03

22 Amount included in February Adjustment that was not part of original January estimate - i.e., imbalances

23 Crescent City Adjustment

24 NUT - Jan Adjustment

25 Virginia Power - Reverse Feb adjustment

26 HP Energy - Reverse Dec 02 adjustment

27 Rounding adjustment

28 NET (OVER) / UNDER ACCRUED

29 (GAS ADJUSTMENT)

30 PROOF:

31 Net Accrual for January 2003:

32 Adjusted Payments applicable to January 2003

33 Adjustments included in 0203 estimated purchases but offset by reclass from other accts or paid in FEBRUARY

34 February adjustments booked 3/03

35 March adjustments to be booked 4/03

36 Amount included in February Adjustment that was not part of original January estimate - i.e., imbalances

37 Crescent City Adjustment

38 NUI - Jan Adjustment

39 Virginia Power - Reverse Feb adjustment

40 HP Energy - Reverse Dec 02 adjustment

41 Rounding adjustment

42 NET (OVER) / UNDER ACCRUED

43

44 (1) PRIMARILY DUE TO:

45 UNDER ACCRUALS:

46 HP Energy

47 Crescent City, City of

48 El Paso

49 Energy Authority

50 ExxonMobil

51 FGT (K-3247)

52 NUI

53 Proliance

54 Southern Companies

55 Virginia Power

56 OVER ACCRUALS:

57 AEP Energy

58 Canergy

59 Duke Energy

60 FGT - FLS / Other

61 FGT (K-3623)

62 Gulfstream - bookout

63 Louis Dreyfus

64 Occidental

65 Unocal

66 TOTAL:

Prior Months or Mar-03 TOTAL
Feb-03

	Prior Months or Feb-03	Mar-03	TOTAL
HP Energy			
Crescent City, City of			
El Paso			
Energy Authority			
ExxonMobil			
FGT (K-3247)			
NUI			
Proliance			
Southern Companies			
Virginia Power			
AEP Energy			
Canergy			
Duke Energy			
FGT - FLS / Other			
FGT (K-3623)			
Gulfstream - bookout			
Louis Dreyfus			
Occidental			
Unocal			
TOTAL:			

P16
GALI

GAS LETTER

CONFIDENTIAL
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1 FLORIDA POWER & LIGHT COMPANY
2 NATURAL GAS PRICE COMPUTATIONS

3 April, 2003

(A)	(B)	(C)	(D)
TOTAL GAS USED DURING MONTH	MMBTU		CREDIT/REFUND ALLOCATION
4 Cutler	167,110		
7 Riviera	184,908		
8 Pulnam	634,827		
9 Sanford - Unit 3	14,141		
10 Sanford - Units 4 & 5	5,635,734		
11 Ft Lauderdale	2,911,925		
12 Port Everglades - Steam	551,658		
13 Lauderdale/Pl Everglades GT	170,630		
14 Cape Canaveral	466,626		
15 Martin Blr 1&2	1,884,902		
16 Turkey Point	115,548		
17 Martin Units 3,4, 5A & 6B	4,583,718		
18 Ft. Myers Units 2 & 3	6,333,464		
19 Manatee	15,275		
20 [REDACTED]		(R)	

	UNIT PRICE (\$/MMBTU)	NOTE
24 Natural Gas Supplier	[REDACTED] CR1 (K)	(1)
25 Gas Tolling/(Reverse Tolling)	0.00	(1)
26 Natural Gas Transporter	[REDACTED] CR1 (L)	(1)
27 Miscellaneous Expenses	[REDACTED] GCR1 (M) (P10)	(1)
28 Total Estimated (1)	[REDACTED] 6.129593	
29 Gas Adjustment (2)	[REDACTED] (0.004340)	(2)
30 Total Receiving Report	[REDACTED] 6.125253 (P14)	
31 Less: Sales/Refunds (3)	[REDACTED] (0.101385)	(3)
32 [REDACTED]		(4)

33 NOTES:

34 (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
 35 (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
 36 (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
 37 (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

38 Distribution:

39 S. Borgmeyer	EMI/GB	D. Fundora	RT/GO
40 M. Colter	EMI/GB	R. F. Gibbons	GPA/JB
41 D. Dale	EMI/GB	M. Wysiri	GPA/JB
42 U. Gussow	EMI/GB	D. Checon	ACG/GO
43 C.M. McInnes	PS/LFO	S. Prince	ACG/GO
44 W. Payne	PS/LFO	R. Yanez	ACG/GO
45 T. Conway	ACG/JB	E. Fuentes	ACG/GO

P17
L11

1 To: Distribution

Date: May 2, 2003

2 From: Property Analysis

Location: ACP-GO

3 Subject: Natural Gas Consumption & Estimated Cost
4 Data for the month of April, 2003

Copies To: Distribution

CONFIDENTIAL
4a

PLANT		GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)*	TOTAL COST \$
7 CUTLER 8 40101-1 9	UNIT #5	66,131	6.023868	392,340.55
	UNIT #6	101,665	6.023868	614,344.18
	TOTAL	167,796		1,006,684.73
10 RIVIERA 11 40401-0 12	UNIT #3	0	6.023868	0.00
	UNIT #4	184,808	6.023868	1,113,861.38
	TOTAL	184,808		1,113,861.38
13 PUTNAM 14 40501-8 15	UNIT #1	514,648	6.023868	3,100,171.82
	UNIT #2	320,179	6.023868	1,928,716.03
	TOTAL	834,827		5,028,887.85
16 SANFORD 17 40701-9 18	UNIT #3	14,141	6.023868	85,183.52
	TOTAL	14,141		85,183.52
19 SANFORD 20 40701-0 21	UNIT #4	2,394,787	6.023868	14,426,880.78
	UNIT #5	3,240,947	6.023868	19,523,036.82
	TOTAL	5,635,734		34,950,917.60
22 FT LAUDERDALE 23 40801-5 24	UNIT #4	947,530	6.023868	5,707,795.65
	UNIT #5	1,064,395	6.023868	11,833,256.18
	TOTAL	2,011,925		17,541,051.83
25 PT EVERGLADES 26 41203-8 27 28 29	BLR #1	16,083	6.023868	96,942.11
	BLR #2	21,408	6.023868	128,958.87
	BLR #3	299,454	6.023868	1,803,871.37
	BLR #4	214,703	6.023868	1,293,342.53
	TOTAL	531,648		3,323,115.88
30 LAUDERDALE / 31 PT EVERGLADES GT 32 41202-1 33	UNIT #12	66,575	6.023868	401,755.05
	UNIT #24	44,016	6.023868	265,146.57
	UNIT #12	30,059	6.023868	180,960.97
	TOTAL	140,650		847,862.59
34 CAPE CANAVERAL 35 41301-9 36	BLR #1	252,266	6.023868	1,519,017.08
	BLR #2	216,360	6.023868	1,303,324.08
	TOTAL	468,626		2,822,341.16
37 MARTIN 38 41801-1 39	BLR #1	576,860	6.023868	3,468,958.84
	BLR #2	1,300,033	6.023868	7,885,442.00
	TOTAL	1,876,893		11,354,400.84
40 TURKEY POINT 41 42601-3 42	BLR #1	160,785	6.023868	966,995.86
	BLR #2	14,784	6.023868	89,056.80
	TOTAL	175,569		1,056,052.66
43 MARTIN 44 42602-4 45 46 47	UNIT #3	2,052,936	0.023868	12,366,616.48
	UNIT #4	2,152,057	0.023868	12,963,707.30
	UNIT #8A	213,175	0.023868	1,284,138.06
	UNIT #8B	175,550	6.023868	1,057,490.03
	TOTAL	4,593,718		27,671,951.87
48 FT. MYERS 49 41101-8 Start-up 50 Start-up 51	UNIT #2	6,115,160	6.023868	36,836,946.70
	UNIT #3 A	81,630	6.023868	491,728.34
	UNIT #3 B	136,650	6.023868	823,276.02
	TOTAL	6,333,440		38,151,951.06
52 MANATEE 53 41170-0 54	UNIT #1	0	6.023868	0.00
	UNIT #2	15,975	6.023868	97,014.68
	TOTAL	15,975		97,014.68
55 SUBTOTALS:				
56 STEAM & COMBINED CYCLE		20,711,843		142,837,012.28
57 GAS TURBINES (GTS)		170,630		1,027,852.59
58 TOTAL		23,882,473		143,864,864.87

59 * Includes a true-up adjustment, of
60 as per the memo from Energy Marketing & Trading dated
61 the unit price from
62 received or accrued in the amount of
63 unit price from

actuals for March, 2003 decreasing
in addition, sales/ refunds included decreasing

52-3
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P12

P13

41.2

step ④

4a

CONFIDENTIAL

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WORK ORDER #	BLK ER	#	CHRG LOC'N CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION
			611	901-40001-4	MMBTU	23,882,473	[REDACTED]	Reclassify Natural Gas Liability
			611	901-40001-4	MMBTU	(23,882,473)	[REDACTED]	
			611	901-40001-4	MMBTU	0	[REDACTED]	Natural Gas Refund & Sales
			975	901-40101-1	MMBTU	0	[REDACTED]	
		151 00	975	901-40401-0	MMBTU	0	[REDACTED]	
		151 00	975	901-40501-6	MMBTU	0	[REDACTED]	
		151 00	975	901-40701-9	MMBTU	0	[REDACTED]	
		151 00	975	901-40701-9	MMBTU	0	[REDACTED]	
		151 00	975	901-40801-5	MMBTU	0	[REDACTED]	
		151 00	975	901-41203-9	MMBTU	0	[REDACTED]	
		151 00	975	901-41202-1	MMBTU	0	[REDACTED]	
		151 00	975	901-41301-9	MMBTU	0	[REDACTED]	
		151 00	975	901-41801-1	MMBTU	0	[REDACTED]	
		161 00	975	901-42601-3	MMBTU	0	[REDACTED]	
		161 00	975	901-42802-4	MMBTU	0	[REDACTED]	
		151 00	975	901-41101-6	MMBTU	0	[REDACTED]	
		151 00	975	901-41700-0	MMBTU	0	[REDACTED]	
		242 13	999	901-40001-4	MMBTU	0	0.00	Natural Gas Tolling
		232 13	611	901-40001-4	MMBTU	0	0.00	
TOTALS								
						23,882,473	[REDACTED]	
						(23,882,473)	[REDACTED]	

19 M & S
 59 CASH VOUCHER

PREPARED BY Gladys Ruano
FPL phone # 552-2307

APPROVED BY Idania P. Garcia
Supervisor Property Analysis

DATE: May 2, 2003 ACCOUNTING MONTH: April, 2003

PAGE NO: _____

h14
b11
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Step (5)

CONFIDENTIAL
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NATURAL GAS
RECEIVING REPORT - MONTHLY ESTIMATE

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VENDOR: Gas - Fuel - Various AUTHORIZED BY: TRANSMITTAL NUMBER: ___-___
PREPARED BY _____ Name: _____ Date: May 2, 2003
DATE: May 2, 2003 Title: Supervisor, Property Analysis

LN	ITEM NO. / BUYER RELEASE	LOC'N CODE	M & S NUMBER CLASS ITEM - CD	UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
1	901	901	40101 - 1	MMBTU	167,116	
1	904	901	40401 - 0	MMBTU	184,908	
1	906	901	40501 - 6	MMBTU	834,827	
1	907	901	40701 - 9	MMBTU	14,141	
1	916	901	40701 - 9	MMBTU	5,635,734	
1	908	901	40801 - 5	MMBTU	2,911,925	
1	924	901	41203 - 9	MMBTU	551,658	
1	921	901	41202 - 1	MMBTU	170,630	
1	923	901	41202 - 1	MMBTU	170,630	
1	913	901	41301 - 9	MMBTU	466,628	
1	918	901	41801 - 1	MMBTU	1,884,902	
1	926	901	42801 - 3	MMBTU	115,540	
1	928	901	42802 - 4	MMBTU	4,583,718	
1	952	901	42802 - 4	MMBTU	4,583,718	
1	909	901	41101 - 6	MMBTU	6,333,464	
1	917	901	41700 - 0	MMBTU	15,276	

ACCOUNT DISTRIBUTION:

ACCOUNT 151

STOREROOM 976

(A) (B) (C) (D) (E) (F) (G)

Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Department for April, 2003 with a true-up adjustment spread over the actual quantity burned, as reported by the plants in CFIS. The true-up adjustment of _____ or actual invoice amounts for March, 2003 as per Energy Marketing & Trading memo dated May 1, 2003 decreasing the unit price from _____ to _____

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4 CRT ORDER, DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

5 FROM - TO SELECTION CRITERIA:

6	GL ACCT:	232.135	-	232.135	LEDGER DATE:	200304	-	200304
7	CHG LOCN:	0611	-	0611	SOURCE:		-	
8	FAC:		-		AMOUNT:		-	
9	JV MONTH:		-		JV NUMBER:		-	
10	PAGE NUMBER:		-		INTERFACE ID:		-	
11	WORKSHEET:		-				-	

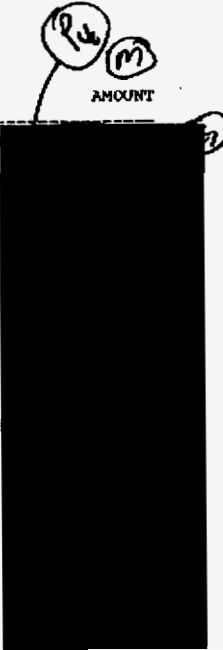
12 COMMENTS: 232.135JV

13	ATK	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	ETCH	PUCS	DISTRIBUTION	FAC	INVOICE	CUSTOMER	AMOUNT
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14	00304	232.135	0611	65000	0404	001 0403 1ST OPTION/ENAP	0001	0000-00-000.000-000	790				
15	00304	232.135	0611	65000	0409G	001 DESOTO GAS BURN	0001	0000-00-000.000-000	790				
16	00304	232.135	0611	65000	0409G	001 OLANDED GAS BURN	0001	0000-00-000.000-000	790				
17	00304	232.135	0611	65000	0409G	001 BEST GAS BURN	0001	0000-00-000.000-000	790				
18	00304	232.135	0611	65000	0431	073 GAS STORAGE TRUCEUP M	0073	0000-00-000.000-000	611				
19	00304	232.135	0611	65000	0431	073 RECORD GAS STORAGE E	0073	0000-00-000.000-000	611				
20	00304	232.135	0611	65000	0479	137 AC-REV RP CORP SWAP	0137	0000-00-000.000-000	790				
21	00304	232.135	0611	65030	0081	548 548530	200	0000-00-000.000-000	790	548530		120220	
22	00304	232.135	0611	65030	0081	548 548534	200	0000-00-000.000-000	790	548534		120220	
23	00304	232.135	0611	65030	0081	548 548536	200	0000-00-000.000-000	790	548536		120220	

24 *LOCN 0611
 25 **GL ACCT 232.135
 26 **DATE 200304

27 ****GRAND TOTAL



CONFIDENTIAL
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4 SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

5 FROM - TO SELECTION CRITERIA:

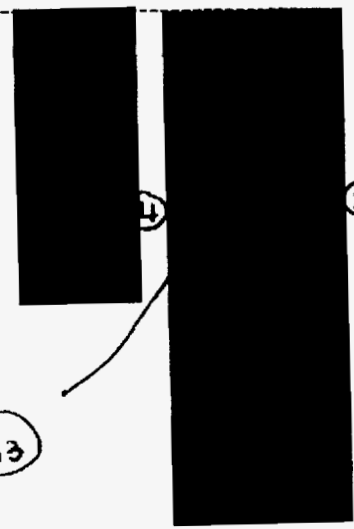
6	GL ACCT:	143.450 - 143.450	LEDGER DATE:	200304	- 200304
7	CBS LOCN:	-	SOURCE:	-	-
8	EAC:	-	AMOUNT:	-	-
9	DELIV LOCN:	-	REFL/PATCH:	-	-
10	VOUCHER:	-	INTERFACE ID:	-	-
11	PO NUMBER:	VENDOR:	PAYER:	-	-

12 COMMENTS: 143.450

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(A)	(R)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	LD NUMBER	VENDOR	EAC DESCRIPTION	REFL	CVNO	PAYER	NAME	QUANTITY	AMOUNT

14	00304	143.450	0611	52450	4400000064	76050P708	601	NG	SALES	MAR 2003	450	3113	DUKE ENERGY TRA
15	00304	143.450	0611	52450	4400000160	154200368	601	NG	SALES	MAR 2003	450	3113	MORRIS STANLEY
16	00104	143.450	0611	59000	0000000000	00000000	601	BP	ENERGY-TO	CORRE	293	9999	
17	00104	143.450	0611	59000	0000000000	00000000	601	GULFSTREAM-CORRECT		293	9999		
18	00104	143.450	0611	59000	0000000000	00000000	601	VA	ELECTRIC	CORREC	293	9999	
19	00104	143.450	0611	59000	0000000000	00000000	601	INFINITE-TO	CORREC	293	9999		
20	00104	143.450	0611	59000	0000000000	00000000	601	NGI	- TO	CORRECT	293	9999	
21	00104	143.450	0611	59000	0000000000	00000000	601	GAS	REFUND		P 000	9999	
22	00304	143.450	0611	59000	0000000000	00000000	603	JET	FUEL/CT		P 000	9999	
23	00304	143.450	0611	59000	0000000000	00000000	605	GRADE	G	BUNKER	C P 000	9999	



24 *LOCN 0611
 25 **GL ACCT 143.450
 26 **DATE 200304

Monthly Gas Closing Rep.

27 ****GRAND TOTAL:

FINE FINANCIAL REPORT
CASE VOUCHER SOURCE

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4 SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

5 FROM - TO SELECTION CRITERIA:

6	GL ACCT:	232.130 - 232.130	LEDGER DATE:	200304	-	200304
7	CHG LOCN:	-	SOURCE:	-	-	-
8	EAC:	-	AMOUNT:	-	-	-
9	DELIV LOCN:	-	REEL/PATCH:	-	-	-
10	VOUCHER:	-	INTERFACE ID:	-	-	-
11	PO NUMBER:		VENDOR:			PAYEE:

12 COMMENTS: 232.130

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
13	DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE	NAME	QUANTITY	AMOUNT
14	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5103				
15	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5106				
16	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5105				
17	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5101				
18	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5101				
19	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5100				
20	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5100				
21	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5104				
22	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5102				
23	000304	232.130	0611	51000	0000000000		795 LEAKS OFFSET	000	5107				
24	000304	232.130	0611	59000	0000000000		603 GAS REFUND	1	000	9999			

25 *LOCN 0611
 26 **GL ACCT 232.130
 27 **DATE 200304

28 ***GRAND TOTAL.

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FINV 4

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4 CRT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

5 ROM - TO SELECTION CRITERIA:

6	GL ACCT:	232.135	-	232.135	LEDGER DATE:	200304	-	200304
7	CRG LOCN:	0611	-	0611	INVOICE:	-	-	-
8	LOC:	-	-	-	AMOUNT:	-	-	-
9	DELIV LOCN:	-	-	-	REEL/BATCH:	-	-	-
10	VOUCHER:	-	-	-	INTERFACE ID:	-	-	-
11	PO NUMBER:	-	-	-	PAYER:	-	-	-

12 COMMENTS: 232.135CV

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

13	ATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	CRG DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
14	00304	232.135	0611	52450	4400000012	760548109	790 NG PURCHASES MAR 2	450	3113	ONDOK ENERGY MA	1.00	
15	00304	232.135	0611	52450	4400000052	760548109	790 NG PURCHASE MAR 20	450	3104	UNOCAL ENERGY T	1.00	
16	00304	232.135	0611	52450	4400000064	760500708	790 NG PURCHASES MAR 2	450	3113	DUKE ENERGY TRA	1.00	
17	00304	232.135	0611	52450	4400000095	595000435	790 NG PURCHASE MAR 20	450	3104	CITY OF TALLAHA	1.00	
18	00304	232.135	0611	52450	4400000096	591223422	790 NG PURCHASES MAR 2	450	3111	REDDY CREEK IMP	1.00	
19	00304	232.135	0611	52450	4400000115	351978064	790 NG PURCHASES MAR 2	450	3107	PROLIANCE ENERG	1.00	
20	00304	232.135	0611	52450	4400000139	311493731	790 PURCHASE MAR 2003	450	3104	AEP ENERGY SERV	1.00	
21	00304	232.135	0611	52450	4400000160	113200468	790 NG PURCHASES MAR 2	450	3113	MORGAN STANLEY	1.00	
22	00304	232.135	0611	52450	4400000214	593447271	790 NG PURCHASE MAR 20	450	3107	THE ENERGY AUTH	1.00	
23	00304	232.135	0611	52450	4400000314	363421804	790 NG PURCHASES MAR 2	450	3113	BP ENERGY COMPA	1.00	
24	00304	232.135	0611	52450	4400000334	360483617	790 NG PURCHASES MAR 2	450	3113	CINERGY MARKETI	1.00	
25	00304	232.135	0611	52450	4400000338	360623745	790 NG PURCHASES MAR 2	450	3113	EL PASO MERCHAN	1.00	
26	00304	232.135	0611	52450	4400000340	135409005	790 NG PURCHASES MAR 2	450	3113	EXXON MOBIL COR	1.00	
27	00304	232.135	0611	52450	4400000341	590808672	790 K3623 TPORT MAR 20	450	3104	FLORIDA GAS TRA	1.00	
28	00304	232.135	0611	52450	4400000341	590808672	790 K5795 PBR MAR 2003	450	3104	FLORIDA GAS TRA	1.00	
29	00304	232.135	0611	52450	4400000341	590808672	790 K5496 TFS1 TPORT M	450	3104	FLORIDA GAS TRA	1.00	
30	00304	232.135	0611	52450	4400000341	590808672	790 K3247 TFS1 TPORT	450	3104	FLORIDA GAS TRA	1.00	
31	00304	232.135	0611	52450	4400000341	590808672	790 TMR LATERAL PYT 4/	450	3092	FLORIDA GAS TRA	1.00	
32	00304	232.135	0611	52450	4400000341	590808672	790 PGT R 3247 DFLERV	450	3093	FLORIDA GAS TRA	1.00	
33	00304	232.135	0611	52450	4400000341	590808672	790 NG RESERVE 03/03	450	3098	FLORIDA GAS TRA	1.00	
34	00304	232.135	0611	52450	4400000342	590247770	790 NG PURCHASE MAR 20	450	3104	FLORIDA POWER C	1.00	
35	00304	232.135	0611	52450	4400000344	221467941	790 NG PURCHASE MAR 20	450	3104	NUI CORPORATION	1.00	
36	00304	232.135	0611	52450	4400000347	841127613	790 NG PURCHASE MAR 2	450	3105	WESTERN GAS RES	1.00	
37	00304	232.135	0611	52450	4400000361	943051926	790 NG PURCHASE MAR 20	450	3107	OCCIDENTAL ENER	1.00	
38	00304	232.135	0611	52450	4400000417	760505584	790 NG PURCHASES MAR 2	450	3113	CORAL ENERGY RE	1.00	
39	00304	232.135	0611	52450	4400000419	143385775	790 NG PURCHASE MAR 20	450	3107	PRIOR ENERGY CO	1.00	
40	00304	232.135	0611	52450	4400000435	593110395	790 NG PURCHASES MAR 2	450	3093	FLORIDA GAS TTI	1.00	
41	00304	232.135	0611	52450	4400000437	596000354	790 NG PURCHASES MAR 2	450	3107	CITY OF LAKELAN	1.00	
42	00304	232.135	0611	52450	4400000471	590000294	790 TPORT CRNG MAR 200	450	3105	CITY OF CRESCEN	1.00	
43	00304	232.135	0611	52450	4400000650	031071177	790 NG STORAGE MAR 200	450	3107	BAY GAS STORAGE	1.00	
44	00304	232.135	0611	52450	4400000712	030274273	790 NG PURCHASES MAR 2	450	3113	SOUTHERN COMPAN	1.00	
45	00304	232.135	0611	52450	4400000873	283481325	790 TPORT MAR 2003	450	3104	GULFSTREAM NATU	1.00	
46	00304	232.135	0611	52450	4400000898	752234559	790 NG PURCHASE MAR 20	450	3107	TOTALFTRAELEP GA	1.00	
47	00304	232.135	0611	52450	4400001048	760420497	790 NG PURCHASES MAR 20	450	3113	TRACTEBEL ENERG	1.00	

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	(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) PO NUMBER	(F) VENDOR	(G) SAC	(H) DESCRIPTION	(I) REEL	(J) CVMG	(K) PAYEE NAME	(L) QUANTITY	(M) AMOUNT
5	200304	232.135	0611	52450	4400001049	712960544	790	NG PURCHASE MAR 20 450	3105		CROSSTEX GULF C		
6	200304	232.135	0611	52450	4400001060	061498281	790	NG PURCHASES MAR 2 450	3113		LOUIS BRYEFUS K		
7	200304	232.135	0611	59000	0000000000	0000000	790	BP ENERGY-TO CORRE 293	9999				
8	200304	232.135	0611	59000	0000000000	0000000	790	GULFSTREAM-CORRECT 293	9999				
9	200304	232.135	0611	59000	0000000000	0000000	790	VA ELECTRIC-CORREC 293	9999				
10	200304	232.135	0611	59000	0000000000	0000000	790	INFINITE- TO CORREC 293	9999				
11	200304	232.135	0611	59000	0000000000	0000000	790	NOI - TO CORRECT N 293	9999				
12	200304	232.135	0611	59000	0000000000	0000000	601	GAS REFUND	F 000				
13	200304	232.135	0611	59000	0000000000	0000000	601	GAS REFUND	F 000				

14 *LOCN 0611
 15 **GL ACCT 232.135
 16 ***DATE 200304

17 *****GRAND TOTAL

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FWSSA

1 MEMORY: ST25-125-041404

FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
CASE VOUCHER SOURCE

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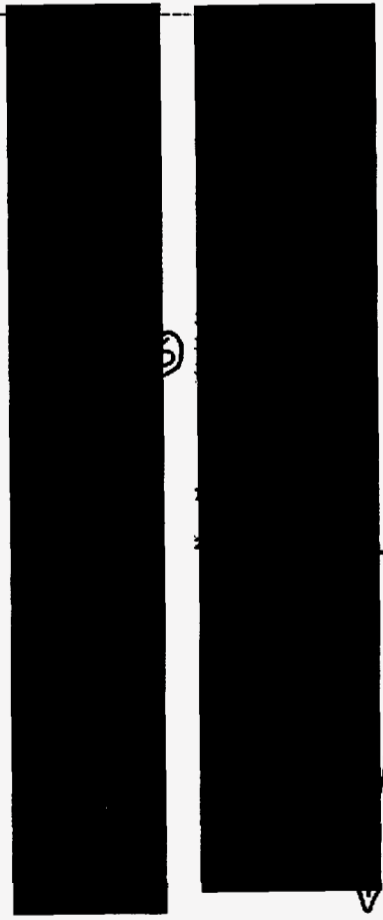
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4 SORT ORDER: DATE GL ACCT TAXN SRC PG NUMBER VENDOR

5 FROM - TO SELECTION CRITERIA:

6 GL ACCT: 151.000 - 151.000 LEDGER DATE: 200304 - 200304
7 CDE LOCN: - SOURCE:
8 EAC: - AMOUNT:
9 DELIV LOCN: - REEL/BATCH:
10 VOUCHER: - INTERFACE ID:
11 PG NUMBER: VENDOR: PAYEE:

12 COMMENTS: 151.000

13	DATE	GL ACCT	LOCN	SRC	PG NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
14	00304	151.000	0975	51000	0000000000		600 ADDITIVES-MG HYD F 000	5102				
15	00304	151.000	0975	51000	0000000000		600 ADDITIVES-MG HYD F 000	5104				
16	00304	151.000	0975	51000	0000000000		600 ADDITIVES-MG HYDRP 000	5102				
17	00304	151.000	0975	51000	0000000000		600 ADDITIVE-MG HYDRP 000	5104				
18	00304	151.000	0975	51000	0000000000		600 ADDITIVES MG HYDRP 000	5102				
19	00304	151.000	0975	51000	0000000000		600 ADDITIVES-MG HYDRP 000	5106				
20	00304	151.000	0975	51000	0000000000		600 ADDITIVES MG HYDRP 000	5104				
21	00304	151.000	0975	51000	0000000000		601	F 000	5107			
22	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
23	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
24	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
25	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
26	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
27	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
28	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
29	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
30	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
31	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
32	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
33	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
34	00304	151.000	0975	51000	0000000000		601 NATURAL GAS	F 000	5107			
35	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	F 000	5103			
36	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	F 000	5106			
37	00304	151.000	0975	51000	0000000000		603 JET FUEL/GT	F 000	5103			
38	00304	151.000	0975	51000	0000000000		603 JET FUEL/GT	F 000	5100			
39	00304	151.000	0975	51000	0000000000		603 JET FUEL/GT	F 000	5100			
40	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5103			
41	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5103			
42	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5106			
43	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5100			
44	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5100			
45	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5100			
46	00304	151.000	0975	51000	0000000000		603 GAS TURBINE	F 000	5100			
47	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	F 000	5102			



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Rec'd to Inventory
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FWS 6

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
4	ATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CYNO	PAYER NAME	QUANTITY	AMOUNT	
5	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
6	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
7	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
8	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
9	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
10	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
11	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
12	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
13	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5102				
14	00304	151.000	0975	51000	0000000000		603 COMBINED CYCLE	P 000	5106				
15	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
16	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
17	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
18	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
19	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
20	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
21	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
22	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5104				
23	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5102				
24	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5104				
25	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5102				
26	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5106				
27	00304	151.000	0975	51000	0000000000		604 DISTILLATE	P 000	5100				
28	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
29	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5106				
30	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5105				
31	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
32	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5106				
33	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5101				
34	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5105				
35	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5101				
36	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
37	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
38	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
39	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
40	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
41	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5106				
42	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5101				
43	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5105				
44	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
45	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
46	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
47	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5106				
48	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5105				
49	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5105				
50	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5103				
51	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5106				
52	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5101				
53	00304	151.000	0975	51000	0000000000		605 GRADE 6 HUNKER C	P 000	5101				

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(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

