

ORIGINAL



PEOPLES GAS

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July 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: **Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP _____
- COM 5 W. Edward Elliott
Manager-Gas Accounting
- CTR _____
- ECR _____
Enclosures
cc: Ms. Angie Llewellyn
- GCL h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

07824 JUL 19 3

1 (800) 282-4441
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ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04									
		CURRENT MONTH: JUNE 04				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$160,973	\$76,547	(\$84,426)	(110.29)	\$639,472	\$633,345	(\$6,127)	(0.97)		
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$253,000	\$258,536	\$5,536	2.14		
3	SWING SERVICE	\$1,722,157	\$0	(\$1,722,157)	#DIV/0!	\$11,995,578	\$0	(\$11,995,578)	#DIV/0!		
4	COMMODITY (Other)	\$19,372,808	\$5,207,598	(\$14,165,208)	(272.01)	\$73,997,609	\$56,702,018	(\$17,295,591)	(30.50)		
5	DEMAND	\$3,000,607	\$2,827,231	(\$173,376)	(6.13)	\$20,153,638	\$20,326,605	\$172,967	0.85		
6	OTHER	\$79,675	\$200,000	\$120,326	60.16	\$1,067,031	\$855,000	(\$232,031)	(27.14)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$47,791	\$47,410	(\$381)	(0.80)	\$272,805	\$285,599	(\$7,006)	(2.64)		
8	DEMAND	\$424,649	\$436,960	\$12,311	2.82	\$2,355,513	\$2,518,667	\$163,154	6.48		
9	OTHER	\$206,653	\$242,838	\$36,185	14.90	\$1,459,047	\$1,488,542	\$27,495	1.85		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,689,052	\$7,616,098	(\$16,072,956)	(211.04)	\$104,039,183	\$74,504,696	(\$29,534,467)	(39.64)		
12	NET UNBILLED	(\$1,086,674)	\$0	\$1,086,674	0.00	(\$1,463,358)	\$0	\$1,463,358	0.00		
13	COMPANY USE	\$15,330	\$0	(\$15,330)	0.00	\$81,661	\$0	(\$81,661)	0.00		
14	TOTAL THERM SALES (11)	\$24,065,834	\$7,616,098	(\$16,449,738)	(215.99)	\$114,992,799	\$74,504,696	(\$40,488,103)	(54.34)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	42,792,840	24,535,439	(18,257,401)	(74.41)	219,653,550	174,184,132	(45,469,418)	(26.10)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,031,640	43,631,640	(2,400,000)	(5.50)		
17	SWING SERVICE	2,581,190	0	(2,581,190)	#DIV/0!	20,614,390	-	(20,614,390)	#DIV/0!		
18	COMMODITY (Other)	31,146,853	9,082,914	(22,063,939)	(242.92)	127,048,868	86,861,870	(40,187,018)	(46.27)		
19	DEMAND	61,004,795	55,648,810	(5,355,985)	(9.62)	438,651,319	406,129,081	(32,522,238)	(8.01)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	11,378,820	11,288,045	(90,775)	(0.80)	64,071,390	63,040,738	(1,030,652)	(1.63)		
22	DEMAND	10,970,000	11,288,045	318,045	2.82	65,016,220	63,040,738	(1,975,482)	(3.13)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,728,043	9,082,914	(24,645,129)	(271.34)	147,663,278	86,861,870	(60,801,408)	(70.00)		
25	NET UNBILLED	(1,290,536)	0	1,290,536	0.00	(2,348,544)	-	2,348,544	0.00		
26	COMPANY USE	18,407	0	(18,407)	0.00	72,289	-	(72,289)	0.00		
27	TOTAL THERM SALES (24)	36,036,313	9,082,914	(26,953,399)	(296.75)	173,133,916	86,861,870	(86,272,046)	(99.32)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00376	0.00312	(0.00064)	(20.57)	0.00291	0.00364	0.00072	19.93	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00550	0.00593	0.00043	7.24	
30	SWING SERVICE	(3/17)	0.66719	#DIV/0!	#DIV/0!	#DIV/0!	0.58190	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.62198	0.57334	(0.04864)	(8.48)	0.58243	0.65278	0.07035	10.78	
32	DEMAND	(5/19)	0.04919	0.05080	0.00162	3.19	0.04594	0.05005	0.00411	8.20	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	0.00000	0.00	0.00425	0.00421	(0.00004)	(0.99)	
35	DEMAND	(8/22)	0.03871	0.03871	(0.00000)	(0.00)	0.03623	0.03995	0.00372	9.32	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.70235	0.83851	0.13616	16.24	0.70457	0.85774	0.15317	17.86	
38	NET UNBILLED	(12/25)	0.84203	0.00000	(0.84203)	0.00	0.62309	0.00000	(0.62309)	0.00	
39	COMPANY USE	(13/26)	0.83285	0.00000	(0.83285)	0.00	0.85298	0.00000	(0.85298)	0.00	
40	TOTAL THERM SALES	(11/27)	0.65737	0.83851	0.18114	21.60	0.60092	0.85774	0.25682	29.94	
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.63757	0.81871	0.18114	22.13	0.58112	0.83794	0.25682	30.65	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.64077	0.82283	0.18206	22.13	0.58404	0.84215	0.25811	30.65	
45	PGA FACTOR ROUNDED TO NEAREST .001		64.077	82.283	18.20600	22.13	58.404	84.215	25.81100	30.65	

DOCUMENT NUMBER - DATE

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 2 of 3				
For Residential Customers		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								
		CURRENT MONTH: JUNE 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$58,481	\$29,746	(\$28,735)	(96.60)	\$294,057	\$300,409	\$6,352	2.11	
2	NO NOTICE SERVICE	\$13,205	\$13,205	\$0	0.00	\$122,379	\$124,669	\$2,290	1.84	
3	SWING SERVICE	\$625,660	\$0	(\$625,660)	#DIV/0!	\$5,503,131	\$0	(\$5,503,131)	#DIV/0!	
4	COMMODITY (Other)	\$7,038,140	\$2,023,673	(\$5,014,467)	(247.79)	\$32,857,071	\$27,268,204	(\$5,588,867)	(20.50)	
5	DEMAND	\$1,241,051	\$1,169,343	(\$71,708)	(6.13)	\$9,581,613	\$9,669,890	\$88,277	0.91	
6	OTHER	\$28,946	\$77,720	\$48,774	62.76	\$503,271	\$382,135	(\$121,136)	(31.70)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$17,362	\$18,424	\$1,062	5.76	\$122,724	\$122,627	(\$97)	(0.08)	
8	DEMAND	\$175,635	\$180,727	\$5,092	2.82	\$1,094,544	\$1,177,593	\$83,049	7.05	
9	OTHER	\$85,472	\$100,438	\$14,966	0.00	\$691,812	\$696,789	\$4,977	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,727,014	\$3,014,098	(\$5,712,916)	(189.54)	\$46,952,442	\$35,748,298	(\$11,204,144)	(31.34)	
12	NET UNBILLED	(\$518,440)	\$0	\$518,440	0.00	(\$998,372)	\$0	\$998,372	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,496,117	\$3,014,098	\$517,981	17.19	\$35,730,547	\$35,748,298	\$17,751	0.05	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,546,639	9,534,472	(6,012,167)	(63.06)	99,765,076	81,129,008	(18,636,068)	(22.97)	
16	NO NOTICE SERVICE	2,667,720	2,667,720	0	0.00	22,045,297	21,052,657	(992,640)	(4.72)	
17	SWING SERVICE	937,746	0	(937,746)	#DIV/0!	9,492,953	-	(9,492,953)	#DIV/0!	
18	COMMODITY (Other)	11,315,652	3,529,620	(7,786,032)	(220.59)	56,804,787	41,440,054	(15,364,733)	(37.08)	
19	DEMAND	25,231,583	23,016,348	(2,215,235)	(9.62)	209,347,889	195,356,777	(13,991,112)	(7.16)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,133,925	4,386,534	252,609	5.76	28,882,733	28,993,828	111,095	0.38	
22	DEMAND	4,537,192	4,668,735	131,543	2.82	30,287,008	29,742,886	(544,122)	(1.83)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,253,398	3,529,620	(8,723,778)	(247.16)	66,297,740	41,440,054	(24,857,686)	(59.98)	
25	NET UNBILLED	(621,519)	0	621,519	0.00	(1,387,390)	0	1,387,390	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,613,926	3,529,620	(84,306)	(2.39)	43,592,397	41,440,054	(2,152,343)	(5.19)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00376	0.00312	(0.00064)	(20.57)	0.00295	0.00370	0.00076	20.40
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00555	0.00592	0.00037	6.26
30	SWING SERVICE	(3/17)	0.66720	#DIV/0!	#DIV/0!	#DIV/0!	0.57971	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.62198	0.57334	(0.04864)	(8.48)	0.57842	0.65802	0.07959	12.10
32	DEMAND	(5/19)	0.04919	0.05080	0.00162	3.19	0.04577	0.04950	0.00373	7.54
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	0.00000	0.01	0.00425	0.00423	(0.00002)	(0.46)
35	DEMAND	(8/22)	0.03871	0.03871	(0.00000)	(0.00)	0.03614	0.03959	0.00345	8.72
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.71221	0.85395	0.14174	16.60	0.70821	0.86265	0.15445	17.90
38	NET UNBILLED	(12/25)	0.83415	0.00000	(0.83415)	0.00	0.71960	0.00000	(0.71960)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.41483	0.85395	0.14174	16.60	1.07708	0.86265	(0.21443)	(24.86)
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.39503	0.83415	(1.56087)	(187.12)	1.05728	0.84285	(0.21443)	(25.44)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.40708	0.83835	(1.56873)	(187.12)	1.06260	0.84709	(0.21551)	(25.44)
45	PGA FACTOR ROUNDED TO NEAREST .001		240.708	83.835	(156.87261)	(187.12)	106.260	84.709	(21.55064)	(25.44)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04									
		CURRENT MONTH: JUNE 04				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$102,492	\$46,801	(\$55,691)	(119.00)	\$345,414	\$332,936	(\$12,478)	(3.75)		
2	NO NOTICE SERVICE	\$18,722	\$18,723	\$1	0.01	\$130,619	\$133,867	\$3,248	2.43		
3	SWING SERVICE	\$1,096,497	\$0	(\$1,096,497)	#DIV/0!	\$6,492,447	\$0	(\$6,492,447)	#DIV/0!		
4	COMMODITY (Other)	\$12,334,666	\$3,183,925	(\$9,150,741)	(287.40)	\$41,140,538	\$29,433,814	(\$11,706,724)	(39.77)		
5	DEMAND	\$1,759,556	\$1,657,888	(\$101,668)	(6.13)	\$10,572,025	\$10,656,715	\$84,690	0.79		
6	OTHER	\$50,729	\$122,280	\$71,551	58.51	\$583,760	\$472,865	(\$110,895)	(23.45)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$30,429	\$28,986	(\$1,443)	(4.98)	\$149,880	\$142,972	(\$6,908)	(4.83)		
8	DEMAND	\$249,014	\$256,233	\$7,219	2.82	\$1,260,970	\$1,341,074	\$80,104	5.97		
9	OTHER	\$121,181	\$142,400	\$21,219	0.00	\$767,234	\$789,753	\$22,519	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,962,038	\$4,601,998	(\$10,360,040)	(225.12)	\$57,086,719	\$38,756,397	(\$18,330,322)	(47.30)		
12	NET UNBILLED	(\$568,234)	\$0	\$568,234	0.00	(\$464,984)	\$0	\$464,984	0.00		
13	COMPANY USE	\$15,330	\$0	(\$15,330)	0.00	\$61,661	\$0	(\$61,661)	0.00		
14	TOTAL THERM SALES (11)	\$21,569,717	\$4,601,998	(\$16,967,719)	(368.70)	\$79,262,252	\$38,756,397	(\$40,505,855)	(104.51)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	27,246,201	15,000,967	(12,245,234)	(81.63)	119,888,474	93,055,124	(26,833,350)	(28.84)		
16	NO NOTICE SERVICE	3,782,280	3,782,280	0	0.00	23,986,343	22,578,983	(1,407,360)	(6.23)		
17	SWING SERVICE	1,643,444	0	(1,643,444)	#DIV/0!	11,121,437	-	(11,121,437)	#DIV/0!		
18	COMMODITY (Other)	19,831,201	5,553,294	(14,277,907)	(257.11)	70,244,101	45,421,816	(24,822,285)	(54.65)		
19	DEMAND	35,773,212	32,632,462	(3,140,750)	(9.62)	229,303,430	210,772,304	(18,531,126)	(8.79)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,244,895	6,901,511	(343,384)	(4.98)	35,188,657	34,046,910	(1,141,747)	(3.35)		
22	DEMAND	6,432,808	6,619,310	186,502	2.82	34,729,212	33,297,852	(1,431,360)	(4.30)		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	21,474,645	5,553,294	(15,921,351)	(286.70)	81,365,538	45,421,816	(35,943,722)	(79.13)		
25	NET UNBILLED	(669,017)	0	669,017	0.00	(961,154)	0	961,154	0.00		
26	COMPANY USE	18,407	0	(18,407)	0.00	72,289	0	(72,289)	0.00		
27	TOTAL THERM SALES (24)	32,422,387	5,553,294	(26,869,093)	(483.84)	129,541,519	45,421,816	(84,119,703)	(185.20)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00376	0.00312	(0.00064)	(20.57)	0.00288	0.00358	0.00070	19.47	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00545	0.00593	0.00048	8.15	
30	SWING SERVICE	(3/17)	0.66719	#DIV/0!	#DIV/0!	#DIV/0!	0.58378	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.62198	0.57334	(0.04864)	(8.48)	0.58568	0.64801	0.06233	9.62	
32	DEMAND	(5/19)	0.04919	0.05080	0.00162	3.19	0.04610	0.05056	0.00446	8.81	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	(0.00000)	(0.00)	0.00426	0.00420	(0.00006)	(1.43)	
35	DEMAND	(8/22)	0.03871	0.03871	(0.00000)	(0.00)	0.03631	0.04028	0.00397	9.85	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.69673	0.82870	0.13197	15.92	0.70161	0.85326	0.15165	17.77	
38	NET UNBILLED	(12/25)	0.84936	0.00000	(0.84936)	0.00	0.48378	0.00000	(0.48378)	0.00	
39	COMPANY USE	(13/26)	0.83285	0.00000	(0.83285)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.46147	0.82870	0.13197	15.92	0.44068	0.85326	0.41257	48.35	
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.44167	0.80890	0.36722	45.40	0.42088	0.83346	0.41257	49.50	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44389	0.81297	0.36907	45.40	0.42300	0.83765	0.41465	49.50	
45	PGA FACTOR ROUNDED TO NEAREST .001		44.389	81.297	36.90717	45.40	42.300	83.765	41.46476	49.50	

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
CURRENT MONTH: June 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,589,490	\$75,081	\$0.00332
2 Commodity Pipeline (SNG./SO GA)	9,830,700	\$45,791	\$0.00466
3 Commodity Pipeline (Gulfstream)	9,973,640	\$19,947	\$0.00200
4 Commodity Pipeline-(FGT)-May'04 Accrual Adj.	(3,790)	\$1,707	(\$0.45036)
5 Commodity Pipeline (SNG./SO GA)-May'04 Accrual Adj.	0	\$0	#DIV/0!
6 Commodity Pipeline (Gulfstream)-May'04 Accrual Adj.	320,160	\$18,100	\$0.05653
7 Imbalance Cashout (FGT)-Apr'04	82,640	\$347	\$0.00420
8 TOTAL COMMODITY (Pipeline)	42,792,840	\$160,973	\$0.00376
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$11,471	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	2,560,020	\$1,698,227	\$0.66336
11 Swing Service-Comm.-3rd Party Suppliers-May'04 Accrual Adj.	21,170	\$12,459	\$0.58850
12 TOTAL SWING SERVICE	2,581,190	\$1,722,157	\$0.66719
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	31,302,160	\$19,651,595	\$0.62780
14 City of Sunrise	16,547	\$12,847	\$0.77638
15 Okaloosa	459,900	\$65,529	\$0.14248
16 Purchases-3rd Party Suppliers-May'04 Accrual Adj.	(8,220)	(\$4,817)	\$0.58596
17 Commodity Other-(Gulfstream)-May'04 Accrual Adj.	(100,120)	(\$65,772)	\$0.65693
18 Cashouts-Peoples' Transportation Customers	520,872	\$310,211	\$0.59556
19 NCTS Program Cashouts	47,843	\$30,189	\$0.63100
20 NCTS Program Cashouts-Prior Month Adj.	(27,849)	(\$511)	\$0.01834
21 Commodity Other (SNG./SO GA)	(250,090)	(\$157,261)	\$0.62882
22 Bookouts-May'04	(71,400)	(\$45,621)	\$0.63895
23 Imbalance Cashout (FGT)-Apr'04	(809,190)	(\$457,840)	\$0.56580
24 Commodity Other-(SNG.SO GA)-May'04 Accr Adj.	(20)	(\$18)	\$0.87750
25 Purchases-3rd Party Suppliers--Prior Month Adj.	29,720	\$14,677	\$0.49385
26 Purchases-3rd Party Suppliers--Prior Period Adj.	36,700	\$19,597	\$0.53399
27 TOTAL COMMODITY (Other)	31,146,853	\$19,372,806	\$0.62198
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	72,749,400	\$3,476,116	\$0.04778
29 Demand (SNG./SO GA)	10,710,000	\$463,076	\$0.04324
30 Demand (Gulfstream)	10,500,000	\$577,500	\$0.05500
31 Temporary Relinquishment Credit-(FGT)	(35,177,100)	(\$1,539,344)	\$0.04376
32 Temporary Acquisition	300,000	\$11,613	\$0.03871
33 Capacity Discount-Transportation Customer	2,162,405	\$20,932	\$0.00968
34 Volumetric Relinquishment Credit-(FGT)	(239,910)	(\$9,287)	\$0.03871
35 Volumetric Relinquishment Credit-(FGT)- Prior Month Adj.	0	\$0	#DIV/0!
36 TOTAL DEMAND	61,004,795	\$3,000,607	\$0.04919
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$79,675	\$0.00000
38 TOTAL OTHER	0	\$79,675	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$21,079,633	\$5,207,598	(\$15,872,035)	(\$3.04786)	\$85,931,526	\$66,702,018	(\$29,229,508)	(\$0.51549)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,694,089	2,408,498	(185,591)	(0.07706)	\$18,046,978	\$17,802,678	(243,298)	(0.01367)
3 TOTAL	23,873,722	7,616,096	(16,057,626)	(2.10638)	\$103,977,502	\$74,504,696	(29,472,806)	(0.39568)
4 FUEL REVENUES (NET OF REVENUE TAX)	24,065,834	7,616,096	(16,449,738)	(2.15986)	\$114,992,799	\$74,504,696	(40,488,103)	(0.54343)
5 TRUE-UP REFUND(COLLECTION)	238,082	238,062	0	0.00000	\$1,428,372	\$1,428,372	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,303,896	7,854,168	(16,449,738)	(2.09440)	\$116,421,171	\$75,933,068	(40,488,103)	(0.53321)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	830,174	238,062	(392,112)	(1.64710)	\$12,443,669	\$1,428,372	(11,015,297)	(7.71178)
8 INTEREST PROVISION-THIS PERIOD (21)	8,329	2,237	(4,093)	(1.82974)	\$18,353	\$11,782	(6,571)	(0.55772)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,213,236	2,264,981	(3,948,254)	(1.74317)	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 8)	(238,062)	(238,062)	0	0.00000	(\$1,428,372)	(\$1,428,372)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	11	0	(11)	0.00000	(\$9,940)	\$0	9,940	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,811,688	2,267,218	(4,344,470)	(1.91621)	6,611,688	2,267,218	(4,344,470)	(1.91621)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,611,688	2,267,218	(4,344,470)	(1.91621)	\$6,611,688	\$2,267,218	(\$4,344,470)	(\$1.91621)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,213,236	2,264,981	(3,948,254)	(1.74317)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,605,358	2,264,981	(4,340,377)	(1.91630)				
15 TOTAL (13+14)	12,818,594	4,529,963	(8,288,631)	(1.82974)				
16 AVERAGE (50% OF 15)	6,409,297	2,264,981	(4,144,316)	(1.82974)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.04	1.04	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.33	1.33	0	0.00000				
19 TOTAL (17+18)	2.370	2.370	0	0.00000				
20 AVERAGE (50% OF 19)	1.185	1.185	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.09875	0.09875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,329	\$2,237	(\$4,093)	(\$1.82974)				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	June'04	FGT	PGS	FTS-1 COMM. PIPELINE	13,932,03	13,932,03		\$58,514.5			\$0.4	
2	June'04	FGT	PGS	FTS-1 COMM. PIPELINE		11,378,82		47,791.0			\$0.4	
3	June'04	FGT	PGS	FTS-2 COMM. PIPELINE	8,657,46	8,657,46		16,566.6			\$0.1	
4	June'04	FGT	PGS	FTS-1 DEMAND	25,040,88	25,040,88			\$969,332.4		\$3.8	
5	June'04	FGT	PGS	FTS-1 DEMAND		11,379,20			440,488.7		\$3.8	
6	June'04	FGT	PGS	FTS-2 DEMAND	12,591,51	12,591,51			969,765.9		\$7.7	
7	June'04	FGT	PGS	NO NOTICE	6,450,00	6,450,00			31,927.5		\$0.5	
8	June'04	SONAT/SO GA	PGS	COMM. PIPELINE	9,830,70	9,830,70		45,790.5			\$0.4	
9	June'04	SONAT/SO GA	PGS	COMM. OTHER	(250,09)	(250,09)	(157,260.9)				\$62.8	
10	June'04	SONAT/SO GA	PGS	DEMAND	10,710,00	10,710,00			463,076.0		\$4.3	
11	June'04	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	9,973,64	9,973,64		19,947.2			\$0.2	
12	June'04	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,00	10,500,00			577,500.0		\$5.5	
13	June'04	BP ENERGY	PGS	COMM. OTHER	2,796,88	2,796,88	1,809,308.27				\$64.6	
14	June'04	BRIDGELINE	PGS	COMM. OTHER	664,83	664,83	434,401.75				\$65.3	
15	June'04	CHEVTEXACO	PGS	SWING	2,027,01	2,027,01	1,346,948.07		4,065.6		\$66.6	
16	June'04	CINERGY	PGS	COMM. OTHER	254,96	254,96	166,914.62				\$65.4	
17	June'04	CONOCO	PGS	COMM. OTHER	1,967,90	1,967,90	1,290,866.22				\$65.6	
18	June'04	CORAL	PGS	COMM. OTHER	200,00	200,00	126,700.00				\$63.3	
19	June'04	CROSSTEX	PGS	COMM. OTHER	2,580,82	2,580,82	1,711,083.66				\$66.3	
20	June'04	EAGLE	PGS	COMM. OTHER	789,95	789,95	503,484.65				\$63.7	
21	June'04	FLORIDA POWER	PGS	COMM. OTHER	7,703,96	7,703,96	4,874,557.36				\$63.2	
22	June'04	HOUSTON PIPELINE	PGS	COMM. OTHER	1,929,88	1,929,88	1,184,239.67				\$61.3	
23	June'04	LOUIS DREYFUS	PGS	COMM. OTHER	2,624,21	2,624,21	1,734,189.17				\$66.0	
24	June'04	NOBLE	PGS	COMM. OTHER	204,77	204,77	131,050.50				\$64.0	
25	June'04	OCCIDENTAL	PGS	COMM. OTHER	500,97	500,97	314,428.68				\$62.7	
26	June'04	OCCIDENTAL	PGS	SWING	178,87	178,87	114,713.33		3,805.80		\$66.2	
27	June'04	ONEOK	PGS	COMM. OTHER	1,103,66	1,103,66	706,814.45				\$64.0	
28	June'04	PRIOR ENERGY	PGS	COMM. OTHER	2,950,00	2,950,00	1,894,325.00				\$64.2	
29	June'04	SEMINOLE	PGS	COMM. OTHER	656,36	656,36	407,556.32				\$62.0	
30	June'04	SEQUENT	PGS	COMM. OTHER	2,397,08	2,397,08	1,520,703.72				\$63.4	
31	June'04	TOTAL FINA	PGS	COMM. OTHER	1,412,57	1,412,57	876,006.82				\$62.0	
32	June'04	UNOCAL	PGS	COMM. OTHER	544,80	544,80	364,198.80				\$66.8	
33	June'04	UNOCAL	PGS	SWING	354,14	354,14	236,565.52		3,600.00		\$67.8	
34	June'04	VIRGINIA POWER	PGS	COMM. OTHER	18,56	18,56	11,915.52				\$64.2	
35	June'04	ENTERGY-KOCH	PGS	COMM. OTHER	0	0	(48,300.00)				#DIV/0!	
36	June'04	UBS WARBURG	PGS	COMM. OTHER	0	0	(322,100.00)				#DIV/0!	
37	June'04	SOCIETE GENERALE	PGS	COMM. OTHER	0	0	(40,750.00)				#DIV/0!	
38	June'04	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405	2,162,405			20,932.08		\$0.97	
39	June'04	NCTS PROGRAM C/O	PGS	COMM. OTHER	47,843	47,843	30,188.74				\$63.10	
40	June'04	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	520,872	520,872	310,210.57				\$59.56	
41	Totals	**This report excludes prior month/period adjustments.			144,029,430	22,758,020	166,787,450	\$21,532,960.42	\$188,610.06	\$3,484,494.20	\$0.00	\$15.11

