

ORIGINAL

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June 25, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
COMMISSION CLERK
JUN 25 PM 1:55

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of May 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

[Handwritten signature]

James D. Beasley

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cc: All Parties of Record (w/enc.)

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07011 JUN 25 03

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of June 2004 to the following:

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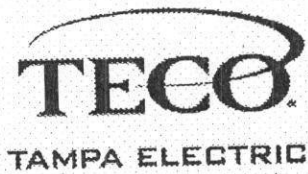
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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 040001-EI



TAMPA ELECTRIC COMPANY

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,334,927	54,696,836	(7,361,909)	-13.5%	1,492,140	1,694,101	(201,961)	-11.9%	3.17228	2,22854	(0.05635)	-1.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(7,331)	(6,000)	(1,331)	22.2%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	(0.00049)	(0.00035)	(0.00014)	38.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	0.00000	0.00138	(0.00138)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	47,327,596	54,713,790	(7,386,194)	-13.5%	1,492,140	1,694,101	(201,961)	-11.9%	3.17179	3,22867	(0.05678)	-1.8%
6. Fuel Cost of Purchased Power - Firm (A7)	13,591,160	2,739,500	10,851,660	396.1%	258,016	54,848	203,170	370.4%	5.26757	4.99489	0.27268	5.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,438,689	1,142,900	295,789	25.8%	49,880	39,409	10,471	26.8%	2.88430	2.90010	(0.01580)	-0.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,029,859	3,882,400	11,147,459	287.1%	307,896	94,255	213,641	226.7%	4.89148	4.11904	0.76244	18.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,800,036	1,788,356	11,680	0.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	75,789	53,200	22,589	42.6%	1,643	2,009	(168)	-8.3%	4.11226	2.64808	1.46418	55.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(33,194)	0	(33,194)	0.0%	(1,473)	0	(1,473)	0.0%	2.25350	0.00000	2.25350	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	11,323	1,243,700	(1,232,377)	-99.1%	222	29,445	(29,223)	-99.2%	5.10045	4.22381	0.87664	20.8%
18. Gains on Market Based Sales	3,150	308,400	(305,250)	-99.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	57,068	1,605,300	(1,548,232)	-96.4%	592	31,454	(30,862)	-98.1%	5.63986	5.10364	4.53622	88.9%
20. Net Inadvertent Interchange					82	0	82	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					2,154	0	2,154	0.0%				
22. Interchange and Wheeling Losses					1,871	600	1,271	211.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	62,300,397	66,890,890	(4,590,493)	-9.3%	1,799,809	1,756,302	43,507	2.5%	3.46150	3,24494	0.21656	6.7%
24. Net Unbilled	6,869,867 (a)	5,805,419 (a)	1,064,448	18.3%	188,465	178,907	9,558	10.9%	3.46150	3,24494	0.21656	6.7%
25. Company Use	99,659 (a)	136,287 (a)	(36,388)	-26.7%	2,885	4,200	(1,314)	-31.3%	3.46150	3,24493	0.21658	6.7%
26. T & D Losses	2,068,454 (a)	1,548,354 (a)	520,100	33.6%	59,756	47,716	12,040	25.2%	3.46150	3,24494	0.21656	6.7%
27. System KWH Sales	62,300,397	56,990,890	5,309,507	9.3%	1,538,702	1,625,479	(86,777)	-5.6%	4.04889	3,73593	0.31296	8.4%
28. Wholesale KWH Sales	(2,102,912)	(1,782,749)	(320,163)	-18.0%	(51,938)	(47,719)	(4,219)	-8.0%	4.04889	3,73593	0.31296	8.4%
29. Jurisdictional KWH Sales	60,197,485	55,208,141	4,989,344	9.0%	1,486,764	1,477,760	9,004	0.6%	4.04889	3,73593	0.31296	8.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	60,266,110	55,270,872	4,995,238	9.0%	1,486,764	1,477,760	9,004	0.6%	4.03351	3,74018	0.31333	8.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	236,108	236,712	(604)	-0.3%	1,486,764	1,477,760	9,004	0.6%	0.01588	0.01602	(0.00014)	-0.9%