#	ATE	GL ACCT	LOCN	SRC	NO NUMBER	VENDOR	DESC DESCRIPTION	QTEL	QVND	PAYEE NAME	QUANTITY	AMOUNT
5	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5103				
6	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5106				
7	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5101				
8	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
9	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
10	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
11	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
12	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
13	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5103				
14	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5103				
15	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5103				
16	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5103				
17	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5106				
18	00304	151.000	0975	51000	0000000000		605 GRADE 6 BUNKER C P 000	5105				
19	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5102			
20	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5102			
21	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5102			
22	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5102			
23	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5106			
24	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5104			
25	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5106			
26	00304	151.000	0975	51000	0000000000		607 PROPANE	P 000	5102			
27	00304	151.000	0975	51450	4500146624	541928457	605 VIRGINIA POWER ENE	450	3090	VIRGINIA POWER		
28	00304	151.000	0975	51450	4500147145	451698481	607 FERRELLGAS LP	450	3092	FERRELLGAS LP		
29	00304	151.000	0975	51450	4500147147	451698481	607 FERRELLGAS LP	450	3092	FERRELLGAS LP		
30	00304	151.000	0975	51450	4500147179	006347200	600 ENVIRONMENTAL ENER	450	3093	ENVIRONMENTAL ENER		
31	00304	151.000	0975	51450	4500147185	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
32	00304	151.000	0975	51450	4500147186	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
33	00304	151.000	0975	51450	4500147187	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
34	00304	151.000	0975	51450	4500147193	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
35	00304	151.000	0975	51450	4500147194	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
36	00304	151.000	0975	51450	4500147195	591173292	603 PORT CONSOLIDATED	450	3093	PORT CONSOLIDATED		
37	00304	151.000	0975	51450	4500147278	591173292	603 PORT CONSOLIDATED	450	3094	PORT CONSOLIDATED		
38	00304	151.000	0975	51450	4500147379	591173292	603 PORT CONSOLIDATED	450	3094	PORT CONSOLIDATED		
39	00304	151.000	0975	51450	4500147380	591173292	603 PORT CONSOLIDATED	450	3094	PORT CONSOLIDATED		
40	00304	151.000	0975	51450	4500147564	541928457	605 VIRGINIA POWER ENE	450	3094	VIRGINIA POWER		
41	00304	151.000	0975	51450	4500147567	541928457	605 VIRGINIA POWER ENE	450	3094	VIRGINIA POWER		
42	00304	151.000	0975	51450	4500147655	591173292	603 PORT CONSOLIDATED	450	3098	PORT CONSOLIDATED		
43	00304	151.000	0975	51450	4500147656	042732001	600 FUEL TECH INC	450	3098	FUEL TECH INC		
44	00304	151.000	0975	51450	4500147657	042732001	600 FUEL TECH INC	450	3098	FUEL TECH INC		
45	00304	151.000	0975	51450	4500147658	042732001	600 FUEL TECH INC	450	3098	FUEL TECH INC		
46	00304	151.000	0975	51450	4500147659	042732001	600 FUEL TECH INC	450	3098	FUEL TECH INC		
47	00304	151.000	0975	51450	4500147660	590914686	604 ROYAL PETROLEUM IN	450	3098	ROYAL PETROLEUM IN		
48	00304	151.000	0975	51450	4500147662	590914686	604 ROYAL PETROLEUM IN	450	3098	ROYAL PETROLEUM IN		
49	00304	151.000	0975	51450	4500147668	641477374	605 TRANSMONTAIGNE PRO	450	3097	TRANSMONTAIGNE PRO		
50	00304	151.000	0975	51450	4500147669	641477374	605 TRANSMONTAIGNE PRO	450	3097	TRANSMONTAIGNE PRO		
51	00304	151.000	0975	51450	4500147670	641477374	605 TRANSMONTAIGNE PRO	450	3097	TRANSMONTAIGNE PRO		
52	00304	151.000	0975	51450	4500147671	132942178	605 GLENCORE LTD INC	450	3097	GLENCORE LTD INC		
53	00304	151.000	0975	51450	4500147674	541928295	605 FUEL AND MARINE MA	450	3097	FUEL AND MARINE MA		

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LINE	ATE	GL ACCT	COGN	SRC	PO NUMBER	VENDOR	TAC	DESCRIPTION	DEEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
5	00304	151.000	0975	51450	4500147674	943302975	605	FUEL AND MARINE MA	450	3097	FUEL AND MARINE		
6	00304	151.000	0975	51450	4500147927	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
7	00304	151.000	0975	51450	4500147936	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
8	00304	151.000	0975	51450	4500147939	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
9	00304	151.000	0975	51450	4500147940	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
10	00304	151.000	0975	51450	4500147955	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
11	00304	151.000	0975	51450	4500147956	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
12	00304	151.000	0975	51450	4500147957	591173292	603	FORT CONSOLIDATED	450	3105	FORT CONSOLIDAT		
13	00304	151.000	0975	51450	4500147959	431698481	607	FERRILLGAS LP	450	3098	FERRILLGAS LP		
14	00304	151.000	0975	51450	4500148076	591173292	603	FORT CONSOLIDATED	450	4099	FORT CONSOLIDAT		
15	00304	151.000	0975	51450	4500148078	591173292	603	FORT CONSOLIDATED	450	3099	FORT CONSOLIDAT		
16	00304	151.000	0975	51450	4500148179	232787917	607	AMERICAS	450	3099	AMERICAS		
17	00304	151.000	0975	51450	4500148251	953990748	605	WESTPORT PETROLEUM	450	3100	WESTPORT PETROL		
18	00304	151.000	0975	51450	4500148251	953990748	605	WESTPORT PETROLEUM	450	3100	WESTPORT PETROL		
19	00304	151.000	0975	51450	4500148251	953990748	605	WESTPORT PETROLEUM	450	3100	WESTPORT PETROL		
20	00304	151.000	0975	51450	4500148410	132942178	605	GLENCORE LTD INC	450	3100	GLENCORE LTD IN		
21	00304	151.000	0975	51450	4500148435	541928457	605	VIRGINIA POWER ENR	450	3100	VIRGINIA POWER		
22	00304	151.000	0975	51450	4500148437	953990748	605	WESTPORT PETROLEUM	450	3100	WESTPORT PETROL		
23	00304	151.000	0975	51450	4500148582	132942178	605	GLENCORE LTD INC	450	3101	GLENCORE LTD IN		
24	00304	151.000	0975	51450	4500148628	132942178	605	GLENCORE LTD INC	450	3101	GLENCORE LTD IN		
25	00304	151.000	0975	51450	4500148806	061347306	600	ENVIRONMENTAL ENER	450	3105	ENVIRONMENTAL E		
26	00304	151.000	0975	51450	4500148809	591173292	603	FORT CONSOLIDATED	450	3105	FORT CONSOLIDAT		
27	00304	151.000	0975	51450	4500148811	591173292	603	FORT CONSOLIDATED	450	3105	FORT CONSOLIDAT		
28	00304	151.000	0975	51450	4500148813	591173292	603	FORT CONSOLIDATED	450	3105	FORT CONSOLIDAT		
29	00304	151.000	0975	51450	4500148837	431698481	607	FERRILLGAS LP	450	3104	FERRILLGAS LP		
30	00304	151.000	0975	51450	4500148838	131762676	607	SUBURBAN PROPANE G	450	3104	SUBURBAN PROPAN		
31	00304	151.000	0975	51450	4500149058	943302975	605	FUEL AND MARINE MA	450	3105	FUEL AND MARINE		
32	00304	151.000	0975	51450	4500149061	953990748	605	WESTPORT PETROLEUM	450	3105	WESTPORT PETROL		
33	00304	151.000	0975	51450	4500149061	953990748	605	WESTPORT PETROLEUM	450	3105	WESTPORT PETROL		
34	00304	151.000	0975	51450	4500149063	943302975	605	FUEL AND MARINE MA	450	3105	FUEL AND MARINE		
35	00304	151.000	0975	51450	4500149087	132784149	605	VITOL S A INC	450	3105	VITOL S A INC		
36	00304	151.000	0975	51450	4500149091	591173292	603	FORT CONSOLIDATED	450	3106	FORT CONSOLIDAT		
37	00304	151.000	0975	51450	4500149469	953990748	605	WESTPORT PETROLEUM	450	3107	WESTPORT PETROL		
38	00304	151.000	0975	51450	4500149472	910779775	600	BYCOSIN CORP ORA	450	3107	BYCOSIN CORP ORA		
39	00304	151.000	0975	51450	4500149473	591173292	603	FORT CONSOLIDATED	450	3107	FORT CONSOLIDAT		
40	00304	151.000	0975	51450	4500149474	591173292	603	FORT CONSOLIDATED	450	3107	FORT CONSOLIDAT		
41	00304	151.000	0975	51450	4500149475	131762676	607	SUBURBAN PROPANE G	450	3107	SUBURBAN PROPAN		
42	00304	151.000	0975	51450	4500149478	042732091	600	FUEL TECH INC	450	3107	FUEL TECH INC		
43	00304	151.000	0975	51450	4500149479	232787917	607	AMERICAS	450	3107	AMERICAS		
44	00304	151.000	0975	51450	4500149480	061347306	600	ENVIRONMENTAL ENER	450	3108	ENVIRONMENTAL E		
45	00304	151.000	0975	51450	4500149559	590907851	607	INDIANTOWN GAS COM	450	3108	INDIANTOWN GAS		
46	00304	151.000	0975	51450	4500149560	591173292	603	FORT CONSOLIDATED	450	3108	FORT CONSOLIDAT		
47	00304	151.000	0975	51450	4500149561	061347306	600	ENVIRONMENTAL ENER	450	3108	ENVIRONMENTAL E		
48	00304	151.000	0975	51450	4500149620	132942178	605	GLENCORE LTD INC	450	3108	GLENCORE LTD IN		
49	00304	151.000	0975	51450	4500149623	341477374	605	TRANSMONTAIGNE PRO	450	3108	TRANSMONTAIGNE		
50	00304	151.000	0975	51450	4500150053	132942178	605	GLENCORE LTD INC	450	3112	GLENCORE LTD IN		
51	00304	151.000	0975	51450	4500150090	431698481	607	FERRILLGAS LP	450	3112	FERRILLGAS LP		
52	00304	151.000	0975	51450	4500150190	042732091	600	FUEL TECH INC	450	3113	FUEL TECH INC		
53	00304	151.000	0975	51450	4500150304	541928457	605	VIRGINIA POWER ENR	450	3113	VIRGINIA POWER		

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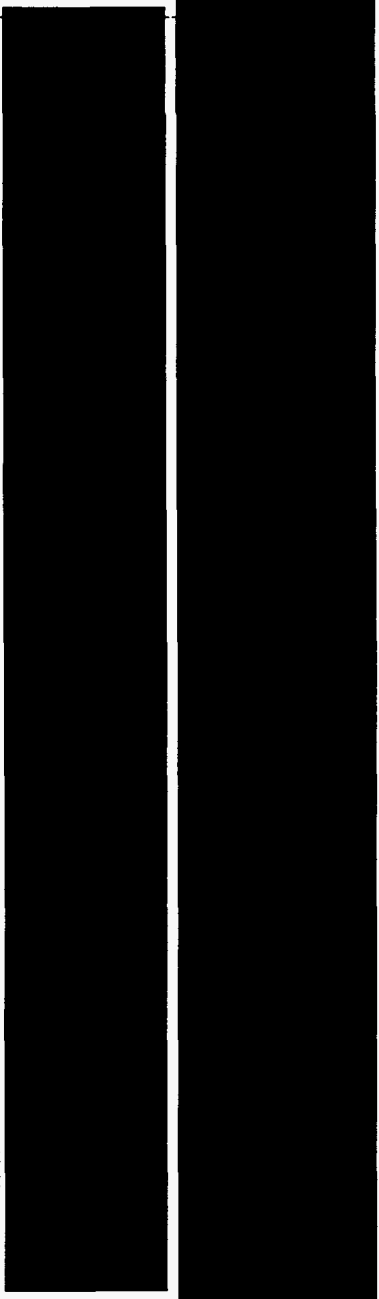
(A) (B) (C) (D) (E)

(F) (G) (H) (I) (J) (K)

(L) 4a

(M)

#	DATE	GL ACCT	LNCH	SRC	PO NUMBER	VENDOR	QTY DESCRIPTION	QTYL	QTYN	PAYEE NAME	QUANTITY	AMOUNT
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6	00304	151.000	0975	51450	4500150026	132784149	605 VITOL S A INC	450	3113	VITOL S A INC		
7	00304	151.000	0975	51450	4500150034	591173292	603 PORT CONSOLIDATED	450	3114	PORT CONSOLIDAT		
8	00304	151.000	0975	51450	4500150035	591173292	603 PORT CONSOLIDATED	450	3114	PORT CONSOLIDAT		
9	00304	151.000	0975	51450	4500150045	541928457	605 VIRGINIA POWER ENE	450	3114	VIRGINIA POWER		
10	00304	151.000	0975	51450	4500150087	590924236	603 COLONIAL OIL INDUS	450	3118	COLONIAL OIL IN		
11	00304	151.000	0975	51450	4500150091	590924236	603 COLONIAL OIL INDUS	450	3118	COLONIAL OIL IN		
12	00304	151.000	0975	51450	4500150090	590907851	607 INDIANTOWN GAS COM	450	3118	INDIANTOWN GAS		
13	00304	151.000	0975	51450	4500150091	421698481	607 FERRELIGAS LP	450	3118	FERRELIGAS LP		
14	00304	151.000	0975	51450	4500150092	591173292	604 PORT CONSOLIDATED	450	3118	PORT CONSOLIDAT		
15	00304	151.000	0975	51450	4500150093	591173292	604 PORT CONSOLIDATED	450	3118	PORT CONSOLIDAT		
16	00304	151.000	0975	51450	4500150045	042732091	600 FUEL TECH INC	450	3118	FUEL TECH INC		
17	00304	151.000	0975	51450	4500150093	535767917	607 AMERIGAS	450	3118	AMERIGAS		
18	00304	151.000	0975	52450	4400000051	541928457	605 901104009	450	3107	VIRGINIA POWER		
19	00304	151.000	0975	52450	4400000051	541928457	605 901118005	450	3107	VIRGINIA POWER		
20	00304	151.000	0975	52450	4400000244	132784149	605 901118009	450	3107	VITOL S A INC		
21	00304	151.000	0975	52450	4400000323	720703433	605 901118009	450	3107	CALEB BRETT USA		
22	00304	151.000	0975	52450	4400000324	720703433	605 901118009	450	3107	CALEB BRETT USA		
23	00304	151.000	0975	52450	4400000324	720703433	605 901211009	450	3107	CALEB BRETT USA		
24	00304	151.000	0975	52450	4400000323	720703433	605 901117002	450	3107	CALEB BRETT USA		
25	00304	151.000	0975	52450	4400000323	720703433	605 901113007	450	3107	CALEB BRETT USA		
26	00304	151.000	0975	52450	4400000323	720703433	605 901005001	450	3107	CALEB BRETT USA		
27	00304	151.000	0975	52450	4400000323	720703433	605 901107007	450	3107	CALEB BRETT USA		
28	00304	151.000	0975	52450	4400000323	720703433	605 901112001	450	3107	CALEB BRETT USA		
29	00304	151.000	0975	52450	4400000323	720703433	605 901117002	450	3107	CALEB BRETT USA		
30	00304	151.000	0975	52450	4400000323	720703433	605 901211009	450	3107	CALEB BRETT USA		
31	00304	151.000	0975	52450	4400000324	720703433	605 901113007	450	3107	CALEB BRETT USA		
32	00304	151.000	0975	52450	4400000323	720703433	605 901112001	450	3107	CALEB BRETT USA		
33	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3107	CANAVERAL PORT		
34	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3107	CANAVERAL PORT		
35	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3107	CANAVERAL PORT		
36	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3107	CANAVERAL PORT		
37	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3098	CANAVERAL PORT		
38	00304	151.000	0975	52450	4400000324	596002482	605 901113007	450	3098	CANAVERAL PORT		
39	00304	151.000	0975	52450	4400000330	596000727	605 901117002	450	3113	MANATEE COUNTY		
40	00304	151.000	0975	52450	4400000330	596000727	605 901117002	450	3113	MANATEE COUNTY		
41	00304	151.000	0975	52450	4400000330	596000727	605 901117002	450	3114	MANATEE COUNTY		
42	00304	151.000	0975	52450	4400000332	596001686	605 901104008	450	3101	FORT OF PALM BE		
43	00304	151.000	0975	52450	4400000332	596001686	605 901104008	450	3098	FORT OF PALM BE		
44	00304	151.000	0975	52450	4400000332	596001686	605 901118009	450	3114	FORT OF PALM BE		
45	00304	151.000	0975	52450	4400000333	752467809	605 901107007	450	3101	SUPPORT TERMINA		
46	00304	151.000	0975	52450	4400000333	752467809	605 901107007	450	3114	SUPPORT TERMINA		
47	00304	151.000	0975	52450	4400000385	135421780	605 901114007	450	3114	S G S CONTROL S		
48	00304	151.000	0975	52450	4400000385	135421780	605 901107007	450	3114	S G S CONTROL S		
49	00304	151.000	0975	52450	4400000387	590159910	605 901126001	450	3101	COASTAL FUELS M		
50	00304	151.000	0975	52450	4400000387	590159910	605 901126001	450	3098	COASTAL FUELS M		
51	00304	151.000	0975	52450	4400000388	596000531	605 901112001	450	3101	BROWARD COUNTY		
52	00304	151.000	0975	52450	4400000388	596000531	605 901112001	450	3107	BROWARD COUNTY		
53	00304	151.000	0975	52450	4400000388	596000531	605 Broward	450	3097	BROWARD COUNTY		



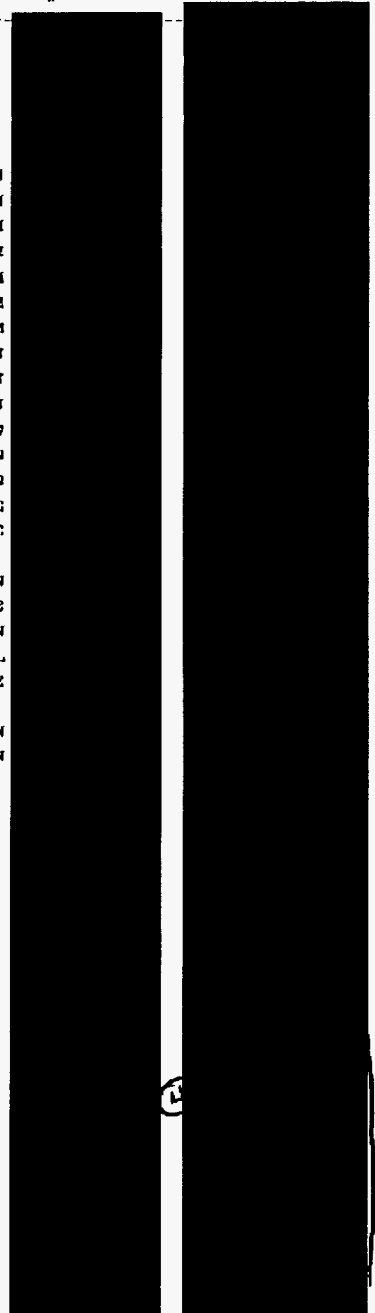
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(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

DATE GL ACCT LOAN SER PO NUMBER VENDOR FAC DESCRIPTION EREL CVNO PAYEE NAME QUANTITY AMOUNT

LINE	DATE	GL ACCT	LOAN SER	PO NUMBER	VENDOR	FAC DESCRIPTION	EREL CVNO	PAYEE NAME
5	00304	151.000	0975	52450	4400000388	596000531	605	901112001
6	00304	151.000	0975	52450	4400000388	596000531	605	901112001
7	00304	151.000	0975	52450	4400000388	596000531	605	901112001
8	00304	151.000	0975	52450	4400000388	596000531	605	901112001
9	00304	151.000	0975	52450	4400000388	596000531	605	901112001
10	00304	151.000	0975	52450	4400000715	131950968	605	901104008
11	00304	151.000	0975	52450	4400000715	131950968	605	901113007
12	00304	151.000	0975	52450	4400000715	131950968	605	901104008
13	00304	151.000	0975	52450	4400000715	131950968	605	901126001
14	00304	151.000	0975	52450	4400000715	131950968	605	901126001
15	00304	151.000	0975	52450	4400000715	131950968	605	901112001
16	00304	151.000	0975	52450	4400000715	131950968	605	901118009
17	00304	151.000	0975	52450	4400000906	741943765	605	901117002
18	00304	151.000	0975	52450	4400000906	741943765	605	901112002
19	00304	151.000	0975	52450	4400000906	741943765	605	901126001
20	00304	151.000	0975	52450	4400000906	741943765	605	901113007
21	00304	151.000	0975	52450	4400000906	741943765	605	901116009
22	00304	151.000	0975	52450	4400000906	741943765	605	901107007
23	00304	151.000	0975	52450	4500147179	061347306	600	ENVIRONMENTAL ENR 450
24	00304	151.000	0975	52450	4500147656	061347306	600	ENVIRONMENTAL ENR 450
25	00304	151.000	0975	52450	4500147670	841477374	605	TRANSMONTAIGNE PRO 450
26	00304	151.000	0975	52450	4500147671	132942178	605	GLENCORE LTD INC 450
27	00304	151.000	0975	52450	4500147674	943302975	605	FUEL AND MARINE MA 450
28	00304	151.000	0975	52450	4500148628	132942178	605	GLENCORE LTD INC 450
29	00304	151.000	0975	52450	4500149061	953990748	605	WESTPORT PETROLEUM 450
30	00304	151.000	0975	52450	4500149480	061347306	600	ENVIRONMENTAL ENR 450
31	00304	151.000	0975	52450	4500149623	841477374	605	TRANSMONTAIGNE PRO 450
32	00304	151.000	0975	52450	4500150887	500524236	603	COLONIAL OIL INDUS 450
33	00304	151.000	0975	52450	4500150893	500524236	603	COLONIAL OIL INDUS 450
34	00304	151.000	0975	59000	0000000000		600	ADDITIVES-MG HYD P 000
35	00304	151.000	0975	59000	0000000000		600	ADDITIVES-MG HYD P 000
36	00304	151.000	0975	59000	0000000000		600	ADDITIVES-MG HYDRP 000
37	00304	151.000	0975	59000	0000000000		600	ADDITIVE-MG HYDRP 000
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39	00304	151.000	0975	59000	0000000000		600	ADDITIVES-MG HYDRP 000
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44	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
45	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
46	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
47	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
48	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
49	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
50	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
51	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
52	00304	151.000	0975	59000	0000000000		601	NATURAL GAS P 000
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2
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4 ATE GL ACCT MOON SRC PG NUMBER VENDOR

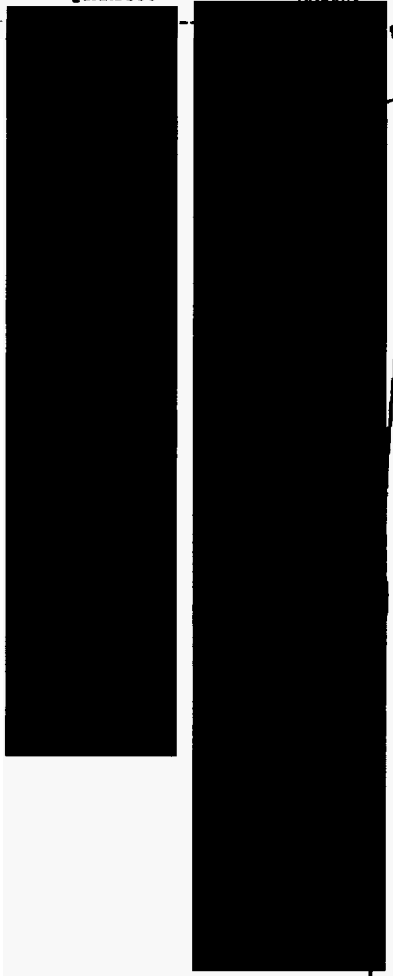
6 4 7 3 10
CAC DESCRIPTION REEL CNOO PAYEE NAME

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L

M

ATE	GL ACCT	MOON SRC	PG NUMBER	VENDOR
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6	00304	151.000	0975 59000	0000000000
7	00304	151.000	0975 59000	0000000000
8	00304	151.000	0975 59000	0000000000
9	00304	151.000	0975 59000	0000000000
10	00304	151.000	0975 59000	0000000000
11	00304	151.000	0975 59000	0000000000
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16	00304	151.000	0975 59000	0000000000
17	00304	151.000	0975 59000	0000000000
18	00304	151.000	0975 59000	0000000000
19	00304	151.000	0975 59000	0000000000
20	00304	151.000	0975 59000	0000000000
21	00304	151.000	0975 59000	0000000000
22	00304	151.000	0975 59000	0000000000
23	00304	151.000	0975 59000	0000000000
24	00304	151.000	0975 59000	0000000000
25	00304	151.000	0975 59000	0000000000
26	00304	151.000	0975 59000	0000000000
27	00304	151.000	0975 59000	0000000000
28	00304	151.000	0975 59000	0000000000
29	00304	151.000	0975 59000	0000000000
30	00304	151.000	0975 59000	0000000000
31	00304	151.000	0975 59000	0000000000

CAC DESCRIPTION	REEL CNOO	PAYEE NAME
601 NATURAL GAS	P 000	9999
601 NATURAL GAS	P 000	9999
601 NATURAL GAS	P 000	9999
601 NATURAL GAS	P 000	9999
601 NATURAL GAS	P 000	9999
603 JET FUEL/GT	P 000	9999
604 DISTILLATE	P 000	9999
604 DISTILLATE	S 000	9999
604 DISTILLATE	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
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605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
605 GRADE 6 BUNKER C	P 000	9999
606 COAL	P 000	9999
606 COAL	S 000	9999
606 1ST COKE	S 000	9999
606 COAL	P 000	9999



20 *MOON 0975
33 **GL ACCT 151.000
34 **DATE 200304

35 ****GRAND TOTAL

36

(O) = [redacted]
(P12)

1 REPORT: ST23-101-041404

FISCAL POWER & LIGHT COMPANY
FIVE FINANCIAL REPORTS
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PAGE 1

4 REPORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

5 FROM - TO SELECTION CRITERIA:

6	GL ACCT:	151.000 - 151.000	LEDGER DATE:	200304	-	200304
7	CRG LOCN:	-	SOURCE:	-	-	-
8	EAC:	-	AMOUNT:	-	-	-
9	STOREROOM:	-	M & S NUMBER:	-	-	-
10	TRANSMITTAL:	-	ACCT ASSG:	-	-	-
11	ILS CODE:	-	INTERFACE ID:	-	-	-

12 COMMENTS: 151.000

13	SSG ILS MS NUMBER	SRC	DATE	GL ACCT	LOCN	STRM	TRANSM	EAC	DESCRIPTION	QTY	QUANTITY	UNIT COST	AMOUNT
14	100 I	000000001	11000	200304	151.000	0975	0975	04000	795	LFARS OFFSET		.00000	
15	100 I	000000001	11000	200304	151.000	0975	0975	04000	795	LFARS OFFSET		.00000	
16	100 I	000000001	11000	200304	151.000	0975	0975	04000	795	LFARS OFFSET		.00000	
17	100 I	000000001	11000	200304	151.000	0975	0975	04000	795	LFARS OFFSET		.00000	

18 *MS NUMBER 000000001
 19 **TIS T
 20 ***ASSG 000

21 *****GRAND TOTAL

22
23
24

see attached reconciliation

(P) 143 864 864.87 - (P12)

(FINS 7A) Adjustments

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4a

Account 151.000 April 2003 Offset for Fuel Issues

	(A)	(B)	(C)	(D)
		Document Number	Quantities	Cost
2				
3				
4	Port Everglades ROS	414		
5	SJRPP Unit 1	418		
6	SJRPP Unit 2	419		
7	Gas Requisition	420	23,882,473	143,864,854.87
8	Reverse Martin Pipeline	421	0	
9	Record Martin Pipeline	422	0	
10	Total processed			

(G) (P) (P12)

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FINS 7A

step

1 REPORT: 5T23-101-041404
2
3

FLORIDA POWER & LIGHT COMPANY
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4 CRT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

5 RUM - TO SELECTION CRITERIA:

6	GL ACCT:	547.120 - 547.120	LEDGER DATE:	200304	-	200304
7	CHG LOCN:	-	SOURCE:	-	-	-
8	EAC:	-	AMOUNT:	-	-	-
9	STOREROOM:	-	M & S NUMBER:	-	-	-
10	TRANSMITTAL:	-	ACCT ASSG:	-	-	-
11	ILS CODE:	-	INTERFACE ID:	-	-	-

10 COMMENTS: 547.120

12	SSG	ILS MS NUMBER	SRC	DATE	GL ACCT	LOCN	UTRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT		
14	00	I	901405016	11000	200304	547.120	0905	0975	04000	601	NATURAL GAS	PPN MB	514,648.00	6.02400	3,100,171.62	Pittman
15	00	I	901405016	11000	200304	547.120	0905	0975	04000	601	NATURAL GAS	PPN MB	320,179.00	6.02400	1,928,716.03	Pittman
16		*MS NUMBER	901405016										5,028,887.65			
17	00	I	901407019	11000	200304	547.120	0916	0975	04000	601	NATURAL GAS	PSN MB	740,947.00	6.02400	19,523,036.92	Sanford
18	00	I	901407019	11000	200304	547.120	0916	0975	04000	601	NATURAL GAS	PSN MB	394,787.00	6.02400	14,425,880.76	Sanford
19		*MS NUMBER	901407019										33,948,917.70			
20	00	I	901408015	11000	200304	547.120	0908	0975	04000	601	NATURAL GAS	PF1 MB	964,395.00	6.02400	11,833,256.18	Lauderdale
21	00	I	901408015	11000	200304	547.120	0908	0975	04000	601	NATURAL GAS	PF1 MB	947,530.00	6.02400	5,707,795.65	Lauderdale
22		*MS NUMBER	901408015										17,541,051.83			
23	00	I	901411016	11000	200304	547.120	0909	0975	04000	601	NATURAL GAS	PPR MB	115,165.00	6.02400	36,836,946.76	FF Myers
24	00	I	901411016	11000	200304	547.120	0919	0975	04000	601	NATURAL GAS	PPR MB	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
25		*MS NUMBER	901411016										[REDACTED]			
26	00	I	901412021	11000	200304	547.120	0921	0975	04000	601	NATURAL GAS	PPG MB	96,575.00	6.02400	581,755.05	Lauderdale
27	00	I	901412021	11000	200304	547.120	0921	0975	04000	601	NATURAL GAS	PPG MB	44,016.00	6.02400	265,146.57	Lauderdale
28	00	I	901412021	11000	200304	547.120	0923	0975	04000	601	NATURAL GAS	PPG MB	30,039.00	6.02400	180,950.97	Lauderdale
29		*MS NUMBER	901412021										1,027,852.59			
30	00	I	901428024	11000	200304	547.120	0928	0975	04000	601	NATURAL GAS	PMG MB	1,092,946.00	6.02400	12,366,615.48	Martin
31	00	I	901428024	11000	200304	547.120	0928	0975	04000	601	NATURAL GAS	PMG MB	1,152,057.00	6.02400	12,963,707.30	Martin
32	00	I	901428024	11000	200304	547.120	0952	0975	04000	601	NATURAL GAS	PMG MB	213,175.00	6.02400	1,284,138.06	Martin
33	00	I	901428024	11000	200304	547.120	0952	0975	04000	601	NATURAL GAS	PMG MB	175,550.00	6.02400	1,057,490.03	Martin
34		*MS NUMBER	901428024										27,671,950.87			
35		**ILS I											[REDACTED]			
36		**ASSG 000											[REDACTED]			