FOR THE PERIOD OF: January-04 Through December-04
 PRESENT MONTH: June-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY	1,100	1,067	33,000	32,010	6.25000	6.44330
2	BRIDGELINE	138	133	4,125	4,001	6.75000	6.95876
3	BRIDGELINE	592	574	17,752	17,219	6.46000	6.65979
4	BRIDGELINE	326	316	9,788	9,494	6.66000	6.86598
5	BRIDGELINE	500	485	15,000	14,550	6.49500	6.69588
6	BRIDGELINE	500	485	15,000	14,550	6.53000	6.73196
7	BRIDGELINE	161	156	4,818	4,673	6.50000	6.70103
8	CHEVRONTEX	6,757	6,554	202,701	196,620	6.64500	6.85052
9	CINERGY	254	246	7,619	7,390	6.55000	6.75258
10	CINERGY	241	234	7,230	7,013	6.45000	6.64948
11	CONOCO	344	333	10,309	10,000	6.49000	6.69072
12	CONOCO	1,062	1,030	31,857	30,901	6.33000	6.52577
13	CONOCO	154	150	4,624	4,485	6.50000	6.70103
14	CORAL	333	323	10,000	9,700	6.17000	6.36082
15	CROSSTEX	8,603	8,345	258,082	250,340	6.63000	6.83505
16	EAGLE	9	9	270	262	6.18500	6.37629
17	EAGLE	16	15	465	451	6.14000	6.32990
18	EAGLE	475	461	14,260	13,832	6.96000	7.17526
19	EAGLE	133	129	4,000	3,880	6.04000	6.22680
20	EAGLE	333	323	10,000	9,700	6.52000	6.72165
21	SUBTOTAL	22,030	21,369	660,900	641,073	6.42634	6.62509

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH

January-04
June-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 EAGLE	DRN# 32606	333	323	10,000	9,700	6.47000	6.67010
23 EAGLE	DRN# 32606	1,000	970	30,000	29,100	6.14000	6.32990
24 EAGLE	DRN# 32606	333	323	10,000	9,700	6.14500	6.33505
25 HOUSTON PIPELINE	DRN# 6489	37	36	1,124	1,090	6.41000	6.60825
26 HOUSTON PIPELINE	DRN# 6489	262	254	7,865	7,629	6.40000	6.59794
27 HOUSTON PIPELINE	DRN# 6489	1,000	970	30,000	29,100	6.10000	6.28866
28 HOUSTON PIPELINE	DRN# 6489	1,333	1,293	40,000	38,800	5.88000	6.06186
29 HOUSTON PIPELINE	DRN# 6489	253	246	7,600	7,372	5.92000	6.10309
30 HOUSTON PIPELINE	DRN# 6489	333	323	10,000	9,700	6.03500	6.22165
31 HOUSTON PIPELINE	DRN# 6489	333	323	10,000	9,700	6.43000	6.62887
32 HOUSTON PIPELINE	DRN# 6489	344	333	10,309	10,000	6.26000	6.45361
33 HOUSTON PIPELINE	DRN# 6489	182	177	5,464	5,300	6.27000	6.46392
34 HOUSTON PIPELINE	DRN# 6489	335	325	10,059	9,757	6.24500	6.43814
35 HOUSTON PIPELINE	DRN# 6489	333	323	10,000	9,700	6.37000	6.56701
36 HOUSTON PIPELINE	DRN# 6489	1,000	970	30,000	29,100	6.25000	6.44330
37 HOUSTON PIPELINE	DRN# 6489	677	657	20,309	19,700	6.13000	6.31959
38 HOUSTON PIPELINE	DRN# 6489	9	8	258	250	6.01000	6.19588
39 LOUIS DREYFUS	DRN# 6489	740	718	22,200	21,534	6.23000	6.42268
40	SUBTOTAL	8,840	8,574	265,188	257,232	6.42634	6.62509

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH June-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	LOUIS DREYFUS	DRN# 716	344	333	10,309	10,000	6.6855
42	LOUIS DREYFUS	DRN# 716	623	604	18,692	18,131	6.7010
43	LOUIS DREYFUS	DRN# 716	333	323	10,000	9,700	6.9329
44	LOUIS DREYFUS	DRN# 716	333	323	10,000	9,700	6.9381
45	LOUIS DREYFUS	DRN# 716	500	485	15,000	14,550	6.7680
46	NOBLE	DRN# 6489	100	97	3,000	2,910	6.5979
47	NOBLE	DRN# 6489	100	97	3,000	2,910	6.6185
48	NOBLE	DRN# 6489	99	96	2,977	2,888	6.7010
49	NOBLE	DRN# 6489	83	81	2,500	2,425	6.2268
50	NOBLE	DRN# 6489	300	291	9,000	8,730	6.6597
51	OCCIDENTAL	DRN# 7995	298	289	8,946	8,678	6.5979
52	OCCIDENTAL	DRN# 23422	167	162	4,998	4,848	6.5154
53	OCCIDENTAL	DRN# 23703	85	83	2,559	2,482	6.8866
54	OCCIDENTAL	DRN# 23703	400	388	12,000	11,640	6.4123
55	OCCIDENTAL	DRN# 32606	123	119	3,685	3,574	6.5979
56	OCCIDENTAL	DRN# 32606	175	170	5,256	5,098	6.6443
57	OCCIDENTAL	DRN# 32606	1,000	970	30,000	29,100	6.4433
58	OCCIDENTAL	DRN# 105035	18	17	540	524	6.8866
59		SUBTOTAL	5,082	4,930	152,462	147,888	6.42634

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:		January-04		Through		December-04	
PRESENT MONTH:		June-04					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 ONEOK	DRN# 6489	259	251	7,762	7,529	6.45000	6.6494
61 ONEOK	DRN# 6489	167	162	5,000	4,850	6.53500	6.7371
62 ONEOK	DRN# 6489	117	113	3,500	3,395	6.04000	6.2268
63 ONEOK	DRN# 6489	500	485	15,000	14,550	6.45000	6.6494
64 ONEOK	DRN# 7995	534	518	16,011	15,531	6.18000	6.3711
65 ONEOK	DRN# 7995	1,000	970	30,000	29,100	6.50000	6.7010
66 ONEOK	DRN# 24622	71	69	2,135	2,071	6.44000	6.6391
67 ONEOK	DRN# 24622	200	194	6,000	5,820	6.14000	6.3299
68 ONEOK	DRN# 24622	167	162	5,000	4,850	6.42000	6.6185
69 ONEOK	DRN# 24622	165	160	4,958	4,809	6.61500	6.8195
70 ONEOK	DRN# 24622	500	485	15,000	14,550	6.45000	6.6494
71 SEMINOLE	DRN# 716	500	485	15,000	14,550	6.34500	6.5412
72 SEMINOLE	DRN# 716	488	473	14,636	14,197	6.37000	6.5670
73 SEMINOLE	DRN# 716	700	679	21,000	20,370	6.05000	6.2371
74 SEMINOLE	DRN# 241390	500	485	15,000	14,550	6.14000	6.3299
75 SEQUENT	DRN# 716	777	754	23,322	22,622	6.31000	6.5051
76 SEQUENT	DRN# 716	331	321	9,943	9,645	6.57000	6.7732
77 SEQUENT	DRN# 32606	167	162	5,000	4,850	6.67000	6.8762
78	SUBTOTAL	7,142	6,928	214,267	207,839	6.42634	6.6250

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH-

January-04
June-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 32606	333	323	10,000	9,700	6.30000	6.49485
80 SEQUENT	DRN# 32606	97	94	2,902	2,815	6.44500	6.64433
81 SEQUENT	DRN# 32606	223	216	6,678	6,478	6.31000	6.50515
82 SEQUENT	DRN# 241390	333	323	10,000	9,700	6.59000	6.79381
83 SEQUENT	DRN# 241390	333	323	10,000	9,700	6.48000	6.68041
84 SEQUENT	DRN# 313370	172	167	5,164	5,009	6.69500	6.90206
85 SEQUENT	DRN# 314571	182	177	5,464	5,300	6.13000	6.31959
86 TOTALFINA	DRN# 716	167	162	5,000	4,850	6.49000	6.69072
87 TOTALFINA	DRN# 716	107	103	3,200	3,104	6.48000	6.68041
88 TOTALFINA	DRN# 7995	66	64	1,986	1,926	6.66000	6.86598
89 UNOCAL	DRN# 298450	1,180	1,145	35,414	34,352	6.68000	6.88660
90 VIRGINIA POWER	DRN# 23703	20	20	606	588	6.42000	6.61856
91 VIRGINIA POWER	DRN# 32606	42	40	1,250	1,213	6.42000	6.61856
92 BP ENERGY	DRN# 8205175	4,000	3,880	120,000	116,400	6.75000	6.95876
93 CORAL	DRN# 8205175	333	323	10,000	9,700	6.50000	6.70103
94 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.51000	6.71134
95 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.58500	6.78866
96 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.48000	6.68041
97	SUBTOTAL	10,446	10,133	313,377	303,976	6.42634	6.62509

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH:

January-04
June-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 FLORIDA POWER	DRN# 8205175	2,857	2,771	85,713	83,142	6.1500C	6.34021
99 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.5200C	6.72165
100 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.1500C	6.34021
101 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.2472C	6.44041
102 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.0300C	6.21649
103 FLORIDA POWER	DRN# 8205175	3,809	3,695	114,284	110,855	5.9900C	6.17526
104 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.17500	6.36598
105 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.48500	6.68557
106 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.53500	6.73711
107 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.72500	6.93299
108 FLORIDA POWER	DRN# 8205175	2,857	2,771	85,713	83,142	6.56500	6.76804
109 FLORIDA POWER	DRN# 8205175	374	363	11,224	10,887	6.20000	6.39175
110 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.34500	6.54124
111 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.51500	6.71649
112 FLORIDA POWER	DRN# 8205175	952	924	28,571	27,714	6.37000	6.56701
113 FLORIDA POWER	DRN# 8205175	612	594	18,367	17,816	6.49000	6.69072
114 FLORIDA POWER	DRN# 8205175	1,837	1,782	55,101	53,448	6.34000	6.53608
115 UNOCAL	DRN# 8205164	1,816	1,762	54,480	52,846	6.68500	6.89175
116	SUBTOTAL	24,639	23,900	739,163	716,988	6.42634	6.62509

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH

January-04
June-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	BP ENERGY	DRN# 16500	355	344	10,647	10,328	6.28000	6.47423
118	BP ENERGY	DRN# 16500	355	344	10,647	10,328	6.39000	6.58763
119	BP ENERGY	DRN# 18300	188	183	5,647	5,478	6.31500	6.51031
120	BP ENERGY	DRN# 18300	500	485	15,000	14,550	6.23500	6.42784
121	BP ENERGY	DRN# 18300	221	214	6,618	6,419	6.10500	6.29381
122	BP ENERGY	DRN# 184500	333	323	10,000	9,700	6.43500	6.63402
123	BP ENERGY	DRN# 184500	417	405	12,524	12,148	6.40000	6.59794
124	BP ENERGY	DRN# 184500	292	283	8,747	8,485	6.07000	6.25773
125	BP ENERGY	DRN# 184500	292	283	8,747	8,485	6.18000	6.37113
126	BP ENERGY	DRN# 18600	417	405	12,524	12,148	6.47500	6.67526
127	BP ENERGY	DRN# 21650	853	827	25,587	24,819	6.09000	6.27835
128	CINERGY	DRN# 18600	355	344	10,647	10,328	6.61000	6.81443
129	CONOCO	DRN# 22800	5,000	4,850	150,000	145,500	6.61500	6.81959
130	LOUIS DREYFUS	DRN# 22900	5,874	5,698	176,220	170,933	6.66500	6.87113
131	PRIOR	DRN# 22900	167	162	5,000	4,850	6.40000	6.59794
132	PRIOR	DRN# 22900	167	162	5,000	4,850	6.41000	6.60825
133	PRIOR	DRN# 22900	167	162	5,000	4,850	6.45000	6.64948
134	PRIOR	DRN# 22900	500	485	15,000	14,550	6.06500	6.25258
135		SUBTOTAL	16,452	15,958	493,555	478,748	6.42634	6.62509

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH June-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	PRIOR DRN# 22900	167	162	5,000	4,850	6.04500	6.23196
137	PRIOR DRN# 22900	167	162	5,000	4,850	6.15500	6.34536
138	PRIOR DRN# 22900	167	162	5,000	4,850	6.00500	6.19072
139	PRIOR DRN# 22900	667	647	20,000	19,400	5.92500	6.10825
140	PRIOR DRN# 22900	167	162	5,000	4,850	6.09000	6.27835
141	PRIOR DRN# 22900	167	162	5,000	4,850	6.31500	6.51031
142	PRIOR DRN# 22900	167	162	5,000	4,850	6.36000	6.55670
143	PRIOR DRN# 22900	167	162	5,000	4,850	6.55500	6.75773
144	PRIOR DRN# 22900	500	485	15,000	14,550	6.42500	6.62371
145	PRIOR DRN# 22900	167	162	5,000	4,850	6.40000	6.59794
146	PRIOR DRN# 22900	167	162	5,000	4,850	6.25500	6.44845
147	PRIOR DRN# 22900	167	162	5,000	4,850	6.29000	6.48454
148	PRIOR DRN# 22900	167	162	5,000	4,850	6.36500	6.56186
149	PRIOR DRN# 22900	500	485	15,000	14,550	6.21000	6.40206
150	PRIOR DRN# 22900	167	162	5,000	4,850	6.08000	6.26804
151	PRIOR DRN# 22900	167	162	5,000	4,850	5.99000	6.17526
152	PRIOR DRN# 2269	5,000	4,850	150,000	145,500	6.63000	6.83505
153	SEQUENT DRN# 16500	122	118	3,647	3,538	6.42500	6.62371
154	SUBTOTAL	8,955	8,686	268,647	260,588	6.42634	6.62509

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MOI

January-04
June-04

Through

December-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
155 SEQUENT	DRN# 18300	355	344	10,647		10,328	6.58247
156 SEQUENT	DRN# 18300	1,065	1,033	31,941		30,983	6.64948
157 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.25773
158 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.37113
159 SEQUENT	DRN# 18600	167	162	5,000		4,850	6.21649
160 SEQUENT	DRN# 18600	667	647	20,000		19,400	6.13402
161 SEQUENT	DRN# 18600	167	162	5,000		4,850	6.30412
162 SEQUENT	DRN# 22900	167	162	5,000		4,850	6.53608
163 SEQUENT	DRN# 22900	167	162	5,000		4,850	6.58247
164 SEQUENT	DRN# 22900	167	162	5,000		4,850	6.78351
165 SEQUENT	DRN# 2269	500	485	15,000		14,550	6.64948
166 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.62371
167 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.47423
168 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.51031
169 SEQUENT	DRN# 16500	167	162	5,000		4,850	6.58763
170 SEQUENT	DRN# 18600	500	485	15,000		14,550	6.42784
171 TOTAL FINA	DRN# 16500	161	156	4,830		4,685	6.63402
172 TOTAL FINA	DRN# 16500	167	162	5,000		4,850	6.51031
173 TOTAL FINA	DRN# 16500	167	162	5,000		4,850	6.29381
174	SUBTOTAL	5,414	5,252	162,418		157,545	6.42634

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH -

January-04
June-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	TOTALFINA	174	169	5,218	5,061	6.42500	6.62371
176	TOTALFINA	233	226	7,000	6,790	6.42500	6.62371
177	TOTALFINA	565	548	16,941	16,433	6.23500	6.42784
178	TOTALFINA	39	38	1,181	1,146	6.01500	6.20103
179	TOTALFINA	174	169	5,218	5,061	6.84000	7.05155
180	TOTALFINA	522	506	15,654	15,184	6.13000	6.31959
181	TOTALFINA	292	283	8,747	8,485	6.03000	6.21649
182	TOTALFINA	1,166	1,131	34,988	33,938	5.95000	6.13402
183	TOTALFINA	355	344	10,647	10,328	6.11500	6.30412
184	TOTALFINA	355	344	10,647	10,328	6.34000	6.53608
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	3,875	3,758	116,241	112,754	6.42634	6.625
194	TOTAL	112,874	109,488	3,386,218	3,284,631	6.42634	6.625

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s),
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 892,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,040,861 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 184, and 954,876 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 115