33. Adjustment	0	0	0	0.0%	1,486,764	1,477,760	9,004	0.6%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	1,486,764	1,477,760	9,004	0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	6,882,554	6,882,554	0	0.0%	1,486,764	1,477,760	9,004	0.6%	4.86252	4.6674	(0.00282)	-0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	67,384,772	62,890,138	4,494,634	8.0%	1,486,764	1,477,760	9,004	0.6%	4.53231	4,22194	0.31037	7.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.53557	4,22498	0.31059	7.4%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,486,764	1,477,760	9,004	0.6%	(0.01399)	(0.01408)	0.00009	-0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	67,176,770	62,182,136	4,994,634	8.0%	1,486,764	1,477,760	9,004	0.6%	4.52168	4,21090	0.31068	7.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.522	4.211	0.311	7.4%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	211,616,584	243,980,224	(32,161,633)	-13.2%	6,788,148	7,507,907	(719,751)	-9.6%	3,12042	3,24964	(0.12922)	-4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fuel/Wauch, Wheeling Losses)	(31,497)	(30,000)	(1,497)	5.0%	6,788,146 (a)	7,507,907 (a)	(719,761)	-9.6%	(0.00046)	(0.00040)	(0.00006)	16.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	6,788,146 (a)	7,507,907 (a)	(719,761)	-9.6%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost	0	117,020	(117,020)	-100.0%	6,788,146 (a)	7,507,907 (a)	(719,761)	-9.6%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	211,785,442	244,067,244	(32,281,802)	-13.2%	6,788,146	7,507,907	(719,761)	-9.6%	3,11993	3,25080	(0.13087)	-4.0%
6. Fuel Cost of Purchased Power - Firm (A7)	34,664,171	6,966,000	27,698,171	397.6%	649,691	136,535	514,156	379.4%	5,33549	5,13963	0.19585	3.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,424,416	5,409,100	15,316	0.3%	201,677	187,443	14,434	7.7%	2,86699	2,88573	(0.19874)	-5.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	40,088,597	12,375,100	27,713,497	223.9%	651,568	322,978	528,590	163.7%	4,70762	3,83156	0.87606	22.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,636,714	7,830,885	(191,171)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	297,267	256,200	41,067	16.0%	8,653	9,850	(1,197)	-12.2%	3,43642	2,60102	0.83441	32.1%
15. Fuel Cost of Sch. OAIT Jurisd. Sales (A6)	(59,244)	0	(59,244)	0.0%	(2,890)	0	(2,890)	0.0%	2,04997	0.00000	2,04997	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,501,679	6,365,800	(4,864,121)	-76.4%	45,197	140,273	(95,076)	-67.8%	3,32252	4,53915	(1,21663)	-26.8%
18. Gains on Market Based Sales	318,347	1,130,800	(812,453)	-71.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,058,049	7,752,800	(5,694,751)	-73.5%	50,960	150,123	(99,163)	-66.1%	4,08566	5,18430	(1,12574)	-21.8%
20. Net Inadvertent Interchange					171	0	171	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,315	0	3,315	0.0%				
22. Interchange and Wheeling Losses					3,014	3,100	(86)	-2.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	249,815,980	248,689,544	1,126,436	0.5%	7,565,226	7,677,582	(88,436)	-1.2%	3,29172	3,23913	0,05259	1.6%
24. Net Unbilled	4,002,502 (a)	1,333,302 (a)	2,669,200	200.2%	114,872	37,003	77,869	210.4%	3,48431	3,60323	(0.11891)	-3.3%
25. Company Use	518,759 (a)	680,526 (a)	(161,767)	-23.8%	15,865	21,000	(5,135)	-24.5%	3,26983	3,24060	0.02923	0.9%
26. T & D Losses	10,105,008 (a)	12,069,823 (a)	(1,964,815)	-16.3%	308,758	373,907	(65,149)	-17.4%	3,27279	3,22893	0,04478	1.4%
27. System KWH Sales	249,815,980	248,689,544	1,126,436	0.5%	7,149,731	7,245,752	(96,021)	-1.3%	3,49405	3,43221	0.06185	1.8%
28. Wholesale KWH Sales	(7,065,738)	(7,051,056)	(37,682)	0.5%	(202,544)	(204,032)	1,488	-0.7%	3,49985	3,45586	0.04399	1.3%
29. Jurisdictional KWH Sales	242,727,242	241,638,488	1,088,754	0.5%	6,947,187	7,041,720	(94,533)	-1.3%	3,49389	3,43153	0.06237	1.8%
30. Jurisdictional Loss Multiplier - 1.00114									1,00114	1,00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	243,003,951	241,913,052	1,090,899	0.5%	6,947,187	7,041,720	(94,533)	-1.3%	3,49788	3,43543	0.06245	1.8%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,211,840	1,211,972	(132)	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.01744	0.01721	0.00023	1.3%
33. Adjustment	0	0	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	34,412,770	34,412,770	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.49535	0.48870	0.00665	1.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	276,628,561	277,537,794	(1,090,767)	0.4%	6,947,187	7,041,720	(94,533)	-1.3%	4,01067	3,94134	0.06933	1.8%
37. Revenue Tax Factor									1,00072	1,00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4,01356	3,94447	0.06909	1.8%
39. GPIF * (Already Adjusted for Taxes)	(1,040,010)	(1,040,010)	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	(0.01467)	(0.01477)	(0.00010)	-1.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	277,568,551	276,497,784	1,090,767	0.4%	6,947,187	7,041,720	(94,533)	-1.3%	3,99859	3,92940	0.06919	1.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.989	3.929	0.070	1.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