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1

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FINS 9

SPORT: 5023-101-041404

FLORIDA POWER & LIGHT COMPANY
FUND FINANCIAL REPORT
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PAGE 2

1
2
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4

(A) (B) (C) (D) (E)
SSC ILS MS NUMBER SRC DATE

(F) (G) (H) (I) (J) (K) (L) (M) (N) (O)
GL ACCT LOCN STRM TRNSM LAC DESCRIPTION QTY UNIT COST AMOUNT

4a

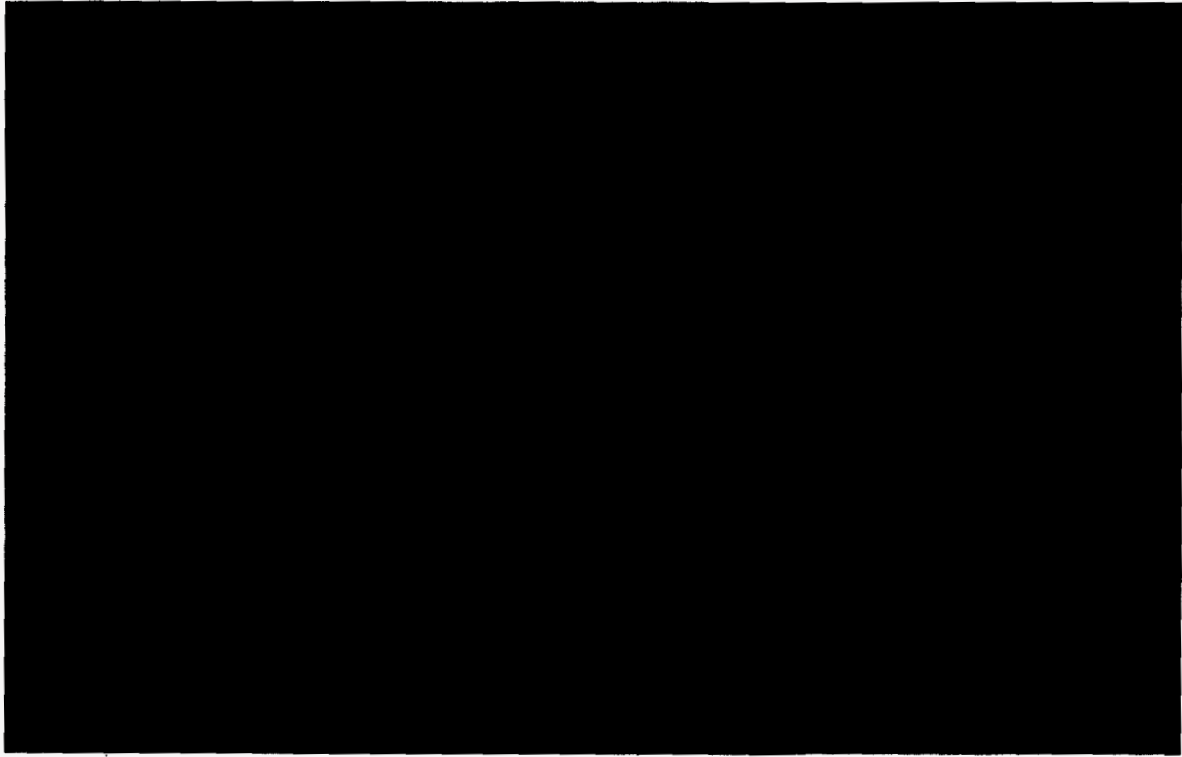
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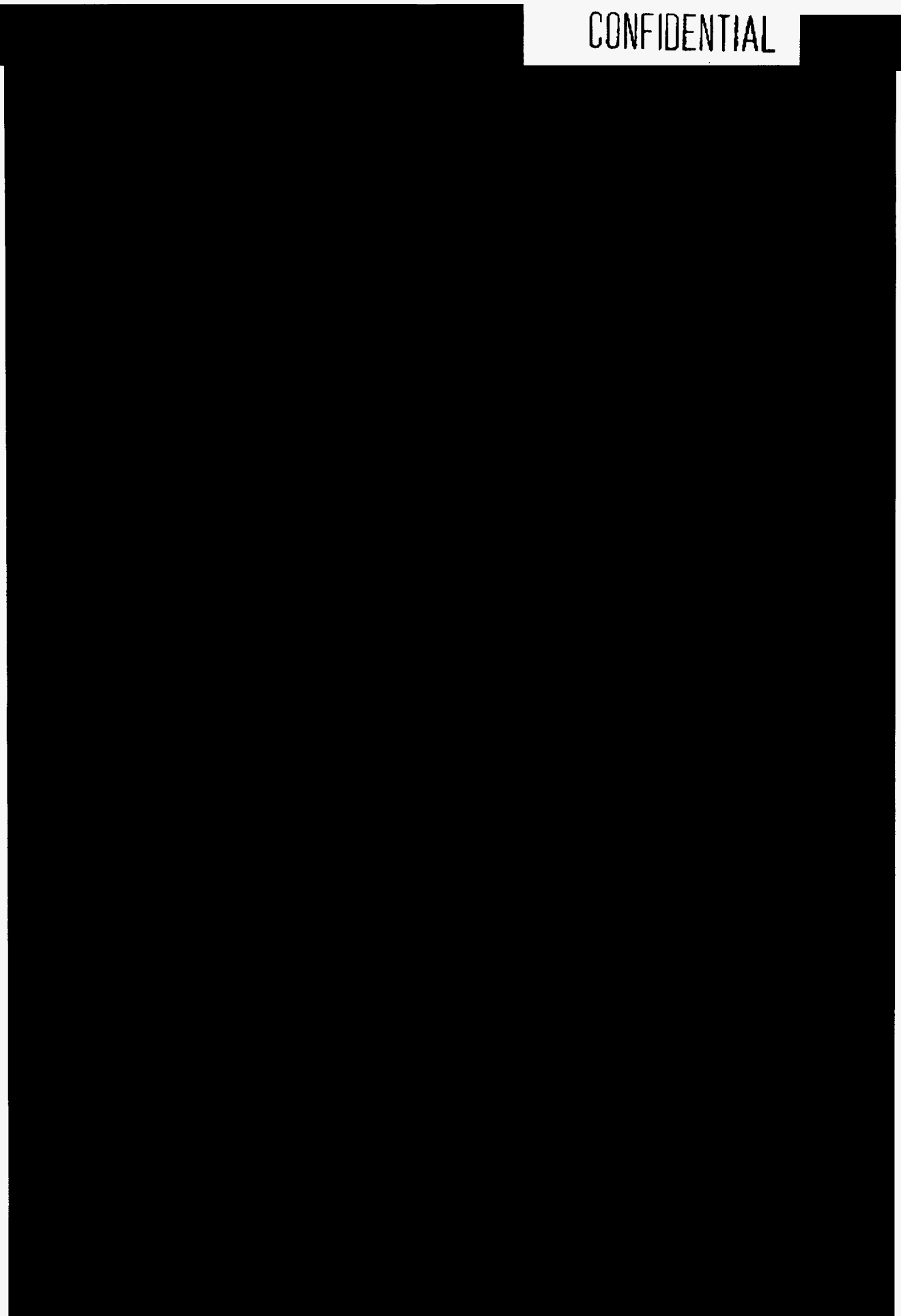


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FINS 9A

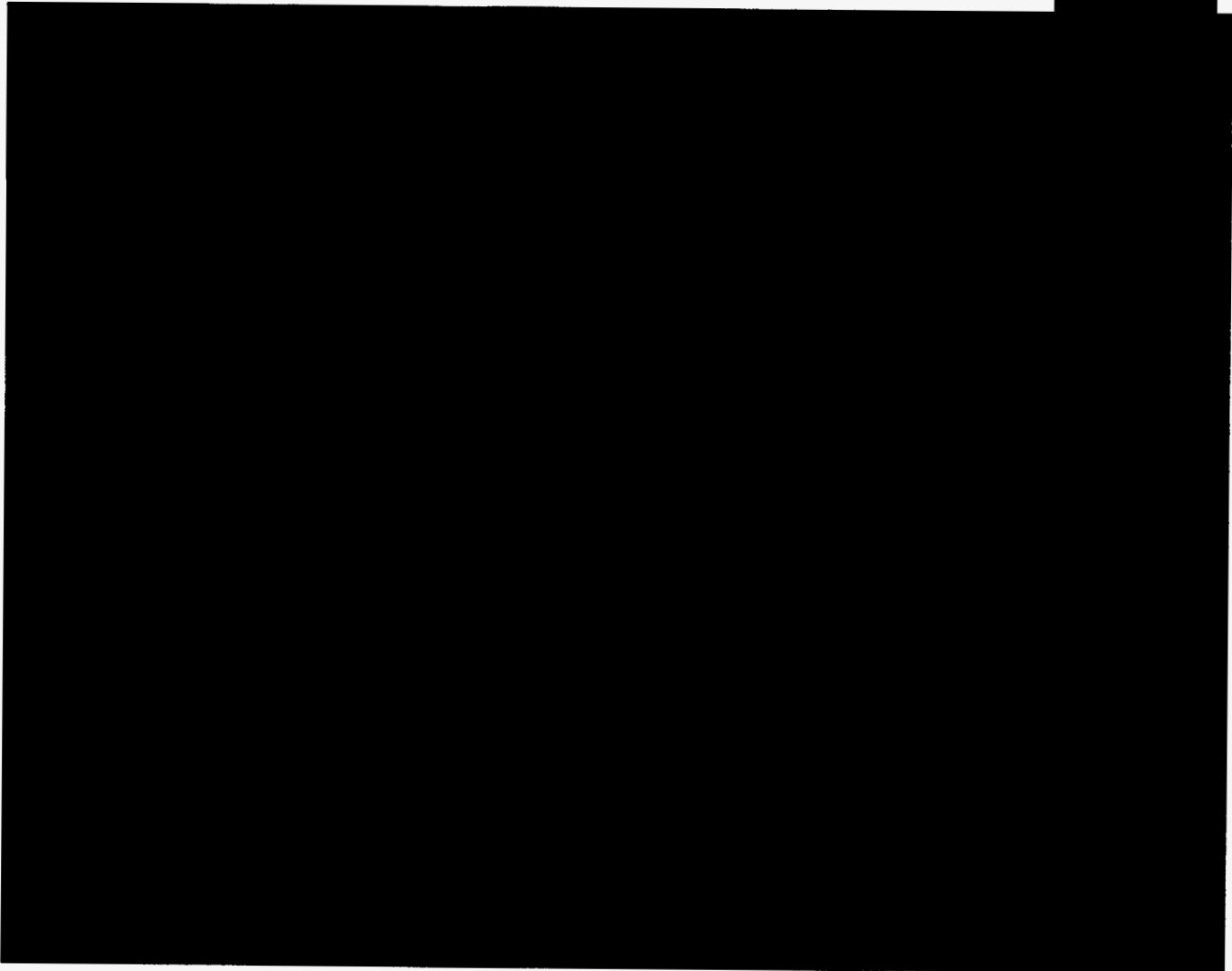
~~DRR 23~~
DRR 3A

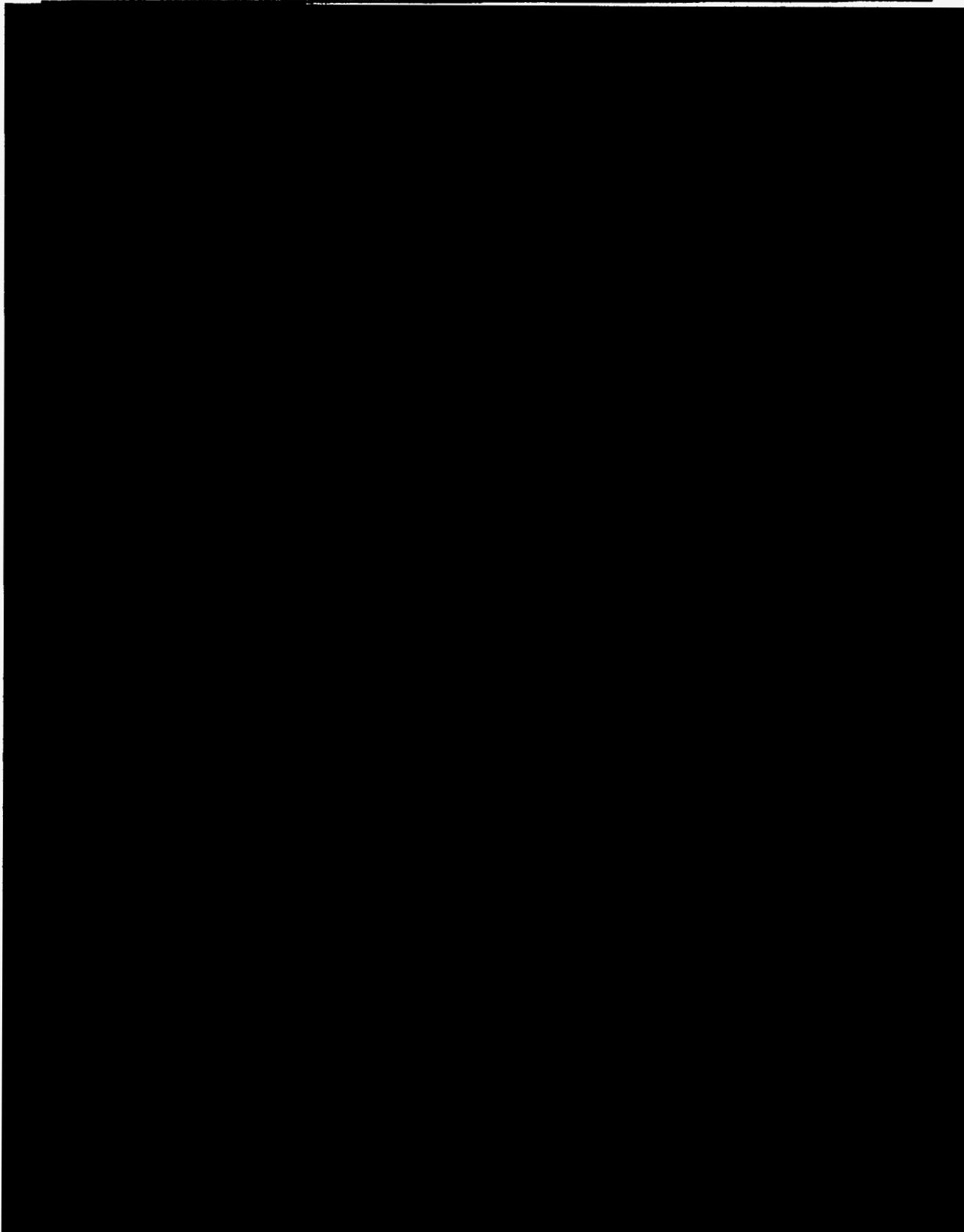
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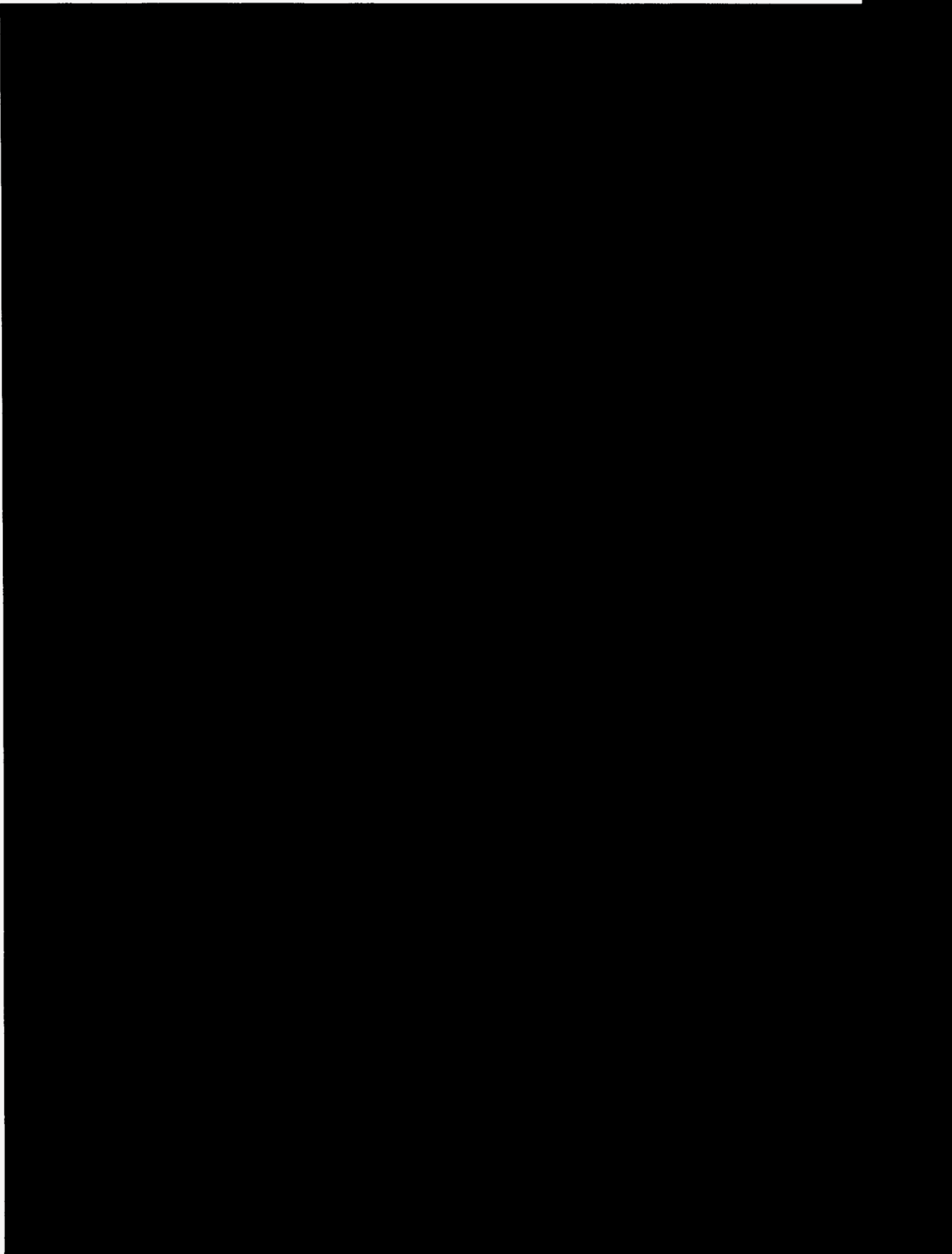


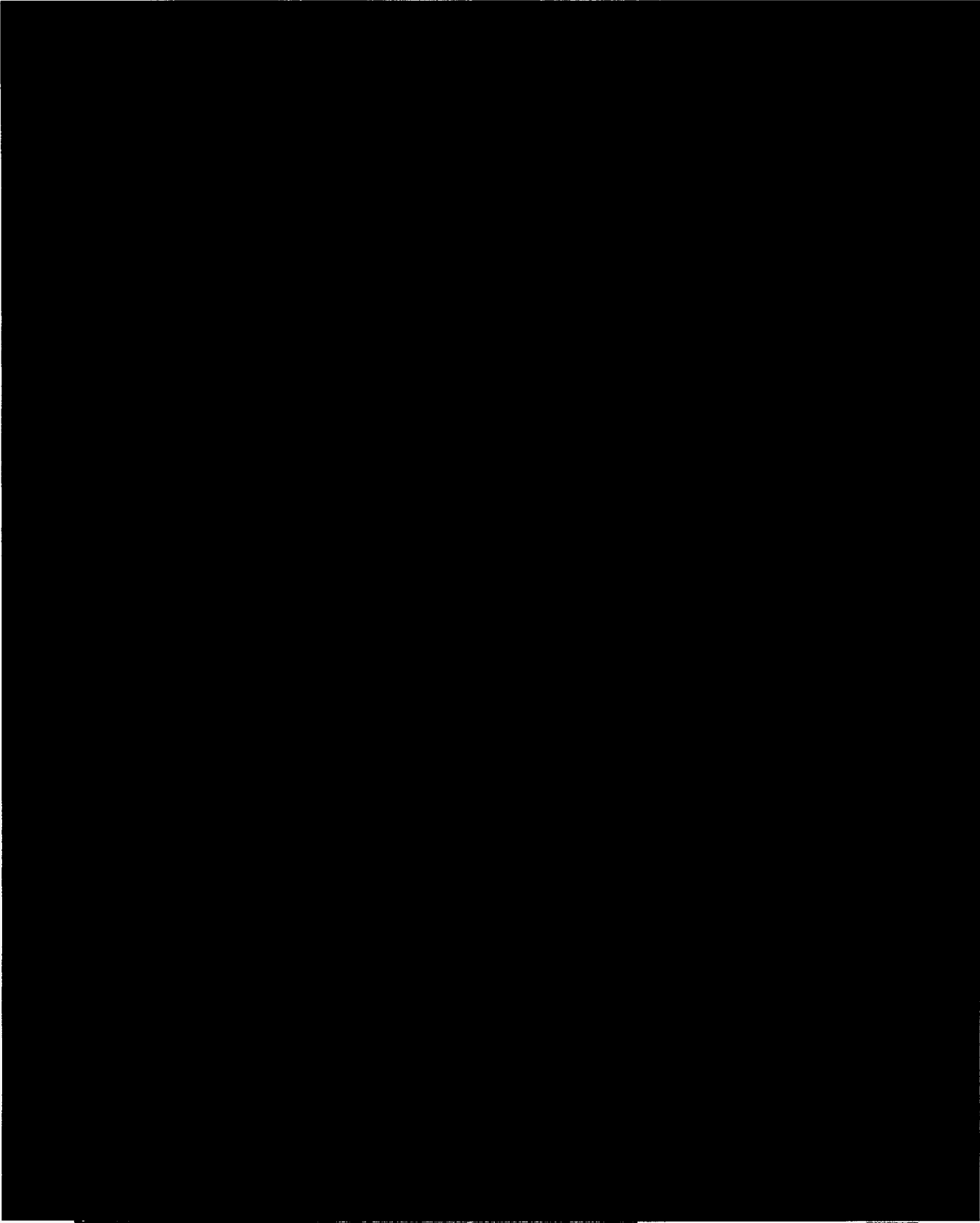


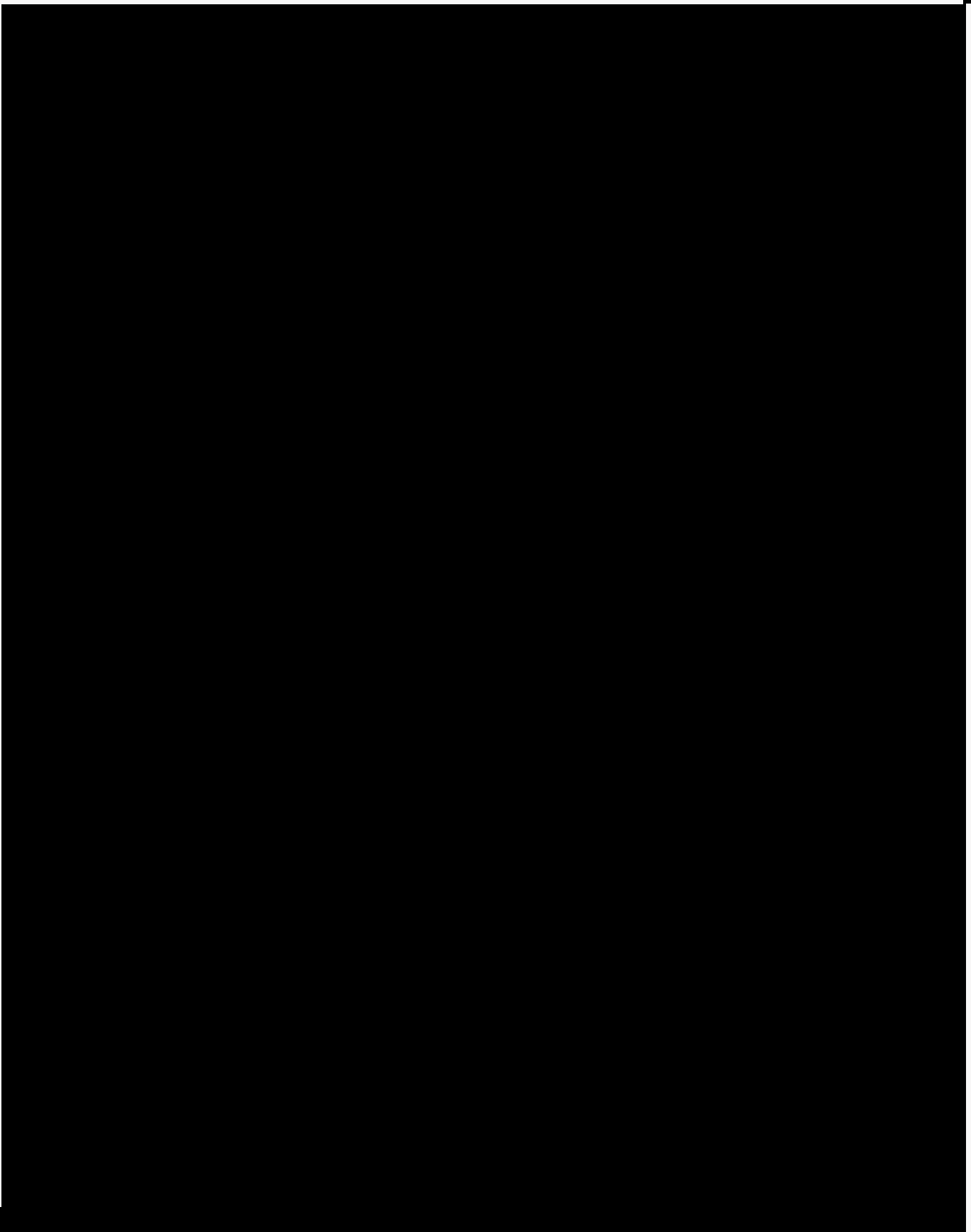
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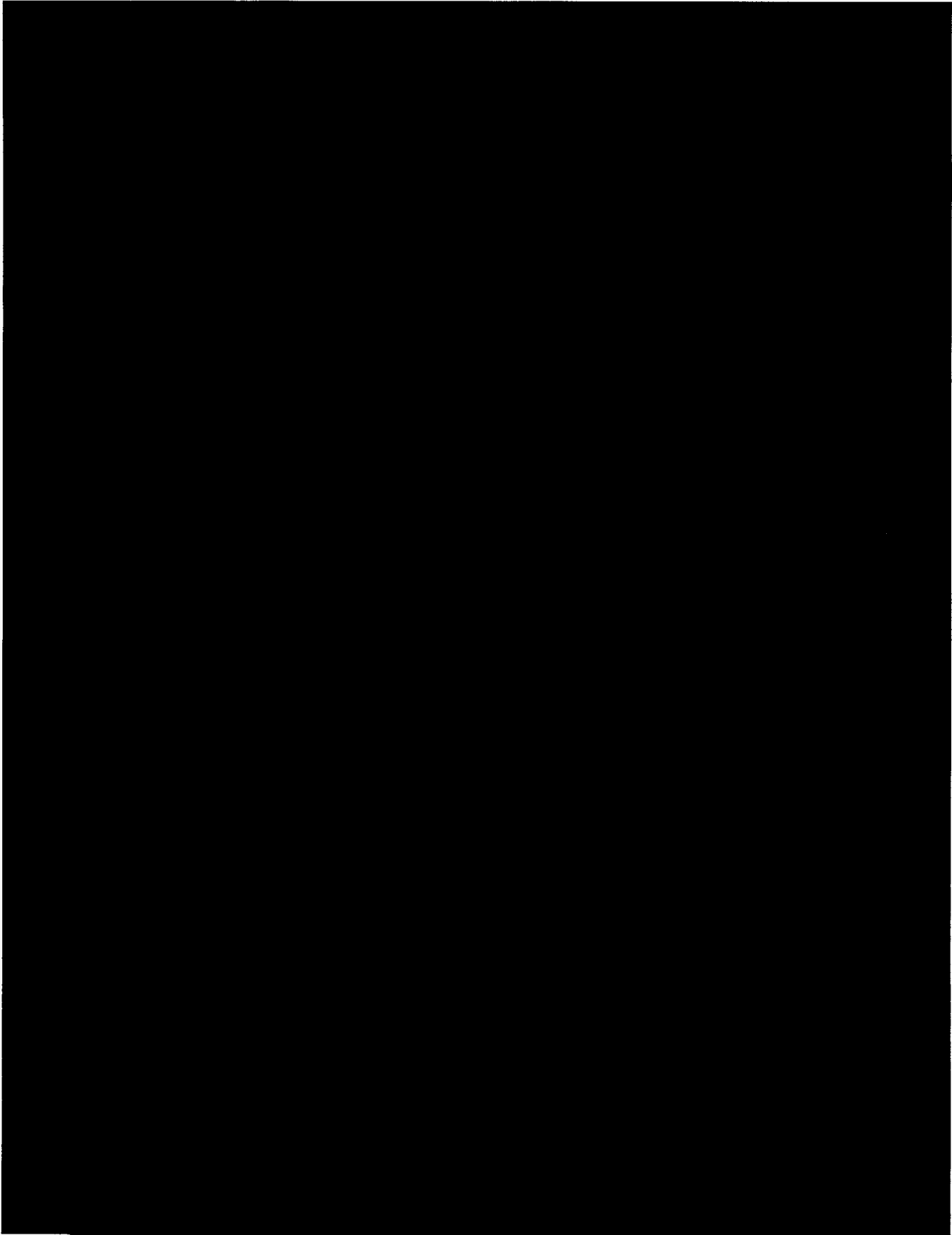