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

June-04

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,613,926	3,615,067	1,141	0.00032	43,592,397	42,290,487	(1,301,910)	(0.02987)	
2 SMALL COMM. SERVICE	170,505	146,527	(23,978)	(0.14063)	1,492,921	1,413,131	(79,790)	(0.05345)	
3 GENERAL SERVICE-1	3,650,912	3,343,638	(307,274)	(0.08418)	28,702,008	26,699,272	(2,002,736)	(0.06978)	
4 GENERAL SERVICE-2	1,184,039	1,117,029	(67,010)	(0.05659)	10,025,683	9,659,503	(366,180)	(0.03652)	
5 GENERAL SERVICE-3	678,733	613,254	(65,479)	(0.09647)	6,000,525	4,911,394	(1,089,131)	(0.18151)	
6 GENERAL SERVICE-4	106,817	192,923	86,107	0.80612	977,068	950,225	(26,843)	(0.02747)	
7 GENERAL SERVICE-5	196,928	32,193	(164,735)	(0.83652)	696,746	181,060	(515,686)	(0.74013)	
8 NATURAL GAS VEH. SALES	5,945	11,196	5,251	0.88320	33,414	63,435	30,021	0.89847	
9 COMM. ST. LIGHTING	20,512	23,988	3,476	0.14569	124,207	116,959	(7,248)	(0.05835)	
10 WHOLESALE	17,390	12,505	(4,885)	(0.28091)	178,282	188,074	9,792	0.05492	
10A OFF SYSTEM SALES	26,388,130	0	(26,388,130)	(1.00000)	80,941,170	0	(80,941,170)	(1.00000)	
11 TOTAL FIRM SALES	36,033,836	9,107,832	(26,926,004)	(0.74724)	172,764,422	86,473,540	(86,290,882)	(0.49947)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	18,432	0	(18,432)	(1.00000)	
13 INTERRUPTIBLE LV-1	2,477	0	(2,477)	(1.00000)	320,013	0	(320,013)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6,670	0	(6,670)	(1.00000)	
15 TOTAL INT. SALES	2,477	0	(2,477)	(1.00000)	345,114	0	(345,114)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	20,461	16,193	(4,268)	(0.20858)	187,961	113,669	(74,292)	(0.39525)	
16 GENERAL SERVICE-1	4,339,931	4,360,925	20,994	0.00484	30,631,269	30,324,750	(306,519)	(0.01001)	
17 GENERAL SERVICE-2	4,399,287	4,240,268	(159,019)	(0.03615)	32,118,296	31,188,427	(929,869)	(0.02895)	
18 GENERAL SERVICE-3	4,728,772	4,466,890	(261,882)	(0.05538)	34,166,156	33,057,075	(1,109,081)	(0.03246)	
19 GENERAL SERVICE-4	3,607,469	3,341,733	(265,736)	(0.07366)	23,775,851	22,495,671	(1,280,180)	(0.05384)	
20 GENERAL SERVICE-5	4,497,763	4,781,784	284,021	0.06315	31,820,948	41,334,125	9,513,177	0.29896	
21 NATURAL GAS VEHICLE SALES	43,700	41,629	(2,071)	(0.04739)	253,678	282,936	29,258	0.11534	
22 WHOLESALE	55,554	99,995	44,441	0.79996	205,353	266,651	61,298	0.29850	
23 COMM. ST. LIGHTING	79,350	95,964	16,614	0.20937	500,382	537,618	37,236	0.07441	
24 INTERRUPTIBLE SMALL	3,252,349	3,537,981	285,633	0.08782	26,318,732	26,585,856	287,124	0.01015	
25 INTERRUPTIBLE LV-1	17,406,195	15,342,185	(2,064,010)	(0.11858)	113,258,582	95,198,111	(18,060,471)	(0.15946)	
26 INTERRUPTIBLE LV-2	26,892,263	46,952,779	20,060,516	0.74596	126,288,423	274,650,186	148,361,763	1.17479	
27 TOTAL TRANSPORTATION	69,323,093	87,278,326	17,955,233	0.25901	419,525,632	556,035,075	136,509,443	0.32539	
28 TOTAL THROUGHPUT	105,359,407	96,386,158	(8,973,249)	(0.08517)	592,635,168	642,508,615	49,873,447	0.08416	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	278,187	278,121	(66)	(0.00024)	1,660,832	1,654,325	(6,507)	(0.00392)	
30 SMALL COMMERCIAL	5,658	5,643	(15)	(0.00265)	34,673	34,171	(502)	(0.01448)	
31 GENERAL SERVICE-1	11,349	10,932	(417)	(0.03674)	68,561	65,753	(2,808)	(0.04096)	
32 GENERAL SERVICE-2	744	788	44	0.05914	4,605	4,728	123	0.02671	
33 GENERAL SERVICE-3	128	133	5	0.03906	805	798	(7)	(0.00870)	
34 GENERAL SERVICE-4	5	10	5	1.00000	38	60	22	0.57895	
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	30	12	(18)	(0.60000)	
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	51	60	9	0.17647	
37 COMM. ST. LIGHTING	41	43	2	0.04878	251	258	7	0.02789	
38 WHOLESALE	5	3	(2)	(0.40000)	31	18	(13)	(0.41935)	
38A OFF SYSTEM SALES	16	0	(16)	(1.00000)	88	0	(88)	(1.00000)	
39 TOTAL FIRM	296,146	293,685	(2,461)	(0.00831)	1,769,965	1,760,183	(9,782)	(0.00553)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	3	0	(3)	(1.00000)	
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)	
43 TOTAL INT.	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	296	300	4	0.01351	1,788	1,795	7	0.00391	
44 GENERAL SERVICE-1	7,393	7,465	72	0.00974	43,891	44,319	428	0.00975	
45 GENERAL SERVICE-2	2,218	2,137	(81)	(0.03652)	13,098	12,720	(378)	(0.02886)	
46 GENERAL SERVICE-3	632	617	(15)	(0.02373)	3,761	3,698	(63)	(0.01675)	
47 GENERAL SERVICE-4	126	126	0	0.00000	763	756	(7)	(0.00917)	
48 GENERAL SERVICE-5	89	86	(3)	(0.03371)	538	516	(22)	(0.04089)	
49 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	70	60	(10)	(0.14286)	
50 WHOLESALE	1	1	0	0.00000	7	6	(1)	(0.14286)	
51 COMM. ST. LIGHTING	54	55	1	0.01852	337	330	(7)	(0.02077)	
52 INTERRUPTIBLE SMALL	29	30	1	0.03448	183	180	(3)	(0.01639)	
53 INTERRUPTIBLE LV-1	17	19	2	0.11765	107	114	7	0.06542	
54 INTERRUPTIBLE LV-2	7	8	1	0.14286	38	48	10	0.26316	
55 TOTAL TRANSP. CUSTOMERS	10,873	10,854	(19)	(0.00175)	64,581	64,542	(39)	(0.00060)	
56 TOTAL CUSTOMERS	307,020	304,539	(2,481)	(0.00808)	1,834,556	1,824,725	(9,831)	(0.00536)	

	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
HERM USE PER CUSTOMER								
57 RESIDENTIAL	13	13	0	0.00780	26	26	(1)	(0.02605)
58 SMALL COMMERCIAL	30	26	(4)	(0.13835)	43	41	(2)	(0.03954)
59 GENERAL SERVICE-1	322	306	(16)	(0.04923)	419	406	(13)	(0.03005)
60 GENERAL SERVICE-2	1,591	1,418	(174)	(0.10927)	2,177	2,043	(134)	(0.06159)
61 GENERAL SERVICE-3	5,303	4,611	(692)	(0.13044)	7,454	6,155	(1,299)	(0.17433)
62 GENERAL SERVICE-4	21,363	19,292	(2,071)	(0.09694)	25,712	15,837	(9,875)	(0.38407)
63 GENERAL SERVICE-5	39,386	16,097	(23,289)	(0.59131)	23,225	15,088	(8,137)	(0.35034)
64 NATURAL GAS VEH. SALES	743	1,120	376	0.50656	655	1,057	402	0.61370
65 COMM. ST. LIGHTING	500	547	46	0.09240	495	453	(42)	(0.08390)
66 WHOLESALE	3,478	4,168	690	0.19849	5,751	10,449	4,698	0.81681
66A OFF SYSTEM SALES	1,649,258	#DIV/0!	#DIV/0!	#DIV/0!	919,786	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,144	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	2,477	#DIV/0!	#DIV/0!	#DIV/0!	80,003	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2,223	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	69	54	(15)	(0.21914)	105	63	(42)	(0.39761)
71 GENERAL SERVICE-1(TRANSP.)	587	584	(3)	(0.00485)	698	684	(14)	(0.01957)
72 GENERAL SERVICE-2(TRANSP.)	1,983	1,984	1	0.00039	2,452	2,452	(0)	(0.00009)
73 GENERAL SERVICE-3(TRANSP.)	7,482	7,240	(243)	(0.03242)	9,084	8,939	(145)	(0.01598)
74 GENERAL SERVICE-4(TRANSP.)	28,631	26,522	(2,109)	(0.07366)	31,161	29,756	(1,405)	(0.04508)
75 GENERAL SERVICE-5(TRANSP.)	50,537	55,602	5,065	0.10023	59,147	80,105	20,958	0.35434
76 NATURAL GAS VEHICLES(TRANSP.)	3,973	4,163	190	0.04787	3,624	4,716	1,092	0.30123
77 WHOLESALE(TRANSP.)	55,554	99,995	44,441	0.79996	29,336	44,442	15,106	0.51491
78 COMM. ST. LIGHTING(TRANSP.)	1,469	1,745	275	0.18738	1,485	1,629	144	0.09720
79 INTERRUPTIBLE SMALL (TRANSP.)	112,150	117,933	5,783	0.05156	143,818	147,699	3,881	0.02699
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,023,894	807,483	(216,410)	(0.21136)	1,058,491	835,071	(223,420)	(0.21107)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,841,752	5,869,097	2,027,345	0.52771	3,323,380	5,721,879	2,398,499	0.72170

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04			APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295			1.0315	1.0325	1.0384						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.055	1.050	1.049	1.050	1.056						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0453	1.0394	1.0364	1.0384	1.0433						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.063	1.057	1.054	1.056	1.061						

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
_____	1.0325	1.0443	1.0374	1.0354	1.0374	1.0413						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.062	1.055	1.053	1.055	1.059						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS, FORT MYERS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056						

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0462	1.0374	1.0364	1.0384	1.0423						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0458	1.0370	1.0360	1.0380	1.0419						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,280,790	19	978,619.40	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(239,910)	19	(9,286.92)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	0	19	0.01	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,591,510	19	969,765.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	13,932,030	15	58,514.52	1
5a FTS-1 USAGE CHARGE-May'04 Accrual Adj.	COMM. PIPELINE	(3,790)	15	(15.92)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,657,460	15	16,566.69	1
6a FTS-2 USAGE CHARGE-May'04 Accrual Adj.	COMM. PIPELINE	0	15	1,722.79	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(809,190)	18	(\$457,839.70)	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	82,640	15	\$347.09	1
8 TOTAL FGT		<u>65,941,540</u>		<u>\$1,590,321.36</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(250,090)	18	(157,260.99)	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,830,700	15	45,790.53	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	9,973,640	15	19,947.28	1
13 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	577,500.00	5
14 CITY OF SUNRISE	COMM. OTHER	16,547	18	12,846.70	4
15 OKALOOSA	COMM. OTHER	459,900	18	65,528.80	4
16 ADMINISTRATIVE COSTS	OTHER			79,674.81	6
17 BOOKOUTS	COMM. OTHER	(71,400)	18	(45,621.03)	4
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	520,872	18	310,210.57	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	47,843	18	30,188.74	4
20 NCTS PROGRAM C/O'S	COMM. OTHER*	(27,849)	18	(510.65)	4
21 BP ENERGY	COMM. OTHER	2,796,880	18	1,809,308.27	4
22 BRIDGELINE	COMM. OTHER	664,830	18	434,401.75	4
23 CHEVTEXACO	SWING-DEMAND			4,065.60	3
24 CHEVTEXACO	SWING-COMM.	2,027,010	17	1,346,948.07	3
25 CINERGY	COMM. OTHER	254,960	18	166,914.62	4
26 CONOCO	COMM. OTHER	1,967,900	18	1,290,866.22	4
27 CORAL	COMM. OTHER	200,000	18	126,700.00	4
28 CROSSTEX	COMM. OTHER	2,580,820	18	1,711,083.66	4
29 EAGLE	COMM. OTHER	789,950	18	503,484.65	4
30 FLORIDA POWER	COMM. OTHER	7,703,960	18	4,874,557.36	4
31 HOUSTON PIPELINE	COMM. OTHER	1,929,880	18	1,184,239.67	4
32 LOUIS DREYFUS	COMM. OTHER	2,624,210	18	1,734,189.17	4
33 NOBLE	COMM. OTHER	204,770	18	131,050.50	4
34 OCCIDENTAL	SWING-DEMAND			3,805.80	3
35 OCCIDENTAL	SWING-COMM.	178,870	17	114,713.33	3
36 OCCIDENTAL	COMM. OTHER	500,970	18	314,428.68	4
37 ONEOK	COMM. OTHER	1,103,660	18	706,814.45	4
38 PRIOR ENERGY	COMM. OTHER	2,950,000	18	1,894,325.00	4
39 SEMINOLE	COMM. OTHER	656,360	18	407,556.32	4
40 SEQUENT	COMM. OTHER	2,397,080	18	1,520,703.72	4
41 TOTAL FINA	COMM. OTHER	1,412,570	18	876,006.82	4
42 UNOCAL	SWING-DEMAND			3,600.00	3
43 UNOCAL	SWING-COMM.	354,140	17	236,565.52	3
44 UNOCAL	COMM. OTHER	544,800	18	364,198.80	4
45 VIRGINIA POWER	COMM. OTHER	18,560	18	11,915.52	4
46 ENTERGY-KOCH	COMM. OTHER	0	18	(48,300.00)	4
47 UBS WARBURG	COMM. OTHER	0	18	(322,100.00)	4
48 SOCIETE GENERALE	COMM. OTHER	0	18	(40,750.00)	4
49 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,932.08	5
50 GAS PURCHASES-May'04 Accrual Adj.	SWING-COMM.	21,170	17	12,458.58	3
51 GAS PURCHASES-May'04 Accrual Adj.	COMM. OTHER	(8,220)	18	(4,816.60)	4
52 OCCIDENTAL	COMM. OTHER**	9,800	18	5,492.90	4
53 PRIOR ENERGY	COMM. OTHER*	0	18	(1,436.69)	4
54 PROLIANCE ENERGY	COMM. OTHER*	29,720	18	16,113.93	4
55 PROLIANCE ENERGY	COMM. OTHER**	26,900	18	14,104.51	4
56 GULFSTREAM PIPELINE-May'04 Accrual Adj.	COMM. OTHER	(100,120)	18	(65,772.32)	4
57 GULFSTREAM PIPELINE-May'04 Accrual Adj.	COMM. PIPELINE	320,160	15	18,100.14	1
58 SONAT/SOUTH GEORGIA P/L-May'04 Accrual Adj.	COMM. OTHER	(20)	18	(17.55)	4
59 SONAT/SOUTH GEORGIA P/L-May'04 Accrual Adj.	COMM. PIPELINE	0	15	\$0.04	1
60 TOTAL		<u>143,975,678</u>		<u>\$24,368,144.69</u>	

*Prior Month Adjustment
**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JUNE 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		25		\$75,081.21	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		16		\$45,790.53	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		17		\$19,947.28	
4 Commodity Pipeline (FGT)-May'04 Accrual Adj:					
Invoice-FGT-----	113-127(Totals plus lines 1-8),	142	\$65,556.87		
Invoice-FGT-----		128-141	\$19,500.97		
Less Prior Month's Accrual of Usage Charges (FGT)-----			28	(\$83,350.97)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----		111		\$1,706.87	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JUNE 2004

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
5 Commodity Pipeline (SNG/SO GA)-May'04 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	146,147		\$20,512.61		
Invoice-South Georgia Facilities-----	150-151		\$12,106.10		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		17	(\$32,618.67)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	143			\$0.04	
6 Commodity Pipeline-(Gulfstream)-May'04 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	154-155(excl. line 1)		\$9,170.44		
Invoice-Gulfstream Natural Gas System-----	156		\$17,499.50		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		18	(\$8,569.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	152(line 6)			\$18,100.14	
7 Imbalance Cashout (FGT)-Apr'04-----	165(line 1)			\$347.09	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$160,973.16</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JUNE 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----	29,40.49			\$11,471.40	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----	29,40.49			\$1,698,226.92	
11 Swing Service-Commodity-3rd Party Suppliers-May'04 Accrual Adj:					
Invoice-----	76.77(line 1-3)		\$1,184,691.70		
Invoice-----	92(excl. line 1-2)		\$520,735.51		
Invoice-----	105(excl. line 1)		\$542,149.74		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		32,43.52	(\$2,235,118.37)		
Sub-Total (Detailed Worksheet)-----	70(lines 3-4,10-11,24-25)			\$12,458.58	
12 TOTAL SWING SERVICE-----					<u>\$1,722,156.90</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JUNE 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	27-28		\$2,243,710.02		
Accruals for Gas Purchased-----	30-39		\$11,723,085.85		
Accruals for Gas Purchased-----	41-48		\$5,719,834.99		
Accruals for Gas Purchased-----	50-51		\$376,114.32		
Hedge Settement-----	24		(\$411,150.00)	\$19,651,595.18	
14 City of Sunrise-----	18-20			\$12,846.70	
15 Okaloosa-----	21-23			\$65,528.80	
16 Purchases-3rd Party Suppliers-May'04 Accrual Adj.:					
Supplier Invoices-----	71(Line1),74,77(line4),78-81,82(line1),83(line1)		\$4,352,474.81		
Supplier Invoices-----	87-90,92(line 1-2),93-96,98,100(Line1)		\$5,636,357.03		
Supplier Invoices-----	101-104,107,110(Line1)		\$4,711,065.59		
Less Prior Month's Accruals for Gas Purchased-----		30-31,33-42,44-51,53-54	(\$14,704,714.03)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	69(lines1-5),70(lines 26-27)			(\$4,816.60)	
17 Purchases-3rd Party Suppliers (Gulfstream)-May'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	157		\$95.49		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	158		(\$65,867.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152(line 2)			(\$65,772.32)	
18 Cashouts-Peoples' Transportation Customers-----	167			\$310,210.57	
19 NCTS Program Cashouts-----	168			\$30,188.74	
20 NCTS Program Cashouts(Prior Month Adj.)-----	169			(\$510.65)	
21 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	16(Line1)			(\$157,260.99)	
22 Bookouts-May'04-----	166			(\$45,621.03)	
23 Imbalance Cashout (FGT)-Apr'04-----	165(Line 2)			(\$457,839.70)	
24 Purchases-3rd Party Suppliers (SNG/SO. GA)-May'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	148		\$302,825.19		
Less Prior Month's Accrual for Imbalance Cashout-----		17	(\$302,842.74)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	143(line 3)			(\$17.55)	
25 Purchases-3rd Party Suppliers-Prior Month Adj.-----	160(line 1),162(Lines 6-9)			\$14,677.24	
26 Purchases-3rd Party Suppliers-Prior Period Adj.-----	159(line 1),162(Lines 1-5)			\$19,597.41	
27 TOTAL COMMODITY (Other)-----					<u>\$19,372,805.80</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: JUNE 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,136,188.12		
Invoice-FGT					
Line 1		9	\$871,421.10		
Invoice-FGT					
Line 2		9	\$422,799.00		
Invoice-FGT					
Line 1		15	\$45,708.00		
Total Demand (FGT)				\$3,476,116.22	
29 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges		16(Line3)		\$463,076.05	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		17(Line4)		\$577,500.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JUNE 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,169,181.72)		
Invoice-FGT (Relinq. Credits)-----		9-14	(\$324,358.20)		
Invoice-FGT (Relinq. Credits)-----		15	(\$45,804.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,539,343.92)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8		\$11,613.00	
33 Capacity Discount-----		163		\$20,932.08	
34 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		26		(\$9,286.92)	
35 Volumetric Relinquishment Credit (FGT): Prior Month Adj.-----		112		\$0.01	
36 TOTAL DEMAND-----					<u>\$3,000,606.52</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: JUNE 2004

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
37 Administrative Costs-----					
38 TOTAL OTHER-----		N/A		\$79,675.00	
					<u>\$79,675.00</u>

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0628

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: July 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 398,933.90
Invoice Identifier: 01-90-000-232-02-000 00204497
Account Number: 4000002544
Net Due Date: July 1, 2004

(Handwritten initials)

Begin Transaction Date: June 01, 2004

End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
01				Reservation/Demand D1				<i>Line 1</i>			RD1	0.3855	0.0016	0.0000	0.3871	5,518,440	2,136,188.12	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3855	0.0016	0.0000	0.3871	(75,600)	-29,264.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(44,100)	-17,071.11	01 - 30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(90,300)	-34,955.13	01 - 30	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 11224							RC2	0.3855	0.0016	0.0000	0.3871	(17,940)	-6,944.57	01 - 30	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(2,400)	-929.04	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(189,000)	-73,161.90	01 - 30	
01											RC2	0.3855	0.0016	0.0000	0.3871	(81,000)	-31,355.10	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	3996,933.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204497
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 01, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11776 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(99,000)	-38,322.90	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(81,000)	-31,355.10	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,000)	-10,451.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(106,050)	-41,051.96	01 - 30	
				Temporary Relinquishment Credit - Award # 11780 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,360)	-3,623.26	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,500)	-7,548.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,140)	-7,409.09	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,900)	-1,509.69	01 - 30	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	5998,933.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204497
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11785 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(12,411)	-4,804.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 11791 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(23,640)	-9,151.04	01 - 30	
01				Temporary Relinquishment Credit - Award # 11792 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(1,140)	-441.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 11795 At DRN 24229							RC2	0.3855	0.0016	0.0000	0.3871	(51,720)	-20,020.81	01 - 30	
01				Temporary Relinquishment Credit - Award # 11795 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(5,400)	-2,090.34	01 - 30	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 23422							RC2	0.3855	0.0016	0.0000	0.3871	(48,270)	-18,685.32	01 - 30	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(28,170)	-10,904.61	01 - 30	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 314571							RC2	0.3855	0.0016	0.0000	0.3871	(57,630)	-22,308.57	01 - 30	
01	W										RC2	0.3855	0.0016	0.0000	0.3871	(5,730)	-2,218.08	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	\$98,933.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204497
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 1, 2004
Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11798 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,280)	-5,527.79	01 - 30	
				Temporary Relinquishment Credit - Award # 11799 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(61,740)	-23,899.55	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(129,150)	-49,993.96	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(327,240)	-126,674.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 25809															
01											RC2	0.3855	0.0016	0.0000	0.3871	(390,870)	-151,305.78	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(13,860)	-5,365.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11809 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(26,730)	-10,347.18	01 - 30	
				Temporary Relinquishment Credit - Award # 11811 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(44,280)	-17,140.79	01 - 30	
				Temporary Relinquishment Credit - Award # 11811 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	198,933.90
Invoice Identifier:	00204497
Account Number:	4000002544

