Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





June 24, 2004

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Sincerely,

OTH

Enclosed for official filing in Docket No. 040001-El for the month of April 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also enclosed is Forms 423-1 and 423-2 for Plant Scherer for the month of March 2004.

CMP ____ Iw

COM ____
CTR ___ Enclosures

ECR ___ cc w/attach: Florida Public Service Commission
 James Breman
 Office of Public Counsel

OPC ___ cc w/o attach: All Parties of Record

MMS ___

RCA ___
SCR ___
SEC __/_

DOBUMENTRUMBER-DAT

07081 JUN 29 5

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 22, 2004

								BTU			Delivered	
Line	Diant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Price (\$/Bbl)	
No. (a)	Plant Name (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	04/04	FO2	0.45	138500	534.33	41.044	
2												
3												-
4												

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

80 JUN 29

FPSC Form No. 423-1 (2/87)

Page 1of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

. Reporting Month: APRIL

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Зн,

Effective Transport Addit

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

June 22, 2004

														Trunsport.	~~~			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbf)	amount (\$)	(S)	(\$)	(\$/Bbl)	(\$/Bb1)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)	
í	CRIST	RADCLIFFE ECONOMY	CRIST	04/04	FO2	534.33	41.044	21,931.21	-	21,931.21	41.044		41.044				41.044	
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		

^{*}Guff's 50% ownership of Daniel where applicable.

[&]quot;Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: APRIL Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 22, 2004

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year:	2004	4.	Name, Title, & Tele				cerning eters, Fuels A	ınalyst	3 ∧,		
2.	Reporting Company:	Gulf Power	Company			(850)- 444-6332						اليفد		
3.	Plant Name:	Crist Elect	ric Generati	ng Plai	<u>nt</u> 5.	Signature of Offici	al Submitting	Report: Jocely	n P. Peters					
					6.	Date Completed:		June 22, 2004						
Lin-		Mir	ne Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a		_	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	43,820.70	35.148	2.44	37.588	1.02	12,085	6.51	11.62
2	PEABODY COAL SALES	45	IM	999	\$	RB	42,423.40	41.036	2.44	43.476	0.53	11,800	5.67	11.19
3	COAL MARKETING CO.	45	IM	999	S	RB	16,808.30	57.499	2.44	59.939	0.51	12,030	4.55	10.33
4														
5	i													
6	l .													
7	•													
8	l .													
9	1													
10)													
1	1													
12	2													
13	3													
1-	4													
18	5													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: APRIL Year: 2004 4. Name, Tittle, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

.. Reporting Company: Gulf Power Company (850)- 444-6332

B. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No.	Supplier Name (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	43,820.70	34.860		34.860	_	34.860	0.248	35.148
2	PEABODY COAL SALES	45	IM	999	s	42,423.40	40.650		40.650		40.650	0.346	41.036
3	COAL MARKETING CO.	45	IM	999	s	16,808.30	56.360		56.360		56.360	1.099	57.499
4													
5													
6													
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14													
15													

Plant Name:

3.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

APRIL Year: 2004 Reporting Month:

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Rail Charges

Rail Rate

(\$/Ton)

(i)

Other Rail

(\$/Ton)

(i)

Charges River Barge

Rate (\$/Ton)

(k)

2.44

2.44

2.44

Waterborne Charges

Ocean

Barge

Rate

(\$/Ton)

(m)

Other

Water

Charges

(\$/Ton)

(n)

Other

Related

Charges

(\$/Ton)

(o)

Trans-

loading

Rate

(\$/Ton)

(1)

Total

Transpor-

tation

charges

(\$/Ton)

(p)

2.44

2.44

2.44

FOB Plant

Price

(\$/Ton)

(q)

37.588

43.476

59.939

(850)- 444-6332

Reporting Company: Gulf Power Company

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 22, 2004

Line No.	Supplier Name (b)		ocation		Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	43,820.70	35.148	-
2	PEABODY COAL SALES	45	ΙM	999	MCDUFFIE TERMINAL	RB	42,423.40	41.036	-
3	COAL MARKETING CO.	45	IM	999	MCDUFFIE TERMINAL	RB	16,808.30	57.499	-
4									
5									
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15									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: APRIL Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