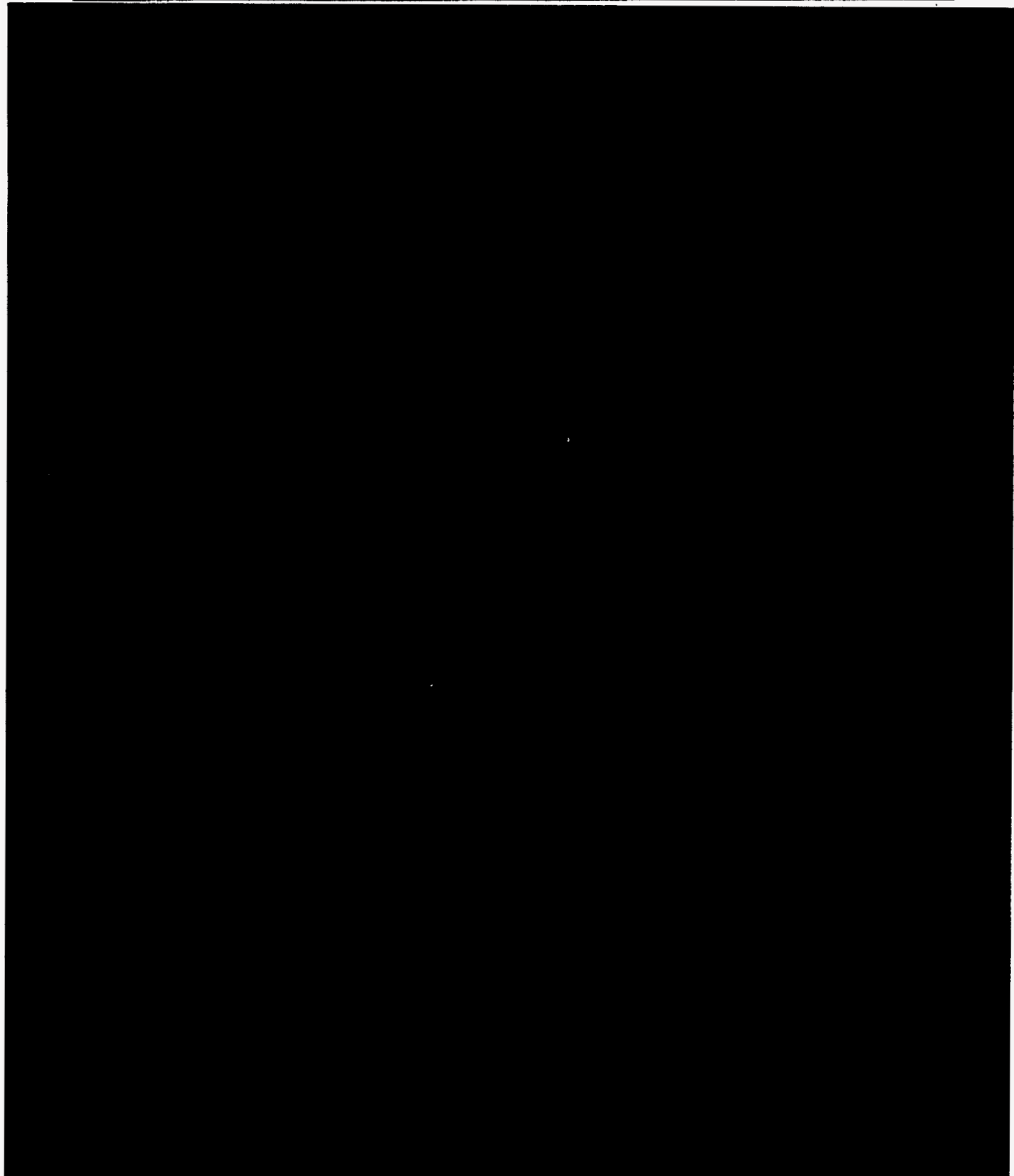




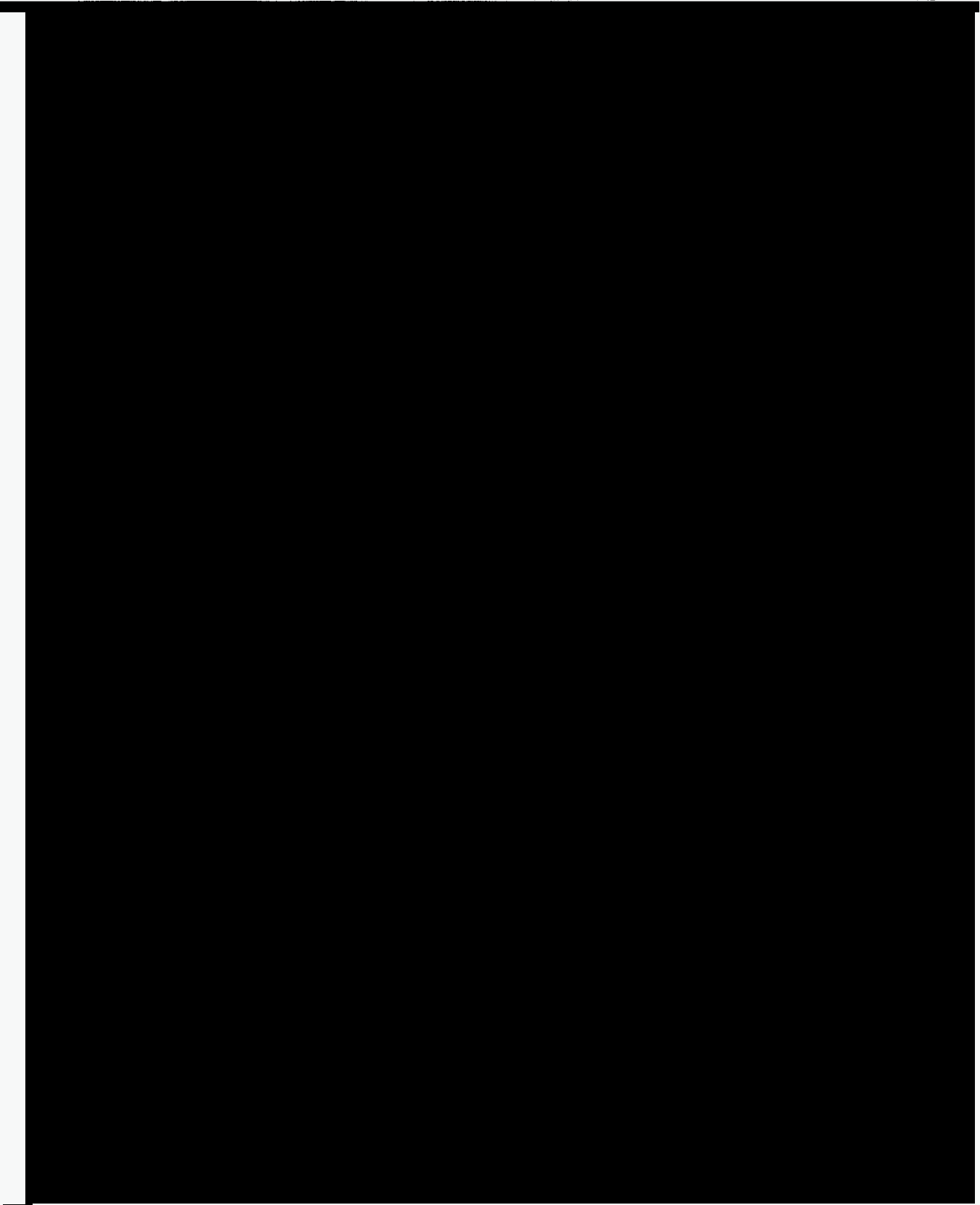


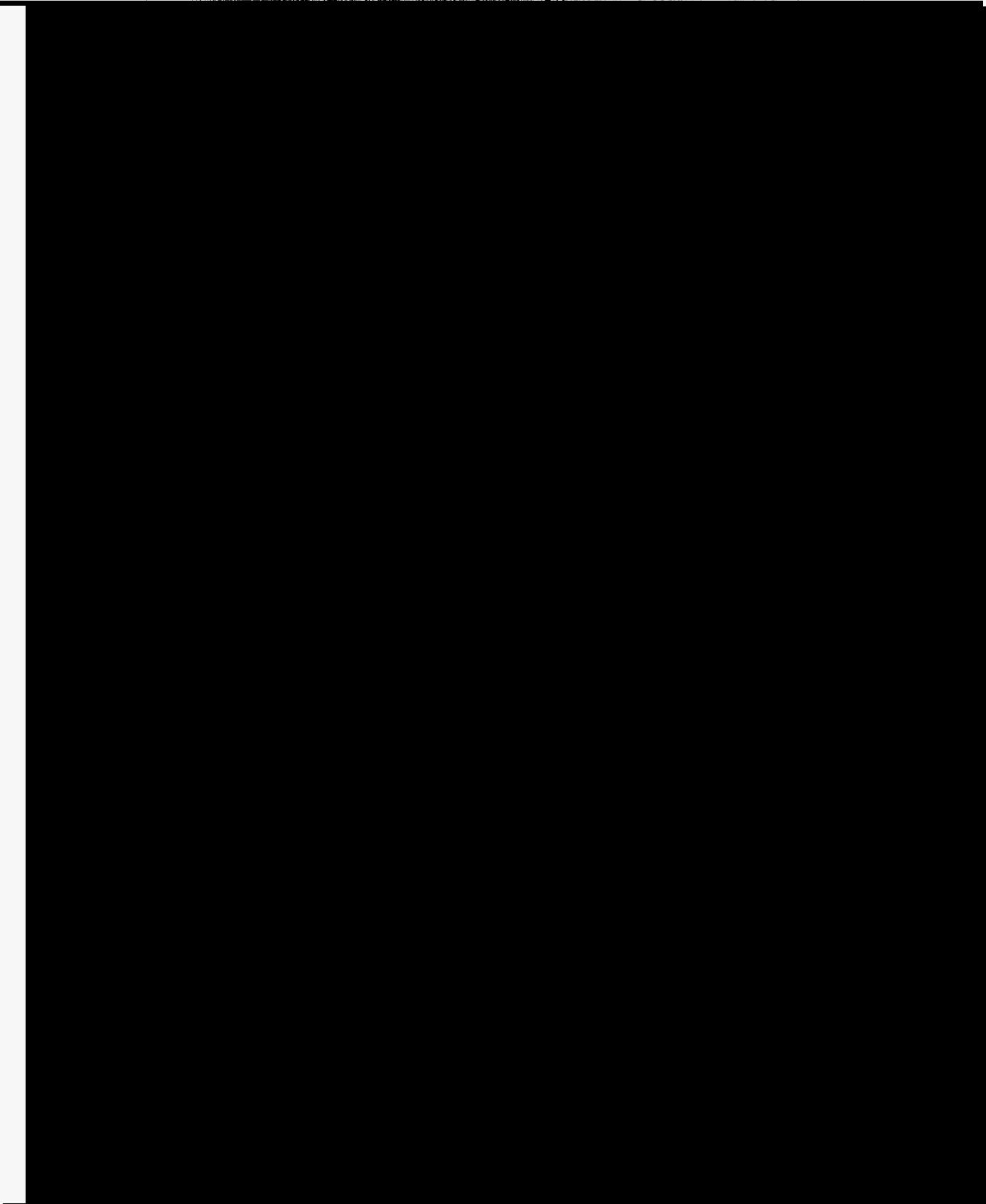


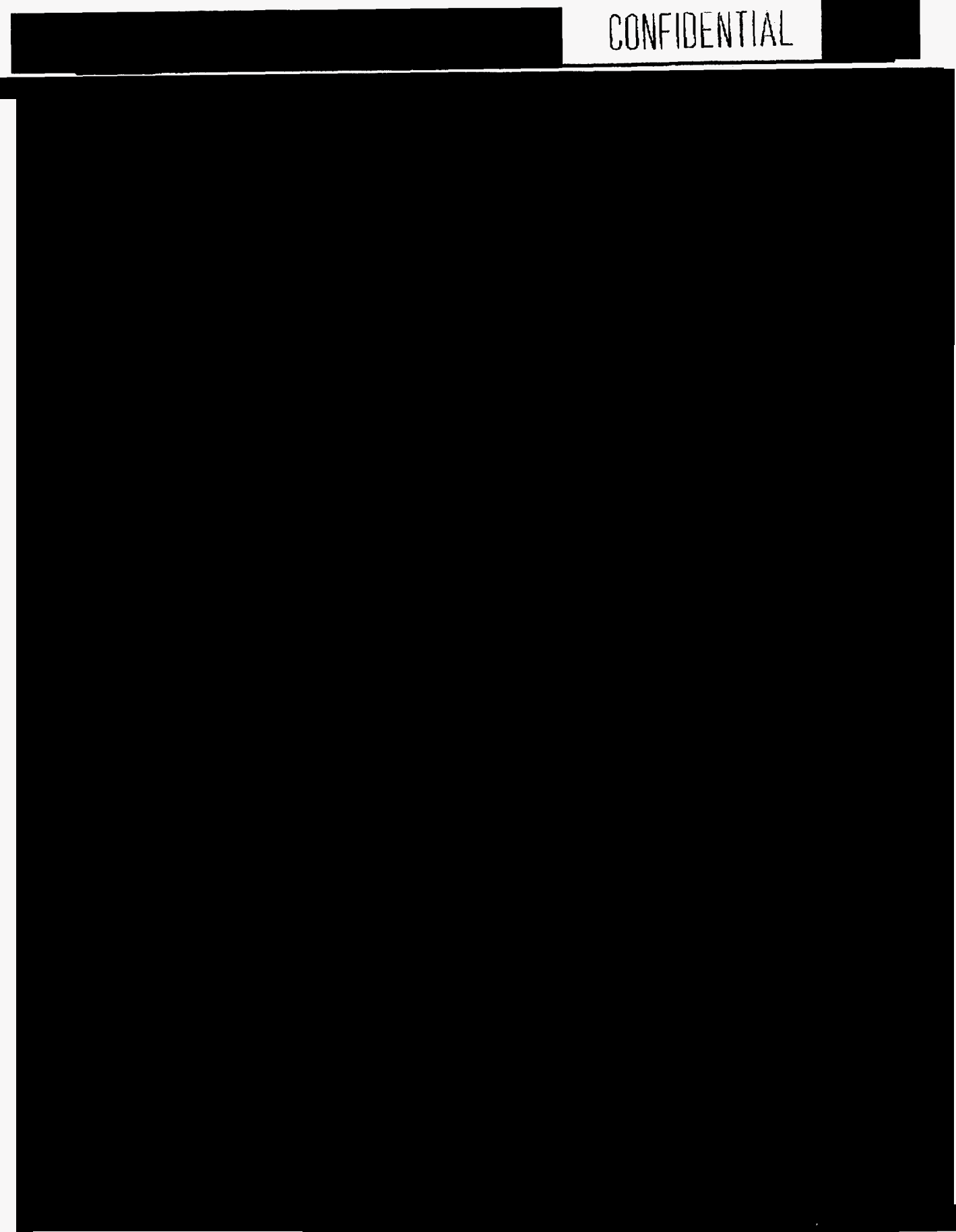


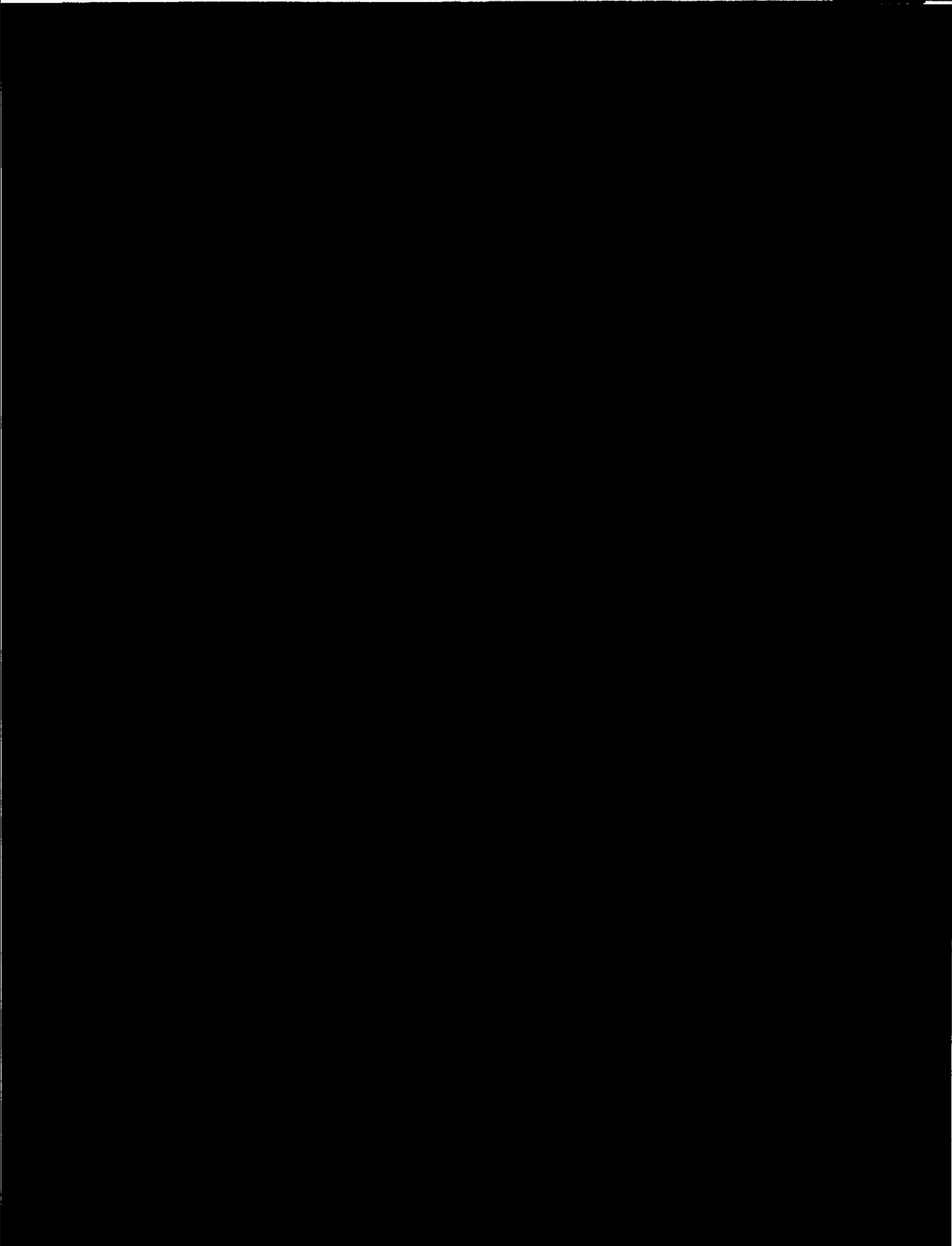


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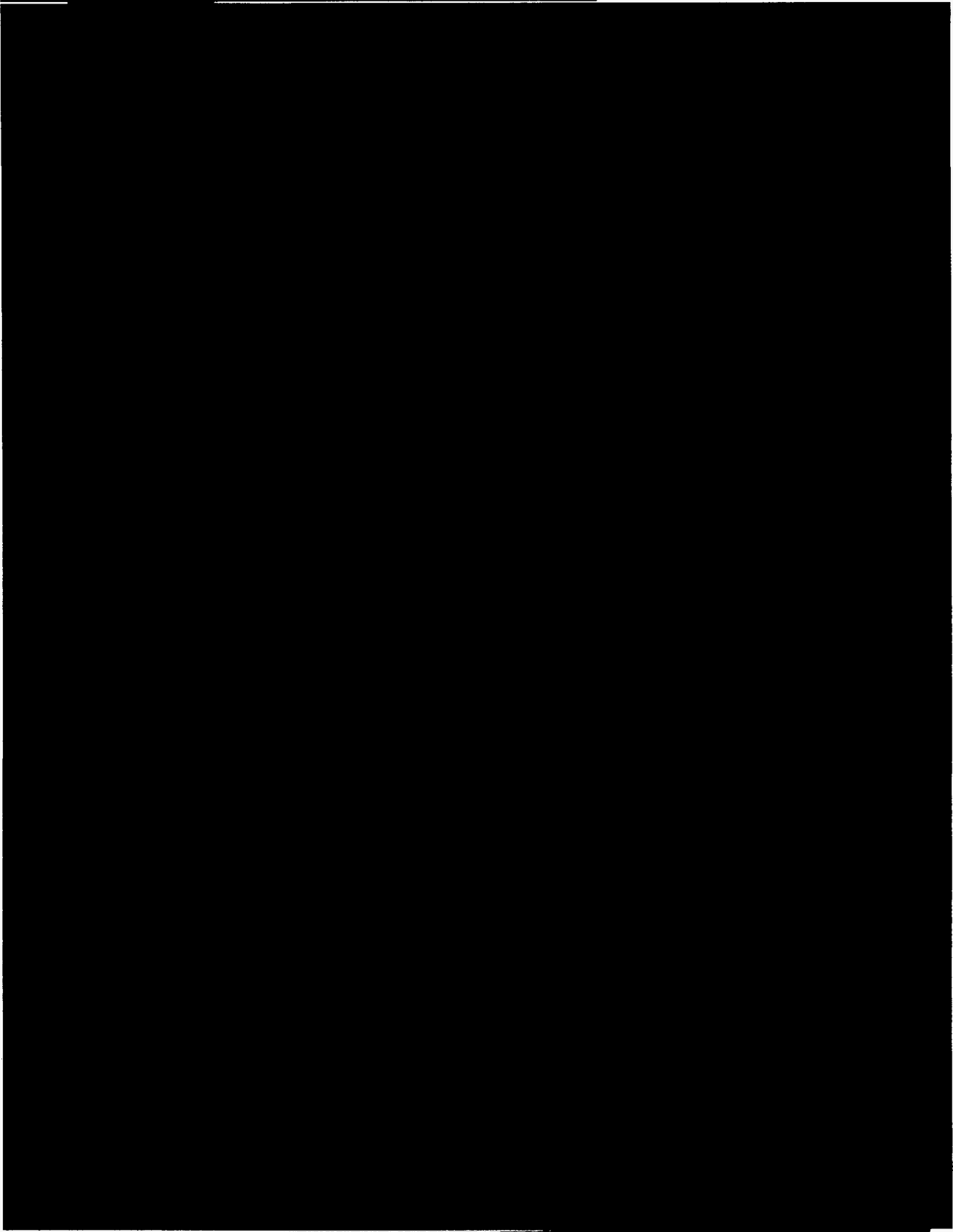