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(51,990)	-20,125.33	01 - 30	
				Temporary Relinquishment Credit - Award # 11811 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,670)	-3,356.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(68,610)	-26,558.93	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(140,490)	-54,383.68	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3855	0.0016	0.0000	0.3871	(117,630)	-45,534.57	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,060)	-3,507.13	01 - 30	
				Temporary Relinquishment Credit - Award # 11815 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(10,800)	-4,180.68	01 - 30	
				Temporary Relinquishment Credit - Award # 11815 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(94,170)	-36,453.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11815 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,750)	-3,774.22	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	50,953.90
Invoice Identifier:	00204497
Account Number:	400002544
Net Due Date:	07/01/2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11832 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(29,940)	-11,589.77	01 - 30	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,120)	-10,498.15	01 - 30	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(43,050)	-16,664.65	01 - 30	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,190)	-3,170.35	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,040)	-5,434.88	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(16,770)	-6,491.67	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,210)	-2,403.89	01 - 30	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(25,620)	-9,917.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12347 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$998,933.90
Invoice Identifier:	00204497
Account Number:	4000002544
Net Due Date:	July 11, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(33,180)	-12,843.98	01 - 30	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0016	0.0000	0.3871	(21,900)	-8,477.49	01 - 30	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,600)	-2,554.86	01 - 30	
				Temporary Relinquishment Credit - Award # 12511 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(5,700)	-2,206.47	01 - 30	
				Temporary Relinquishment Credit - Award # 12551 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(150,000)	-58,065.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12561 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(13,320)	-5,156.17	01 - 30	
				Temporary Relinquishment Credit - Award # 12561 At DRN 314571															

Invoice Total Amount: 3,143,079 998,933.90

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

J

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmnt D/T: 07/01/2004 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-853-0626

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$ 11,613.00
Invoice Identifier: 01-90-000-232-02-000 00204499
Account Number: 4000002544
Net Due Date: July 31, 2004

Begin Transaction Date: June 01, 2004

End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0016	0.0000	0.3871	4,050	1,567.76	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 11224															
01											R3A	0.3855	0.0016	0.0000	0.3871	1,890	731.62	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 12740															
01											R3A	0.3855	0.0016	0.0000	0.3871	3,180	1,230.98	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23422															
01											R3A	0.3855	0.0016	0.0000	0.3871	840	325.16	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 24662															
01											R3A	0.3855	0.0016	0.0000	0.3871	4,830	1,869.69	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 50031															
01											R3A	0.3855	0.0016	0.0000	0.3871	2,460	952.27	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 7244															
01											R3A	0.3855	0.0016	0.0000	0.3871	12,750	4,935.52	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 9903															

Invoice Total Amount: 30,000 11,613.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 01, 2004
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *07/01/04* 3669,861.90
Invoice Identifier: *01-90.000-23202.000* 00204663
Account Number: *CE* 4000002544
Net Due Date: *July 1, 2004*

Begin Transaction Date: June 01, 2004

End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line 1</i>			RD1	0.7618	0.0016	0.0000	0.7634	1,141,500	871,421.10	01 - 30	
				Reservation/Demand D1															
01								<i>Line 2</i>			RD1	0.7618	0.0000	0.0000	0.7618	555,000	422,799.00	01 - 30	
				Reservation/Demand D1 without GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,090)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,090)	-9,229.51	01 - 30	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,400)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,400)	-1,832.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(25,500)	-40.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(87,960)	0.00	01 - 30	
				<i>9</i>															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	3969,861.80
Invoice Identifier:	00204663
Account Number:	4000002544
Net Due Date:	July 13, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11781 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(87,960)	-67,148.66	01 - 30	
				Temporary Relinquishment Credit - Award # 11781 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(13,089)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(13,089)	-9,992.14	01 - 30	
				Temporary Relinquishment Credit - Award # 11788 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(780)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(780)	-595.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(15,630)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(15,630)	-11,931.94	01 - 30	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,150)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11797 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	\$969,861.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204663
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mlhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11797 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(3,150)	-2,404.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(35,190)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(35,190)	-26,864.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(8,040)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(8,040)	-6,137.74	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(29,640)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(29,640)	-22,627.18	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 314571							GRF	0.0000	0.0000	0.0000	0.0000	(27,840)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(27,840)	-21,253.06	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	5,969,881.90
Invoice Identifier:	00204663
Account Number:	4000002544
Net Due Date:	July 11, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,490)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11816 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,490)	-6,481.27	01 - 30	
				Temporary Relinquishment Credit - Award # 11816 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,790)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,790)	-4,420.09	01 - 30	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,000)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12409 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,000)	-18,321.60	01 - 30	
				Temporary Relinquishment Credit - Award # 12409 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,400)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12552 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,400)	-6,412.56	01 - 30	
				Temporary Relinquishment Credit - Award # 12552 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	\$469,861.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204663
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,970)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12553 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,970)	-2,267.30	01 - 30	
				Temporary Relinquishment Credit - Award # 12553 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,620)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12554 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,620)	-1,236.71	01 - 30	
				Temporary Relinquishment Credit - Award # 12554 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(990)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12555 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(990)	-755.77	01 - 30	
				Temporary Relinquishment Credit - Award # 12555 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(180)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12556 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(180)	-137.41	01 - 30	
				Temporary Relinquishment Credit - Award # 12556 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,230)	0.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 07/01/2004 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Remit Addr: P.O. BOX 203142		Contact Name: MARION COLLINS	Contact Phone: 713-853-0626		
	Payee: 006924518					

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	969,861.90
Invoice Identifier:	00204663
Account Number:	4000002544
Net Due Date:	July 01, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12557 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,230)	-3,229.18	01 - 30	
				Temporary Relinquishment Credit - Award # 12557 At DRN 0906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(106,680)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12560 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(106,680)	-81,439.51	01 - 30	
				Temporary Relinquishment Credit - Award # 12560 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,690)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12563 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,690)	-9,687.55	01 - 30	
				Temporary Relinquishment Credit - Award # 12563 At DRN 157553															

Invoice Total Amount: 1,259,151 969,861.90

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is credit

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2004	Invoice Total Amount:	0.00	Net Due Date:	July 11, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	02-000 00204688		
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	wire 7/9/04 400002544		
Svc CD:	FTS-2	Prev Inv ID:					

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0016	0.7618	60,000	45,708.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12559 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(60,000)	-45,804.00	01 - 30	

Invoice Total Amount: 0 -96.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JUNE 2004

12-Jul-04

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(25,009)	\$6.28818	(\$157,260.99)
2	COMMODITY-PIPELINE	ACCRUED	983,070	\$0.04658	\$45,790.53
3	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
4	TOTAL	ACCRUED	2,029,061		\$351,605.59

PEOPLES GAS SYSTEM

12-Jul-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR JUNE 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	997,364	\$0.02000	\$19,947.28
2	COMM.-P/L-PAL	ACCRUED	0	\$0.01000	\$0.00
3	TOTAL COMM.-P/L	ACCRUED	997,364	\$0.02000	\$19,947.28
4	DEMAND	ACCRUED	1,050,000	\$0.55000	\$577,500.00
5	TOTAL	ACCRUED	2,047,364		\$597,447.28



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	May 17, 2004	Jun 11, 2004	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7421.81	7421.81CR	0.00	0.00	0.00	5893.65	5893.65

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 93305111588 MAY 04
DUPLICATE 5118-0 DUE 6-3

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN _____ TRAN _____
ENTERED _____ AUTH *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 5/20/04

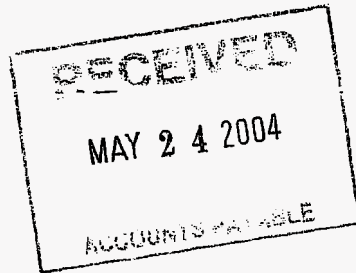
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	May 17, 2004	Jun 11, 2004	5893.65	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7421.81	7421.81CR	0.00	0.00	0.00	5893.65

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/19/04- 5/17/04	28	97390	90088	7623
	TOTAL GAS USED					7623

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,893.65



Total Current Charges 5,893.65
Unpaid Balance 0.00
Total Amount Due 5,893.65

CURRENT CHARGES PAST DUE AFTER Jun 11, 2004

18

MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

000132663 000128434 000330721 3



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Jun 09, 2004	Jul 06, 2004	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3771.38	3771.38CR	0.00	0.00	0.00	3307.21	3307.21

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD
CO 1 VENDOR 1007582
33601-2562 INVOICE 132663128434 JUNE
SP 5189-06 DUE 6-24
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



ATT TRAN For assistance or to provide instructions about your account, check this box
ENTERED AP AUTH AP and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/14/04

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD SU

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	132663-128434	Jun 09, 2004	Jul 06, 2004	3307.21		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3771.38	3771.38CR	0.00	0.00	0.00	3307.21	3307.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	6045179	5/07/04- 6/09/04	33	99650	95435	4215
	TOTAL GAS USED					4215

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,307.21

RECEIVED
JUN 16 2004
ACCOUNTS PAYABLE

Total Current Charges 3,307.21
Unpaid Balance 0.00
Total Amount Due 3,307.21

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 21 - 23, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 21.

CURRENT CHARGES PAST DUE AFTER Jul 06, 2004

19



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jun 01, 2004	Jun 28, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4604.96	4604.96CR	0.00	0.00	0.00	3645.84	3645.84

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189
TAMPA FL 33601-2562

CUSTOMER NAME: **PEOPLES GAS**
VENDOR: **1000174500**
SERVICE ADDRESS: **NW 136 AVE & NW 8 ST**
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**

SP51189-06 DUE 6-14
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT: _____ TRAN: _____
ENTERED: _____ AUTH: *JP*
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/04/04

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 01, 2004	Jun 28, 2004	3645.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4604.96	4604.96CR	0.00	0.00	0.00	3645.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/29/04- 6/01/04	33	192144	187435	4709
TOTAL GAS USED						4709

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,645.84

JUN 07 2004

Total Current Charges 3,645.84
Unpaid Balance 0.00
Total Amount Due 3,645.84

CURRENT CHARGES PAST DUE AFTER Jun 28, 2004

20

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 21 - 23, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 21.



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 05/18/04
Invoice #: 137
Service Period: THROUGH APRIL 30,2004
Due Date: 06/02/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

*Authorized to pay \$31,500.00
J. Brent Caldwell*

*# 01-90-000-804-02-00-0
Ed Elliott*

21



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 05/18/04

Invoice #: 137

Service Period: THROUGH APRIL 30,2004

Due Date: 06/02/04

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	240	\$ 6.37	<u>\$ 1,528.80</u>

*Authorized to pay \$1,528.80
J. Brent Caldwell*

01-90-000-804-02-00-0

Ed Elliott


22



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 06/18/04

Invoice #: 138

Service Period: THROUGH MAY 31, 2004

Due Date: 07/06/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

Paid \$ 32,500.00

*Authorized to pay \$32,550.00
 J. Brent Caldwell 6/21/04*

01-90-000-804-02-00-0

Ed Elliott

6-22-04

23



Position Summary Detail Report

RMS Process Date:06/08/2004-Run Date:06/08/2004 09:05:42 AM

200406 - 200406

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original	Contracts	Price	Basis	M2M	M2M	Margin	Profit (Loss)	Cc
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HH
HENRY/HUB

200406																
SWPS																
UBS	12312	26-FEB-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$4.66000	\$0.00000	\$6.68000	\$0.00000	\$2.02000	\$101,000	
EKT	12313	26-FEB-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$5.07000	\$0.00000	\$6.68000	\$0.00000	\$1.61000	\$48,300	
UBS	12319	04-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$5.50000	\$0.00000	\$6.68000	\$0.00000	\$1.18000	\$118,000	
UBS	12322	16-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$5.80000	\$0.00000	\$6.68000	\$0.00000	\$0.88000	\$88,000	
SG	12330	17-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$5.86500	\$0.00000	\$6.68000	\$0.00000	\$0.81500	\$40,750	
UBS	12353	13-APR-04	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$5.92500	\$0.00000	\$6.68000	\$0.00000	\$0.75500	\$15,100	
									35.0							\$411,150
																\$411,150
																\$411,150
									35.0							\$411,150

24

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2004

12-Jul-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,614,022	0.04200	\$67,788.92
2	FTS-1-NO NOTICE	ACCRUED	(220,819)	0.04200	(\$9,274.40)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,393,203</u>		<u>\$58,514.52</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>865,746</u>	<u>0.01914</u>	<u>\$16,566.69</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,258,949</u>		<u>\$75,081.21</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2004

12-Jul-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,991)	0.38710	(\$9,286.92)
2	TOTAL		(23,991)		(\$9,286.92)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	330,000.0	0.62500	\$206,250.00
2 BP ENERGY(Gulfstream)	1,200,000.0	0.67500	\$810,000.00
3 BP ENERGY(Sonat)	106,470.0	0.62800	\$66,863.16
4 BP ENERGY(Sonat)	106,470.0	0.63900	\$68,034.33
5 BP ENERGY(Sonat)	56,470.0	0.63150	\$35,660.81
6 BP ENERGY(Sonat)	150,000.0	0.62350	\$93,525.00
7 BP ENERGY(Sonat)	66,180.0	0.61050	\$40,402.89
8 BP ENERGY(Sonat)	100,000.0	0.64350	\$64,350.00
9 BP ENERGY(Sonat)	125,240.0	0.64000	\$80,153.60
10 BP ENERGY(Sonat)	87,470.0	0.60700	\$53,094.29
11 BP ENERGY(Sonat)	87,470.0	0.61800	\$54,056.46
12 BP ENERGY(Sonat)	125,240.0	0.64750	\$81,092.90
13 BP ENERGY(Sonat)	255,870.0	0.60900	\$155,824.83
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,796,880.0</u>		<u>\$1,809,308.27</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	41,250.0	0.67500	\$27,843.75
2 BRIDGELINE	177,520.0	0.64600	\$114,677.92
3 BRIDGELINE	97,880.0	0.66600	\$65,188.08
4 BRIDGELINE	150,000.0	0.64950	\$97,425.00
5 BRIDGELINE	150,000.0	0.65300	\$97,950.00
6 BRIDGELINE	48,180.0	0.65000	\$31,317.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>664,830.0</u>		<u>\$434,401.75</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,032,800.0	0.00200	\$4,065.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,032,800.0</u>		<u>\$4,065.60</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	2,027,010.0	0.66450	\$1,346,948.07
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,027,010.0</u>		<u>\$1,346,948.07</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	76,190.0	0.65500	\$49,904.45
2 CINERGY	72,300.0	0.64500	\$46,633.50
3 CINERGY(Sonat)	106,470.0	0.66100	\$70,376.67
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>254,960.0</u>		<u>\$166,914.62</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	103,090.0	0.64900	\$66,905.41
2 CONOCO	318,570.0	0.63300	\$201,654.81
3 CONOCO	46,240.0	0.65000	\$30,056.00
4 CONOCO(Sonat)	1,500,000.0	0.66150	\$992,250.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,967,900.0</u>		<u>\$1,290,866.22</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	100,000.0	0.61700	\$61,700.00
2 CORAL(Gulfstream)	100,000.0	0.65000	\$65,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>200,000.0</u>		<u>\$126,700.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	2,580,820.0	0.66300	\$1,711,083.66
2 CROSSTEX	0.0	0.00000	\$0.00
3 CROSSTEX	0.0	0.00000	\$0.00
4 CROSSTEX	0.0	0.00000	\$0.00
5 CROSSTEX	0.0	0.00000	\$0.00
6 CROSSTEX	0.0	0.00000	\$0.00
7 CROSSTEX	0.0	0.00000	\$0.00
8 CROSSTEX	0.0	0.00000	\$0.00
9 CROSSTEX	0.0	0.00000	\$0.00
10 CROSSTEX	0.0	0.00000	\$0.00
11 CROSSTEX	0.0	0.00000	\$0.00
12 CROSSTEX	0.0	0.00000	\$0.00
13 CROSSTEX	0.0	0.00000	\$0.00
14 CROSSTEX	0.0	0.00000	\$0.00
15 CROSSTEX	0.0	0.00000	\$0.00
16 CROSSTEX	0.0	0.00000	\$0.00
17 TOTAL:	<u>2,580,820.0</u>		<u>\$1,711,083.66</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EAGLE	2,700.0	0.61850	\$1,669.95
2 EAGLE	304,650.0	0.61400	\$187,055.10
3 EAGLE	142,600.0	0.69600	\$99,249.60
4 EAGLE	100,000.0	0.65200	\$65,200.00
5 EAGLE	100,000.0	0.64700	\$64,700.00
6 EAGLE	40,000.0	0.60400	\$24,160.00
7 EAGLE	100,000.0	0.61450	\$61,450.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>789,950.0</u>		<u>\$503,484.65</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER(Gulfstream)	285,710.0	0.65100	\$185,997.21
2 FLORIDA POWER(Gulfstream)	285,710.0	0.65850	\$188,140.04
3 FLORIDA POWER(Gulfstream)	285,710.0	0.64800	\$185,140.08
4 FLORIDA POWER(Gulfstream)	857,130.0	0.61500	\$527,134.95
5 FLORIDA POWER(Gulfstream)	285,710.0	0.65200	\$186,282.92
6 FLORIDA POWER(Gulfstream)	285,710.0	0.61500	\$175,711.65
7 FLORIDA POWER(Gulfstream)	285,710.0	0.62472	\$178,488.75
8 FLORIDA POWER(Gulfstream)	285,710.0	0.60300	\$172,283.13
9 FLORIDA POWER(Gulfstream)	1,142,840.0	0.59900	\$684,561.16
10 FLORIDA POWER(Gulfstream)	285,710.0	0.61750	\$176,425.92
11 FLORIDA POWER(Gulfstream)	285,710.0	0.64850	\$185,282.93
12 FLORIDA POWER(Gulfstream)	285,710.0	0.65350	\$186,711.49
13 FLORIDA POWER(Gulfstream)	285,710.0	0.67250	\$192,139.97
14 FLORIDA POWER(Gulfstream)	857,130.0	0.65650	\$562,705.86
15 FLORIDA POWER(Gulfstream)	112,240.0	0.62000	\$69,588.80
16 TOTAL:	<u>6,112,150.0</u>		<u>\$3,856,594.86</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER(Gulfstream)	285,710.0	0.63450	\$181,282.99
2 FLORIDA POWER(Gulfstream)	285,710.0	0.65150	\$186,140.07
3 FLORIDA POWER(Gulfstream)	285,710.0	0.63700	\$181,997.27
4 FLORIDA POWER(Gulfstream)	183,670.0	0.64900	\$119,201.83
5 FLORIDA POWER(Gulfstream)	551,010.0	0.63400	\$349,340.34
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,591,810.0</u>		<u>\$1,017,962.50</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	11,240.0	0.64100	\$7,204.84
2 HOUSTON PIPELINE	78,650.0	0.64000	\$50,336.00
3 HOUSTON PIPELINE	300,000.0	0.61000	\$183,000.00
4 HOUSTON PIPELINE	400,000.0	0.58800	\$235,200.00
5 HOUSTON PIPELINE	76,000.0	0.59200	\$44,992.00
6 HOUSTON PIPELINE	100,000.0	0.60350	\$60,350.00
7 HOUSTON PIPELINE	100,000.0	0.64300	\$64,300.00
8 HOUSTON PIPELINE	103,090.0	0.62600	\$64,534.34
9 HOUSTON PIPELINE	54,640.0	0.62700	\$34,259.28
10 HOUSTON PIPELINE	100,590.0	0.62450	\$62,818.46
11 HOUSTON PIPELINE	100,000.0	0.63700	\$63,700.00
12 HOUSTON PIPELINE	300,000.0	0.62500	\$187,500.00
13 HOUSTON PIPELINE	203,090.0	0.61300	\$124,494.17
14 HOUSTON PIPELINE	2,580.0	0.60100	\$1,550.58
15 TOTAL:	<u>1,929,880.0</u>		<u>\$1,184,239.67</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LOUIS DREYFUS	103,090.0	0.64850	\$66,853.87
2 LOUIS DREYFUS	186,920.0	0.65000	\$121,498.00
3 LOUIS DREYFUS	100,000.0	0.67250	\$67,250.00
4 LOUIS DREYFUS	100,000.0	0.67300	\$67,300.00
5 LOUIS DREYFUS	150,000.0	0.65650	\$98,475.00
6 LOUIS DREYFUS	222,000.0	0.62300	\$138,306.00
7 LOUIS DREYFUS(Sonat)	1,762,200.0	0.66650	\$1,174,506.30
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,624,210.0</u>		<u>\$1,734,189.17</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	30,000.0	0.64000	\$19,200.00
2 NOBLE	30,000.0	0.64200	\$19,260.00
3 NOBLE	29,770.0	0.65000	\$19,350.50
4 NOBLE	25,000.0	0.60400	\$15,100.00
5 NOBLE	90,000.0	0.64600	\$58,140.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>204,770.0</u>		<u>\$131,050.50</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	3,805,800.0	0.00100	\$3,805.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,805,800.0</u>		<u>\$3,805.80</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	89,460.0	0.64000	\$57,254.40
10		36,850.0	0.64000	\$23,584.00
11		46,110.0	0.64450	\$29,717.90
12		6,450.0	0.64450	\$4,157.03
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>178,870.0</u>		<u>\$114,713.33</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	49,980.0	0.63200	\$31,587.36
2 OCCIDENTAL	25,590.0	0.66800	\$17,094.12
3 OCCIDENTAL	120,000.0	0.62200	\$74,640.00
4 OCCIDENTAL	300,000.0	0.62500	\$187,500.00
5 OCCIDENTAL	5,400.0	0.66800	\$3,607.20
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>500,970.00</u>		<u>\$314,428.68</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ONEOK	77,620.0	0.64500	\$50,064.90
2	ONEOK	50,000.0	0.65350	\$32,675.00
3	ONEOK	35,000.0	0.60400	\$21,140.00
4	ONEOK	150,000.0	0.64500	\$96,750.00
5		160,110.0	0.61800	\$98,947.98
6		300,000.0	0.65000	\$195,000.00
7		21,350.0	0.64400	\$13,749.40
8		60,000.0	0.61400	\$36,840.00
9		50,000.0	0.64200	\$32,100.00
10		49,580.0	0.66150	\$32,797.17
11		150,000.0	0.64500	\$96,750.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,103,660.0</u>		<u>\$706,814.45</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.64000	\$32,000.00
2 PRIOR (SONAT)	50,000.0	0.64100	\$32,050.00
3 PRIOR (SONAT)	50,000.0	0.64500	\$32,250.00
4 PRIOR (SONAT)	150,000.0	0.60650	\$90,975.00
5 PRIOR (SONAT)	50,000.0	0.60450	\$30,225.00
6 PRIOR (SONAT)	50,000.0	0.61550	\$30,775.00
7 PRIOR (SONAT)	50,000.0	0.60050	\$30,025.00
8 PRIOR (SONAT)	200,000.0	0.59250	\$118,500.00
9 PRIOR (SONAT)	50,000.0	0.60900	\$30,450.00
10 PRIOR (SONAT)	50,000.0	0.63150	\$31,575.00
11 PRIOR (SONAT)	50,000.0	0.63600	\$31,800.00
12 PRIOR (SONAT)	50,000.0	0.65550	\$32,775.00
13 PRIOR (SONAT)	150,000.0	0.64250	\$96,375.00
14 PRIOR (SONAT)	50,000.0	0.64000	\$32,000.00
15 PRIOR (SONAT)	<u>50,000.0</u>	0.62550	<u>\$31,275.00</u>
16 TOTAL:	<u><u>1,100,000.0</u></u>		<u><u>\$683,050.00</u></u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.62900	\$31,450.00
2 PRIOR (SONAT)	50,000.0	0.63650	\$31,825.00
3 PRIOR (SONAT)	150,000.0	0.62100	\$93,150.00
4 PRIOR (SONAT)	50,000.0	0.60800	\$30,400.00
5 PRIOR (SONAT)	50,000.0	0.59900	\$29,950.00
6 PRIOR (SONAT)	1,500,000.0	0.66300	\$994,500.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,850,000.0</u>		<u>\$1,211,275.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEMINOLE	150,000.0	0.63450	\$95,175.00
2 SEMINOLE	146,360.0	0.63700	\$93,231.32
3 SEMINOLE	210,000.0	0.60500	\$127,050.00
4 SEMINOLE	150,000.0	0.61400	\$92,100.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>656,360.0</u>		<u>\$407,556.32</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	300,000.0	0.63100	\$189,300.00
2 SEQUENT	99,430.0	0.65700	\$65,325.51
3 SEQUENT	50,000.0	0.66700	\$33,350.00
4 SEQUENT	100,000.0	0.63000	\$63,000.00
5 SEQUENT	29,020.0	0.64450	\$18,703.39
6 SEQUENT	100,000.0	0.65900	\$65,900.00
7 SEQUENT	100,000.0	0.64800	\$64,800.00
8 SEQUENT	51,640.0	0.66950	\$34,572.98
9 SEQUENT	54,640.0	0.61300	\$33,494.32
10 SEQUENT(Sonat)	36,470.0	0.64250	\$23,431.97
11 SEQUENT(Sonat)	106,470.0	0.63850	\$67,981.10
12 SEQUENT(Sonat)	319,410.0	0.64500	\$206,019.45
13 SEQUENT(Sonat)	50,000.0	0.60700	\$30,350.00
14 SEQUENT(Sonat)	50,000.0	0.61800	\$30,900.00
15 SEQUENT(Sonat)	50,000.0	0.60300	\$30,150.00
16 TOTAL:	<u>1,497,080.0</u>		<u>\$957,278.72</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT(Sonat)	200,000.0	0.59500	\$119,000.00
2 SEQUENT(Sonat)	50,000.0	0.61150	\$30,575.00
3 SEQUENT(Sonat)	50,000.0	0.63400	\$31,700.00
4 SEQUENT(Sonat)	50,000.0	0.63850	\$31,925.00
5 SEQUENT(Sonat)	50,000.0	0.65800	\$32,900.00
6 SEQUENT(Sonat)	150,000.0	0.64500	\$96,750.00
7 SEQUENT(Sonat)	50,000.0	0.64250	\$32,125.00
8 SEQUENT(Sonat)	50,000.0	0.62800	\$31,400.00
9 SEQUENT(Sonat)	50,000.0	0.63150	\$31,575.00
10 SEQUENT(Sonat)	50,000.0	0.63900	\$31,950.00
11 SEQUENT(Sonat)	150,000.0	0.62350	\$93,525.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>900,000.0</u>		<u>\$563,425.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	50,000.0	0.64900	\$32,450.00
2 TOTALFINA	32,000.0	0.64800	\$20,736.00
3 TOTALFINA	19,860.0	0.66600	\$13,226.76
4 TOTALFINA (Sonat)	48,300.0	0.64350	\$31,081.05
5 TOTALFINA (Sonat)	50,000.0	0.63150	\$31,575.00
6 TOTALFINA (Sonat)	50,000.0	0.61050	\$30,525.00
7 TOTALFINA (Sonat)	122,180.0	0.64250	\$78,500.65
8 TOTALFINA (Sonat)	169,410.0	0.62350	\$105,627.12
9 TOTALFINA (Sonat)	11,810.0	0.60150	\$7,103.71
10 TOTALFINA (Sonat)	52,180.0	0.68400	\$35,691.12
11 TOTALFINA (Sonat)	156,540.0	0.61300	\$95,959.02
12 TOTALFINA (Sonat)	87,470.0	0.60300	\$52,744.41
13 TOTALFINA (Sonat)	349,880.0	0.59500	\$208,178.60
14 TOTALFINA (Sonat)	106,470.0	0.61150	\$65,106.40
15 TOTALFINA (Sonat)	106,470.0	0.63400	\$67,501.98
16 TOTAL:	<u>1,412,570.0</u>		<u>\$876,006.82</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	900,000.0	0.00400	\$3,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>900,000.0</u>		<u>\$3,600.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL	354,140.0	0.66800	\$236,565.52
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>354,140.0</u>		<u>\$236,565.52</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL(Gulfstream)	544,800.0	0.66850	\$364,198.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>544,800.0</u>		<u>\$364,198.80</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 VIRGINIA POWER	18,560.0	0.64200	\$11,915.52
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>18,560.0</u>		<u>\$11,915.52</u>