ŻΑ,

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

June 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: APRIL Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5, Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	87,920.80	35.148	3.72	38.868	1.02	12,085	6.51	11.62
2	PEABODY COAL SALES	45	IM	999	s	RB	28,273.20	41.036	3.72	44.756	0.53	11,800	5.67	11.19
3														
4														
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7														
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10														
11														
12														
13														
14														

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

Plant Name: Smith Electric Generating Plant
 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No.	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
' '								(3)	(-)	V)	37	(-7	(7
1	PEABODY COALSALES	10	IL	165	С	87,920.80	34.860		34.860		34.860	0.248	35.148
2	PEABODY COAL SALES	45	IM	999	S	28,273.20	40.650		40.650		40.650	0.346	41.036
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4													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: Gulf Power Company (850) - 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

									Additional	Rail C	harges	\	Waterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rîver Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	87,920.80	35.148				3.72				-	3.72	38.868
2	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	28,273.20	41.036				3.72					3.72	44.756
3																		
4																		
5																		
6																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: Al

APRIL

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

I. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No.	Supplier Name (b)		Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.	8	KY 95/13	3 C	UR	15,082.10	37.788	15.61	53.393	0.96	12,700	10.65	5.28
2													
3													
4													
5													
6													
7													
8													
9													
10													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

I. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No.	<u>Supplier Name</u> (b)	<u>Min</u>	e Location - (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY 95/133	С	15,082.10	35.500	-	35.500	-	35.500	0.568	37.788
2												
3												
4												
5												
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7												
8												
9												
10												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

Plant Name:

APRIL

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

...y. <u>____</u>

Scholz Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

June 22, 2004

2	tion Shipping Poin (d) KY 95/133 LYNCH, KY	Transport Mode (e)	Tons (f)		Additional Shorthauf & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (S/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b) (c) 1 ALLIANCE COAL CORP. 8 2			(f)	(g)	(h)	(i)	(6)	7.3						
2	CY 95/133 LYNCH, KY	HD					0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
3 4 5 6 7 8 9			15,082.10	37.788	٠	15.61	٠	•		-	-		15.61	53.393

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

APRIL

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 22, 2004

			Intended		Original	Oid						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tona)	Form No.	0.15141-	01414-1			
140.	rieported	FUIII FIAIR NAIRE	Fiant	Supplier	Number	(Tons)	FORM NO.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	co	51	С	UR	66,180.00	14.795	21.30	36.095	0.55	11,944	9.70	8.00
2	CYPRUS 20 MILE	17	co	107	s	UR	39,365.00	15.911	20.15	36.061	0.50	11,199	9.30	10.50
3	CYPRUS 20 MILE	17	co	107	s	UR	6,595.00	16.966	20.15	37.116	0.51	11,146	9.60	10.60
4	ALABAMA POWER CC	19	WY	5	s	UR	31,785.00	8.709	19.50	28.209	0.30	8,893	5.50	26.40
5	ALABAMA POWER CC	19	WY	5	s	UR	60.00	8.897	19.50	28.397	0.21	8,841	4.30	27.00
6														
7														
8														
9														
10														

Reporting Company:

Plant Name:

3.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone I

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

							FOR Min-	Shorthaul	Original	Retroactive		0 111	Effective
Line					Purchase		Price	& Loading Charges	Invoice Price	Price increases	Base Price	Quality Adjustments	Purchase Price
No.	Supplier Name	Mine	Location		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	· · · · · · · · · · · · · · · · · · ·	(c)	,	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL-WEST E	17	co	51	С	66,180.00	13.250		13.250		13.250	-0.062	14.795
2	CYPRUS 20 MILE	17	co	107	S	39,365.00	14.500		14.500		14.500	-0.193	15.911
3	CYPRUS 20 MILE	17	co	107	S	6,595.00	15.640		15.640		15.640	-0.281	16.966
4	ALABAMA POWER CO	19	WY	5	s	31,785.00	6.910		6.910		6.910	0.073	8.709
5	ALABAMA POWER C	19	WY	5	S	60.00	5.380		5.380		5.380	0.025	8.897
6													
7													
8													
9													
10													

Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name: Daniel Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

June 22, 2004

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	66,180.00	14.795		21.300							21.300	36.095
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	39,365.00	15.911	-	20.150	-	-	-	-	-	-	20.150	36.061
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	ŲR	6,595.00	16.966	-	20.150		-		-	-	-	20.150	37.116
4	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	31,785.00	8.709	-	19.500		-	-	-	-	-	19.500	28.209
5	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	60.00	8.897	-	19.500	-	-	-	-	-	-	19.500	28.397
6																		
7																		