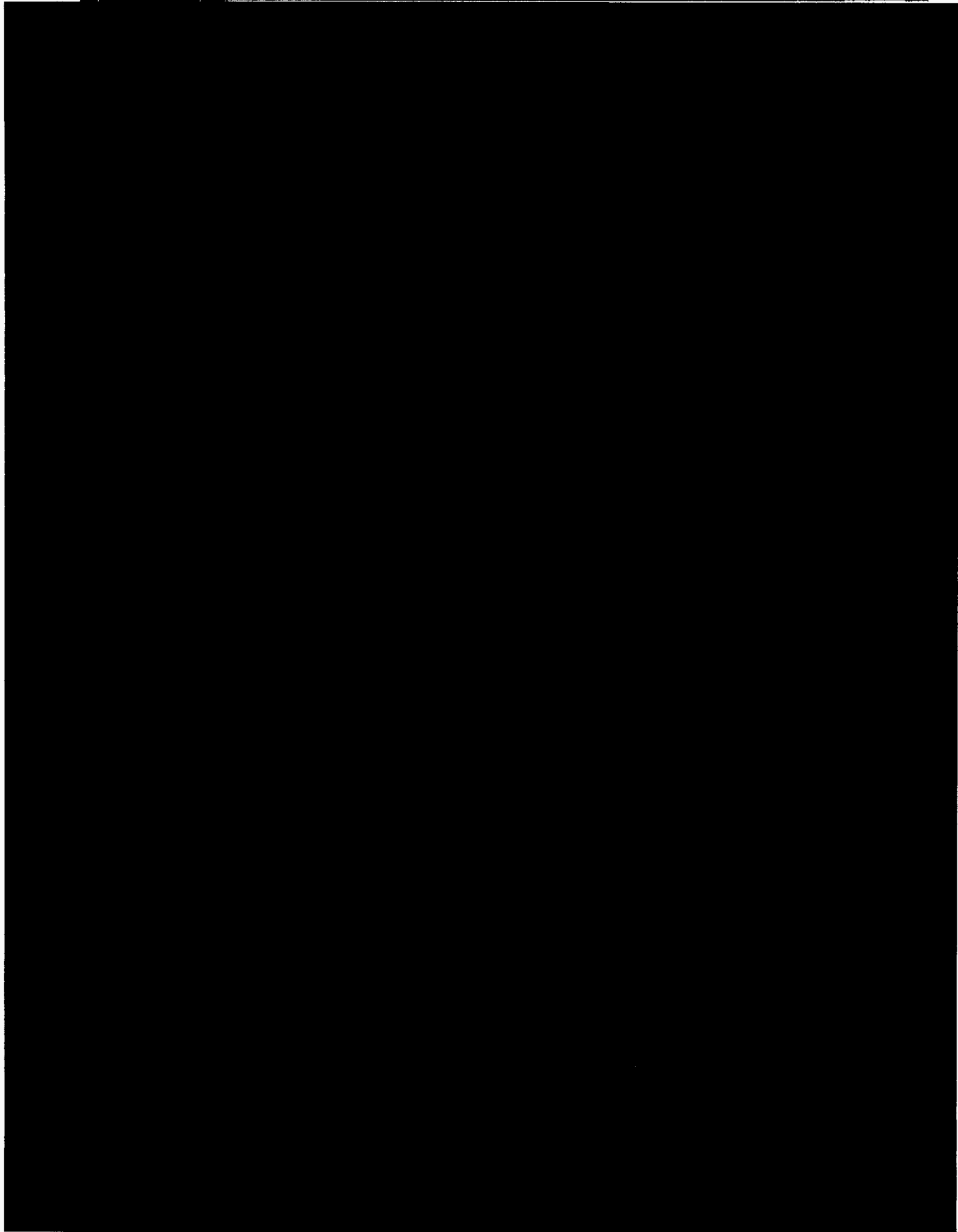






52-





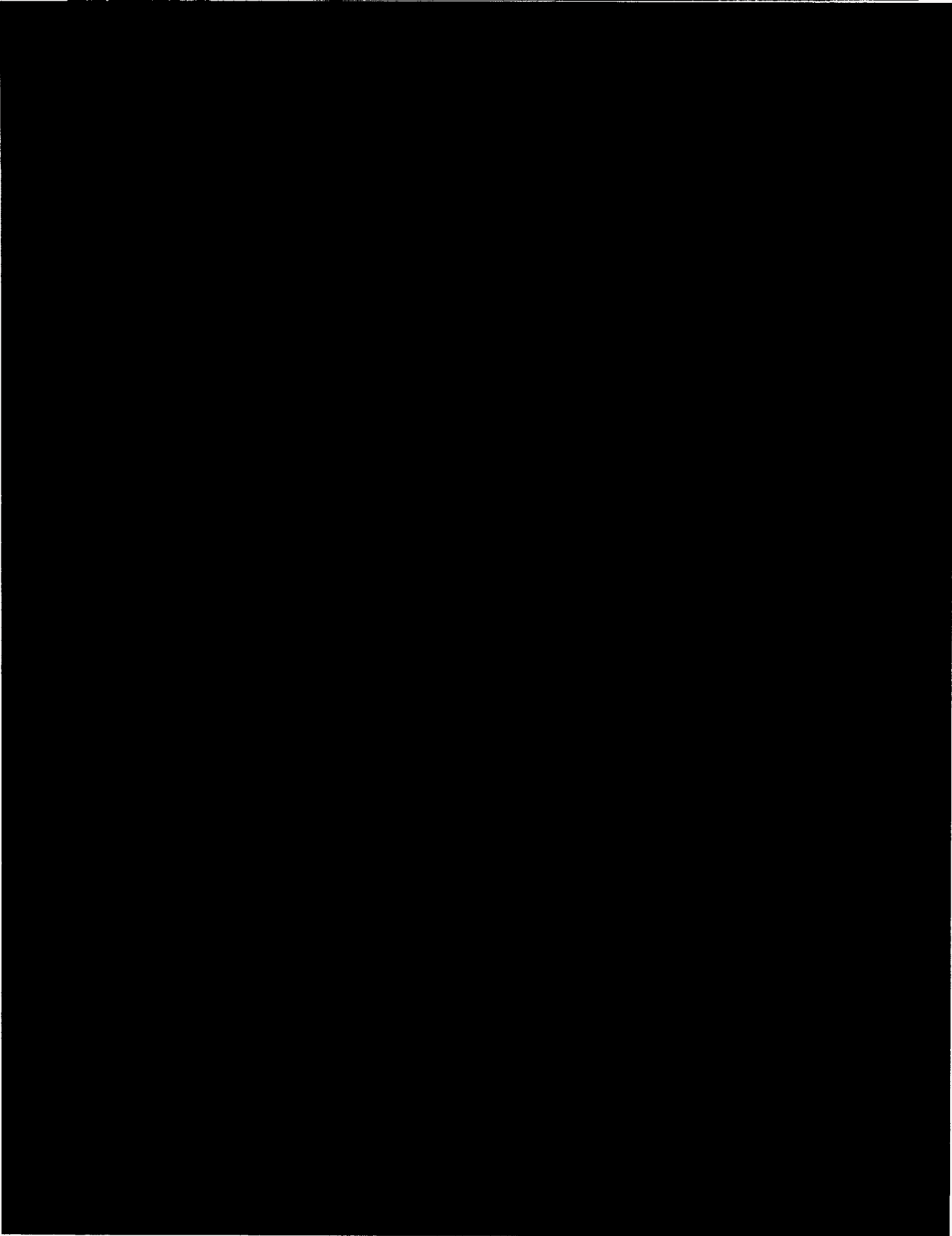
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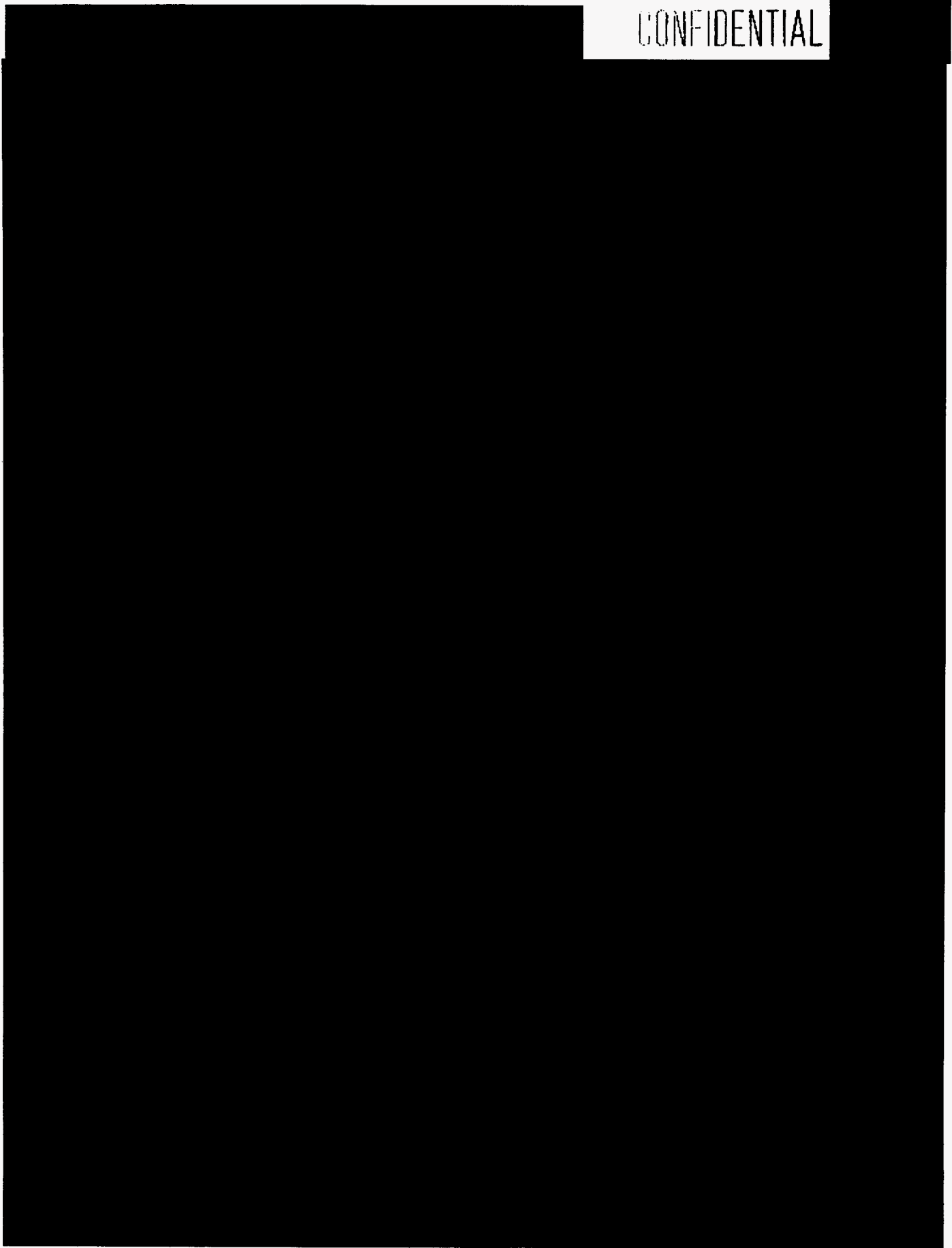
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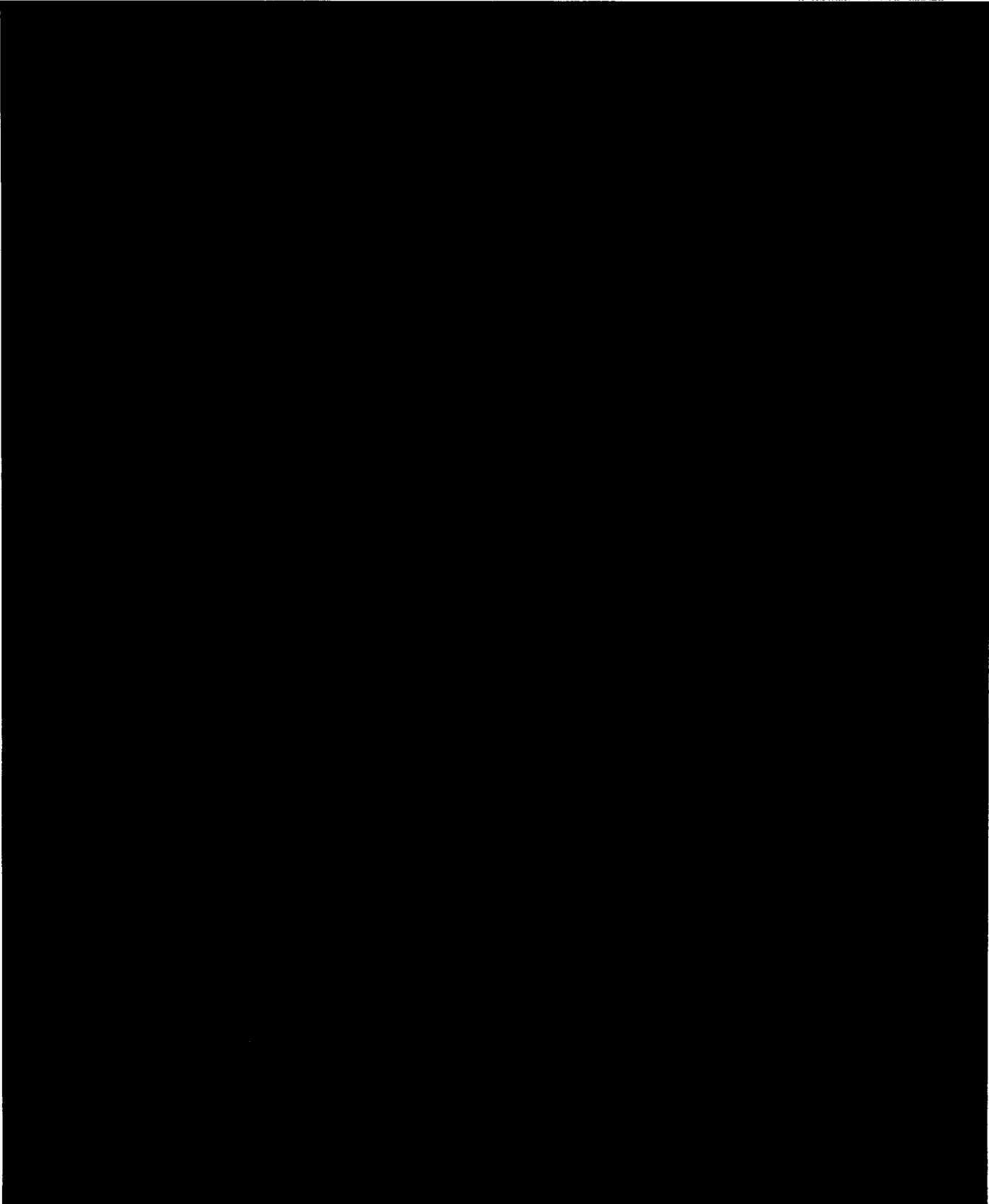
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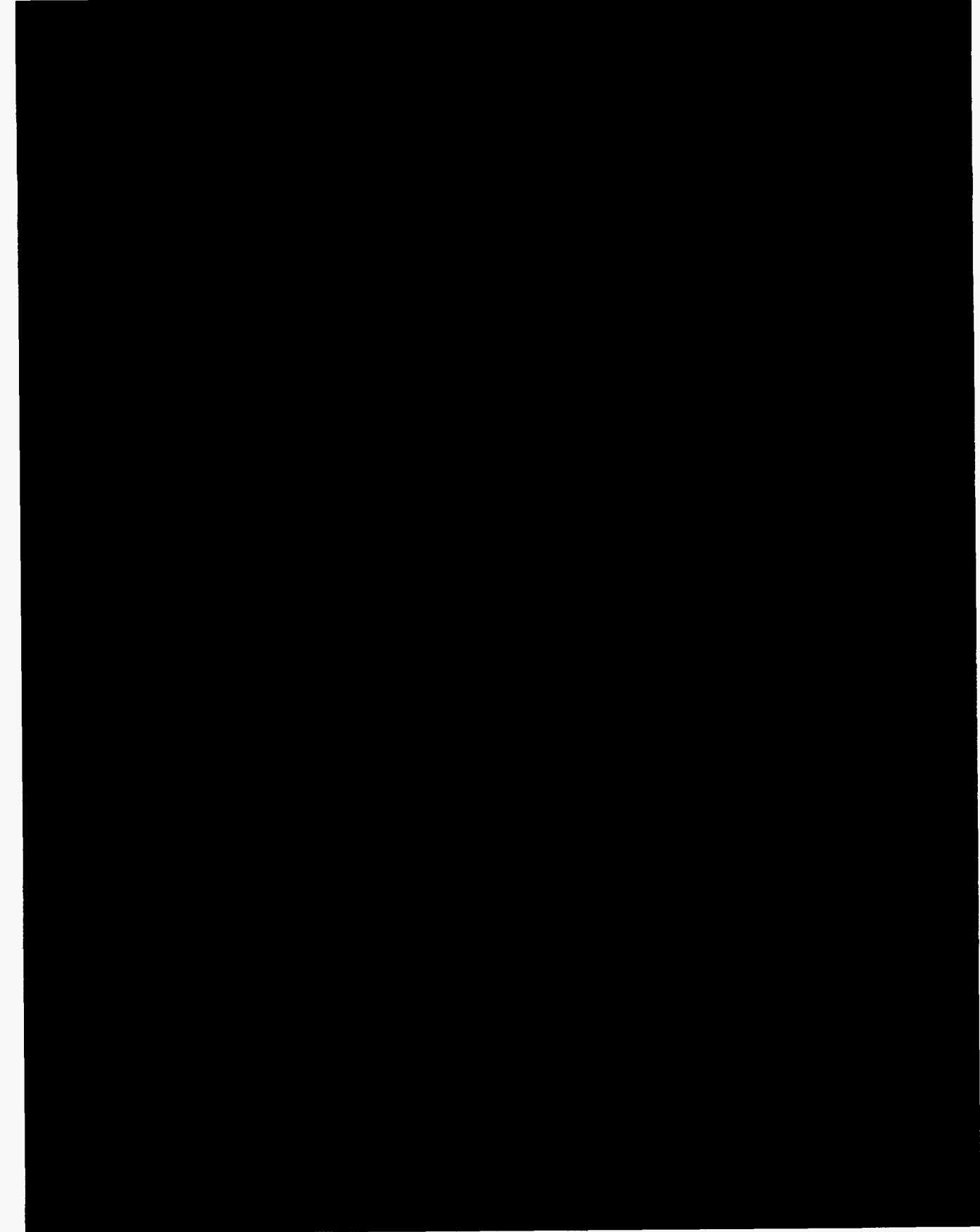
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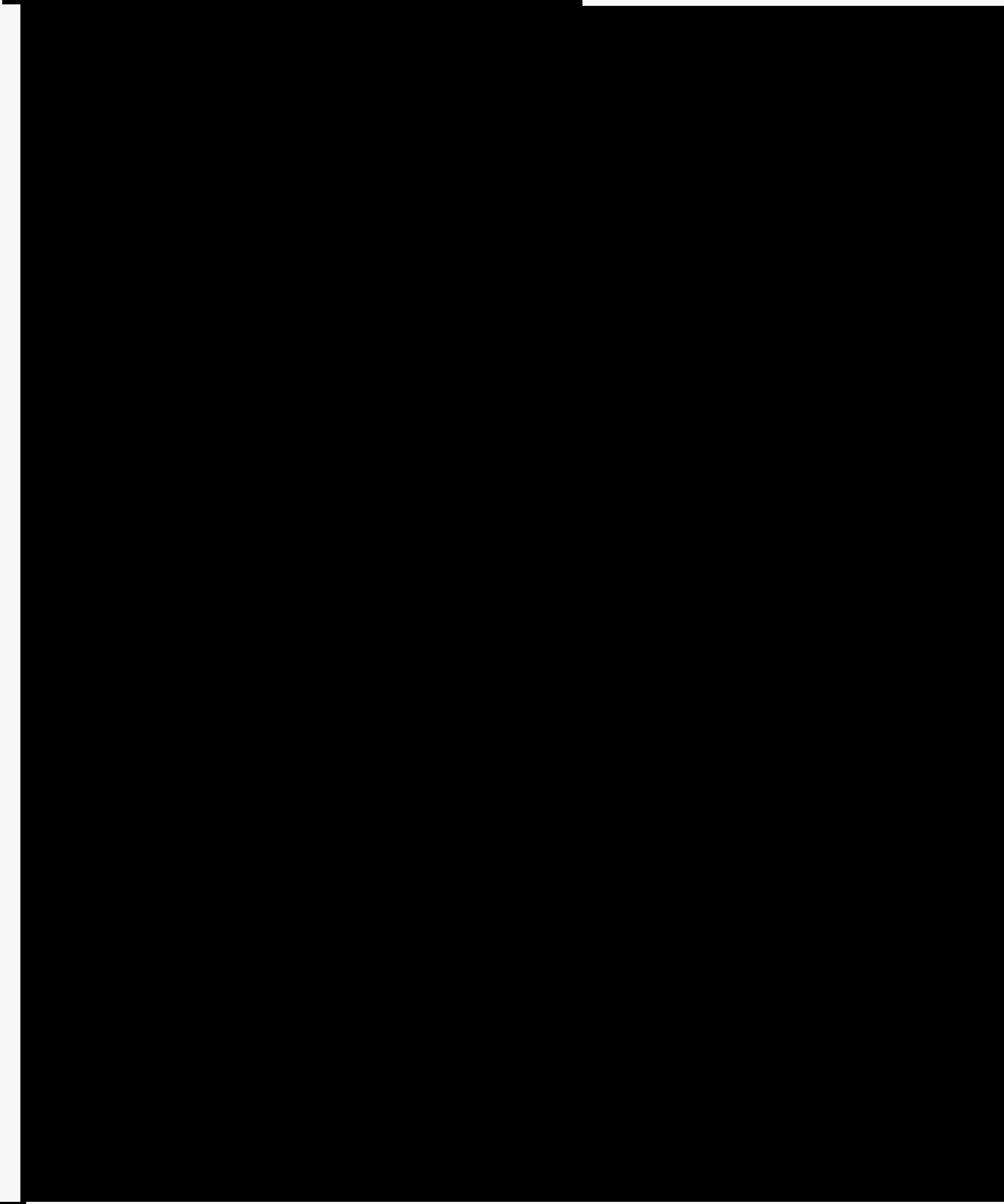
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52-4

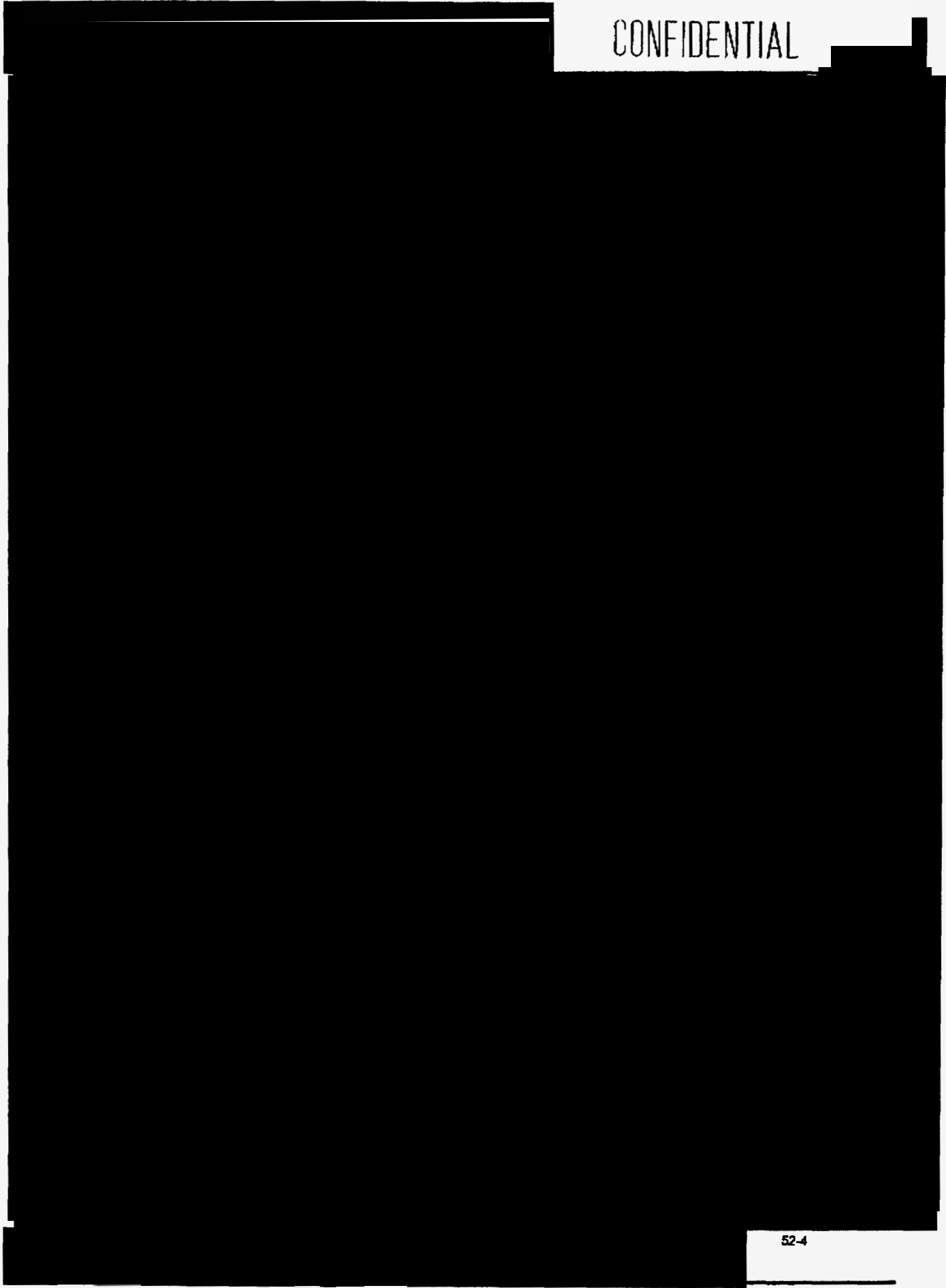




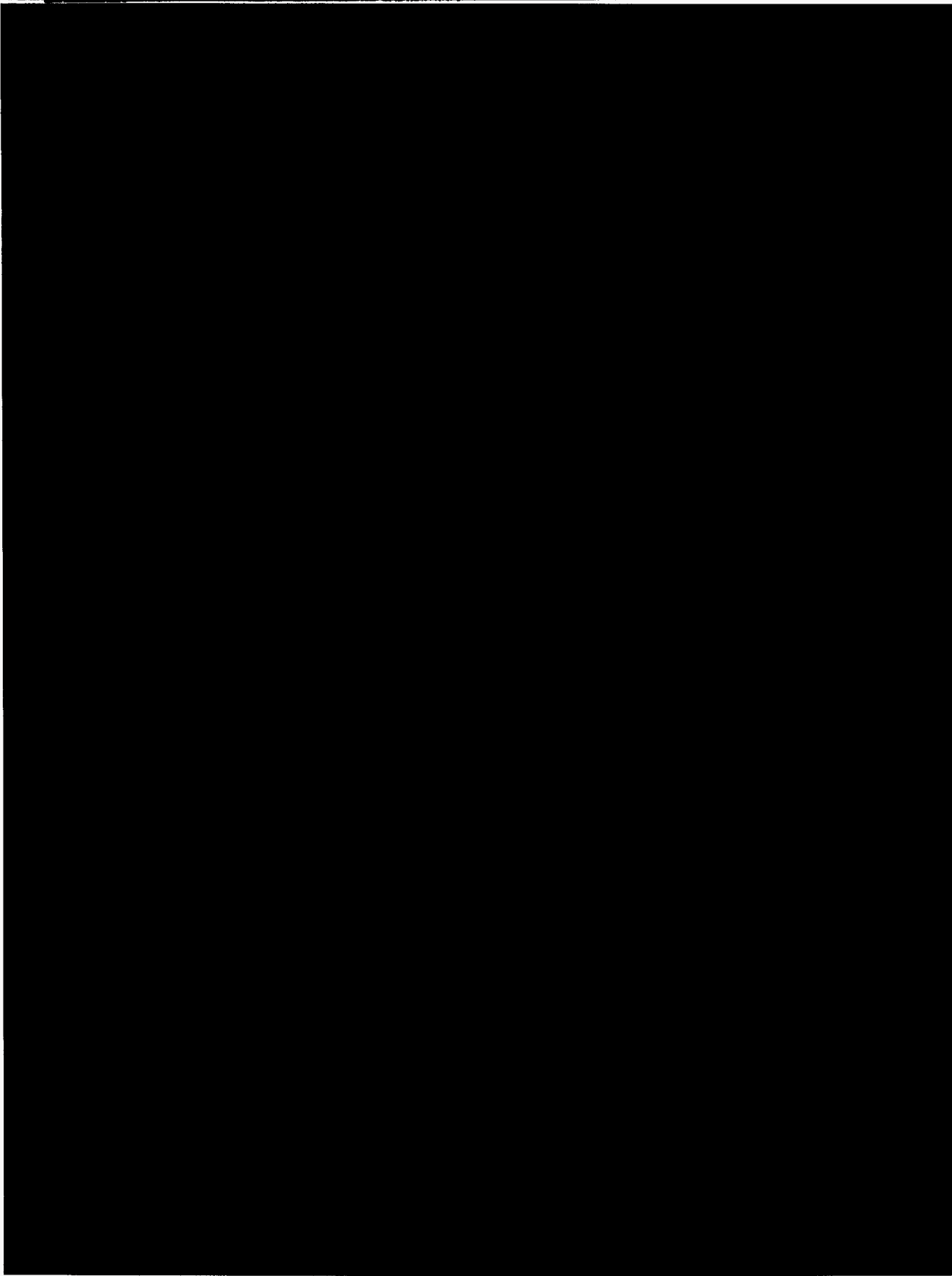
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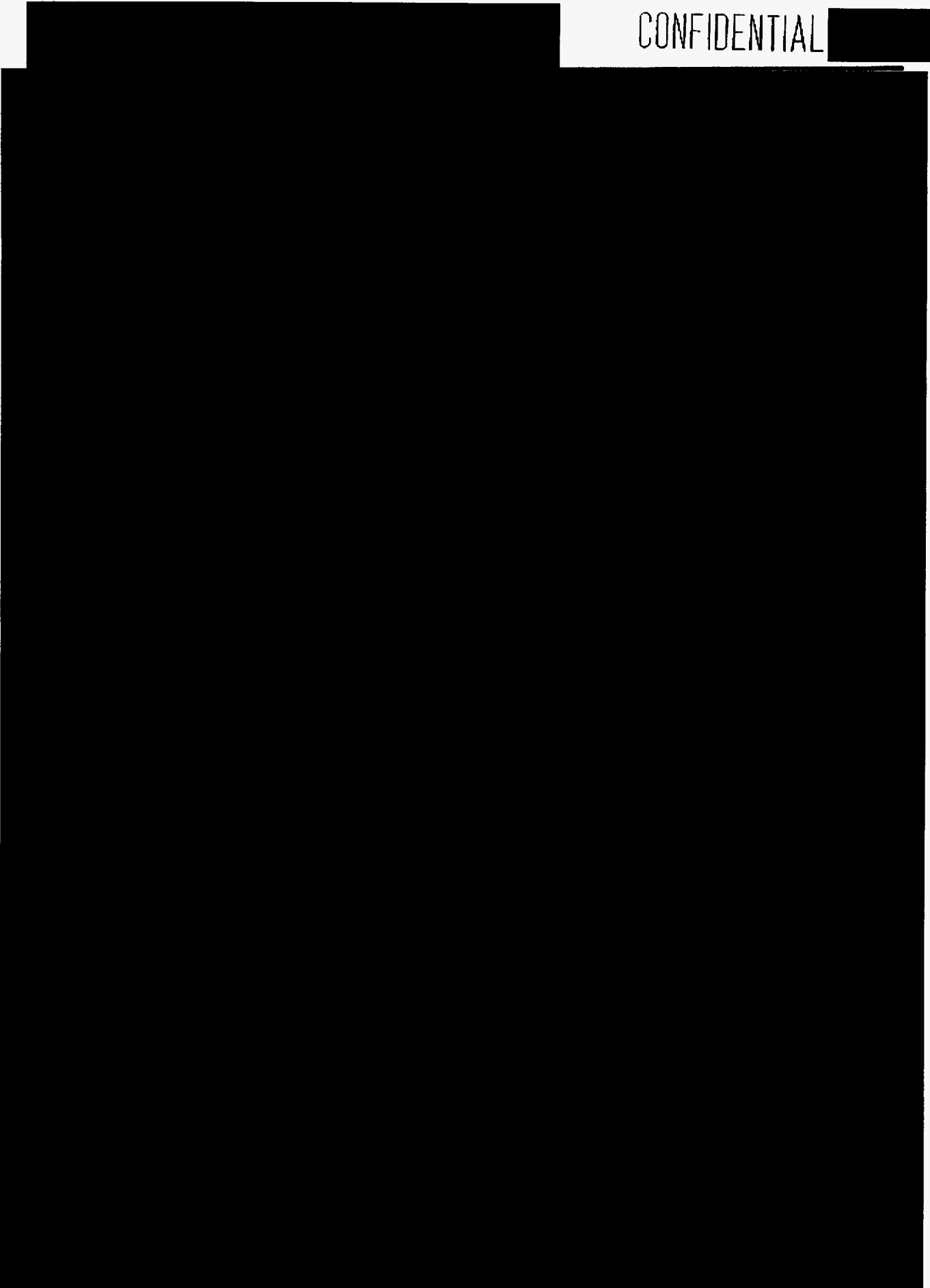
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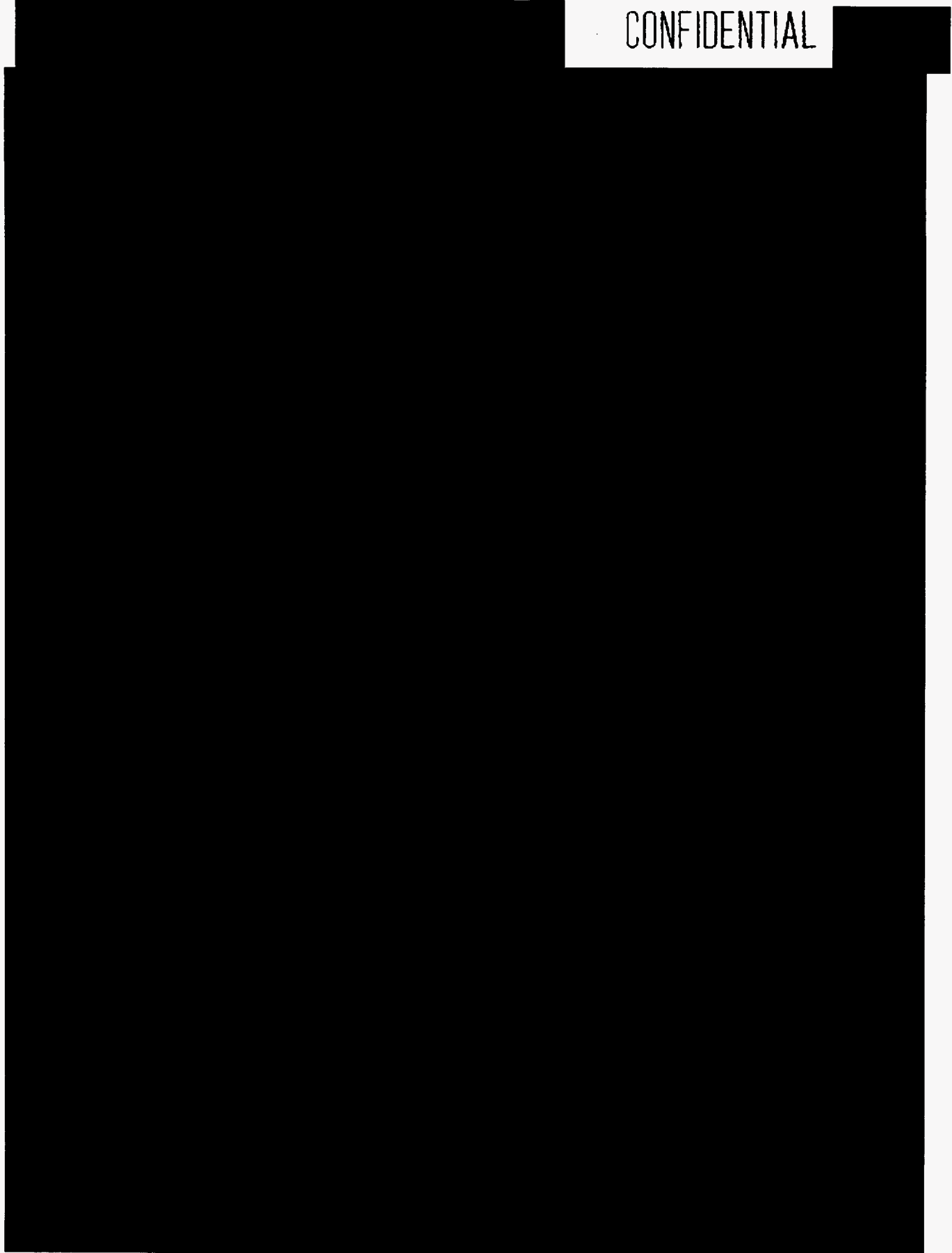
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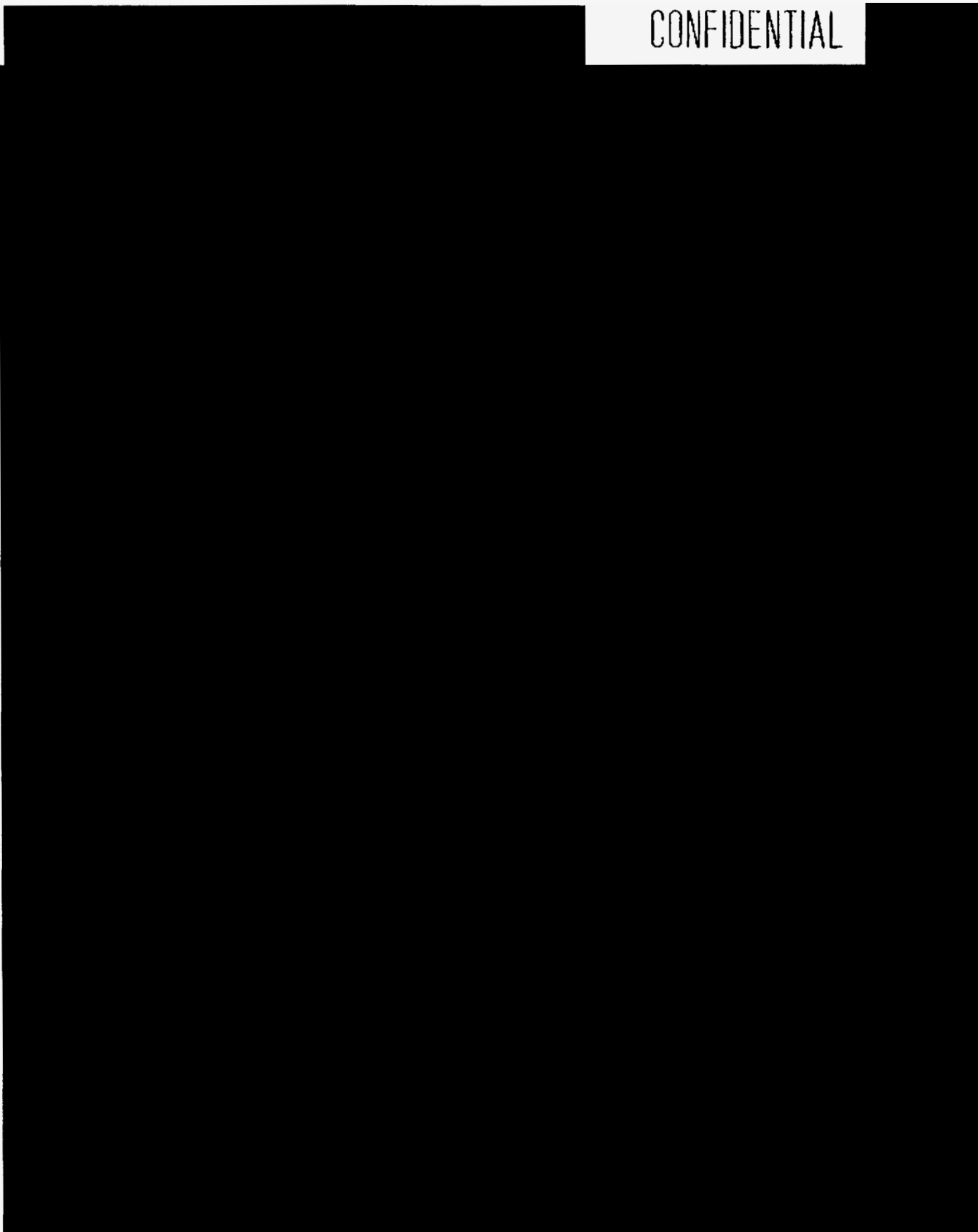
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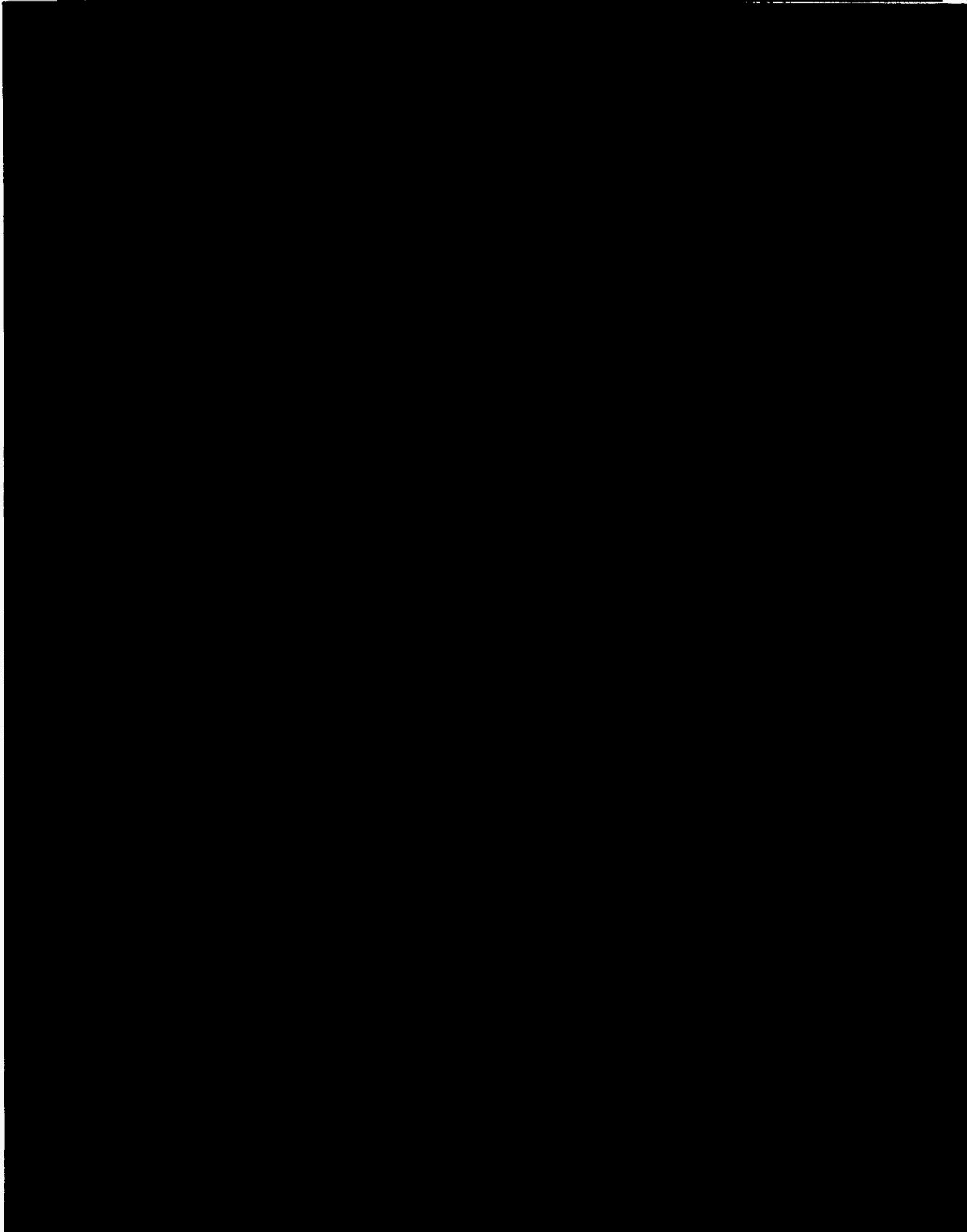