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	1,240,000.0	0.60050	\$744,620.00
2	ACTUAL:	1,240,000.0	0.60050	\$744,620.00
3 BP ENERGY	ACCRUED:	50,000.0	0.64100	\$32,050.00
4	ACTUAL:	0.0	0.00000	\$0.00
5 BP ENERGY	ACCRUED:	50,000.0	0.64200	\$32,100.00
6	ACTUAL:	0.0	0.00000	\$0.00
7 BP ENERGY	ACCRUED:	300,000.0	0.63900	\$191,700.00
8	ACTUAL:	0.0	0.00000	\$0.00
9 BP ENERGY	ACCRUED:	25,000.0	0.64100	\$16,025.00
10	ACTUAL:	0.0	0.00000	\$0.00
11 BP ENERGY	ACCRUED:	37,000.0	0.60650	\$22,440.50
12	ACTUAL:	37,000.0	0.60650	\$22,440.50
13 BP ENERGY	ACCRUED:	37,000.0	0.62100	\$22,977.00
14	ACTUAL:	37,000.0	0.62100	\$22,977.00
15 BRIDGELINE	ACCRUED:	92,340.0	0.59500	\$54,942.30
16	ACTUAL:	92,340.0	0.59500	\$54,942.30
17 BRIDGELINE	ACCRUED:	150,000.0	0.58250	\$87,375.00
18	ACTUAL:	150,000.0	0.58250	\$87,375.00
19 BRIDGELINE	ACCRUED:	58,140.0	0.60850	\$35,378.19
20	ACTUAL:	58,140.0	0.60850	\$35,378.19
21 BRIDGELINE	ACCRUED:	58,140.0	0.62150	\$36,134.01

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
22	ACTUAL:	58,140.0	0.62150	\$36,134.01
23 BRIDGELINE	ACCRUED:	200,000.0	0.65000	\$130,000.00
24	ACTUAL:	200,000.0	0.65000	\$130,000.00
23 BRIDGELINE	ACCRUED:	100,000.0	0.64100	\$64,100.00
24	ACTUAL:	100,000.0	0.64100	\$64,100.00
25 BRIDGELINE	ACCRUED:	210,150.0	0.63650	\$133,760.47
26	ACTUAL:	210,150.0	0.63650	\$133,760.48
27 BRIDGELINE	ACCRUED:	107,070.0	0.66200	\$70,880.34
28	ACTUAL:	107,070.0	0.66200	\$70,880.34
29 BRIDGELINE	ACCRUED:	184,450.0	0.67700	\$124,872.65
30	ACTUAL:	184,450.0	0.67700	\$124,872.65
31 BRIDGELINE	ACCRUED:	104,240.0	0.67500	\$70,362.00
32	ACTUAL:	104,240.0	0.67500	\$70,362.00
33 CHEVRONTEXACO	ACCRUED:	1,991,900.0	0.58850	\$1,176,434.23
34	ACTUAL:	2,013,070.0	0.58850	\$1,188,892.82
35 CHEVRONTEXACO	ACCRUED:	100,000.0	0.62500	\$62,500.00
36	ACTUAL:	100,000.0	0.62500	\$62,500.00
37 CINERGY	ACCRUED:	35,660.0	0.62200	\$22,180.52
38	ACTUAL:	35,660.0	0.62200	\$22,180.52
37 CINERGY	ACCRUED:	50,000.0	0.59500	\$29,750.00
38	ACTUAL:	50,000.0	0.59500	\$29,750.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 CONOCO	ACCRUED:	100,000.0	0.62000	\$62,000.00
40	ACTUAL:	100,000.0	0.62000	\$62,000.00
41 CONOCO	ACCRUED:	91,580.0	0.64300	\$58,885.94
42	ACTUAL:	91,580.0	0.64300	\$58,885.94
43 CONOCO	ACCRUED:	1,550,000.0	0.58450	\$905,975.00
44	ACTUAL:	1,550,000.0	0.58450	\$905,975.00
43 CROSSTEX	ACCRUED:	1,539,790.0	0.58700	\$903,856.73
44	ACTUAL:	1,539,790.0	0.58700	\$903,856.73
45 CROSSTEX	ACCRUED:	109,340.0	0.57300	\$62,651.82
46	ACTUAL:	109,340.0	0.57300	\$62,651.82
47 CROSSTEX	ACCRUED:	36,800.0	0.57800	\$21,270.40
48	ACTUAL:	36,800.0	0.57800	\$21,270.40
49 CROSSTEX	ACCRUED:	36,800.0	0.61650	\$22,687.20
50	ACTUAL:	36,800.0	0.61650	\$22,687.20
51 CROSSTEX	ACCRUED:	36,800.0	0.60300	\$22,190.40
52	ACTUAL:	36,800.0	0.60300	\$22,190.40
53 CROSSTEX	ACCRUED:	110,400.0	0.61300	\$67,675.20
54	ACTUAL:	110,400.0	0.61300	\$67,675.20
55 CROSSTEX	ACCRUED:	36,800.0	0.61700	\$22,705.60
56	ACTUAL:	36,800.0	0.61700	\$22,705.60
57 CROSSTEX	ACCRUED:	36,800.0	0.61050	\$22,466.40

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	36,800.0	0.61050	\$22,466.40
59 CROSSTEX	ACCRUED:	36,800.0	0.61800	\$22,742.40
60	ACTUAL:	36,800.0	0.61800	\$22,742.40
61 CROSSTEX	ACCRUED:	36,650.0	0.63800	\$23,382.70
62	ACTUAL:	36,650.0	0.63800	\$23,382.70
63 CROSSTEX	ACCRUED:	36,800.0	0.63950	\$23,533.60
64	ACTUAL:	36,800.0	0.63950	\$23,533.60
65 CROSSTEX	ACCRUED:	110,400.0	0.63650	\$70,269.60
66	ACTUAL:	110,400.0	0.63650	\$70,269.60
67 CROSSTEX	ACCRUED:	36,000.0	0.63750	\$22,950.00
68	ACTUAL:	36,000.0	0.63750	\$22,950.00
69 CROSSTEX	ACCRUED:	36,800.0	0.62300	\$22,926.40
70	ACTUAL:	36,800.0	0.62300	\$22,926.40
71 CROSSTEX	ACCRUED:	36,800.0	0.61500	\$22,632.00
72	ACTUAL:	36,800.0	0.61500	\$22,632.00
73 CROSSTEX	ACCRUED:	36,800.0	0.64200	\$23,625.60
74	ACTUAL:	36,800.0	0.64200	\$23,625.60
75 CROSSTEX	ACCRUED:	105,730.0	0.63100	\$66,715.63
76	ACTUAL:	105,730.0	0.63100	\$66,715.63
77 CROSSTEX	ACCRUED:	36,800.0	0.64150	\$23,607.20
78	ACTUAL:	36,800.0	0.64150	\$23,607.20

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
79 CROSSTEX	ACCRUED:	36,800.0	0.66850	\$24,600.80
80	ACTUAL:	36,800.0	0.66850	\$24,600.80
81 CROSSTEX	ACCRUED:	36,800.0	0.67000	\$24,656.00
82	ACTUAL:	36,800.0	0.67000	\$24,656.00
83 CROSSTEX	ACCRUED:	147,200.0	0.65350	\$96,195.20
84	ACTUAL:	147,200.0	0.65350	\$96,195.20
85 EAGLE	ACCRUED:	50,750.0	0.57300	\$29,079.75
86	ACTUAL:	50,750.0	0.57300	\$29,079.75
87 EAGLE	ACCRUED:	8,290.0	0.60750	\$5,036.18
88	ACTUAL:	8,290.0	0.60750	\$5,036.18
89 EAGLE	ACCRUED:	14,650.0	0.62550	\$9,163.58
90	ACTUAL:	14,650.0	0.62550	\$9,163.57
91 FLORIDA POWER	ACCRUED:	204,080.0	0.62550	\$127,652.04
92	ACTUAL:	204,080.0	0.62550	\$127,652.04
93 FLORIDA POWER	ACCRUED:	204,080.0	0.64800	\$132,243.84
94	ACTUAL:	204,080.0	0.64800	\$132,243.84
95 FLORIDA POWER	ACCRUED:	612,240.0	0.63800	\$390,609.12
96	ACTUAL:	612,240.0	0.63800	\$390,609.12
97 FLORIDA POWER	ACCRUED:	204,080.0	0.65200	\$133,060.16
98	ACTUAL:	204,080.0	0.65200	\$133,060.16
99 FLORIDA POWER	ACCRUED:	204,080.0	0.67850	\$138,468.28

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
100	ACTUAL:	204,080.0	0.67850	\$138,468.28
101 FLORIDA POWER	ACCRUED:	204,080.0	0.67950	\$138,672.36
102	ACTUAL:	204,080.0	0.67950	\$138,672.36
103 FLORIDA POWER	ACCRUED:	816,320.0	0.66150	\$539,995.68
104	ACTUAL:	816,320.0	0.66150	\$539,995.68
105 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.61400	\$61,400.00
106	ACTUAL:	100,000.0	0.61400	\$61,400.00
107 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.67100	\$67,100.00
108	ACTUAL:	100,000.0	0.67100	\$67,100.00
105 HOUSTON PIPELINE	ACCRUED:	107,070.0	0.67500	\$72,272.25
106	ACTUAL:	107,070.0	0.67500	\$72,272.25
107 HOUSTON PIPELINE	ACCRUED:	49,990.0	0.67000	\$33,493.30
108	ACTUAL:	49,990.0	0.67000	\$33,493.30
109 HOUSTON PIPELINE	ACCRUED:	49,990.0	0.67050	\$33,518.29
110	ACTUAL:	49,990.0	0.67050	\$33,518.30
111 HOUSTON PIPELINE	ACCRUED:	638,440.0	0.65500	\$418,178.20
112	ACTUAL:	638,440.0	0.65500	\$418,178.20
113 LOUIS DREFUS	ACCRUED:	80,360.0	0.63700	\$51,189.32
114	ACTUAL:	80,360.0	0.63700	\$51,189.32
115 LOUIS DREFUS	ACCRUED:	50,000.0	0.63850	\$31,925.00
116	ACTUAL:	50,000.0	0.63850	\$31,925.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
117 LOUIS DREFUS	ACCRUED:	296,160.0	0.61300	\$181,546.08
118	ACTUAL:	296,160.0	0.61300	\$181,546.08
119 LOUIS DREFUS	ACCRUED:	50,000.0	0.61900	\$30,950.00
120	ACTUAL:	50,000.0	0.61900	\$30,950.00
121 LOUIS DREFUS	ACCRUED:	194,850.0	0.61700	\$120,222.45
122	ACTUAL:	194,850.0	0.61700	\$120,222.45
123 LOUIS DREFUS	ACCRUED:	100,000.0	0.60300	\$60,300.00
124	ACTUAL:	100,000.0	0.60300	\$60,300.00
125 LOUIS DREFUS	ACCRUED:	100,000.0	0.61450	\$61,450.00
126	ACTUAL:	100,000.0	0.61450	\$61,450.00
127 LOUIS DREFUS	ACCRUED:	100,000.0	0.64200	\$64,200.00
128	ACTUAL:	100,000.0	0.64200	\$64,200.00
129 LOUIS DREFUS	ACCRUED:	75,480.0	0.63000	\$47,552.40
130	ACTUAL:	75,480.0	0.63000	\$47,552.40
131 LOUIS DREFUS	ACCRUED:	53,850.0	0.63500	\$34,194.75
132	ACTUAL:	53,850.0	0.63500	\$34,194.75
133 LOUIS DREFUS	ACCRUED:	50,000.0	0.63600	\$31,800.00
134	ACTUAL:	50,000.0	0.63600	\$31,800.00
135 NOBLE	ACCRUED:	32,000.0	0.57100	\$18,272.00
136	ACTUAL:	32,000.0	0.57100	\$18,272.00
137 NOBLE	ACCRUED:	32,000.0	0.61650	\$19,728.00
138	ACTUAL:	32,000.0	0.61650	\$19,728.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
139 NOBLE	ACCRUED:	32,000.0	0.60300	\$19,296.00
140	ACTUAL:	32,000.0	0.60300	\$19,296.00
141 NOBLE	ACCRUED:	32,000.0	0.61700	\$19,744.00
142	ACTUAL:	32,000.0	0.61700	\$19,744.00
143 NOBLE	ACCRUED:	66,450.0	0.61500	\$40,866.75
144	ACTUAL:	66,450.0	0.61500	\$40,866.75
145 NOBLE	ACCRUED:	96,000.0	0.63650	\$61,104.00
146	ACTUAL:	96,000.0	0.63650	\$61,104.00
147 NOBLE	ACCRUED:	31,400.0	0.63800	\$20,033.20
148	ACTUAL:	31,400.0	0.63800	\$20,033.20
149 NOBLE	ACCRUED:	600.0	0.63800	\$382.80
150	ACTUAL:	600.0	0.63800	\$382.80
151 ONEOK	ACCRUED:	33,000.0	0.57800	\$19,074.00
152	ACTUAL:	33,000.0	0.57800	\$19,074.00
153 ONEOK	ACCRUED:	33,000.0	0.61800	\$20,394.00
154	ACTUAL:	33,000.0	0.61800	\$20,394.00
155 ONEOK	ACCRUED:	33,000.0	0.60300	\$19,899.00
156	ACTUAL:	33,000.0	0.60300	\$19,899.00
157 ONEOK	ACCRUED:	33,000.0	0.61700	\$20,361.00
158	ACTUAL:	33,000.0	0.61700	\$20,361.00
159 ONEOK	ACCRUED:	102,830.0	0.62000	\$63,754.60
160	ACTUAL:	102,830.0	0.62000	\$63,754.60