2.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,334,927	54,696,386	(7,361,459)	-13.5%	211,818,594	243,980,224	(32,161,630)	-13.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	53,918	1,296,900	(1,242,982)	-95.8%	1,739,702	6,622,000	(4,882,298)	-73.7%
2a. GAINS FROM MARKET BASED SALES	3,150	308,400	(305,250)	-99.0%	318,347	1,130,800	(812,453)	-71.8%
3. FUEL COST OF PURCHASED POWER	13,591,180	2,739,500	10,851,680	396.1%	34,664,171	6,966,000	27,698,171	397.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,438,689	1,142,900	295,789	25.9%	5,424,416	5,409,100	15,316	0.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	62,307,728	56,973,486	5,334,242	9.4%	249,849,132	248,602,524	1,246,608	0.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,331)	(6,000)	(1,331)	22.2%	(31,497)	(30,000)	(1,497)	5.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	117,020	(117,020)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	62,300,397	56,980,890	5,309,507	9.3%	249,815,980	248,689,544	1,126,436	0.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,486,764	1,477,760	9,004	0.6%	6,947,187	7,041,720	(94,533)	-1.3%
2. NONJURISDICTIONAL SALES	51,938	47,719	4,219	8.8%	202,544	204,032	(1,488)	-0.7%
3. TOTAL SALES	1,538,702	1,525,479	13,223	0.9%	7,149,731	7,245,752	(96,021)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9662456	0.9687187	(0.0024731)	-0.3%	0.9716711	0.9718412	(0.0001701)	0.0%

3

Calculation of True-Up and Interest Provision
Tampa Electric Company
Month of: May 2004

2a.

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	57,179,102	57,863,338	(684,235)	-1.2%	269,085,664	275,679,511	(6,593,847)	-2.4%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(34,412,770)	(34,412,770)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,040,010	1,040,010	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,504,550	51,188,788	(684,236)	-1.3%	235,712,904	242,306,751	(6,593,847)	-2.7%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	62,300,397	56,990,890	5,309,507	9.3%	249,815,980	248,689,544	1,126,436	0.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9662456	0.9687187	(0.0024731)	-0.3%	NA	NA		0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	60,197,485	55,208,141	4,989,344	9.0%	242,727,242	241,638,488	1,088,754	0.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	60,266,110	55,270,872	4,995,238	9.0%	243,003,951	241,913,052	1,090,899	0.5%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	244,356	244,356	0	0.0%	1,247,090	1,247,090	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	236,108	236,712	(604)	-0.3%	1,211,840	1,211,972	(132)	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	60,502,218	55,507,584	4,994,634	9.0%	244,215,791	243,125,024	1,090,767	0.4%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(9,997,968)	(4,318,798)	(5,678,870)	131.5%	(8,502,887)	(818,273)	(7,684,614)	939.1%	
8. INTEREST PROVISION FOR THE MONTH	(21,189)	(105,677)	84,488	-79.9%	(158,403)	(633,901)	475,498	-75.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(23,080,619)	(52,088,128)	29,007,509	-55.7%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(26,216,922)	(49,630,049)	23,413,127	-47.2%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