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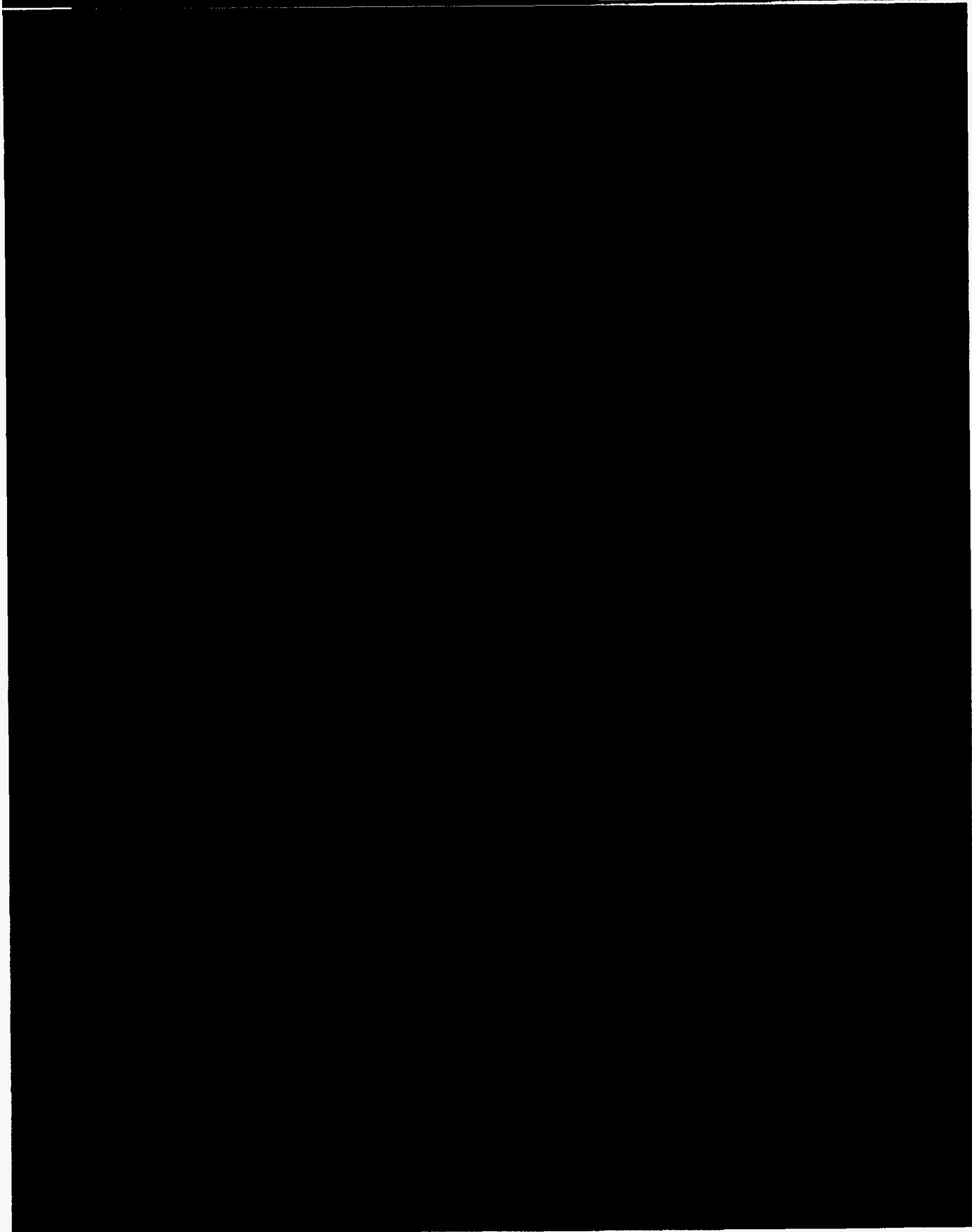




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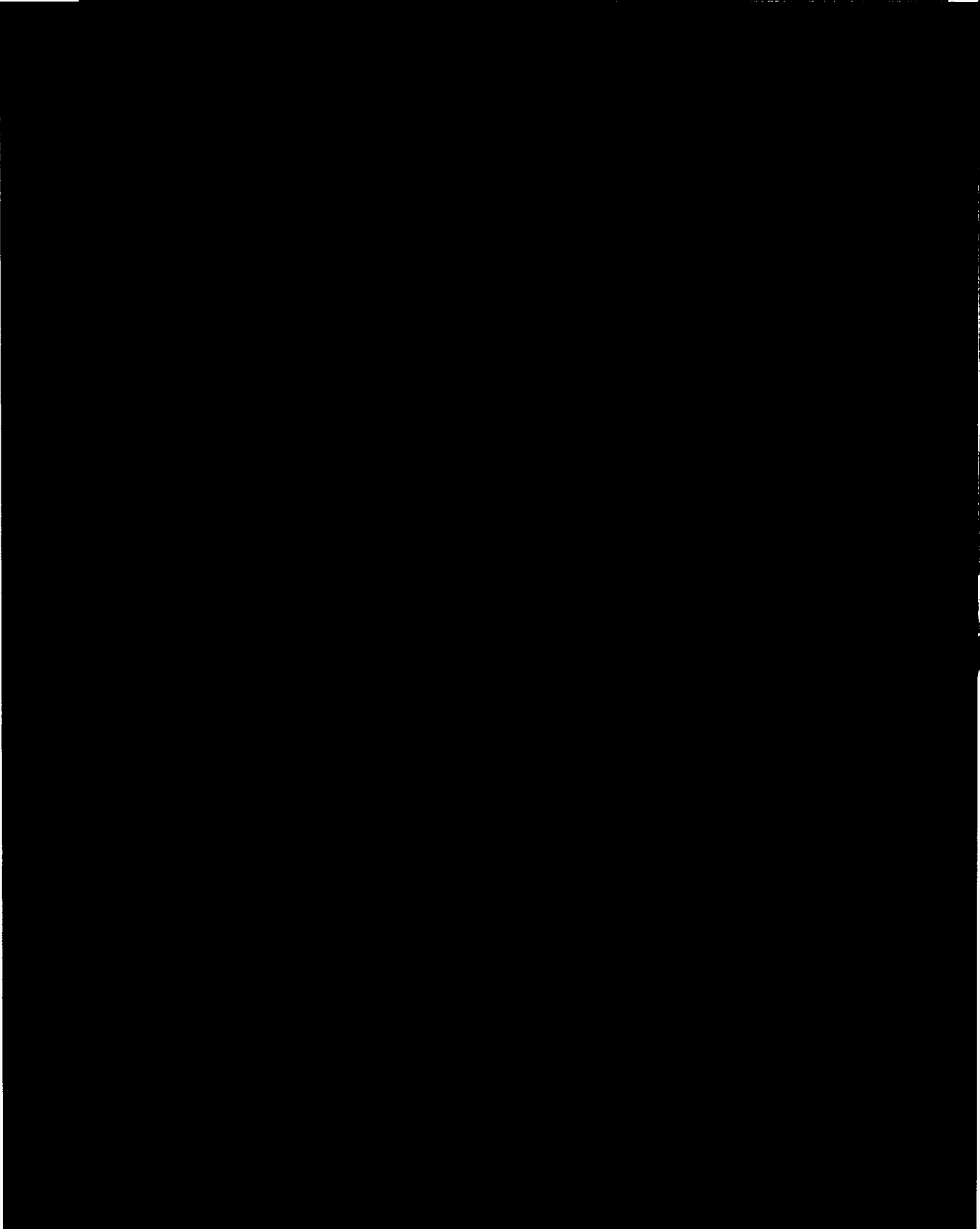


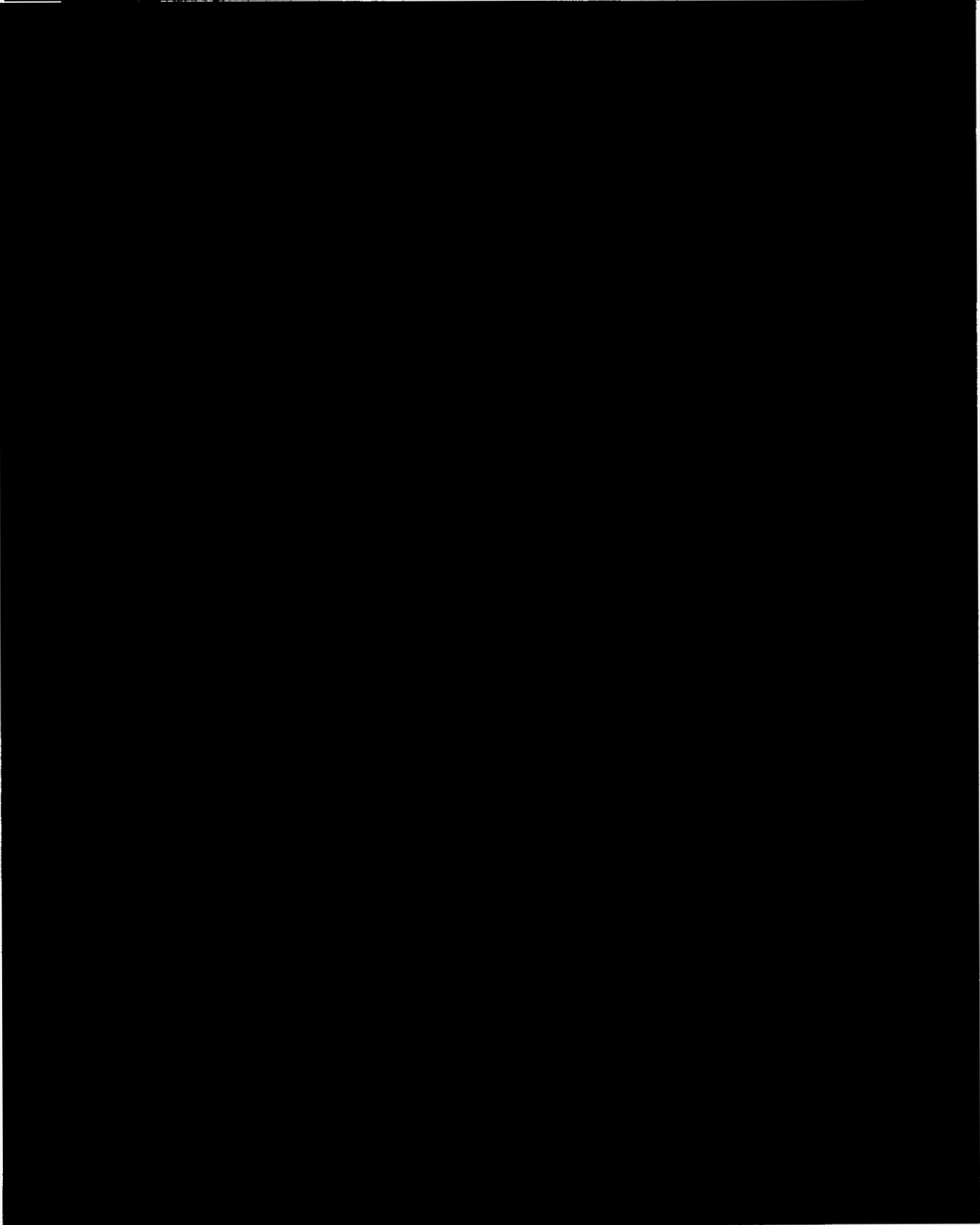
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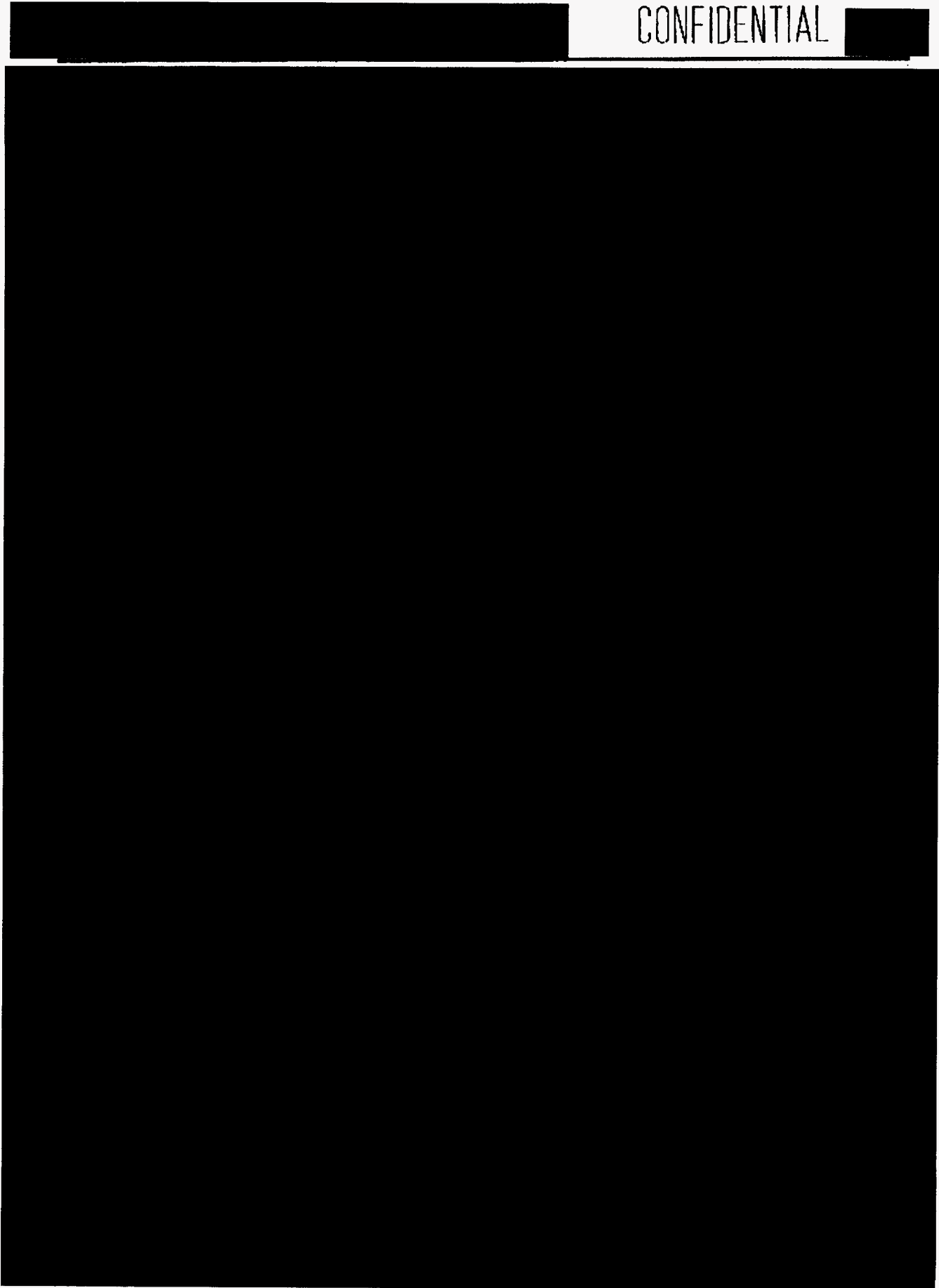
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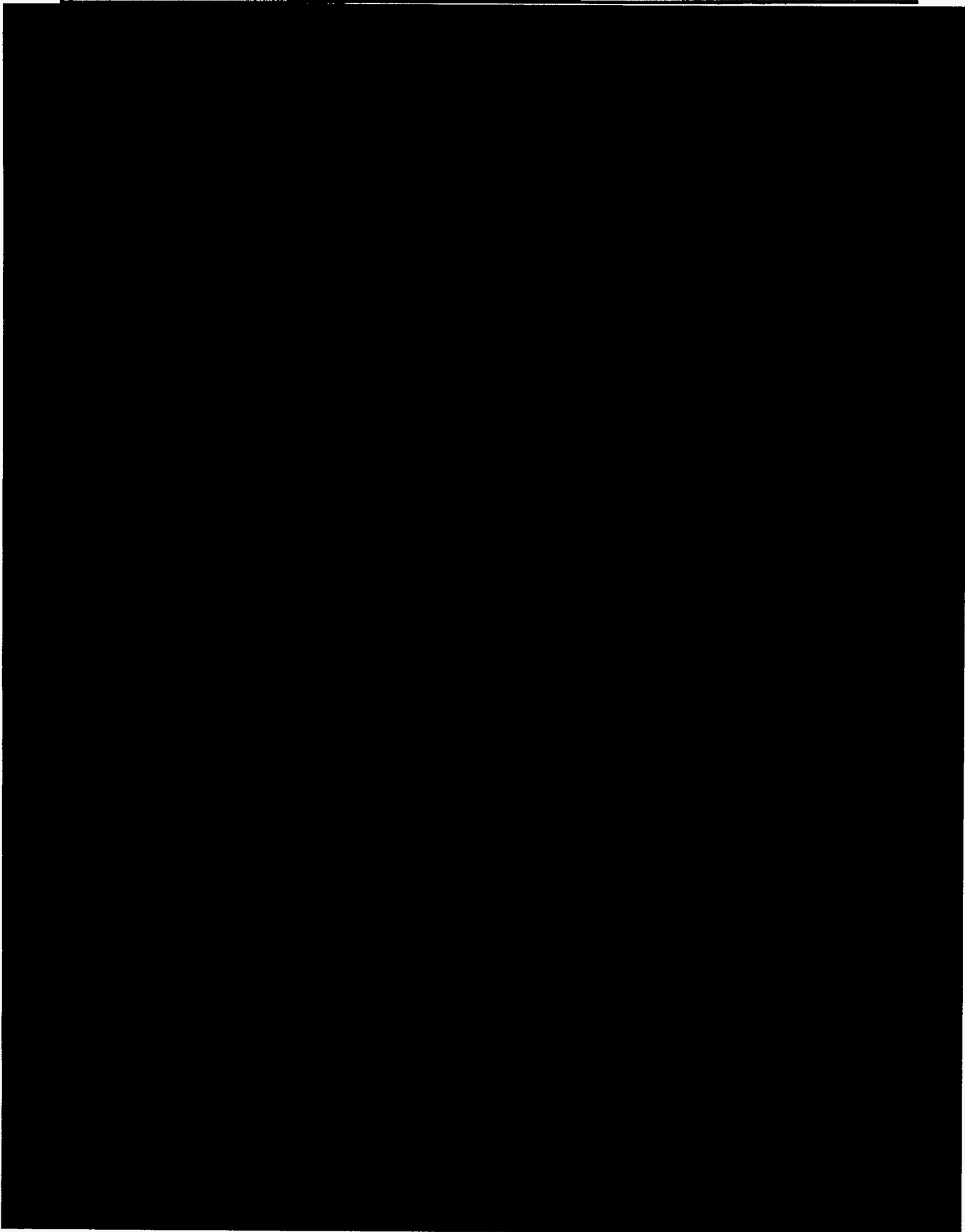