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
161 ONEOK	ACCRUED:	99,000.0	0.61500	\$60,885.00
162	ACTUAL:	99,000.0	0.61500	\$60,885.00
163 ONEOK	ACCRUED:	33,000.0	0.64000	\$21,120.00
164	ACTUAL:	33,000.0	0.64000	\$21,120.00
165 ONEOK	ACCRUED:	165,000.0	0.63900	\$105,435.00
166	ACTUAL:	165,000.0	0.63900	\$105,435.00
167 ONEOK	ACCRUED:	104,880.0	0.62200	\$65,235.36
168	ACTUAL:	104,880.0	0.62200	\$65,235.36
169 ONEOK	ACCRUED:	76,500.0	0.64400	\$49,266.00
170	ACTUAL:	76,500.0	0.64400	\$49,266.00
171 ONEOK	ACCRUED:	150,000.0	0.63100	\$94,650.00
172	ACTUAL:	150,000.0	0.63100	\$94,650.00
173 ONEOK	ACCRUED:	300,000.0	0.63400	\$190,200.00
174	ACTUAL:	300,000.0	0.63400	\$190,200.00
175 ONEOK	ACCRUED:	61,700.0	0.67000	\$41,339.00
176	ACTUAL:	61,700.0	0.67000	\$41,339.00
177 ONEOK	ACCRUED:	200,000.0	0.65600	\$131,200.00
178	ACTUAL:	200,000.0	0.65600	\$131,200.00
179 ONEOK	ACCRUED:	400,000.0	0.65500	\$262,000.00
180	ACTUAL:	400,000.0	0.65500	\$262,000.00
181 ONEOK	ACCRUED:	33,000.0	0.62000	\$20,460.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

		May-04		
(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	33,000.0	0.62000	\$20,460.00
183 ONEOK	ACCRUED:	100,000.0	0.67800	\$67,800.00
184	ACTUAL:	100,000.0	0.67800	\$67,800.00
185 ONEOK	ACCRUED:	149,990.0	0.66300	\$99,443.37
186	ACTUAL:	149,990.0	0.66300	\$99,443.37
187 OCCIDENTAL	ACCRUED:	36,050.0	0.62150	\$26,337.74
188	ACTUAL:	36,050.0	0.62150	\$26,337.74
189 OCCIDENTAL	ACCRUED:	300,000.0	0.61800	\$185,400.00
190	ACTUAL:	300,000.0	0.61800	\$185,400.00
191 OCCIDENTAL	ACCRUED:	100,000.0	0.58100	\$58,100.00
192	ACTUAL:	100,000.0	0.58100	\$58,100.00
193 OCCIDENTAL	ACCRUED:	50,000.0	0.62100	\$31,050.00
194	ACTUAL:	50,000.0	0.62100	\$31,050.00
195 OCCIDENTAL	ACCRUED:	126,860.0	0.60850	\$77,194.31
196	ACTUAL:	126,860.0	0.60850	\$77,194.31
197 OCCIDENTAL	ACCRUED:	97,670.0	0.62150	\$60,701.91
198	ACTUAL:	97,670.0	0.62150	\$60,701.91
199 OCCIDENTAL	ACCRUED:	126,860.0	0.67700	\$85,884.22
200	ACTUAL:	126,860.0	0.67700	\$85,884.21
201 OCCIDENTAL	ACCRUED:	293,070.0	0.61200	\$179,358.84
202	ACTUAL:	293,070.0	0.61200	\$179,358.84

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 OCCIDENTAL	ACCRUED:	16,490.0	0.65000	\$10,718.50
204	ACTUAL:	16,490.0	0.65000	\$10,718.50
205 OCCIDENTAL	ACCRUED:	160,000.0	0.65500	\$104,800.00
206	ACTUAL:	160,000.0	0.65500	\$104,800.00
207 OCCIDENTAL	ACCRUED:	92,340.0	0.59000	\$54,480.60
208	ACTUAL:	92,340.0	0.59000	\$54,480.60
209 OCCIDENTAL	ACCRUED:	43,050.0	0.65000	\$27,982.50
210	ACTUAL:	43,050.0	0.65000	\$27,982.50
211 OCCIDENTAL	ACCRUED:	341,760.0	0.64550	\$220,606.08
212	ACTUAL:	341,760.0	0.64550	\$220,606.08
213 PRIOR	ACCRUED:	1,550,000.0	0.58600	\$908,300.00
214	ACTUAL:	1,541,780.0	0.58600	\$903,483.08
215 PRIOR	ACCRUED:	50,000.0	0.57650	\$28,825.00
216	ACTUAL:	50,000.0	0.57650	\$28,825.00
217 PRIOR	ACCRUED:	50,000.0	0.61550	\$30,775.00
218	ACTUAL:	50,000.0	0.61550	\$30,775.00
219 PRIOR	ACCRUED:	50,000.0	0.60400	\$30,200.00
220	ACTUAL:	50,000.0	0.60400	\$30,200.00
221 PRIOR	ACCRUED:	50,000.0	0.61850	\$30,925.00
222	ACTUAL:	50,000.0	0.61850	\$30,925.00
223 PRIOR	ACCRUED:	150,000.0	0.61450	\$92,175.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	150,000.0	0.61450	\$92,175.00
225 PRIOR	ACCRUED:	50,000.0	0.61050	\$30,525.00
226	ACTUAL:	50,000.0	0.61050	\$30,525.00
227 PRIOR	ACCRUED:	50,000.0	0.62050	\$31,025.00
228	ACTUAL:	50,000.0	0.62050	\$31,025.00
229 PRIOR	ACCRUED:	25,000.0	0.63750	\$15,937.50
230	ACTUAL:	50,000.0	0.63926	\$31,962.80
231 PRIOR	ACCRUED:	50,000.0	0.63600	\$31,800.00
232	ACTUAL:	50,000.0	0.63600	\$31,800.00
233 PRIOR	ACCRUED:	150,000.0	0.63450	\$95,175.00
234	ACTUAL:	150,000.0	0.63450	\$95,175.00
235 PRIOR	ACCRUED:	50,000.0	0.63650	\$31,825.00
236	ACTUAL:	50,000.0	0.63650	\$31,825.00
237 PRIOR	ACCRUED:	50,000.0	0.62500	\$31,250.00
238	ACTUAL:	50,000.0	0.62500	\$31,250.00
239 PRIOR	ACCRUED:	50,000.0	0.61550	\$30,775.00
240	ACTUAL:	50,000.0	0.61550	\$30,775.00
241 PRIOR	ACCRUED:	50,000.0	0.64100	\$32,050.00
242	ACTUAL:	50,000.0	0.64100	\$32,050.00
243 PRIOR	ACCRUED:	150,000.0	0.63100	\$94,650.00
244	ACTUAL:	150,000.0	0.63100	\$94,650.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
245 PRIOR	ACCRUED:	50,000.0	0.64300	\$32,150.00
246	ACTUAL:	50,000.0	0.64300	\$32,150.00
247 PRIOR	ACCRUED:	50,000.0	0.66850	\$33,425.00
248	ACTUAL:	50,000.0	0.66850	\$33,425.00
249 PRIOR	ACCRUED:	50,000.0	0.66500	\$33,250.00
250	ACTUAL:	50,000.0	0.66500	\$33,250.00
251 PRIOR	ACCRUED:	200,000.0	0.64900	\$129,800.00
252	ACTUAL:	200,000.0	0.64900	\$129,800.00
253 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
254	ACTUAL:	300,000.0	0.63900	\$191,700.00
255 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
256	ACTUAL:	50,000.0	0.64100	\$32,050.00
257 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
258	ACTUAL:	50,000.0	0.64200	\$32,100.00
259 SEQUENT	ACCRUED:	28,960.0	0.58150	\$16,840.24
260	ACTUAL:	28,960.0	0.58150	\$16,840.24
261 SEQUENT	ACCRUED:	50,000.0	0.62100	\$31,050.00
262	ACTUAL:	50,000.0	0.62100	\$31,050.00
263 SEQUENT	ACCRUED:	55,000.0	0.62300	\$34,265.00
264	ACTUAL:	55,000.0	0.62300	\$34,265.00
265 SEQUENT	ACCRUED:	123,400.0	0.63500	\$78,359.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

May-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	123,400.0	0.63500	\$78,359.00
267 SEQUENT	ACCRUED:	50,000.0	0.62200	\$31,100.00
268	ACTUAL:	50,000.0	0.62200	\$31,100.00
269 SEQUENT	ACCRUED:	44,580.0	0.68300	\$30,448.14
270	ACTUAL:	44,580.0	0.68300	\$30,448.14
271 SEQUENT	ACCRUED:	343,000.0	0.63700	\$218,491.00
272	ACTUAL:	343,000.0	0.63700	\$218,491.00
273 SEQUENT	ACCRUED:	50,000.0	0.68200	\$34,100.00
274	ACTUAL:	50,000.0	0.68200	\$34,100.00
275 SEQUENT	ACCRUED:	341,620.0	0.59200	\$202,239.04
276	ACTUAL:	341,620.0	0.59200	\$202,239.04
277 SEQUENT	ACCRUED:	63,000.0	0.60650	\$38,209.50
278	ACTUAL:	63,000.0	0.60650	\$38,209.50
279 SEQUENT	ACCRUED:	63,000.0	0.62100	\$39,123.00
280	ACTUAL:	63,000.0	0.62100	\$39,123.00
281 SEQUENT	ACCRUED:	50,000.0	0.59500	\$29,750.00
282	ACTUAL:	50,000.0	0.59500	\$29,750.00
283 SEQUENT	ACCRUED:	50,000.0	0.64000	\$32,000.00
284	ACTUAL:	50,000.0	0.64000	\$32,000.00
285 SEQUENT	ACCRUED:	150,000.0	0.63350	\$95,025.00
286	ACTUAL:	150,000.0	0.63350	\$95,025.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

		May-04			
(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
287 SEQUENT	ACCRUED:	52,180.0	0.67150	\$35,038.87	
288	ACTUAL:	52,180.0	0.67150	\$35,038.87	
289 SEQUENT	ACCRUED:	208,720.0	0.65150	\$135,981.08	
290	ACTUAL:	208,720.0	0.65150	\$135,981.08	
291 SEQUENT	ACCRUED:	50,000.0	0.57800	\$28,900.00	
292	ACTUAL:	50,000.0	0.57800	\$28,900.00	
293 SEQUENT	ACCRUED:	50,000.0	0.61800	\$30,900.00	
294	ACTUAL:	50,000.0	0.61800	\$30,900.00	
295 SEQUENT	ACCRUED:	50,000.0	0.64350	\$32,175.00	
296	ACTUAL:	50,000.0	0.64350	\$32,175.00	
297 SEQUENT	ACCRUED:	50,000.0	0.62750	\$31,375.00	
298	ACTUAL:	50,000.0	0.62750	\$31,375.00	
299 SEQUENT	ACCRUED:	12,000.0	0.61800	\$7,416.00	
300	ACTUAL:	12,000.0	0.61800	\$7,416.00	
301 SEQUENT	ACCRUED:	1,724,770.0	0.58800	\$1,014,164.76	
302	ACTUAL:	1,724,770.0	0.58800	\$1,014,164.76	
303 TOTALFINA	ACCRUED:	154,230.0	0.64000	\$98,707.20	
304	ACTUAL:	154,230.0	0.64000	\$98,707.20	
305 TOTALFINA	ACCRUED:	100,000.0	0.64350	\$64,350.00	
306	ACTUAL:	100,000.0	0.64350	\$64,350.00	
307 TOTALFINA	ACCRUED:	138,000.0	0.61800	\$85,284.00	

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
308	ACTUAL:	138,000.0	0.61800	\$85,284.00
309 TOTALFINA	ACCRUED:	52,180.0	0.66750	\$34,830.15
310	ACTUAL:	52,180.0	0.66750	\$34,830.15
311 TOTALFINA	ACCRUED:	100,000.0	0.62750	\$62,750.00
312	ACTUAL:	100,000.0	0.62750	\$62,750.00
313 UNOCAL	ACCRUED:	912,710.0	0.59400	\$545,869.74
314	ACTUAL:	912,710.0	0.59400	\$545,869.74
315 UNOCAL	ACCRUED:	50,000.0	0.61800	\$30,900.00
316	ACTUAL:	50,000.0	0.61800	\$30,900.00
317 UNOCAL	ACCRUED:	98,240.0	0.63800	\$62,677.12
318	ACTUAL:	98,240.0	0.63800	\$62,677.12
319 UNOCAL	ACCRUED:	150,000.0	0.64100	\$96,150.00
320	ACTUAL:	150,000.0	0.64100	\$96,150.00
321 UNOCAL	ACCRUED:	300,000.0	0.63500	\$190,500.00
322	ACTUAL:	300,000.0	0.63500	\$190,500.00
323 UNOCAL	ACCRUED:	44,630.0	0.63700	\$28,429.31
324	ACTUAL:	44,630.0	0.63700	\$28,429.31
325 UNOCAL	ACCRUED:	57,070.0	0.61350	\$35,012.44
326	ACTUAL:	57,070.0	0.61350	\$35,012.45
327 UNOCAL	ACCRUED:	47,530.0	0.64000	\$30,419.20
328	ACTUAL:	47,530.0	0.64000	\$30,419.20

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-04

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
329 VIRGINIA POWER	ACCRUED:	98,530.0	0.64350	\$63,404.05
330	ACTUAL:	<u>98,530.0</u>	0.64350	<u>\$63,404.05</u>
331 TOTAL ACCRUED:		27,418,270.0		\$16,951,686.18
332 TOTAL ACTUAL:		27,431,220.0		\$16,959,328.16
333	ADJUSTMENT:	<u>12,950.0</u>		<u>\$7,641.98</u>

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GAS PURCHASED IN THE MONTH OF : May 2004

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$1,061,912.50	\$790,037.50	(\$271,875.00)
(Difference is Comm.-Other)	THERMS	1,739,000.0	1,314,000.0	(425,000.0)
BRIDGELINE	COST	\$807,804.96	\$807,804.97	\$0.01
(Difference is Comm.-Other)	THERMS	1,264,530.0	1,264,530.0	0.0
CHEVTEXACO	COST	\$1,238,934.23	\$1,251,392.82	\$12,458.59
(Difference-See Below)	THERMS	2,091,900.0	2,113,070.0	21,170.0
CENERGY	COST	\$51,930.52	\$51,930.52	\$0.00
	THERMS	85,660.0	85,660.0	0.0
CONOCO	COST	\$1,026,860.94	\$1,026,860.94	\$0.00
	THERMS	1,741,580.0	1,741,580.0	0.0
CROSSTEX	COST	\$1,613,340.88	\$1,613,340.88	\$0.00
	THERMS	2,673,910.0	2,673,910.0	0.0
EAGLE	COST	\$43,279.51	\$43,279.50	(\$0.01)
(Difference is Comm.-Other)	THERMS	73,690.0	73,690.0	0.0
FLORIDA POWER	COST	\$1,600,701.48	\$1,600,701.48	\$0.00
	THERMS	2,448,960.0	2,448,960.0	0.0
HOUSTON PIPELINE	COST	\$685,962.04	\$685,962.05	\$0.01
(Difference is Comm.-Other)	THERMS	1,045,490.0	1,045,490.0	0.0
LOUIS DREYFUS	COST	\$715,330.00	\$715,330.00	\$0.00
	THERMS	1,150,700.0	1,150,700.0	0.0
NOBLE	COST	\$199,426.75	\$199,426.75	\$0.00
	THERMS	322,450.0	322,450.0	0.0
ONEOK	COST	\$1,352,516.33	\$1,352,516.33	\$0.00
	THERMS	2,107,900.0	2,107,900.0	0.0
OCCIDENTAL	COST	\$1,122,614.70	\$1,122,614.69	(\$0.01)
(Difference-See Below)	THERMS	1,784,150.0	1,784,150.0	0.0
PRIOR ENERGY	COST	\$1,774,837.50	\$2,041,895.88	\$267,058.38
(Difference is Comm.-Other)	THERMS	2,925,000.0	3,341,780.0	416,780.0
SEQUENT	COST	\$2,226,950.63	\$2,226,950.63	\$0.00
	THERMS	3,660,230.0	3,660,230.0	0.0
TOTALFINA	COST	\$345,921.35	\$345,921.35	\$0.00
	THERMS	544,410.0	544,410.0	0.0
UNOCAL	COST	\$1,019,957.81	\$1,019,957.82	\$0.01
(Difference-See Below)	THERMS	1,660,180.0	1,660,180.0	0.0
VIRGINIA POWER	COST	\$63,404.05	\$63,404.05	\$0.00
	THERMS	98,530.0	98,530.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$16,951,686.18	\$16,959,328.16	\$7,641.98
	THERMS	27,418,270.0	27,431,220.0	12,950.0

1

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3

4

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CHEVTEXACO

	Therms	Price	Amount	Line #
Swing Demand-Actual	2,100,560.0	0.00200	\$4,201.12	1
Swing Demand-Accrued	(2,100,560.0)	0.00200	(\$4,201.12)	2
Swing Commodity -Actual	2,013,070.0	0.58850 Average	\$1,184,691.70	3
Swing Commodity -Accrued	(1,991,900.0)	0.58850 Average	(\$1,172,233.11)	4
Commodity-Actual	100,000.0	0.62500 Average	\$62,500.00	5
Commodity-Accrued	(100,000.0)	0.62500 Average	(\$62,500.00)	6
	21,170.0		\$12,458.59	7

OCCIDENTAL

Swing Demand-Actual	3,932,660.0	0.00100	\$3,932.66	8
Swing Demand-Accrued	(3,932,660.0)	0.00100	(\$3,932.66)	9
Swing Commodity -Actual	837,440.0	0.62182 Average	\$520,735.51	10
Swing Commodity -Accrued	(837,440.0)	0.62182 Average	(\$520,735.52)	11
Commodity-Actual	946,710.0	0.63160 Average	\$597,946.52	12
Commodity-Accrued	(946,710.0)	0.63160 Average	(\$597,946.52)	13
	0.0		(\$0.01)	14

ONEOK

Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21

UNOCAL

Swing Demand-Actual	930,000.0	0.00400	\$3,720.00	22
Swing Demand-Accrued	(930,000.0)	0.00400	(\$3,720.00)	23
Swing Commodity -Actual	912,710.0	0.59400 Average	\$542,149.74	24
Swing Commodity -Accrued	(912,710.0)	0.59400 Average	(\$542,149.74)	25
Commodity-Actual	747,470.0	0.63426 Average	\$474,088.08	26
Commodity-Accrued	(747,470.0)	0.63426 Average	(\$474,088.07)	27
	0.0		\$0.01	28

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

Invoice Number 1075417
 Invoice Date 06/04/2004
 Contract # 1700358
 Delivery Month May 2004
 Due Date 06/25/2004

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ EDI *wire 6/25/04*
 BP ENERGY COMPANY
 01-90-000-232-02-000

Natural Gas delivered during May 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		124,000 ✓	6.0050 ✓	744,620.00 ✓
SNG Pooling Market Center (2221)		7,400 ✓	6.1375 ✓	45,417.50 ✓
Total Amount Due		131,400		790,037.50

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

05/07-05/07: LA Onsh S- Southern Natural, La GD 6.2100
 05/01-05/31: NYMEX Final Settlement 5.9350
 05/06-05/06: LA Onsh S- Southern Natural, La GD 6.0860

LESS DUE PEOPLES FOR INV 200405, INV-000004 (57,345.00)
 Total DUE BP 8732,692.50

0.*

744,620.00+
 45,417.50+
 790,037.50* *Line 1*
 57,345.00-
 732,692.50*

Handwritten initials

or send a facsimile to: (281) 368-5313
 Or Email: melonctt@bp.com

contact: Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

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Gas Sales Invoice - Dally Price Deal/Volume



Invoice Number 1075417
 Invoice Date 06/04/2004
 Contract # 1700358
 Delivery Month May 2004
 Due Date 06/25/2004

BP Energy Company
 Tax ID 38-3421804

Remit: _____
 US \$ EDI
 BP ENERGY COMPANY

Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2682
 TAMPA, FL, 33601-2582

 Fax # (813) 228-4194

Natural Gas delivered during **May 2004**

Calculations are based on nominated quantities

BP Energy ID 1808581 / 1808587
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2004	6.0050	4,000	24,020.00
05/02/2004	6.0050	4,000	24,020.00
05/03/2004	6.0050	4,000	24,020.00
05/04/2004	6.0050	4,000	24,020.00
05/05/2004	6.0050	4,000	24,020.00
05/06/2004	6.0050	4,000	24,020.00
05/07/2004	6.0050	4,000	24,020.00
05/08/2004	6.0050	4,000	24,020.00
05/09/2004	6.0050	4,000	24,020.00
05/10/2004	6.0050	4,000	24,020.00
05/11/2004	6.0050	4,000	24,020.00
05/12/2004	6.0050	4,000	24,020.00
05/13/2004	6.0050	4,000	24,020.00
05/14/2004	6.0050	4,000	24,020.00
05/15/2004	6.0050	4,000	24,020.00
05/16/2004	6.0050	4,000	24,020.00
05/17/2004	6.0050	4,000	24,020.00
05/18/2004	6.0050	4,000	24,020.00
05/19/2004	6.0050	4,000	24,020.00
05/20/2004	6.0050	4,000	24,020.00
05/21/2004	6.0050	4,000	24,020.00
05/22/2004	6.0050	4,000	24,020.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 388-5313
 Or Email: meliondt@bp.com