2.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(23,080,619)	(52,088,128)	29,007,509	-55.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(26,195,733)	(49,524,372)	23,328,639	-47.1%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(49,276,352)	(101,612,500)	52,336,148	-51.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(24,638,176)	(50,806,250)	26,168,074	-51.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.030	2.500	(1)	-58.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.040	2.500	(1)	-58.4%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	2.070	5.000	(3)	-58.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.035	2.500	(1)	-58.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.086	0.208	(0)	-58.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(21,189)	(105,677)	84,488	-79.9%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	321,327	145,092	176,235	121.5%	1,313,310	1,236,816	76,494	6.2%
2 LIGHT OIL	237,112	825,727	(588,615)	-71.3%	2,445,828	3,388,446	(942,618)	-27.8%
3 COAL	20,024,083	21,819,220	(1,795,137)	-8.2%	91,556,278	102,895,328	(11,339,050)	-11.0%
4 NATURAL GAS	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,459,534	(19,956,356)	-14.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,334,927	54,696,366	(7,361,459)	-13.5%	211,818,594	243,980,224	(32,161,630)	-13.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,113	2,929	3,184	108.7%	25,006	24,826	180	0.7%
9 LIGHT OIL	3,485	13,429	(9,944)	-74.0%	37,423	56,705	(19,282)	-34.0%
10 COAL	947,000	966,610	(19,610)	-2.0%	4,374,529	4,601,060	(226,531)	-4.9%
11 NATURAL GAS	535,542	711,133	(175,591)	-24.7%	2,351,188	2,825,316	(474,128)	-16.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,492,140	1,694,101	(201,961)	-11.9%	6,788,146	7,507,907	(719,761)	-9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,640	4,550	5,090	111.9%	39,206	38,354	852	2.2%
16 LIGHT OIL (BBL)	5,622	22,906	(17,284)	-75.5%	60,318	89,985	(29,667)	-33.0%
17 COAL (TON)	418,868	436,080	(17,212)	-3.9%	1,945,777	2,069,581	(123,804)	-6.0%
18 NATURAL GAS (MCI)	3,900,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,586	(3,947,846)	-18.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	60,475	28,567	31,908	111.7%	245,953	240,832	5,121	2.1%
22 LIGHT OIL	31,679	132,968	(101,289)	-76.2%	347,583	521,805	(174,222)	-33.4%
23 COAL	9,908,131	10,503,281	(595,150)	-5.7%	45,985,435	49,849,675	(3,864,240)	-7.8%
24 NATURAL GAS	4,045,046	5,457,782	(1,412,736)	-25.9%	17,543,964	21,435,481	(3,891,517)	-18.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,045,331	16,122,598	(2,077,267)	-12.9%	64,122,935	72,047,793	(7,924,858)	-11.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41%	0.17%	0.00		0.37%	0.33%	0.00	
29 LIGHT OIL	0.23%	0.79%	(0.01)		0.55%	0.76%	(0.00)	
30 COAL	63.47%	57.06%	0.06		64.44%	61.28%	0.03	
31 NATURAL GAS	35.89%	41.98%	(0.06)		34.64%	37.63%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.33	31.89	1.44	4.5%	33.50	32.25	1.25	3.9%
36 LIGHT OIL (\$/BBL)	42.18	36.05	6.13	17.0%	40.55	37.66	2.89	7.7%
37 COAL (\$/TON)	47.81	50.03	(2.23)	-4.5%	47.05	49.72	(2.66)	-5.4%
38 NATURAL GAS (\$/M)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.31	5.08	0.23	4.6%	5.34	5.14	0.20	4.0%
42 LIGHT OIL	7.48	6.21	1.27	20.5%	7.04	6.49	0.54	8.4%
43 COAL	2.02	2.08	(0.06)	-2.7%	1.99	2.06	(0.07)	-3.5%
44 NATURAL GAS	6.61	5.85	0.77	13.1%	6.64	6.37	0.27	4.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.37	3.39	(0.02)	-0.7%	3.30	3.39	(0.09)	-2.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,893	9,753	140	1.4%	9,836	9,701	135	1.4%
49 LIGHT OIL	9,090	9,902	(812)	-8.2%	9,288	9,202	86	0.9%
50 COAL	10,463	10,866	(403)	-3.7%	10,512	10,834	(322)	-3.0%
51 NATURAL GAS	7,553	7,675	(122)	-1.6%	7,462	7,587	(125)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,413	9,517	(104)	-1.1%	9,446	9,586	(150)	-1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	4.95	0.31	6.3%	5.25	4.98	0.27	5.4%
56 LIGHT OIL	6.80	6.15	0.65	10.6%	6.54	5.98	0.56	9.4%
57 COAL	2.11	2.26	(0.15)	-6.6%	2.09	2.24	(0.15)	-6.7%
58 NATURAL GAS	5.00	4.49	0.51	11.4%	4.96	4.83	0.13	2.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.17	3.23	(0.06)	-1.9%	3.12	3.25	(0.13)	-4.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: MAY 2004