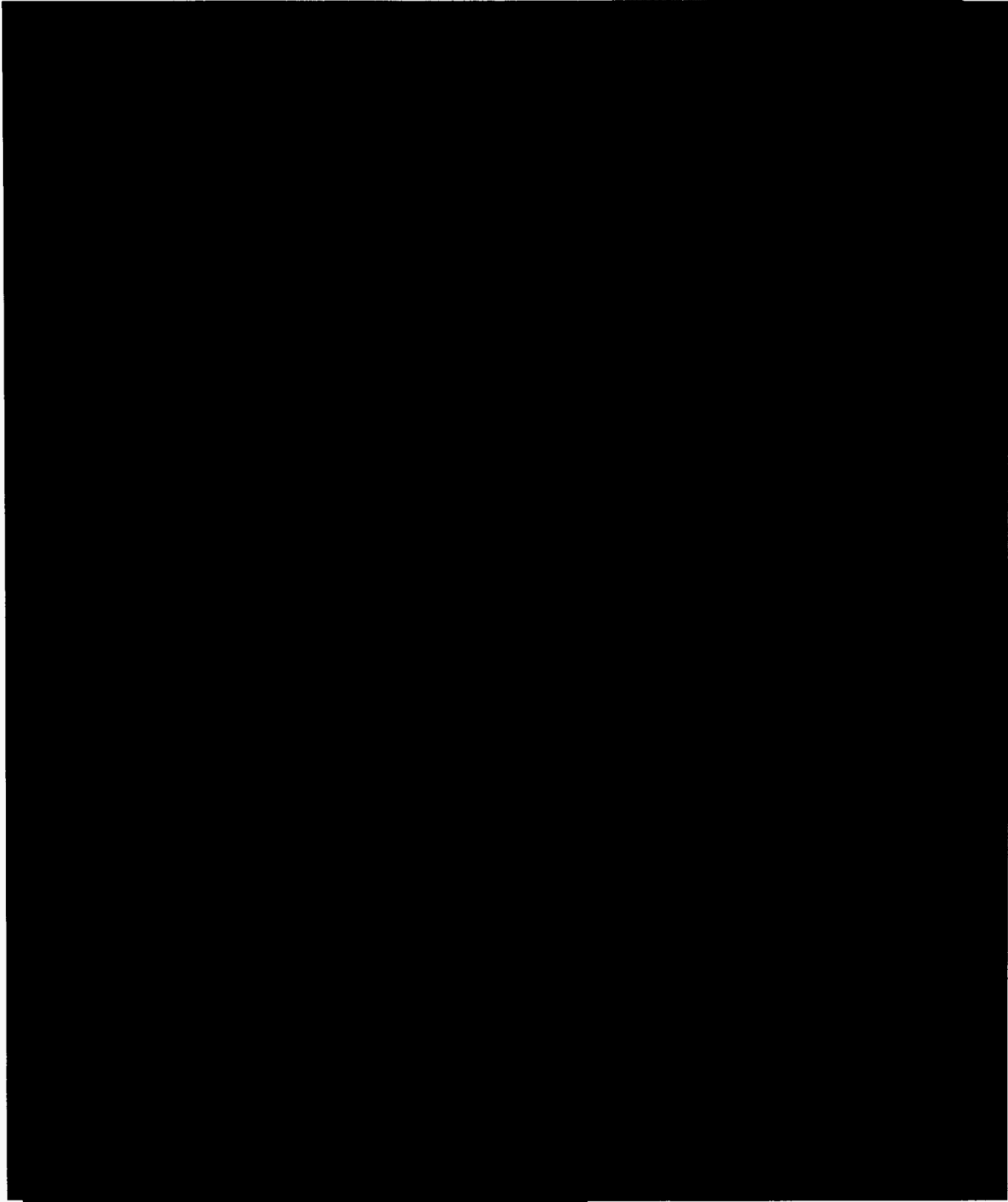


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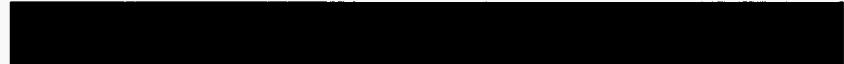
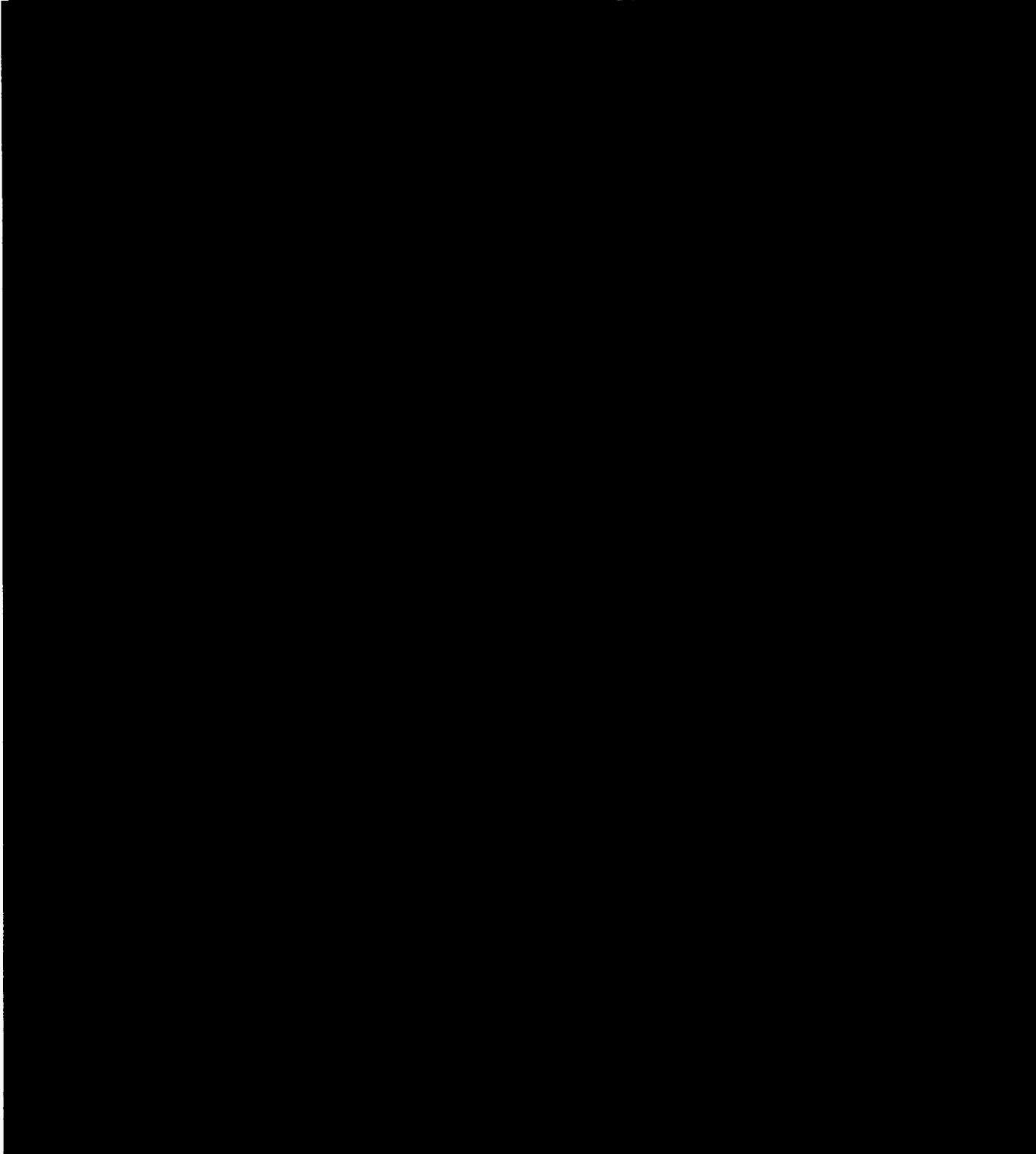
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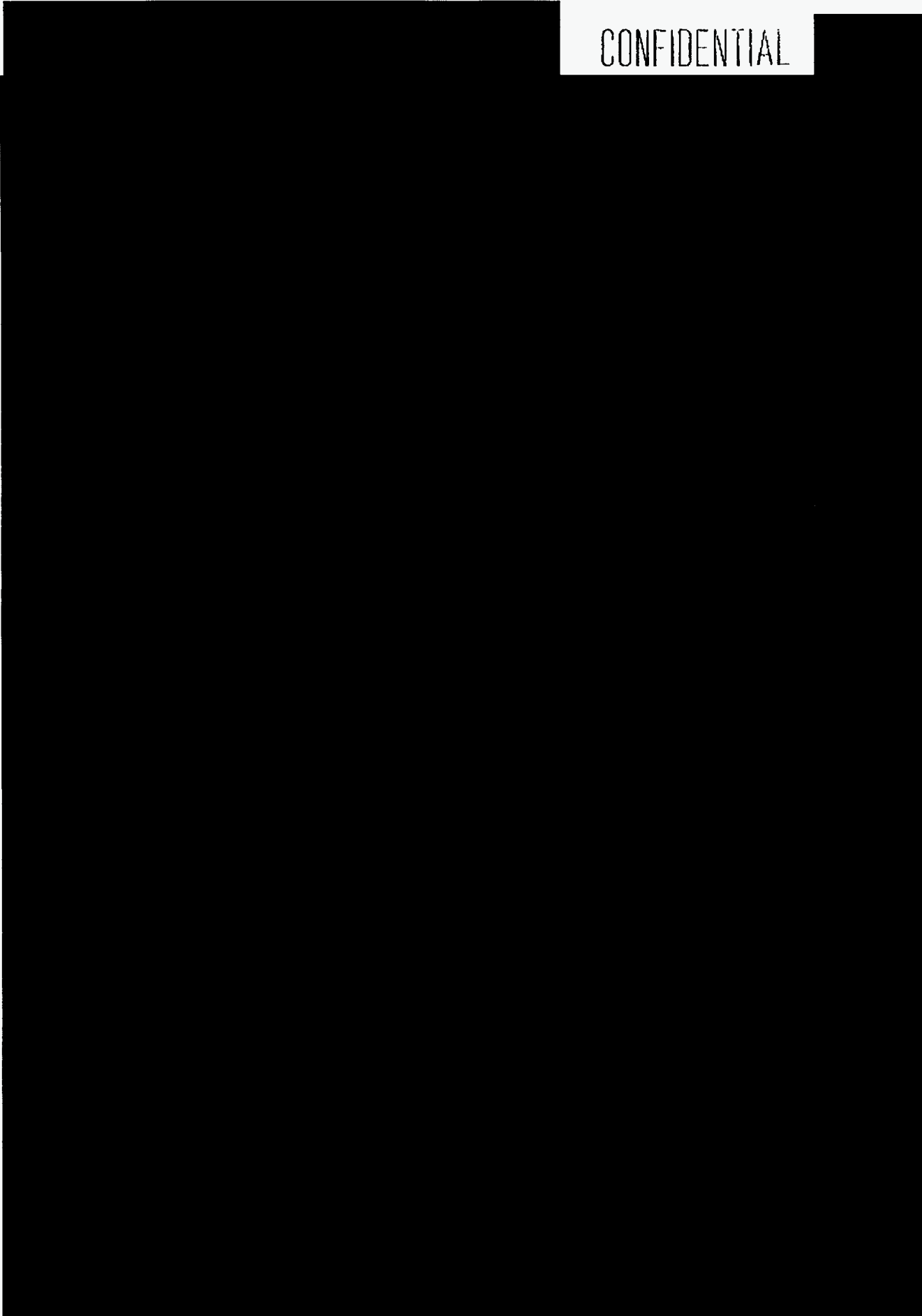
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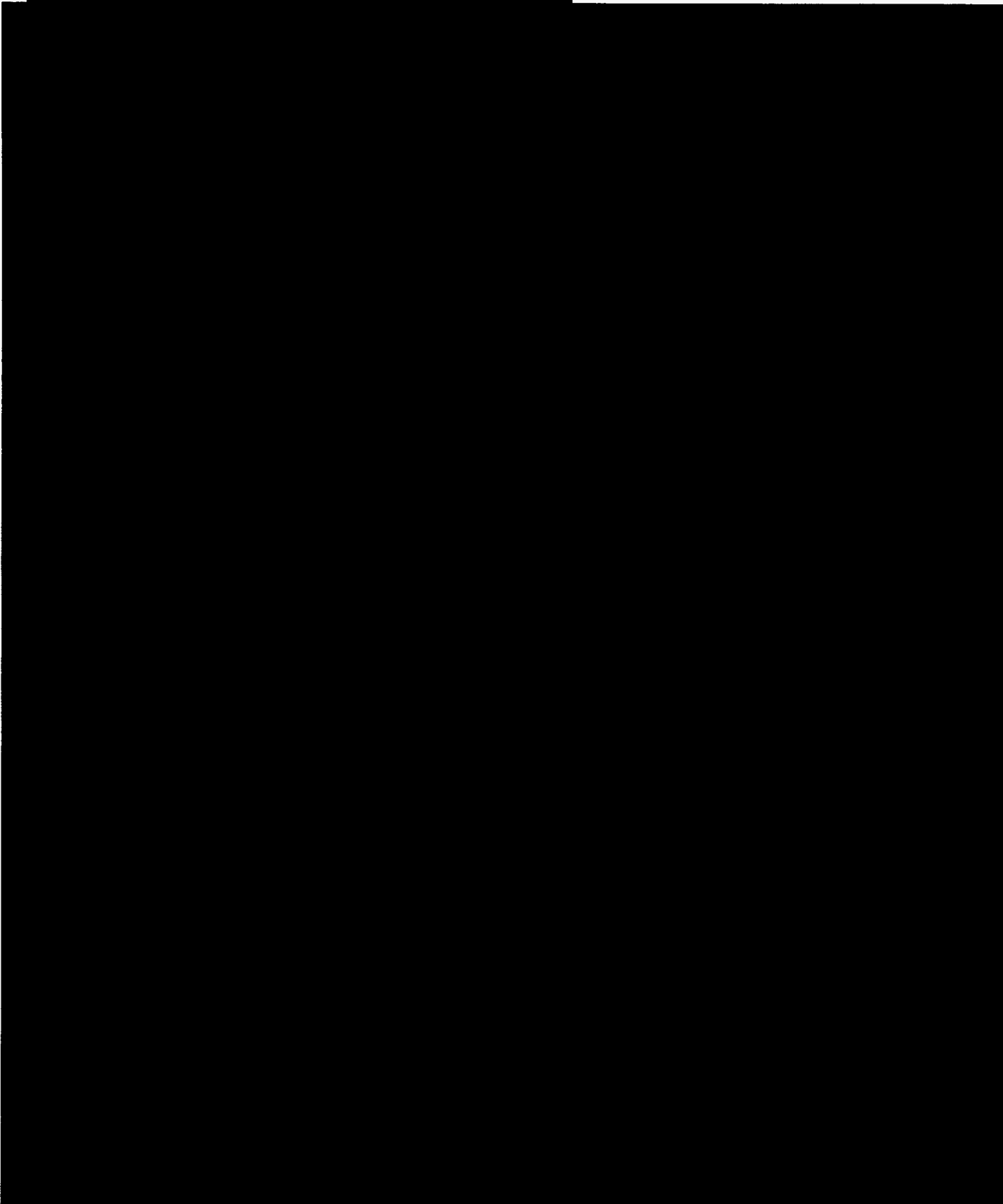
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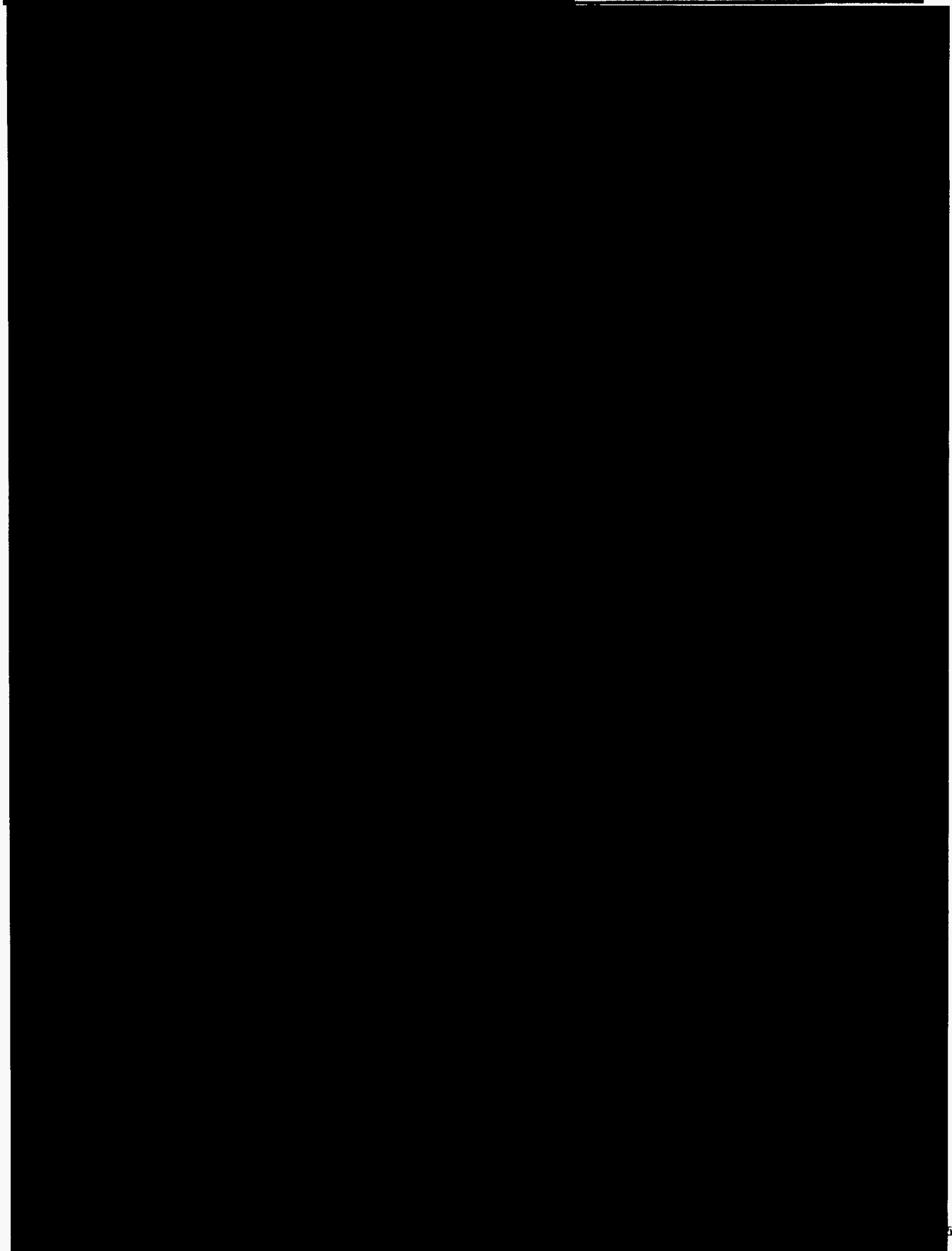


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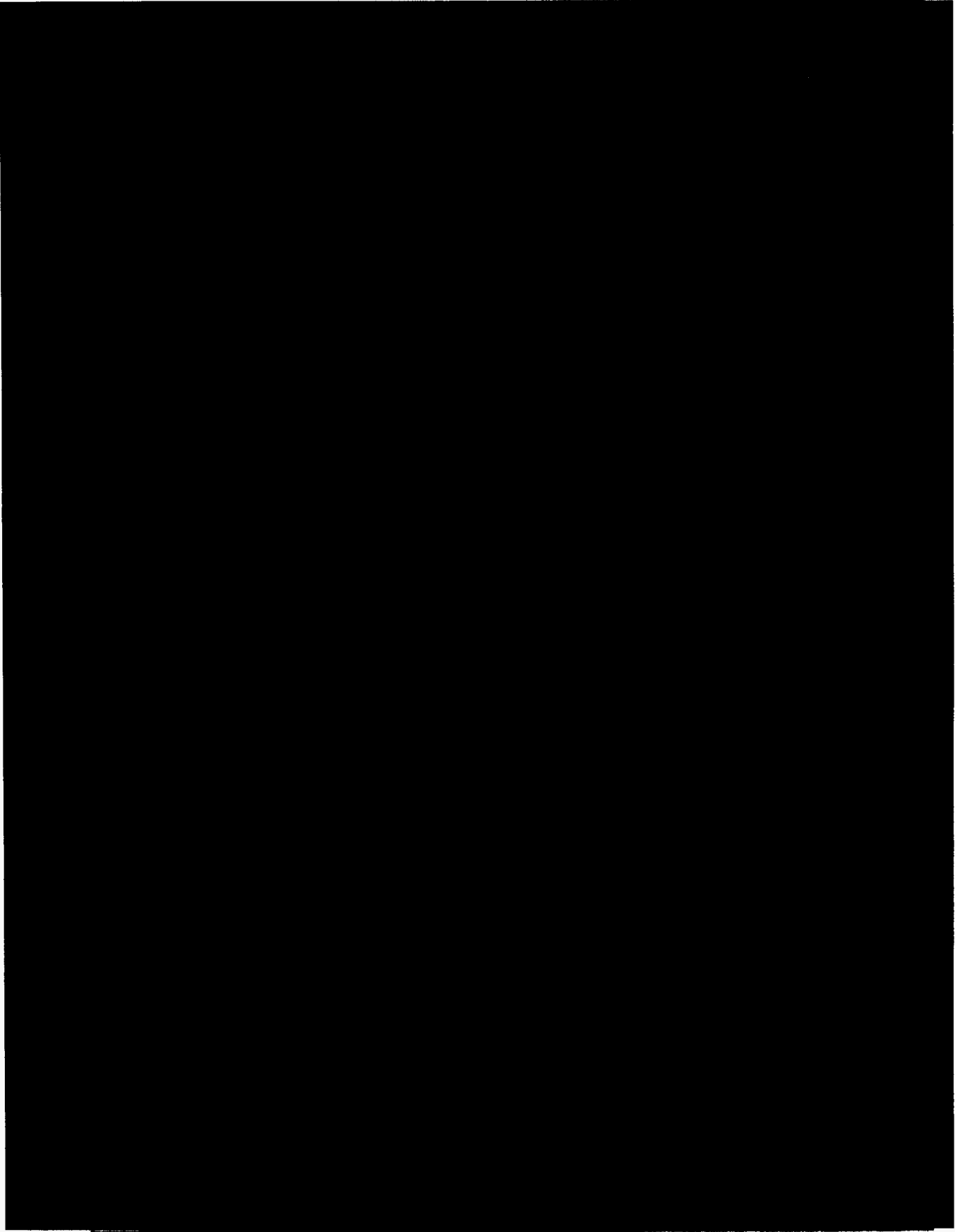


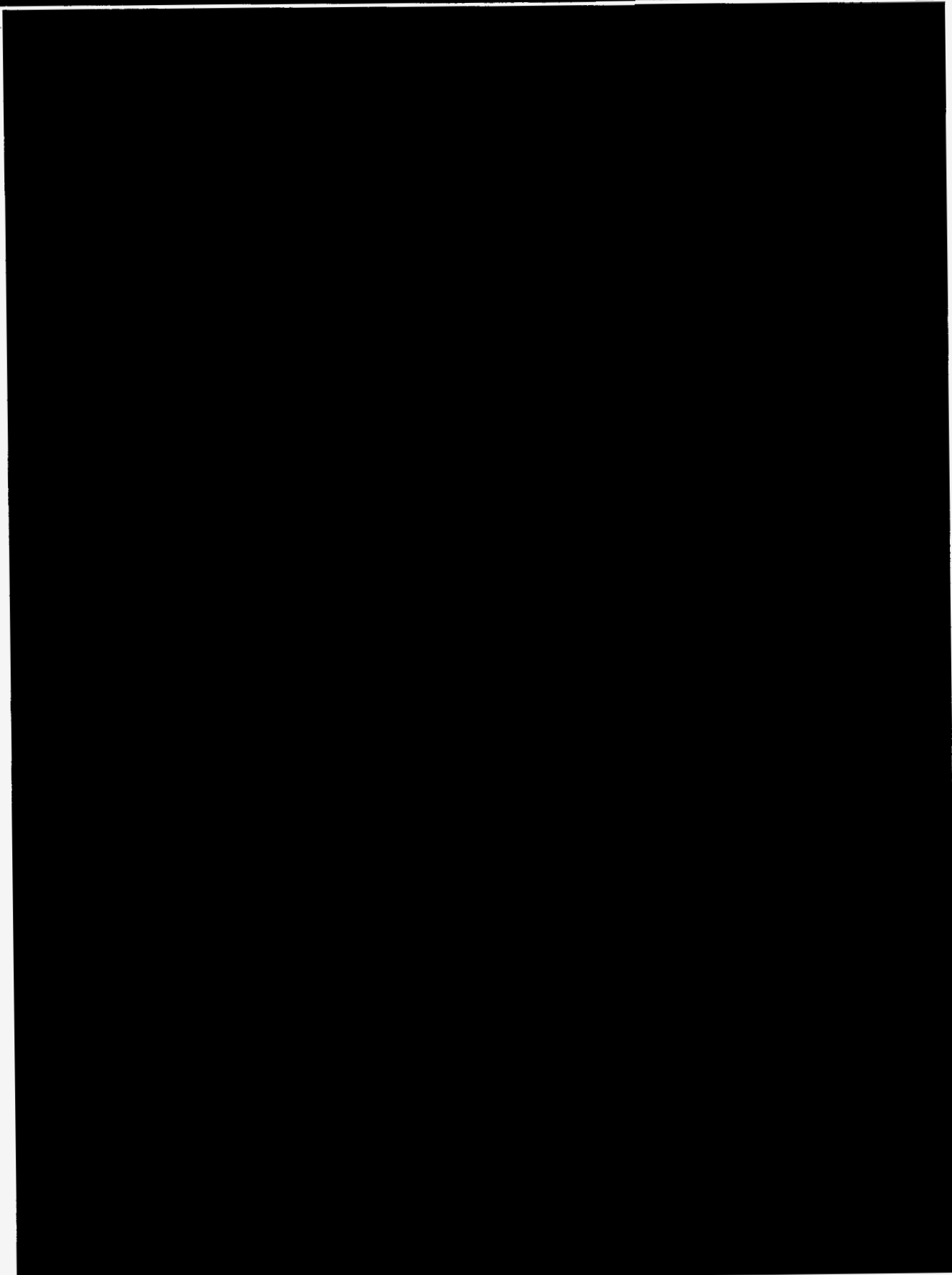






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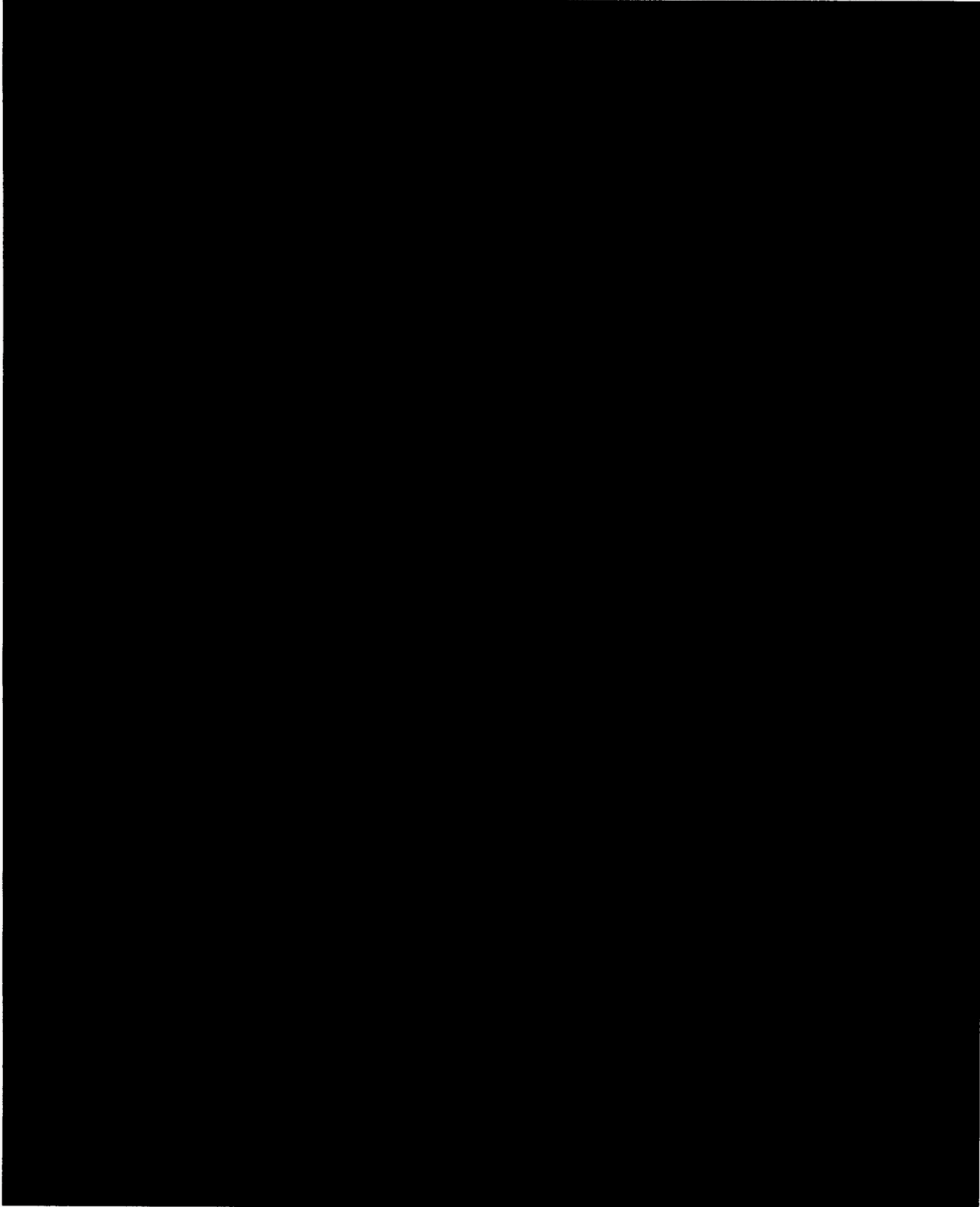