Troy Melioncon at (281) 388-4265

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For BP use only: 125329 00

BP Energy ID 1608581 / 1608567
Meter Name/# DESTIN - Gulfstream (986900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/23/2004	6.0050	4,000	24,020.00
05/24/2004	6.0050	4,000	24,020.00
05/25/2004	6.0050	4,000	24,020.00
05/26/2004	6.0050	4,000	24,020.00
05/27/2004	6.0050	4,000	24,020.00
05/28/2004	6.0050	4,000	24,020.00
05/29/2004	6.0050	4,000	24,020.00
05/30/2004	6.0050	4,000	24,020.00
05/31/2004	6.0050	4,000	24,020.00
Totals	6.0050	124,000	744,820.00

BP Energy ID 1614971 / 1614970
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/06/2004	6.0650	3,700	22,440.50
05/07/2004	6.2100	3,700	22,977.00
Totals	6.1375	7,400	45,417.50

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

05/07-05/07: LA Onsh S- Southern Natural, La GD	6.2100
05/01-05/31: NYMEX Final Settlement	5.9350
05/06-05/06: LA Onsh S- Southern Natural, La GD	6.0650

If you have any questions, please contact :
 or send a facsimile to : (281) 368-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 368-4265

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For BP use only: 128329 00



Gas Sales Invoice

Bill to Party:
Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St

Remit to party: *wire 6/25/04*
Bridgeline Gas Marketing LLC

Tampa, FL 33601-2562
Contact Name: Ed Elliott
Contact Phone: 813-228-4149
Contact Fax: 813-228-4194
Contact Email:

Contact Name: Randy Morgan
Contact Phone: 832-851-2855
Contact Fax: 832-851-2770
Contact Email: randy.morgan@bridgeline.net

COPY

Invoice Date: 10-Jun-2004
Invoice Number: **34644**
Payment Method: Wire
Due Date: 25-Jun-2004

chg: 01-90-000-232-02-000
KE

Delivery Period - May 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
48873	FLORIDA GAS	126,453	MMBTU	807,804.97
		126,453		\$807,804.97

KE

74



Gas Sales Invoice - Details

Invoice Number: 34644

Daily Detail

FLORIDA GAS

Location 25412-Station 8 Transfer Point

GT_ZZ_GD+0.0000

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
06-May-04	06-May-04	5,814	5,814	MMBTU	6.0850	35,378.19
07-May-04	07-May-04	5,814	5,814	MMBTU	6.2150	36,134.01
08-May-04	10-May-04	0	0	MMBTU	6.1800	0.00
Daily Total Volume: 11,628				Daily Total: \$71,512.20		

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
03-May-04	03-May-04	9,234	9,234	MMBTU	5.9500	54,942.30
04-May-04	04-May-04	15,000	15,000	MMBTU	5.8250	87,375.00
12-May-04	12-May-04	20,000	20,000	MMBTU	6.5000	130,000.00
13-May-04	13-May-04	10,000	10,000	MMBTU	6.4100	64,100.00
22-May-04	22-May-04	7,052	7,052	MMBTU	6.3650	44,885.98
23-May-04	23-May-04	6,911	6,911	MMBTU	6.3650	43,988.52
24-May-04	24-May-04	7,052	7,052	MMBTU	6.3650	44,885.98
25-May-04	25-May-04	10,707	10,707	MMBTU	6.6200	70,880.34
26-May-04	26-May-04	18,445	18,445	MMBTU	6.7700	124,872.65
27-May-04	27-May-04	10,424	10,424	MMBTU	6.7500	70,362.00
Daily Total Volume: 114,825				Daily Total: \$736,292.77		

Deal 48873 Total: \$ 807,804.97

75

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
id in 6/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: *CE*

COPY

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004052161	06/15/2004	05/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	---------	-----------

Invoice Totals:

91,854

\$540,560.79

W
CE

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

76

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 6/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MO/YR		
2004052160	06/15/2004	05/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

DEAL #	MMBTU		
--------	-------	--	--

		87	30,000		
		88	120,993		
			105,728	\$5.8850	
FGT	FGT ZONE 1 POOL	1705	3,776	✓ \$5.8850	Line 2 \$22,221.76
FGT	FGT ZONE 2 POOL	1708	2,288	✓ \$5.8850	Line 3 \$13,464.88
FGT	FGT ZONE 2 POOL	1775	10,000	✓ \$6.1000	\$6.25 \$61,000.00

Invoice Totals: 336,785 \$723,175.78

329,507

	Volume Correction - Reserves Chg	(120,993)	(2,419.86)
	Revised Reserves Chg on 3776 per du K Elder	117,056	2,341.12
	Volume Correction Tivoli	(105,728)	(622,209.28)
	Revised Volume - Turple	103,789	608,444.27
	Rate Revisions per du K Campbell	(10,000) @ 6.10	(61,000.00)
	Revised Rate	10,000 @ 6.25	62,500.00
	Revised invoice Total		<u>\$ 710,832.03</u>

Volume total (excl. resv) 119,453

(Signature)

723,175.78 +
2,419.86 -
2,341.12 +
622,209.28 -
608,444.27 +
61,000.00 -
62,500.00 +
710,832.03 ✓

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

DUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
1500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

ACCOUNT MANAGER
WILLIAMS CRITES

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CUSTOMER COPY

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004051109-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 08-Jun-2004 Due Date: 25-Jun-2004 Production Month: 5/2004
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2004)						
SONAT	PSNG1108	SNG Tier I Pool	Nom	5,000 Dth ✓	\$5.95000 ✓	\$29,750.00
				<u>Current Totals</u>	5,000 Dth	<u>\$29,750.00</u>

Recap:

Commodity Total	\$29,750.00
<u>Net Amount Due</u>	<u>\$29,750.00</u>

Amount Calculated In (USD)

COPY

OK to Pay
\$29,750.00
@ SS

Wired 6/25/04

<p><u>Please Wire Transactions To:</u></p> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	<p><u>Please Send Invoices To:</u></p> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	<p><u>Please Remit Check To:</u></p> Cinergy Marketing & Trading, LP P.O. Box 750488 Dallas, TX 75373-0438	<p><u>Please Send Correspondence To:</u></p> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800
--	--	--	--

01-90-000-232-02-000

Invoice Number: 2004051109-I *SS* Customer ID: PEOPLES Page 1

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Invoice Detail

Prod. Month: 5/2004

Invoice No: 2004051109-I

Amount Calculated In (0)

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 5/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	5,000	\$5.95000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										5,000	\$5.95000	
												\$29,750.00

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Invoice Number: 2004051109-I

Customer ID: PEOPLES

Page 2

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Invoice Number: 2004051110-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Jun-2004
 Due Date: 25-Jun-2004
 Production Month: 5/2004

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 5 ProdYear = 2004)						
FGT	7995	Zone 2-CS #8 Zachary	Act	3,566 Dth ✓	\$6.22000 ✓	\$22,180.52
				<u>Current Totals</u>	3,566 Dth	<u>\$22,180.52</u>
Recap:						
Commodity Total						\$22,180.52
<u>Net Amount Due</u>						<u>\$22,180.52</u>

Amount Calculated In (USD)

COPY

*OK to pay
 \$22,180.52
 @*

Wire 6/25/04

Please Wire Transactions To:

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730436
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

80

01-90-000-232-02-000

Invoice Number: 2004051110-I

Ca Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 5/2004

Invoice No: 2004051110-I

Amount Calculated In ()

Pipeline: FGT				Delivery Point: 7995				Prod.Month: 5/2004				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	3,566	\$6.22000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										3,566	\$6.22000	
												\$22.180.52

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Page 2

Invoice Number: 2004051110-I

Customer ID: PEOPLES

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To: *Wire 6/25/04*
ConocoPhillips Company

Contact: Harriet E Patrick
Telephone: (281) 293-5838
Fax: (281) 293-3940

Statement Number: R050428987
Billing Period: May-2004
Statement Date: June 8, 2004
Due Date: June 25, 2004
Payment Method: Wire
Terms: 25th Day of month following month of delivery or 10 days from receipt of invoice

01-90-000-232-02-000

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period:		May-2004	Contract: 19475		Deal: 19475-17							
1	1-May	31-May	East Texas	Carthage Hub-Carthage Hub	Commodity	155000	MMBtu	\$5.8450	US\$	MMBtu	\$905,975.00	\$905,975.00
Delivery Period:		May-2004	Contract: 19475		Deal: 19475-24							
2	5-May	5-May	Florida	Zone 2 Pool-Zone 2 Pool	Commodity	10000	MMBtu	\$6.2000	US\$	MMBtu	\$62,000.00	\$62,000.00
3	13-May	13-May			Commodity	9158	MMBtu	\$6.4300	US\$	MMBtu	\$58,885.94	\$58,885.94
Statement Total:										US\$	Line I	\$1,026,860.94

COPY

174,158

COPY

LESS P.G.S Invoice 200405-Inv-000005
Total Due ConocoPhillips

152,978.88
873,882.06

1,026,860.94+
152,978.88-
873,882.06*

Misty called from ConocoPhillips - Did not receive the Pgo invoice in time to schedule for setting. Requested we pay full amt to them & they will pay in full to us.

Wire 6/25/04
OK to pay
Additional
\$152,978.88

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmail@ConocoPhillips.com

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Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Adj.

Invoice Nbr: G0406S0018A
Invoice Date: 06/16/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALLA 0012732	FGT DRN 337605							
			Downstream K#: ?				Prod Type: GAS	
		BASE COMMODITY	18	18	3,600	MMBTU	\$6.3750 ✓	\$22,950.00
		BASE COMMODITY	19	19	-3,680	MMBTU	\$6.2300	(\$22,889.60)
		BASE COMMODITY	19	19	3,680	MMBTU	\$6.2300 ✓	\$22,926.40
		BASE COMMODITY	20	20	3,680	MMBTU	\$6.1500 ✓	\$22,632.00
		BASE COMMODITY	20	20	-3,680	MMBTU	\$6.1400	(\$22,595.20)
		BASE COMMODITY	21	21	3,680	MMBTU	\$6.4200 ✓	\$23,625.60
		BASE COMMODITY	21	21	-3,680	MMBTU	\$6.4100	(\$23,588.80)
		BASE COMMODITY	22	23	7,360	MMBTU	\$6.3100 ✓	\$46,441.60
		BASE COMMODITY	22	23	-7,360	MMBTU	\$6.3000	(\$46,368.00)
		BASE COMMODITY	24	24	2,197	MMBTU	\$6.3100 ✓	\$13,863.07
		BASE COMMODITY	24	24	-2,197	MMBTU	\$6.3000	(\$13,841.10)
		BASE COMMODITY	25	25	-3,680	MMBTU	\$6.4050	(\$23,570.40)
		BASE COMMODITY	25	25	3,680	MMBTU	\$6.4150 ✓	\$23,607.20
		BASE COMMODITY	26	26	-3,680	MMBTU	\$6.6750	(\$24,564.00)
		BASE COMMODITY	26	26	3,680	MMBTU	\$6.6850 ✓	\$24,600.80
		BASE COMMODITY	27	27	-3,680	MMBTU	\$6.6900	(\$24,619.20)
		BASE COMMODITY	27	27	3,680	MMBTU	\$6.7000 ✓	\$24,656.00
		BASE COMMODITY	28	31	14,720	MMBTU	\$6.5350 ✓	\$96,195.20
		BASE COMMODITY	28	31	-14,720	MMBTU	\$6.5250	(\$96,048.00)

Rate adj's are correct Vol s/ke 3213

1,612,892.99 + ✓ Commodity 0 Net Amount Due \$1,123.91

909,850.00 - ✓

903,856.73 + ✓

21,264.62 - ✓

21,270.40 + ✓ before June 26, 2004

22,184.37 - ✓

22,190.40 + ✓

67,656.81 - ✓ on Payment

67,675.20 + ✓

13,863.07 - ✓

20,274.03 + ✓

1,613,340.88 * ✓

~~\$1,612,892.99~~

LINE 1 81,613,340.88

W/CE 83

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

New total

W/line 6/26/04
 SEND PAYMENT TO:

Attn:
 01-90-000-23202-000

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Adj .

Invoice Nbr: G0406S0018A
 Invoice Date: 06/16/2004
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **MAY 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
		Downstream K#:		?				
						Prod Type:	GAS	
		BASE COMMODITY	01	02	-7,360	MMBTU	\$5.7200	(\$42,099.20)
		BASE COMMODITY	01	02	7,360	MMBTU	\$5.7300 ✓	\$42,172.80
		BASE COMMODITY	03	03	3,574	MMBTU	\$5.7300 ✓	\$20,479.02
		BASE COMMODITY	03	03	-3,574	MMBTU	\$5.7200	(\$20,443.28)
	Vol 5/16 3680	BASE COMMODITY	04	04	-3,679	MMBTU	\$5.7700	(\$21,227.83)
		BASE COMMODITY	04	04	3,679	MMBTU	\$5.7800 ✓	\$21,264.62
		BASE COMMODITY	05	05	3,680	MMBTU	\$6.1650 ✓	\$22,687.20
	Vol 5/16 3680	BASE COMMODITY	05	05	-3,680	MMBTU	\$6.1550	(\$22,650.40)
		BASE COMMODITY	06	06	-3,679	MMBTU	\$6.0200	(\$22,147.58)
		BASE COMMODITY	06	06	3,679	MMBTU	\$6.0300 ✓	\$22,184.37
		BASE COMMODITY	07	07	3,680	MMBTU	\$6.1700 ✓	\$22,705.60
		BASE COMMODITY	07	07	-3,680	MMBTU	\$6.1600	(\$22,668.80)
	Vol 5/16 11,040	BASE COMMODITY	08	10	11,037	MMBTU	\$6.1300 ✓	\$67,656.81
		BASE COMMODITY	08	10	-11,037	MMBTU	\$6.1200	(\$67,546.44)
		BASE COMMODITY	11	11	-3,680	MMBTU	\$6.0950	(\$22,429.60)
		BASE COMMODITY	11	11	3,680	MMBTU	\$6.1050 ✓	\$22,466.40
		BASE COMMODITY	12	12	-3,680	MMBTU	\$6.1700	(\$22,705.60)
		BASE COMMODITY	12	12	3,680	MMBTU	\$6.1800 ✓	\$22,742.40
		BASE COMMODITY	13	13	3,665	MMBTU	\$6.3800 ✓	\$23,382.70
		BASE COMMODITY	13	13	-3,665	MMBTU	\$6.3700	(\$23,346.05)
		BASE COMMODITY	14	14	-3,680	MMBTU	\$6.3850	(\$23,496.80)
		BASE COMMODITY	14	14	3,680	MMBTU	\$6.3950 ✓	\$23,533.60
		BASE COMMODITY	15	17	-11,040	MMBTU	\$6.3550	(\$70,159.20)
		BASE COMMODITY	15	17	11,040	MMBTU	\$6.3650 ✓	\$70,269.60
		BASE COMMODITY	18	18	-3,600	MMBTU	\$6.3650	(\$22,914.00)

TERMS: Pay by Wire Transfer on or before June 26, 2004

Please Indicate Invoice Number on Payment

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SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Attn:

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0406S0018
 Invoice Date: 06/11/2004
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 549
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **MAY 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
			Downstream K #: ?				Prod Type: GAS	
		BASE COMMODITY	01	02	7,360	MMBTU	\$5.7200	\$42,099.20
	<i>S/n 153,979</i>	BASE COMMODITY	01	01	155,000	MMBTU	\$5.8700	\$909,850.00
		BASE COMMODITY	01	03	0	MMBTU	\$5.7200	\$0.00
		BASE COMMODITY	01	31	0	MMBTU	\$5.8700	\$0.00
		BASE COMMODITY	02	31	0	MMBTU	\$5.8700	\$0.00
		BASE COMMODITY	03	03	3,574	MMBTU	\$5.7200	\$20,443.28
	<i>S/n 3680</i>	BASE COMMODITY	04	04	3,679	MMBTU	\$5.7700	\$21,227.83
		BASE COMMODITY	04	04	0	MMBTU	\$5.7700	\$0.00
		BASE COMMODITY	05	05	3,680	MMBTU	\$6.1550	\$22,650.40
		BASE COMMODITY	05	05	0	MMBTU	\$6.1550	\$0.00
	<i>S/n 3680</i>	BASE COMMODITY	06	06	3,679	MMBTU	\$6.0200	\$22,147.58
		BASE COMMODITY	06	06	0	MMBTU	\$6.0200	\$0.00
		BASE COMMODITY	07	07	3,680	MMBTU	\$6.1600	\$22,668.80
		BASE COMMODITY	07	07	0	MMBTU	\$6.1600	\$0.00
	<i>S/n 11,040</i>	BASE COMMODITY	08	10	11,037	MMBTU	\$6.1200	\$67,546.44
		BASE COMMODITY	08	10	0	MMBTU	\$6.1200	\$0.00
		BASE COMMODITY	11	11	3,680	MMBTU	\$6.0950	\$22,429.60
		BASE COMMODITY	11	11	0	MMBTU	\$6.0950	\$0.00
		BASE COMMODITY	12	12	3,680	MMBTU	\$6.1700	\$22,705.60
		BASE COMMODITY	12	12	0	MMBTU	\$6.1700	\$0.00
		BASE COMMODITY	13	13	3,665	MMBTU	\$6.3700	\$23,346.05
		BASE COMMODITY	13	13	0	MMBTU	\$6.3700	\$0.00
		BASE COMMODITY	14	14	3,680	MMBTU	\$6.3850	\$23,496.80
		BASE COMMODITY	14	14	0	MMBTU	\$6.3850	\$0.00
		BASE COMMODITY	15	17	11,040	MMBTU	\$6.3550	\$70,159.20

TERMS: Pay by Wire Transfer on or before June 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

85
 Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0406S0018
 Invoice Date: 06/11/2004
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **MAY 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGCHALLN 0012732	FGT DRN 337605							
			Downstream K#: ?					Prod Type: GAS
		BASE COMMODITY	15	17	0	MMBTU	\$6.3550	\$0.00
		BASE COMMODITY	18	18	3,600	✓MMBTU	\$6.3650	\$22,914.00
		BASE COMMODITY	18	18	0	MMBTU	\$6.3650	\$0.00
		BASE COMMODITY	19	19	3,680	✓MMBTU	\$6.2200	\$22,889.60
		BASE COMMODITY	19	19	0	MMBTU	\$6.2200	\$0.00
267,391.00+		BASE COMMODITY	20	20	3,680	✓MMBTU	\$6.1400	\$22,595.20
155,000.00-		BASE COMMODITY	20	20	0	MMBTU	\$6.1400	\$0.00
153,979.00+		BASE COMMODITY	21	21	3,680	✓MMBTU	\$6.4100	\$23,588.80
		BASE COMMODITY	21	21	0	MMBTU	\$6.4100	\$0.00
3,679.00-		BASE COMMODITY	22	23	7,360	✓MMBTU	\$6.3000	\$46,368.00
3,680.00+		BASE COMMODITY	22	24	0	MMBTU	\$6.3000	\$0.00
3,679.00-	S/L 3213-	BASE COMMODITY	24	24	2,197	MMBTU	\$6.3000	\$13,841.10
3,680.00+		BASE COMMODITY	25	25	3,680	✓MMBTU	\$6.4050	\$23,570.40
		BASE COMMODITY	25	25	0	MMBTU	\$6.4050	\$0.00
11,037.00-		BASE COMMODITY	26	26	3,680	✓MMBTU	\$6.6750	\$24,564.00
11,040.00+		BASE COMMODITY	26	26	0	MMBTU	\$6.6750	\$0.00
2,197.00-		BASE COMMODITY	27	27	3,680	✓MMBTU	\$6.6900	\$24,619.20
		BASE COMMODITY	27	27	0	MMBTU	\$6.6900	\$0.00
3,213.00+		BASE COMMODITY	28	31	14,720	✓MMBTU	\$6.5250	\$96,048.00
267,391.00✓		BASE COMMODITY	28	31	0	MMBTU	\$6.5250	\$0.00

Total Base Commodity 267,391 ✓ Net Amount Due \$1,611,769.08

TERMS: Pay by Wire Transfer on or before June 25, 2004

Please Indicate Invoice Number on Payment

86

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co. Invoice Number:
 P.O. Box 111
 Tampa, FL 33601
 Attn: Ed Elliott

PGT0504
 Invoice Date: June 7, 2004
 Payment Terms: Net due on or before
 June 25, 2004

Phone: (813) 228-4149
 Fax: (813) 228-4194

Period: May 2004

Description	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
FGT Pipeline			
ZN3 (Ref# 11246) 5/6/2004	829	\$6.0750	\$5,036.18
ZN3 (Ref# 11306) 5/20/2004	1,465	\$6.2550	\$9,163.58
ZN3 (Ref# 10686) 05/01/2004 - 05/03/2004	5,075	\$5.7300	\$29,079.75
Receivable Subtotal	7,369		\$43,279.50
Net Subtotal FGT Pipeline	7,369 ✓		\$43,279.50 ✓