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	154,066	49.2	61.8	74.8	10,695	COAL	69,336	23,763,800	1,647,686.8	3,419,578	2.22	49.32
B.B.#2	411	222,298	72.7	80.7	72.7	10,668	COAL	98,970	23,960,920	2,371,412.3	4,681,096	2.20	49.32
B.B.#3	428	152,785	48.0	57.8	77.7	10,533	COAL	67,733	23,756,080	1,609,074.6	3,340,529	2.19	49.32
B.B.#4	452	251,038	74.6	87.6	74.9	10,655	COAL	121,594	21,997,840	2,374,788.8	5,999,880	2.39	49.32
B.B. STATION	1,712	780,167	61.3	72.2	75.1	10,643	COAL	357,633	23,216,399	8,302,960.5	17,638,083	2.26	49.32
SEB-PHIL #1(HVY OIL)	17	4,382	34.6	99.8	89.9	9,893	HVY.OIL	6,911	6,273,540	43,354.9	230,364	5.26	33.33
SEB-PHIL #2(HVY OIL)	17	1,731	13.7	32.6	85.7	9,893	HVY.OIL	2,729	6,273,540	17,120.1	90,963	5.25	33.33
SEB-PHILLIPS TOTAL	34	6,113	24.2	66.2	87.8	9,893	HVY.OIL	9,640	6,273,542	60,475.0	321,327	5.26	33.33
POLK #1 GASIFIER	255	166,833	87.9	93.1	91.5	9,621	COAL	61,235	26,213,060	1,605,170.6	2,386,000	1.43	38.96
POLK #1 CT (OIL)	225	3,459	2.1	98.5	72.1	8,440	LGT.OIL	5,193	5,799,066	29,194.8	219,043	6.33	42.18
POLK #1 TOTAL	255	170,292	89.8	95.2	91.0	9,597	-	-	-	1,634,365.4	2,605,043	1.53	42.18
POLK #2 CT (GAS)	150	9,283	8.3	100.0	69.2	10,519	GAS	94,158	1,037,100	97,651.0	697,784	7.52	7.41
POLK #2 CT (OIL)	160	26	0.0	100.0	20.3	95,771	LGT.OIL	428	5,799,071	2,484.4	18,069	69.50	42.18
POLK #2 TOTAL	155	9,309	8.1	100.0	68.7	10,757	-	-	-	100,135.4	715,853	7.69	42.18
POLK #3 CT (GAS)	150	16,777	15.0	100.0	77.6	12,157	GAS	196,564	1,037,100	203,960.0	1,455,458	8.68	7.40
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	16,777	14.3	100.0	77.6	12,157	-	-	-	203,960.0	1,455,458	8.68	7.40
POLK STATION TOTAL	568	196,378	46.5	97.8	81.2	9,871	-	-	-	1,938,460.8	4,776,355	2.43	42.18
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	74	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	787	17.6	-	45.1	9,609	GAS	7,292	1,037,100	7,562.5	58,574	7.44	8.03
BAYSIDE ST 1	237	23,878	13.5	29.0	46.6	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	24,155	20.9	85.2	83.6	10,357	GAS	241,226	1,037,100	250,175.0	1,608,021	6.66	6.67
BAYSIDE CT1B	155	21,742	18.9	89.5	84.4	12,690	GAS	265,830	1,037,100	275,692.0	1,772,033	8.15	6.67
BAYSIDE CT1C	155	1,157	1.0	65.3	70.0	11,673	GAS	13,028	1,037,100	13,511.0	85,843	7.51	6.87
BAYSIDE UNIT 1 TOTAL	702	70,932	13.6	62.8	68.3	7,604	GAS	520,083	1,037,100	539,378.0	3,466,897	4.89	6.87
BAYSIDE ST 2	310	149,831	65.0	100.0	65.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	70,098	60.8	100.0	84.1	10,908	GAS	737,309	1,037,100	764,663.0	5,041,233	7.19	6.84
BAYSIDE CT2B	155	71,177	61.7	100.0	83.5	11,051	GAS	758,416	1,037,100	785,553.0	5,185,546	7.23	6.84
BAYSIDE CT2C	155	66,638	57.8	97.5	83.1	11,061	GAS	710,684	1,037,100	737,050.0	4,859,188	7.29	6.84
BAYSIDE CT2D	155	80,019	69.4	100.0	83.1	11,350	GAS	875,738	1,037,100	908,228.0	5,987,722	7.48	6.84
BAYSIDE UNIT 2 TOTAL	930	437,763	63.3	99.6	77.3	7,302	GAS	3,082,146	1,037,100	3,196,494.0	21,073,691	4.81	6.84
BAYSIDE STATION TOTAL	1,632	508,695	41.9	83.7	73.4	7,344	GAS	3,602,229	1,037,100	3,735,872.0	24,540,588	4.82	6.81
TOT. COAL (BB,POLK)	1,967	947,000	64.7	74.9	77.2	10,463	COAL	418,868	23,654,489	9,908,131.1	20,024,083	2.11	47.81
SYSTEM	4,026	1,492,140	49.8	81.0	73.9	9,413	-	-	-	14,045,330.8	47,334,927	3.17	47.81