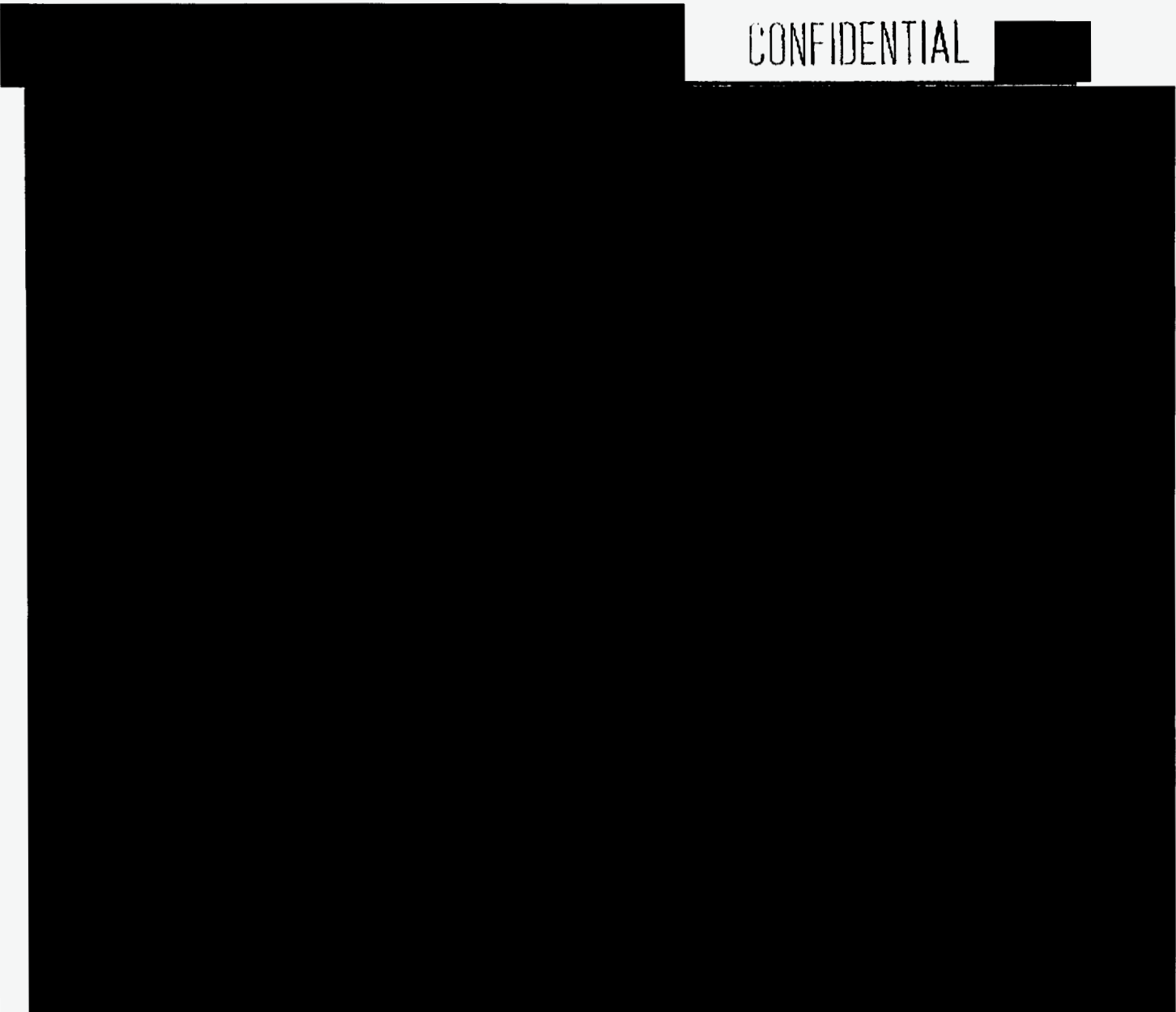


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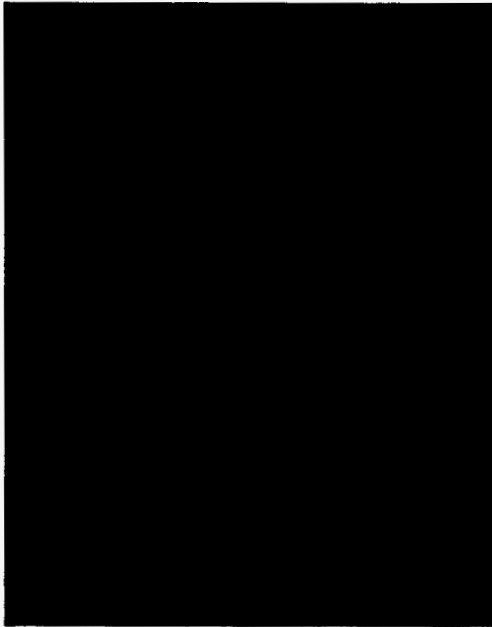
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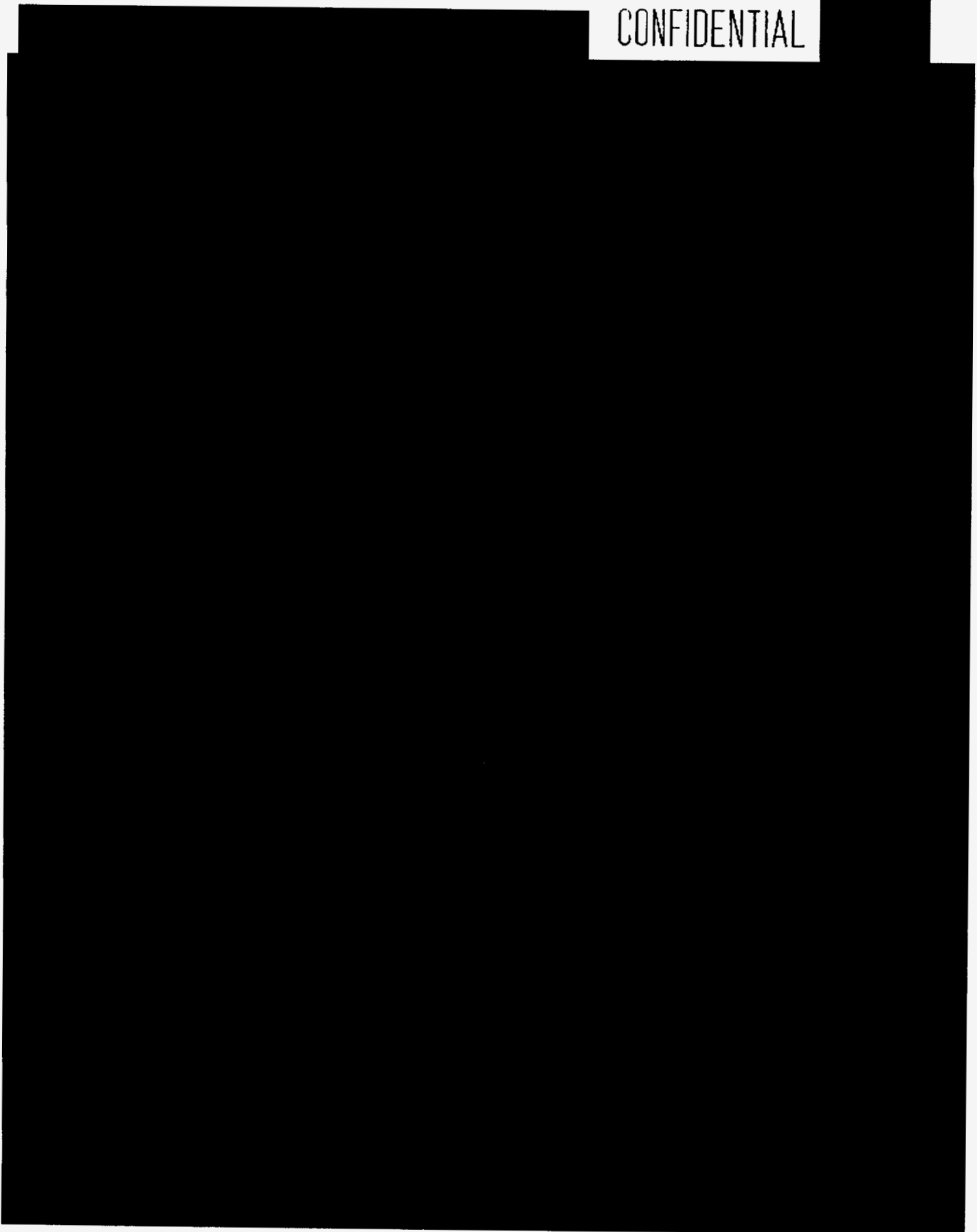


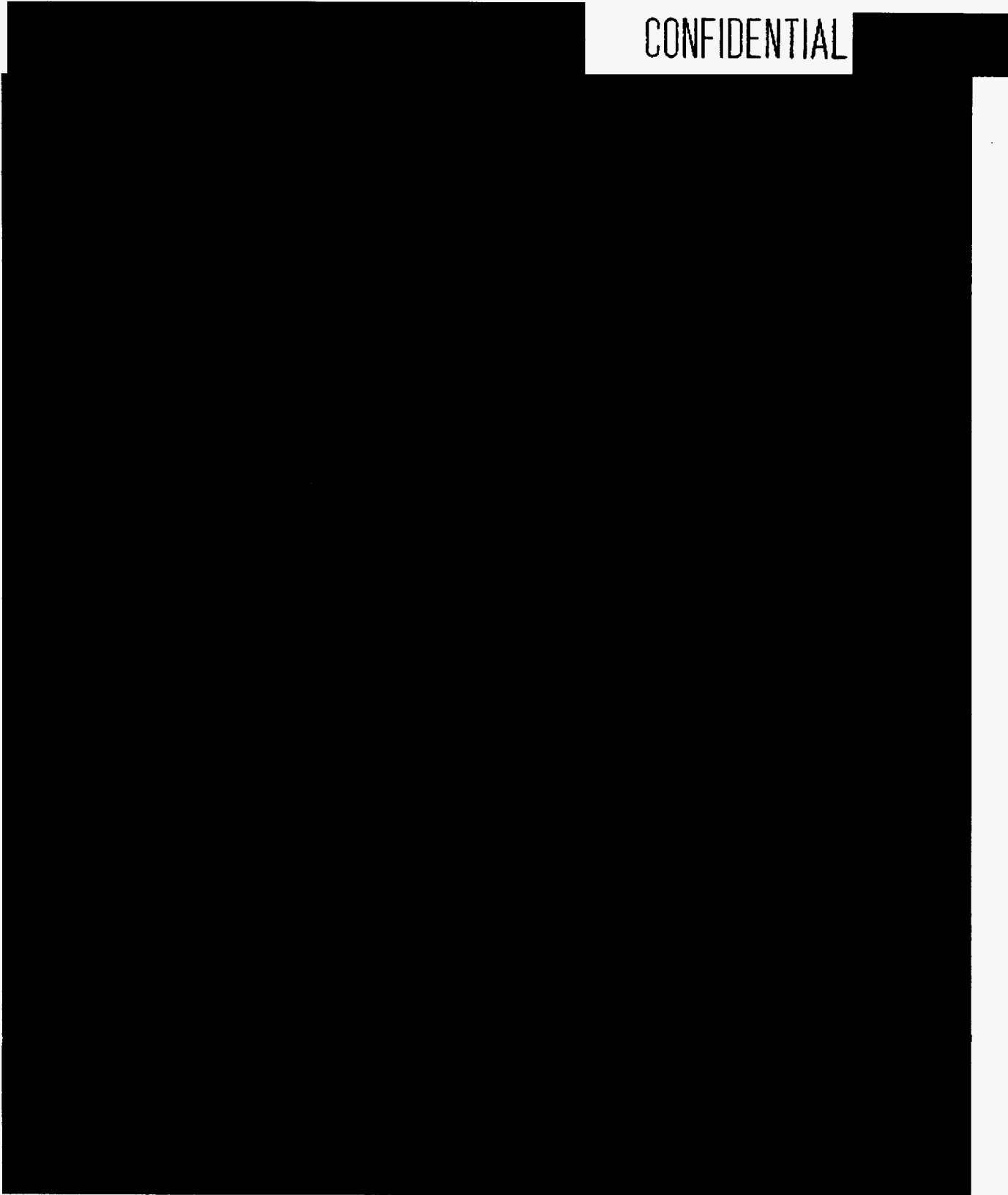


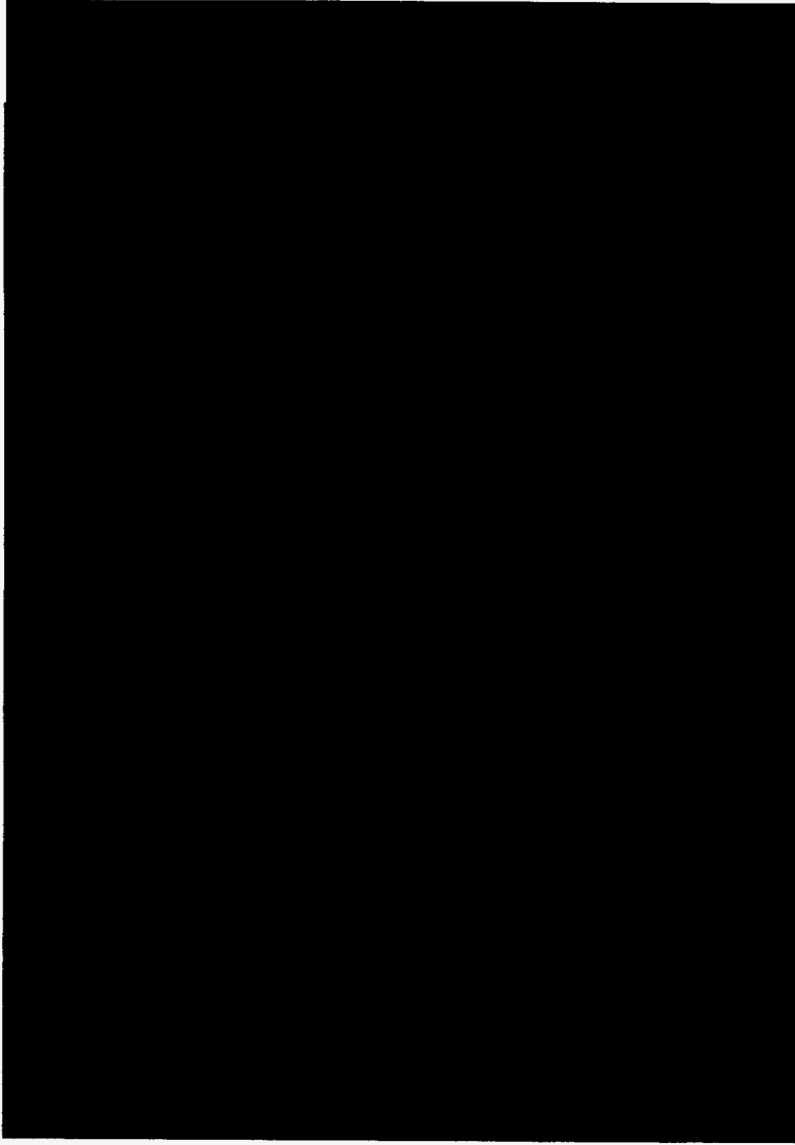
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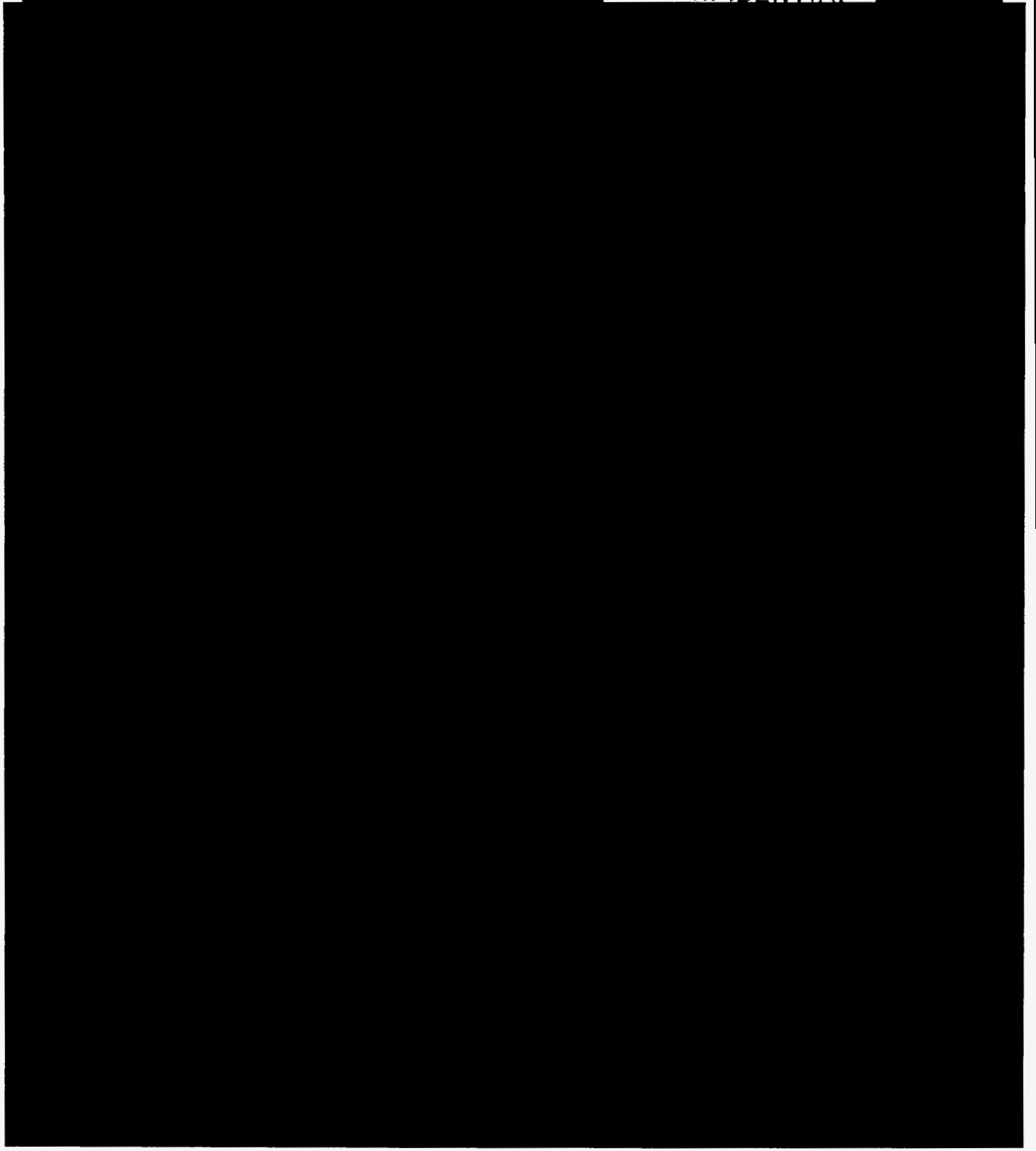


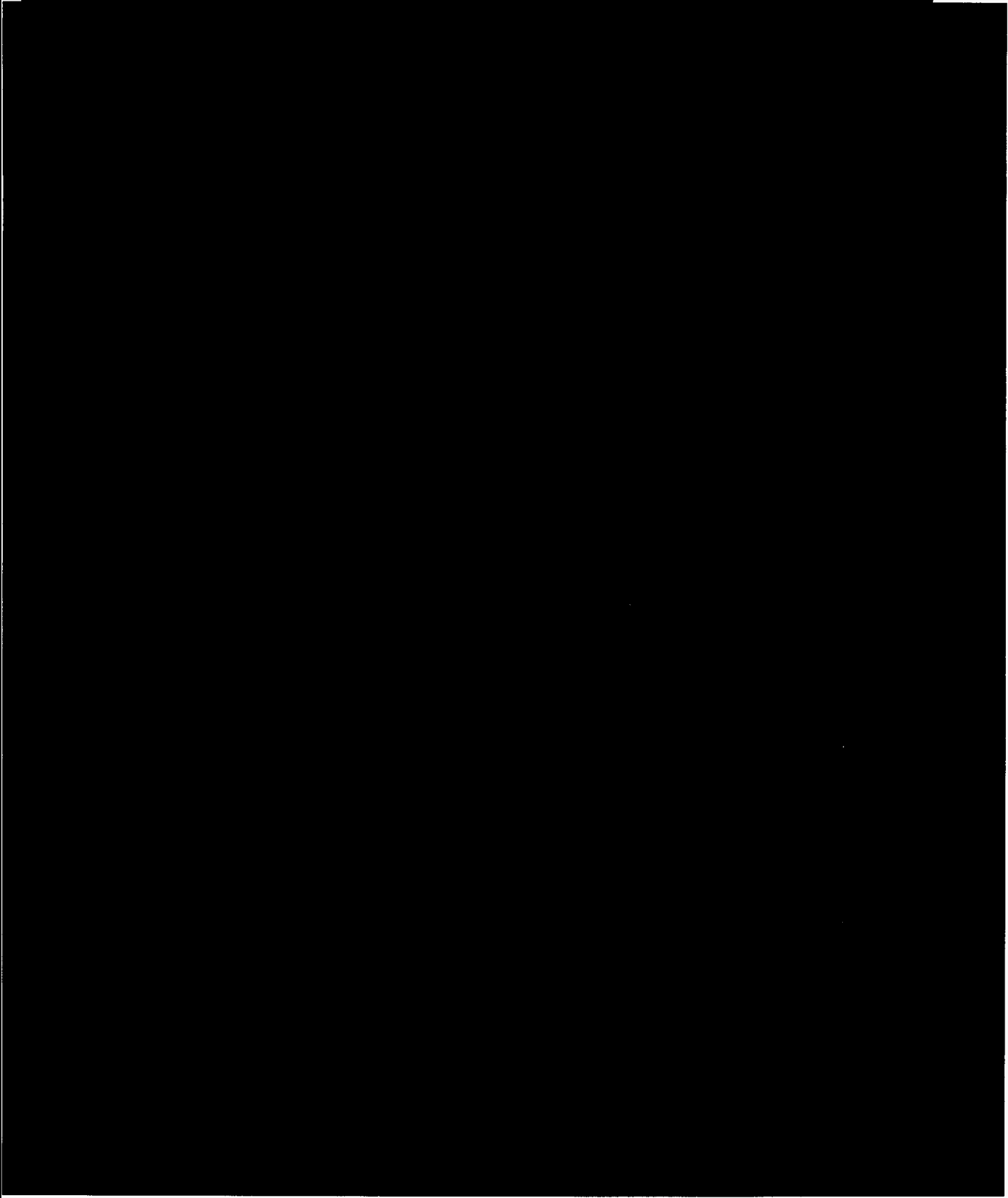
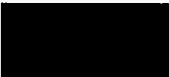
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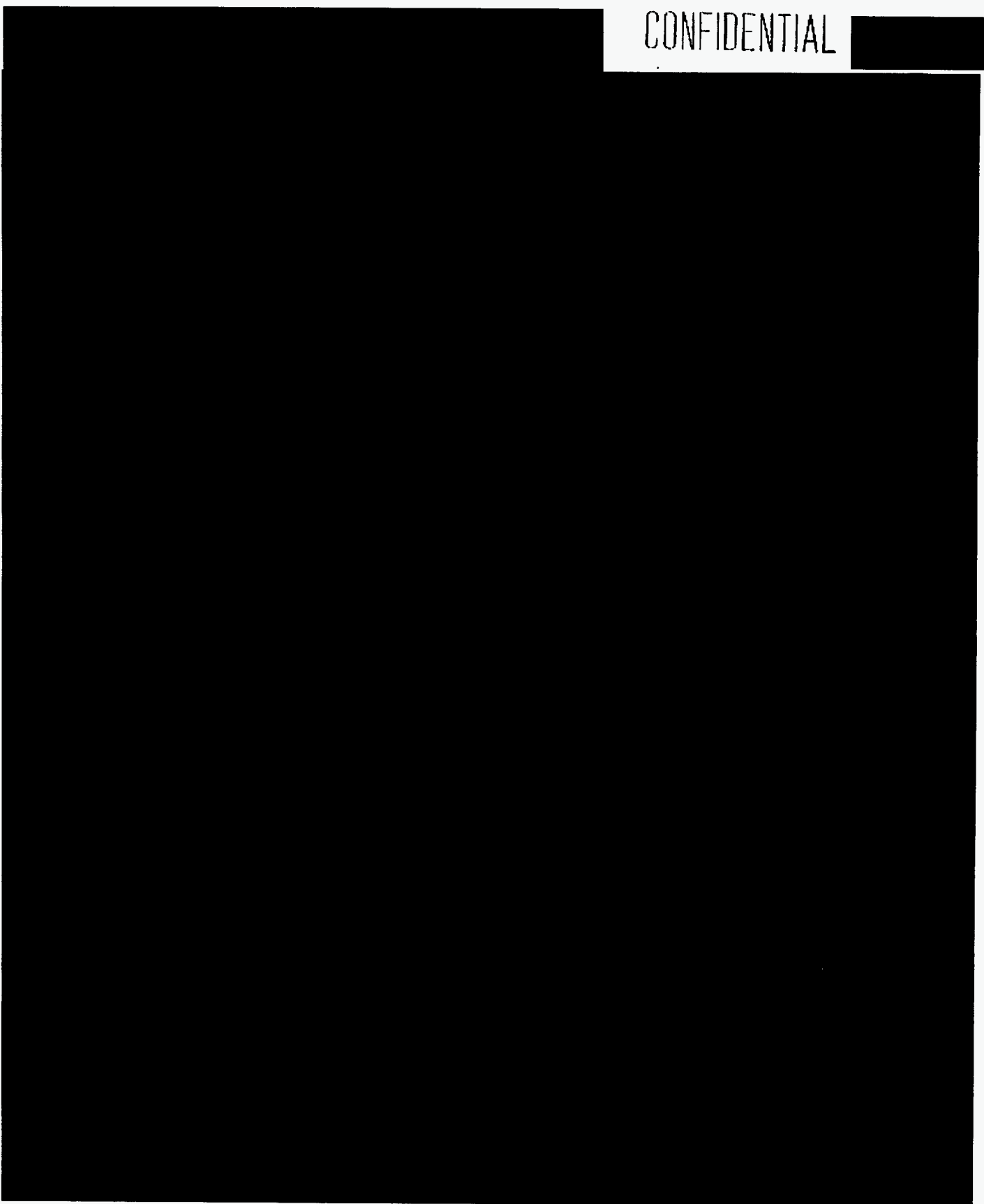


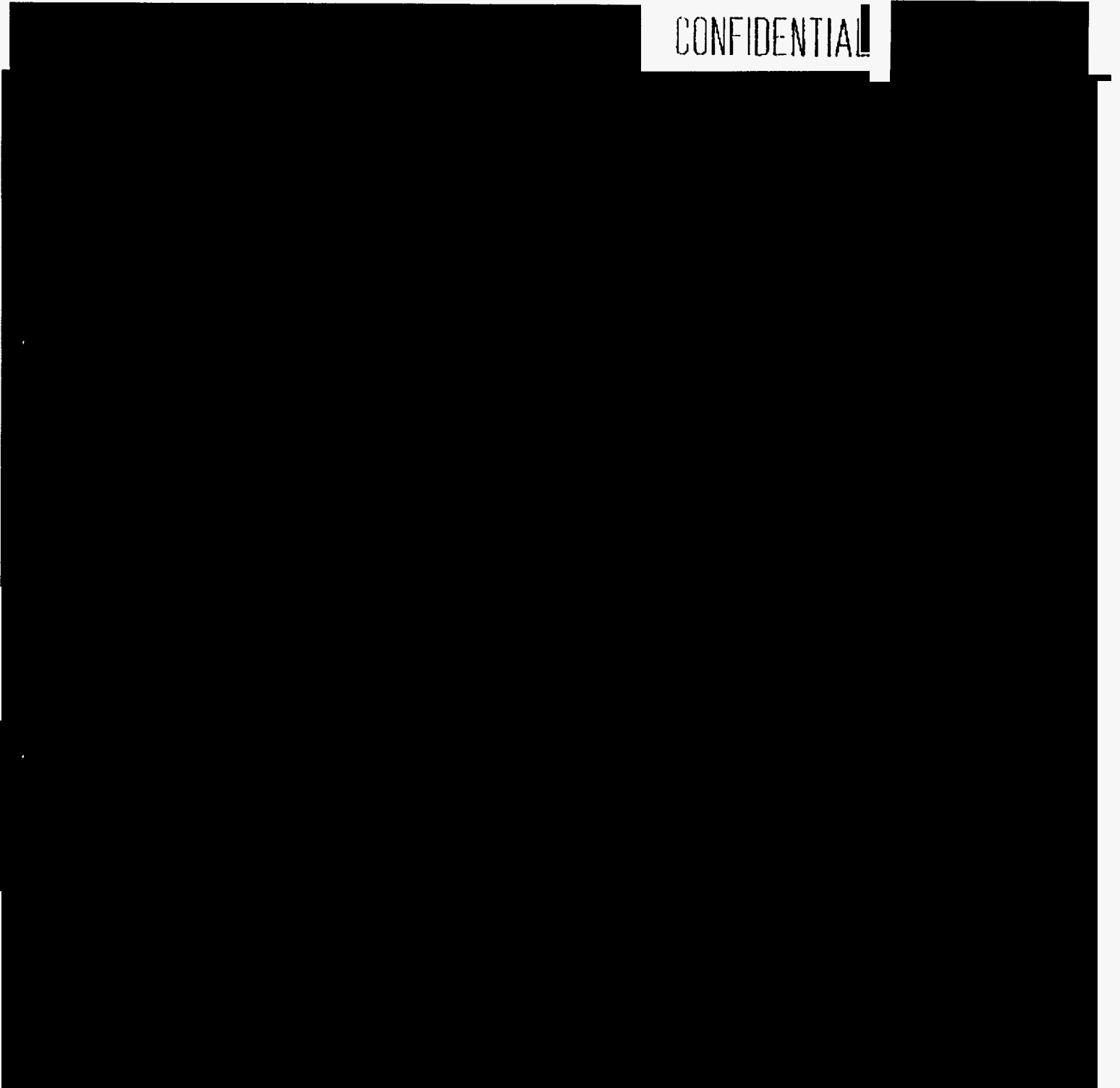








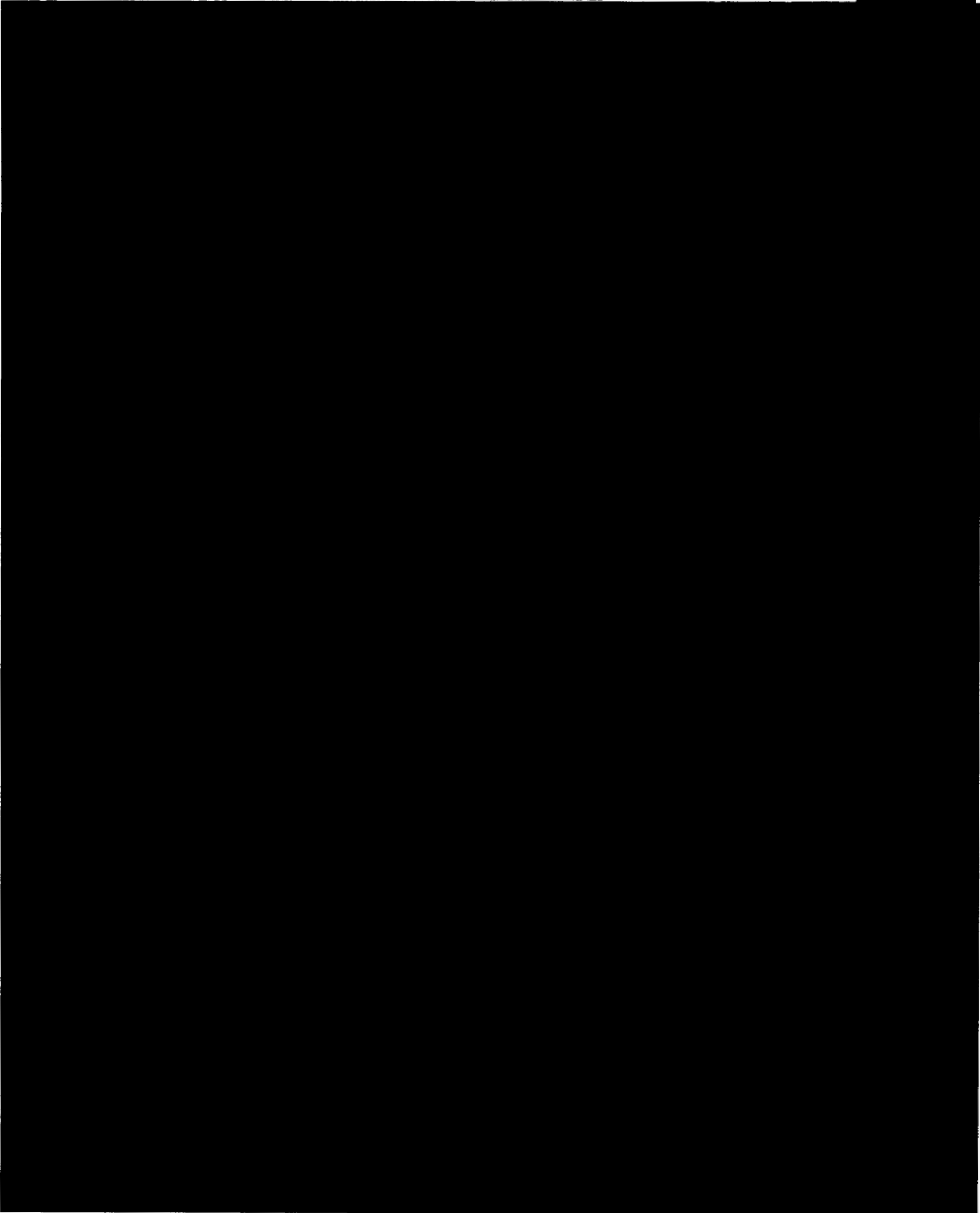




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[REDACTED]