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: APRIL Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: june 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

APRIL

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 22, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	SOMMERS OIL	BAINBRIDGE, GA	S	SCHERER	Apr-04	FO2	0.5	138500	474.36	42.87
2											
3											
4											
5											
6											
7											
8											
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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

Reporting Month:

Year. 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 22, 2004

Line No.	Plant Name	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbf)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbi) (r)
1-7	1 -7	\-/	(-)	(-)	٧٠/	137	·/	1.7	٠,	(-7	(4)	()	.,,	(0)	(47	(4)	117
1	SCHERER	SOMMERS OIL	SCHERER	Apr-04	FO2	474.36	42.87	20,335.49	-	-	42.87	-	42.87	-			42.87
2																	
3																	
4																	
-5																	
6																	
7																	
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Pet</u>ers

6. Date Completed: June 22, 2004

Line No.	<u>Plant Name</u> (b)	Mine Location (c)	Purchase Type	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
			• •	. ,	17	147	V-7	1.7	U)	(11)	(1)	(111)
1	ARCH COAL SALES	19 WY 00	5 S	UR	48,938.47	8.413	20.260	28.673	0.27	8,828	5.50	26.66
2	ARCH COAL SALES	19 WY 00	5 S	UR	167,034.75	8.545	20.360	28.905	0.31	8,872	5.40	26.63
3	KENNECOTT ENERG	19 WY 00	5 S	UR	341,029.28	7.953	20.360	28.313	0.44	8,669	5.60	27.79
4	KENNECOTT ENERG	19 WY 00	5 S	UR	27,839.13	9.299	20.260	29.559	0.26	8,866	5.70	25.48
5	KENNECOTT ENERG	19 WY 00	5 S	UR	118,316.28	8.395	20.360	28.755	0.46	8,756	5.40	27.59
6	KENNECOTT ENERG	19 WY 00	5 S	UR	41,758.69	9.428	20.360	29.788	0.26	8,855	5.00	26.38
7	POWDER RIVER BAS	19 WY 00	5 S	UR	343,936.71	9.379	20.400	29.779	0.22	8,826	4.40	26.82
8	KENNECOTT ENERG	19 WY 00	5 S	UR	192,887.34	7.623	20.280	27.903	0.44	8,687	5.50	27.56

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

Line No.	<u>Plant Name</u>	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	19	WY	005	s	48,938.47	6.350		6.350		6.350	0.020	8.413
2	ARCH COAL SALES	19	WY	005	S	167,034.75	6.350		6.350	-	6.350	0.052	8.545
3	KENNECOTT ENERG	19	WY	005	S	341,029.28	6.110		6.110		6.110	-0.022	7.953
4	KENNECOTT ENERG	19	WY	005	s	27,839.13	7.050		7.050	-	7.050	0.053	9.299
5	KENNECOTT ENERG	19	WY	005	s	118,316.28	6.280		6.280	-	6.280	0.040	8.395
6	KENNECOTT ENERG	19	WY	005	S	41,758.69	7.200		7.200	-	7.200	0.045	9.428
7	POWDER RIVER BAS	19	WY	005	s	343,936.71	7.250		7.250	-	7.250	0.021	9.379
8	KENNECOTT ENERG	19	WY	005	S	192,887.34	5.750		5.750	-	5.750	-0.009	7.623

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*Guif's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: APRIL Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 22, 2004

										Rail C	harges							
Line No.		Mine	Location		Shipping Point	Transport Mode	Mmbru	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
ı	ARCH COAL SALES	19	WY	005	Campbell, Co Wy	UR	48,938.47	8.413	-	20.260		-		_		_	20.260	28.673
2	ARCH COAL SALES	19	WY	005	Campbell, Co Wy	UR	167,034.75	8.545	-	20.360		-		-	-	-	20.360	28.905
3	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	341,029.28	7.953	-	20.360		-	-	-	-		20.360	28.313
4	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	27,839.13	9.299	-	20.260		-	-	-	-	-	20.260	29.559
5	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	118,316.28	8.395	-	20.360		-		-	-	-	20.360	28.755
6	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	41,758.69	9.428	-	20.360		-		-	-	-	20.360	29.788
7	POWDER RIVER BASI	19	WY	005	Campbell, Co Wy	UR	343,936.71	9.379	-	20.400		-		-	-	-	20.400	29.779
8	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	192,887.34	7.623	-	20.280		-		-	-	-	20.280	27.903
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*Gulf's 25% ownership of Scherer where applicable.