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.MATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4,650	(4,650)	-100.0%	32,047	38,354	(6,307)	-16.4%
3 UNIT COST (\$/BBL)	0.00	29.95	(29.95)	-100.0%	30.02	30.91	(0.89)	-2.9%
4 AMOUNT (\$)	0	138,253	(138,253)	-100.0%	962,144	1,185,545	(223,401)	-18.8%
5 BURNED:								
6 UNITS (BBL)	9,640	4,550	5,090	111.9%	39,206	38,354	852	2.2%
7 UNIT COST (\$/BBL)	33.33	31.89	1.44	4.5%	33.50	32.25	1.25	3.9%
8 AMOUNT (\$)	321,327	145,092	176,235	121.5%	1,313,310	1,236,816	76,494	6.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	5,111	14,883	(9,772)	-65.7%	5,111	14,883	(9,772)	-65.7%
11 UNIT COST (\$/BBL)	31.20	30.93	0.27	0.9%	31.20	30.93	0.27	0.9%
12 AMOUNT (\$)	159,480	460,329	(300,849)	-65.4%	159,480	460,329	(300,849)	-65.4%
13								
14 DAYS SUPPLY:	13	36	(26)	-70.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,701	28,266	(9,565)	-33.8%	80,101	114,847	(34,746)	-30.3%
17 UNIT COST (\$/BBL)	44.11	34.25	9.86	28.8%	42.61	36.53	6.09	16.7%
18 AMOUNT (\$)	824,930	988,020	(143,090)	-14.8%	3,413,489	4,195,145	(781,656)	-18.6%
19 BURNED:								
20 UNITS (BBL)	5,622	22,906	(17,284)	-75.5%	60,318	89,985	(29,667)	-33.0%
21 UNIT COST (\$/BBL)	42.16	36.05	6.13	17.0%	40.55	37.66	2.89	7.7%
22 AMOUNT (\$)	237,112	825,727	(588,615)	-71.3%	2,445,826	3,388,446	(942,618)	-27.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	70,768	77,076	(6,308)	-8.2%	70,768	77,076	(6,308)	-8.2%
25 UNIT COST (\$/BBL)	40.41	36.37	4.04	11.1%	40.41	36.37	4.04	11.1%
26 AMOUNT (\$)	2,859,688	2,803,435	56,253	2.0%	2,859,688	2,803,435	56,253	2.0%
27								
28 DAYS SUPPLY: NORMAL	78	85	(7)	-10.0%				
29 DAYS SUPPLY: EMERGENC	10	11	(1)	-8.2%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	397,798	391,000	6,798	1.7%	1,807,004	1,790,000	17,004	0.9%
32 UNIT COST (\$/TON)	46.82	49.35	(2.54)	-5.1%	46.70	49.01	(2.30)	-4.7%
33 AMOUNT (\$)	18,623,340	19,297,035	(673,695)	-3.5%	84,393,206	87,720,033	(3,326,827)	-3.8%
34 BURNED:								
35 UNITS (TONS)	418,868	436,080	(17,212)	-3.9%	1,945,777	2,069,581	(123,804)	-6.0%
36 UNIT COST (\$/TON)	47.61	50.03	(2.23)	-4.5%	47.05	49.72	(2.66)	-5.4%
37 AMOUNT (\$)	20,024,083	21,819,220	(1,795,137)	-8.2%	91,556,276	102,895,328	(11,339,050)	-11.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	500,501	597,194	(98,693)	-16.2%	500,501	597,194	(98,693)	-16.2%
40 UNIT COST (\$/TON)	47.52	47.15	0.37	0.8%	47.52	47.15	0.37	0.8%
41 AMOUNT (\$)	23,781,374	28,157,188	(4,375,812)	-15.5%	23,781,374	28,157,188	(4,375,812)	-15.5%
42								
43 DAYS SUPPLY:	35	42	(7)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,800,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,588	(3,947,848)	-18.9%
46 UNIT COST (\$/MCF)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
47 AMOUNT (\$)	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,458,634	(19,955,456)	-14.6%
48 BURNED:								
49 UNITS (MCF)	3,800,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,588	(3,947,848)	-18.9%
50 UNIT COST (\$/MCF)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
51 AMOUNT (\$)	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,458,634	(19,955,456)	-14.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,232
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>17,232</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,224)	(235,514)
OTHER USAGE	<u>(345)</u>	<u>(13,113)</u>
TOTAL	(6,569)	(248,627)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	52,570
IGNITION #2 OIL	218,282
IGNITION PROPANE	2,867
AERIAL SURVEY ADJ.	0
ADDITIVES	52,606
GREEN FUEL	0
TOTAL	<u>326,324</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	29,445.0	0.0	29,445.0	4.224	5.600	1,243,700.00	1,649,000.00	308,400.00
TOTAL			31,454.0	0.0	31,454.0	4.123	5.412	1,296,900.00	1,702,200.00	308,400.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	694.8	0.0	694.8	4.419	4.419	30,702.52	30,702.52	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,148.9	0.0	1,148.9	3.509	3.500	40,317.89	40,317.89	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	100.0	0.0	100.0	5.559	8.314	5,559.00	8,314.36	2,371.36
THE ENERGY AUTHORITY		SCH. - MA	91.0	0.0	91.0	4.474	5.521	4,070.00	5,023.76	603.33
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	31.0	0.0	31.0	5.461	6.411	1,692.91	1,997.49	175.54
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	(1,473.0)	0.0	(1,473.0)	2.253	2.253	(33,193.72)	(33,193.72)	
ADJUSTMENTS										
SEMINOLE ELEC. PRECO-1	Apr. 2004	SCH. - D	(834.2)	0.0	(834.2)	3.073	3.073	(25,633.83)	(25,633.83)	
SEMINOLE ELEC. PRECO-1	Apr. 2004	SCH. - D	834.2	0.5	833.7	3.647	3.647	30,401.85	30,401.85	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,843.7	0.5	1,843.2	4.112	4.112	75,788.53	75,788.53	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			222.0	0.0	222.0	5.100	6.903	11,322.90	15,325.61	3,150.23
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(1,473.0)	0.0	(1,473.0)	2.253	2.253	(33,193.72)	(33,193.72)	
TOTAL			592.7	0.5	592.2	9.105	9.781	63,917.71	67,920.42	3,150.23
CURRENT MONTH:										
DIFFERENCE			(30,861.3)	0.5	(30,861.8)	4.982	4.369	(1,242,962.29)	(1,644,270.59)	(305,249.77)
DIFFERENCE %			-98.1%	0.0%	-98.1%	120.8%	80.7%	-95.8%	-96.6%	-99.0%
PERIOD TO DATE:										
ACTUAL			50,960.2	0.5	50,959.7	3.414	4.379	1,799,702.65	2,231,605.14	318,346.01
ESTIMATED			150,123.0	0.0	150,123.0	4.411	5.472	6,822,000.00	8,214,400.00	1,130,800.00
DIFFERENCE			(99,162.8)	0.5	(99,163.3)	(0.997)	(1.093)	(4,882,297.35)	(5,982,794.86)	(812,453.99)
DIFFERENCE %			-66.1%	0.0%	-86.1%	-22.6%	-20.0%	-73.7%	-72.8%	-71.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES		(5) MWH FOR INTER-RUPTIBLE		(6) MWH FOR FIRM		(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:											
VARIOUS	SCH. - J	890.0	0.0	647.0	243.0	7.819	7.819	19,000.00			
HARDEE POWER PARTNERS	IPP	29,581.0	0.0	0.0	29,581.0	5.649	5.649	1,671,000.00			
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
VARIOUS	MKT. BASE	25,022.0	0.0	0.0	25,022.0	4.194	4.194	1,049,500.00			
TOTAL		55,493.0	0.0	647.0	54,846.0	4.995	4.995	2,739,500.00			
ACTUAL:											
HARDEE PWR. PART.-NATIVE	IPP	49,884.0	0.0	0.0	49,884.0	2.727	2.727	1,360,471.12			
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
PROGRESS ENERGY FLORIDA	SCH. - J	69,046.0	0.0	0.0	69,046.0	5.760	5.760	3,977,125.00			
FLA. POWER & LIGHT	SCH. - J	21,860.0	0.0	0.0	21,860.0	4.986	4.986	1,089,855.00			
CITY OF LAKELAND	SCH. - J	9,368.0	0.0	0.0	9,368.0	6.459	6.459	605,077.25			
ORLANDO UTIL. COMM.	SCH. - J	47,680.0	0.0	0.0	47,680.0	6.933	6.933	3,305,790.00			
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
THE ENERGY AUTHORITY	SCH. - J	21,660.0	0.0	0.0	21,660.0	6.111	6.111	1,323,719.00			
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
OKEELANTA	SCH. - J	1,440.0	0.0	0.0	1,440.0	7.681	7.681	110,606.40			
CITY OF TALLAHASSEE	SCH. - J	130.0	0.0	0.0	130.0	5.420	5.420	7,046.10			
CALPINE	SCH. - J	5,904.0	0.0	0.0	5,904.0	5.391	5.391	318,262.32			
CARGILL ALLIANT	SCH. - J	20,738.0	0.0	0.0	20,738.0	6.329	6.329	1,312,500.00			
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
RELIANT	SCH. - J	5,774.0	0.0	0.0	5,774.0	6.615	6.615	381,970.00			
SEMINOLE ELEC. CO-OP	SCH. - J	4,600.0	0.0	0.0	4,600.0	4.512	4.512	207,666.00			
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00			
ADJUSTMENTS TO PRIOR MONTHS:											
HARDEE PWR. PART.-NATIVE	Apr. 2004 IPP	(19,117.0)	0.0	0.0	(19,117.0)	8.206	8.206	(1,568,698.80)			
HARDEE PWR. PART.-NATIVE	Apr. 2004 IPP	19,117.0	0.0	0.0	19,117.0	6.096	6.096	1,165,330.67			
FLA. POWER & LIGHT	Apr. 2004 SCH. - J	(12,453.0)	0.0	0.0	(12,453.0)	5.072	5.072	(631,591.00)			
FLA. POWER & LIGHT	Apr. 2004 SCH. - J	12,453.0	0.0	68.0	12,385.0	5.056	5.056	626,151.00			
TOTAL		258,084.0	0.0	68.0	258,016.0	5.268	5.268	13,591,180.06			
CURRENT MONTH:											
DIFFERENCE		202,591.0	0.0	(579.0)	203,170.0	0.273	0.273	10,851,680.06			
DIFFERENCE %		365.1%	0.0%	-89.5%	370.4%	5.5%	5.5%	396.1%			
PERIOD TO DATE:											
ACTUAL		649,759.0	0.0	68.0	649,691.0	5.335	5.335	34,664,172.13			
ESTIMATED		136,582.0	0.0	1,047.0	135,535.0	5.140	5.140	6,966,000.00			
DIFFERENCE		513,177.0	0.0	(979.0)	514,156.0	0.195	0.195	27,698,172.13			
DIFFERENCE %		375.7%	0.0%	-93.5%	379.4%	3.8%	3.8%	397.6%			