Reporting Company: Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. Name, Title, & Telephone Number of Contact Person Concerning Reporting Month: MARCH Year: 2004

> Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 25, 2004

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

No Monthly Receipts

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*Gulf's 25% ownership of Scherer where applicable.

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(use continuation sheet if necessary)

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FESC Form No. 423-1 (2/87) Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: MARCH

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 25, 2004

													Effective	ransport	Add:			
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbis)	(\$/Bb!)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	

1 No Monthly Receipts

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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2.

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 25, 2004

Line No. (a)	<u>Plant Name</u> (b)	Mine Location (c)		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL SALES	19 WY	005	S	UR	182,948.49	8.591	20.460	29.051	0.33	8,884	5.30	26.66
2	KENNECOTT ENERGY	19 WY	005	s	UR	277,099.32	7.805	19.200	27.005	0.42	8,734	5.54	27.54
3	KENNECOTT ENERGY	19 WY	005	s	UR	41,256.15	9.356	20.370	29.726	0.34	8,884	4.85	26.72
4	KENNECOTT ENERGY	19 WY	005	s	UR	88,406.03	9.398	20.260	29.658	0.25	8,848	5.47	25.96
5	POWDER RIVER BASIN	19 WY	005	s	UR	347,978.25	9.425	20.380	29.805	0.23	8,839	4.44	26.88
6	KENNECOTT ENERGY	19 WY	005	S	UR	397,896.29	7.846	20.130	27.976	0.39	8,759	5.48	27.26
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MARCH Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 25, 2004

Line No.	Plant Name	<u>Min</u>	e Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	19	WY	005	s	182,948.49	6.350	-	6.350	-	6.350	0.061	8.591
2	KENNECOTT ENERG	19	WY	005	s	277,099.32	6.110	-	6.110	-	6.110	0.024	7.805
3	KENNECOTT ENERG	19	WY	005	s	41,256.15	7.050	-	7.050		7.050	0.067	9.356
4	KENNECOTT ENERG	19	WY	005	s	88,406.03	7.200	-	7.200	-	7.200	0.039	9.398
5	POWDER RIVER BAS	19	WY	005	s	347,978.25	7.250	-	7.250	-	7.250	0.032	9.425
6	KENNECOTT ENERG	19	WY	005	s	397,896.29	5.750	-	5.750	-	5.750	0.039	7.846
7													
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9													
10													
11								-		-			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

MARCH

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

24,

Reporting Company: Gulf Power Company

Plant Name: Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

(850)- 444-6332

May 25, 2004

Additional Additional Trans- Ocean Other Effective Shorthaul Trans- Ocean Other Purchase & Loading Other Rail River loading Barge Water	
	Related ation FOB Plant
The state of the s	
Line Transport Price Charges Rail Rates Charges Barge Rate Rate Charges	
No. Plant Name Mine Location Shipping Point Mode Mmbtu (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)	(\$/Ton) (\$/Ton) (\$/Tor
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (j) (m) (n)	(o) (p) (q)
1 ARCH COAL SALES 19 WY 005 Campbell, Co Wy UR 182,948.49 8.591 - 20.460	- 20.460 29.051
2 KENNECOTT ENERG\ 19 WY 005 Campbell, Co Wy UR 277,099.32 7.805 - 19.200	- 19.200 27.005
3 KENNECOTT ENERG\ 19 WY 005 Campbell, Co Wy UR 41,256.15 9.356 - 20.370	 20.370 29.726
4 KENNECOTT ENERG\ 19 WY 005 Campbell, Co Wy UR 98,406.03 9,398 - 20,260	- 20.260 29.658
5 POWDER RIVER BASI 19 WY 005 Campbell, Co Wy UR 347,978.25 9.425 - 20.380	- 20.380 29.805
6 KENNECOTT ENERG) 19 WY 005 Campbell, Co Wy UR 397,896.29 7.846 - 20.130	- 20.130 27.976
7	
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9	
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*Gulf's 25% ownership of Scherer where applicable.