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.900	2.900	1,142,900.00
TOTAL		<u>39,409.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,409.0</u>	<u>2.900</u>	<u>2.900</u>	<u>1,142,900.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,080.0	0.0	0.0	18,080.0	2.434	2.434	440,033.01
McKAY BAY REFUSE	COGEN.	14,345.0	0.0	0.0	14,345.0	2.436	2.436	349,451.84
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.229	2.229	174,798.54
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	997.0	0.0	0.0	997.0	5.767	5.767	57,500.40
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	901.0	0.0	0.0	901.0	5.092	5.092	45,882.25
IMC-AGRICO-NEW WALES	COGEN.	255.0	0.0	0.0	255.0	6.148	6.148	15,678.40
IMC-AGRICO-S. PIERCE	COGEN.	7,459.0	0.0	0.0	7,459.0	4.786	4.786	355,513.22
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2004		<u>48,880.0</u>	<u>0.0</u>	<u>0.0</u>	<u>48,880.0</u>	<u>2.885</u>	<u>2.885</u>	<u>1,438,857.66</u>
ADJUSTMENTS FOR THE MONTH OF: APR. 2004								
HILLSBOROUGH COUNTY	COGEN.	(18,842.0)	0.0	0.0	(18,842.0)	2.368	2.368	(446,242.54)
		18,842.0	0.0	0.0	18,842.0	2.363	2.363	445,234.57
McKAY BAY REFUSE	COGEN.	(13,937.0)	0.0	0.0	(13,937.0)	2.368	2.368	(329,975.32)
		13,937.0	0.0	0.0	13,937.0	2.362	2.362	329,232.96
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.231	2.231	(169,362.49)
		7,590.0	0.0	0.0	7,590.0	2.225	2.225	168,839.61
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(1,578.0)	0.0	0.0	(1,578.0)	4.172	4.172	(65,836.73)
		1,578.0	0.0	0.0	1,578.0	4.174	4.174	65,871.73
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	116.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APR. 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(2,122.21)</u>
ADJUSTMENTS FOR THE MONTH OF: MAR. 2004								
CARGILL GREEN BAY	COGEN.	(239.0)	0.0	0.0	(239.0)	4.003	4.003	(9,568.28)
		239.0	0.0	0.0	239.0	4.126	4.126	9,860.28
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	1,660.00
SUB-TOTAL FOR THE MONTH OF: MAR. 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>1,954.00</u>
TOTAL FOR MARCH & APRIL 2004 ADJUSTMENTS		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(168.21)</u>
GRAND TOTAL		<u>49,880.0</u>	<u>0.0</u>	<u>0.0</u>	<u>49,880.0</u>	<u>2.884</u>	<u>2.884</u>	<u>1,438,689.45</u>
CURRENT MONTH:								
DIFFERENCE		10,471.0	0.0	0.0	10,471.0	(0.016)	(0.016)	295,789.45
DIFFERENCE %		26.6%	0.0%	0.0%	26.6%	-0.5%	-0.5%	25.9%
PERIOD TO DATE:								
ACTUAL		201,877.0	0.0	0.0	201,877.0	2.687	2.687	5,424,416.29
ESTIMATED		187,443.0	0.0	0.0	187,443.0	2.886	2.886	5,409,100.00
DIFFERENCE		14,434.0	0.0	0.0	14,434.0	(0.199)	(0.199)	15,316.29
DIFFERENCE %		7.7%	0.0%	0.0%	7.7%	(0.069)	(0.069)	0.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	

ESTIMATED:

VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00

ACTUAL:

PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00

CURRENT MONTH:

DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PERIOD TO DATE:

ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%