COPY

Total Receivable Amount Due	7,369	\$43,279.50
Total Amount Due	7,369	\$43,279.50

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to you are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

within 6/25/04

87

Questions regarding this invoice should be directed to:
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200406-00051
 Customer ID: PEOPLESGASSY
 GMS Contract Number: S-PEOPLESGASSY-S-0001
 Invoice Date: 6/7/2004
 Due Date: 6/25/2004
 Production Month: May-04
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FLORIDA	S-PEOPLESGASSY-0013	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth	\$6.14000	\$61,400.00
FLORIDA	S-PEOPLESGASSY-0014	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth	\$6.71000	\$67,100.00
FLORIDA	S-PEOPLESGASSY-0015	58624	CENTANA/FGT - JEFFERSON	10,707 Mcf	10,707 Dth	\$6.75000	\$72,272.25
FLORIDA	S-PEOPLESGASSY-0016	58624	CENTANA/FGT - JEFFERSON	4,998 Mcf	4,998 Dth	\$6.70000	\$33,486.60
FLORIDA	S-PEOPLESGASSY-0017	58624	CENTANA/FGT - JEFFERSON	5,000 Mcf	5,000 Dth	\$6.70500	\$33,525.00
FLORIDA	S-PEOPLESGASSY-0019	58624	CENTANA/FGT - JEFFERSON	63,844 Mcf	63,844 Dth	\$6.55000	\$418,178.20
Current Totals					104,549 Dth		\$685,962.05

Recap:

Actual Total: \$685,962.05
 Amount Due: \$685,962.05

COPY

Net Amount Due: \$685,962.05 ✓

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 6/25/04

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana 11th Fl
 Houston, TX 77002
 Phone: (832) 668-1000

Fax: (832) 668 1113

01-90-000-232-02 918

Account Name: Houston Pipe Line Company LP

88



Louis Dreyfus Energy Services, LP
20 Westport Road
PO Box 810
Wilton, Connecticut
06897-0810

Telephone 203 761-8100
Fax 203 761-8037

LOUIS DREYFUS ENERGY SERVICES L.P.
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 1737
Invoice Month: 05/2004
Invoice Date: 6/15/2004
Invoice Due Date: 6/28/2004
Customer Number: 9534

Post-it® Fax Note	7671	Date: 6/14/04	# of pages: 1
To: ED ELLIOTT		From: Denise Di Dio	
Co./Dept: Peoples Gas System		Co: Louis Dreyfus Energy	
Phone #		Phone: 203-761-8235	
Fax # 813-228-4742		Fax #	

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Invoice Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Amount Due	Cur
5/05/2004	026808	FGT	FGT-Z1POOL	05/05/04	05/05/04		9,485.0000	✓	6.170000	201405 ✓	58,522.45	✓ USD
5/06/2004	026880	FGT	FGT-Z1POOL	05/06/04	05/07/04	GAS/FGT/ZN1	20,000.0000	✓	6.100000	201405 ✓	122,000.00	✓ USD
5/08/2004	027021	FGT	FGT-Z1POOL	05/08/04	05/10/04	GAS/FGT/ZN1	29,616.0000	✓	6.130000	201405 ✓	181,546.08	✓ USD
5/12/2004	027267	FGT	FGT-Z1POOL	05/12/04	05/12/04		5,000.0000	✓	6.190000	201405 ✓	30,950.00	✓ USD
5/14/2004	027407	FGT	JOHNSONBAY	05/14/04	05/14/04		5,000.0000	✓	6.360000	201405 ✓	31,800.00	✓ USD
5/18/2004	027672	FGT	FGT-Z3POOL	05/18/04	05/18/04		13,036.0000	✓	6.375753	201405 ✓	83,114.32	USD
5/20/2004	027882	FGT	FGT-Z1POOL	05/20/04	05/20/04		10,000.0000	✓	6.145000	201405 ✓	61,450.00	✓ USD
5/21/2004	027989	FGT	FGT-Z1POOL	05/21/04	05/21/04		10,000.0000	✓	6.420000	201405 ✓	64,200.00	✓ USD
5/22/2004	028112	FGT	FGT-Z3POOL	05/22/04	05/24/04		12,933.0000	✓	6.320819	201405 ✓	81,747.15	✓ USD

115,070

You Will Pay: 715,330.00 USD

Payment Terms: 25th following the month of delivery

7-1-04
Wire 6/25/04

Wire transfer by the 25th following the month of delivery:

COPY

01-90-000-232-02-000

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

INVOICE NO.....: 04050072-00
 INVOICE DATE.....: 6/10/04
 DUE DATE.....: 06/20/04
 PRODUCTION MONTH.: MAY-04
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 6/18/04*

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-23202-000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 1	05-04	3,200 ✓	\$5.7100 ✓	\$18,272.00 ✓
FGT POOL-ZN 1	05-05	3,200 ✓	\$6.1650 ✓	\$19,728.00 ✓
FGT POOL-ZN 1	05-06	3,200 ✓	\$6.0300 ✓	\$19,296.00 ✓
FGT POOL-ZN 1	05-07	3,200 ✓	\$6.1700 ✓	\$19,744.00 ✓
FGT POOL-ZN 1	05-08	2,215	\$6.1400	\$13,600.10
FGT POOL-ZN 1	05-09	2,215	\$6.1400	\$13,600.10
FGT POOL-ZN 1	05-10	2,215	\$6.1400	\$13,600.10
FGT POOL-ZN 1	05-15	3,200	\$6.3650 ✓	\$20,368.00
FGT POOL-ZN 1	05-16	3,200	\$6.3650 ✓	\$20,368.00
FGT POOL-ZN 1	05-17	3,200	\$6.3650 ✓	\$20,368.00
FGT POOL-ZN 1	05-18	3,140	\$6.3800 ✓	\$20,033.20
SALES POINT TOTAL		32,185 ✓		\$198,977.30 199,043.45
TENNESSEE GAS PIPELINE CO				
CARNES-FGT	05-18	60 ✓	\$6.3800 ✓	\$382.80 ✓
INVOICE TOTAL		32,245 ✓		\$199,360.30 199,426.25

*S/KC
6/6/05
PER
EVETTE*

(Signature)

90

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

Delivery Period: May-2004

Invoice Number: SAL-28158 - Florida

Invoice Date: June 08, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
as Revenue - Fixed								
S-Peoples_Gas_Systems-(GD-Cal 57391	Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	393,266 MMBtu	\$0.0100 US\$/MMBtu	\$3,932.66 US\$
								<u>\$3,932.66</u> ✓
as Revenue - Fixed								
							393,266	<u>\$3,932.66</u> ✓

Total For Invoice #: SAL-28158

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

~~\$754,244.17~~
\$758,507.61
CE

COPY

16

align to 6/25/04

Remit By Wire Transfer in US\$ To:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-23202-000

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL33602

Delivery Period: May-2004
 Invoice Number: SAL-28158 - Florida
 Invoice Date: June 08, 2004
 Payment Method: WIRE
 ** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales									
S-Peoples_Gas_System-54	57391	Gas Sales <i>Line 1</i>	NGPL VERMILLION	03	31	29	9,234 MMBtu	✓\$5.9000 US\$/MMBtu ✓	\$54,480.60 US\$ ✓
S-Peoples_Gas_System-55	JOHNSONS	Gas Sales <i>Line 2</i>	JOHNSONS BAYOU	08	31	24	29,307 MMBtu	✓\$6.1200 US\$/MMBtu ✓	\$179,358.84 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	04	04	1	10,000 MMBtu	✓\$5.8100 US\$/MMBtu ✓	\$58,100.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	05	05	1	5,000 MMBtu	✓\$6.2100 US\$/MMBtu ✓	\$31,050.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	06	06	1	12,686 MMBtu	✓\$6.0850 US\$/MMBtu ✓	\$77,194.31 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	07	07	1	12,686 MMBtu	✓\$6.2150 US\$/MMBtu ✓	\$78,843.49 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	08	10	3	30,000 MMBtu	✓\$6.1800 US\$/MMBtu ✓	\$185,400.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	26	26	1	12,686 MMBtu	✓\$6.7700 US\$/MMBtu ✓	\$85,884.22 US\$ ✓
Gas Sales							121,399		\$750,311.46
<i>Gas Ctr 5047 - NGPL Vermillion</i>							<i>07 07</i>	<i>686 dth @ 6.2150</i>	<i>\$4,263.49 ✓</i>
							<i>Revised Subtotal</i>		<i>\$754,574.95</i>

Pay By Wire Transfer in US\$ To:

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

26

122,285

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

Delivery Period: May-2004

Invoice Number: SAL-28158 - Gulfstream

Invoice Date: June 08, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
as Sales								
S-Peoples_Gas_System	[]-56 Destin/Gulfstre Gas Sales	Destin/Gulfstream	15	17	3	34,176 MMBtu	\$6.4550 US\$/MMBtu	\$220,606.08 US\$
						34,176		\$220,606.08
Total For Invoice #: SAL-28158								\$220,606.08

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY>COM

COPY

Remit By Wire Transfer in US\$ To:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

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01 7 2 1 5 7 4 0 0

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Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

Delivery Period: May-2004

Invoice Number: SAL-28158 - NGPL

Invoice Date: June 08, 2004

Payment Method: WIRE

*** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
as Sales									
S-Peoples_Gas_System-57	900987	Gas Sales	TEJAS JEFFERSON	24	27	4	1,649 MMBtu	\$6.5000 US\$/MMBtu	\$10,718.50 US\$
S-Peoples_Gas_System-57	900987	Gas Sales	TEJAS JEFFERSON	28	31	4	16,000 MMBtu	\$6.5500 US\$/MMBtu	\$104,800.00 US\$
							17,649		\$115,518.50
Total For Invoice #: SAL-28158									\$115,518.50

For questions on this invoice, contact Nancy Friday @ 713-215-7062 or Email at Nancy_Friday@OXY.COM

COPY

emit By Wire Transfer in US\$ To:

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

90-000-232-02-000 Page 1 of 1

06/08/04 05:17 PM

P.05

7132157499

06:00
06-08-2004

176

date 6/25/04

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

Delivery Period: May-2004

Invoice Number: SAL-28158 - Centana

Invoice Date: June 08, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
is Sales								
S-Peoples_Gas_System-57	SPINDLETOP Gas Sales	SPINDLETOP STORAGE	24	31	8	4,305 MMBtu	\$6.5000 US\$/MMBtu	\$27,982.50 US\$
							4,305	\$27,982.50

Total For Invoice #: SAL-28158

For questions on this invoice, contact Ashley Nguyen @ 713-215-7771 or Email at Ashley_Nguyen@OXY.COM

(Handwritten signature)
\$27,982.50

COPY

(Handwritten mark)

(Handwritten date) 6/25/04

Remit By Wire Transfer in US\$ To:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

31-90-000-232-02-000

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-05-1023-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Jun-2004
Due Date: 25-Jun-2004 by Wire
Production Month: 5/2004 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	14,999 15,000 Dth	\$6.63000	Nom	\$99,450.00
Current Totals			15,000 Dth			\$99,450.00
Recap:						
Commodity Total						\$99,450.00
Net Amount Due						\$99,450.00

Charges in American Dollars (USD)

COPY

\$ 99,443³⁷

(Handwritten signature)

01-90-000-232-02-000

(Handwritten signature)

96

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

Wire Information:

Invoice Number: S-2004-05-1023-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 6/7/2004
Production Month: 5/2004

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-05-1112-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Jun-2004
Due Date: 25-Jun-2004 by Wire
Production Month: 5/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	6489	CS #7 EUNICE	185,791 Dth	\$6.38125	Nom	\$1,185,578.22
FLORIDAGAS	7995	CS #8 ZACHARY	10,000 Dth	\$6.74947	Nom	\$67,494.74
Current Totals			195,791 Dth			\$1,253,072.96
Recap:						
			Commodity Total			\$1,253,072.96
			Net Amount Due			\$1,253,072.96

Charges in American Dollars (USD)

COPY

01-90-000-232-02-000

✓

Wire 6/25/04

98

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-05-1112-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 6/7/2004
Production Month: 5/2004

Invoice Detail

Prod. Month: 5/2004

Invoice No: S-2004-05-1112-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	3,300	\$6.15000	17	3,300	\$6.39000	25	0	\$0.00000
2	0	\$0.00000	10	3,300	\$6.15000	18	3,300	\$6.39000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	10,488	\$6.22000	27	6,170	\$6.74947
4	3,300	\$5.78000	12	3,300	\$6.20000	20	0	\$0.00000	28	15,000	\$6.55333
5	3,300	\$6.18000	13	3,300	\$6.40000	21	7,650	\$6.44000	29	15,000	\$6.55333
6	3,300	\$6.03000	14	3,300	\$6.39000	22	15,000	\$6.33000	30	15,000	\$6.55333
7	13,583	\$6.19271	15	3,300	\$6.39000	23	15,000	\$6.33000	31	15,000	\$6.55333
8	3,300	\$6.15000	16	3,300	\$6.39000	24	15,000	\$6.33000			

185,791 \$6.38125

\$1,185,578.22

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	10,000	\$6.74947
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

10,000 \$6.74947

\$67,494.74

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

99

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-05-1112-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 6/7/2004
Production Month: 5/2004

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

To: Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

COPY

Fax # (813) 228-4194

Remit: *Wire*
US \$ WIRE *#2,040,459.19*

01-90-000-232-02-000

Natural Gas delivered during May 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
SNG Tier 2 Pool (PSNG2780)			<i>6.30402</i>	<i>882,562.80</i>
Base Commodity 05/04-05/31 <i>S/M 140,000</i>	9011962 / 9011961	139,178	6.3030	877,234.75
Base Commodity 05/01-05/31 <i>S/M 154,178</i>	9011965 / 9011963		5.8600 ✓	<i>903,483.08</i> ✓
Base Commodity 05/14-05/14 <i>This is Amoco</i>	9011981 / 9011979	5,000 ✓	6.4100 ✓	<i>32,050.00</i> OK ✓
Base Commodity 05/14-05/14 <i>This is Amoco</i>	9011985 / 9011982	5,000 ✓	6.4200 ✓	<i>32,100.00</i> OK ✓
Base Commodity 05/15-05/17 <i>This is Amoco</i>	9012055 / 9012054	<i>30,000</i> ✓	6.3900 ✓	<i>191,700.00</i> OK ✓
Total For SNG Tier 2 Pool (PSNG2780)		334,178		<i>2,041,384.75</i>
Total Amount Due	<i>Total</i>	<i>334,178</i> ✓	<i>Subtotal</i>	<i>2,041,895.88</i> <i>Total</i>

If remitting an amount different than the total amount billed, please note change:
number shown below, including appropriate document
*** Please include BP's invoice number on all remittance

140,000 * x
6.30402 =
882,562.80 *

SONA

Indexes used in pricing calculations

05/02-05/02: LA Onsh S- Southern				882,562.80 +
05/03-05/03: LA Onsh S- Southern	1,770,020.58 +			903,483.08 +
05/04-05/04: LA Onsh S- Southern	255,850.00 +			32,050.00 +
05/05-05/05: LA Onsh S- Southern	16,025.00 +			32,100.00 +
05/06-05/06: LA Onsh S- Southern	2,041,895.58 *			191,700.00 +
05/07-05/07: LA Onsh S- Southern			<i>Line 1</i>	2,041,895.88 *
05/08-05/08: LA Onsh S- Southern	2,041,384.75 +			
05/09-05/09: LA Onsh S- Southern	877,234.75 -			
05/10-05/10: LA Onsh S- Southern	882,562.80 +			
05/11-05/11: LA Onsh S- Southern	908,300.00 -			
05/12-05/12: LA Onsh S- Southern	903,483.08 +			
	2,041,895.88 *			

OVERPAY APR 1,436.69 -
*2,040,459.19 **

OK TO PAY *Total*
100



Progress Energy Corporation or its Progress Energy Florida, Inc.

411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

Invoice Number: 008W3
Activity Month: May-04
Invoice Date: 15-Jun-2004

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

Sales

*GREG CAPONE
DEE WILKERSON
REVISED*

Deal #	Description	MMBTU's	Price	Total Charges
AHS433	FIRM Natural Gas from Index Sale #AHS433 From 25-May-2004 Through 25-May-2004	(20,408) ✓	\$6.52000 ✓	\$133,060.16 USD ✓
AHS981	FIRM Natural Gas from Index Sale #AHS981 From 26-May-2004 Through 26-May-2004	(20,408) ✓	\$6.78500 ✓	\$138,468.28 USD ✓
AHT978	FIRM Natural Gas from Index Sale #AHT978 From 27-May-2004 Through 27-May-2004	(20,408) ✓	\$6.79500 ✓	\$138,672.36 USD ✓
AIC886	FIRM Natural Gas from Index Sale #AIC886 From 28-May-2004 Through 31-May-2004	(81,632) ✓	\$6.61500 ✓	\$539,995.68 USD ✓
SUBTOTALS		(142,856)		\$950,196.48
TOTALS		(142,856)		\$950,196.48

PLEASE REMIT PAYMENT BY: 25-Jun-2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: Progress Energy Florida, Inc.

Wire Bank:
ABA Number:
Account Number:

Memo:

Noted invoice

101

P.01

JUN 15 2004 10:18

Fax: 832-397-1722

Sequent Energy Management
 1200 Smith Street Suite 900
 Houston, Tx 77002
 Contact Emma Baez
 Phone: (832) 397-1766
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa
 Contact Dee Wilkerson
 Phone: (813) 228-4948
 Fax: (813) 228-4194

Remit To: *Wire 6/25/04*
 Sequent Energy Management



SEQUENT
 ENERGY MANAGEMENT

Invoice: 5811-0 Sales Detail
 Delivery Period May-2004
 Invoice Date 08/15/2004
 Due Date 06/25/2004

01-90-000-23202-000

Deal Ticket	Trade Date	Trader	PipeLine	Location	Start Date	End Date	Price	Volume	Amount
308934-1	4/29/2004	Tammi DePaolis	FGTGS	FGT-Mobile Bay	1	31	\$5.9200 ✓	(34,162) ✓	\$202,239.04 ✓
309540-1	5/3/2004	Tammi DePaolis	FGT	FGT-ZONE3-POOL	4	4	\$5.8150 ✓	(2,896) ✓	\$16,840.24 ✓
309762-1	5/4/2004	Tammi DePaolis	FGT	FGT-ZONE3-POOL	5	5	\$6.2100 ✓	(5,000) ✓	\$31,050.00 ✓
309763-1	5/4/2004	Tammi DePaolis	FGT	FGT-ZONE3-POOL	5	5	\$6.2300 ✓	(5,500) ✓	\$34,265.00 ✓
310875-1	5/11/2004	Tammi DePaolis	FGT	FGT-ZONE2-POOL	12	12	\$6.2200 ✓	(5,000) ✓	\$31,100.00 ✓
312576-1	5/21/2004	Tammi DePaolis	FGT	FGT-ZONE2-POOL	22	24	\$6.3700 ✓	(34,300) ✓	\$218,491.00 ✓
312588-1	5/21/2004	Tammi DePaolis	FGT	Florida Zone 1 <i>5/22, 340</i>	22	24	\$6.3500 ✓	(18,510)	\$117,538.50
313224-1	5/25/2004	Tammi DePaolis	FGT	Vermillion	28	26	\$6.8200 ✓	(5,000) ✓	\$34,100.00 ✓
313228-1	5/25/2004	Tammi DePaolis	FGT	FGT - Carnes	26	26	\$6.8300 ✓	(4,458) ✓	\$30,448.14 ✓
			FGT Total					(114,826)	\$716,071.92
308936-1	4/29/2004	Tammi DePaolis	SNG	SNG Tier 2 <i>5/22 172477</i>	1	31	\$5.8800 ✓	(175,305)	\$1,030,793.40
309471-1	5/3/2004	Tammi DePaolis	SNG	SNG Tier 2	3	3 ✓	\$5.9500 ✓	(5,000)	\$29,750.00 ✓
309524-1	5/3/2004	Tammi DePaolis	SNG	SNG Tier 2	4	4 ✓	\$5.7800 ✓	(5,000) ✓	\$28,900.00 ✓
309753-1	5/4/2004	Tammi DePaolis	SNG	SNG Tier 2	5	5 ✓	\$6.1800 ✓	(5,000) ✓	\$30,900.00 ✓
309958-1	5/5/2004	Tammi DePaolis	SNG	SNG Tier 2	6	7 ✓	\$6.1375 ✓	(12,600) ✓	\$77,332.50 ✓
311717-1	5/17/2004	Tammi DePaolis	SNG	SNG Tier 2	18	18 ✓	\$6.4000 ✓	(5,000) ✓	\$32,000.00 ✓
311885-1	5/18/2004	Tammi DePaolis	SNG	SNG Tier 2	19	19 ✓	\$6.2750 ✓	(5,000) ✓	\$31,375.00 ✓
312128-1	5/19/2004	Tammi DePaolis	SNG	SNG Tier 2	20	20 ✓	\$6.1800 ✓	(1,200) ✓	\$7,416.00 ✓
312241-1	5/20/2004	Tammi DePaolis	SNG	SNG Tier 2	21	21 ✓	\$6.4350 ✓	(5,000) ✓	\$32,175.00 ✓
312609-1	5/21/2004	Tammi DePaolis	SNG	SNG Tier 2	22	24 ✓	\$6.3350 ✓	(15,000) ✓	\$95,025.00 ✓
313199-1	5/25/2004	Tammi DePaolis	SNG	SNG Tier 2	26	26 ✓	\$6.7150 ✓	(5,218) ✓	\$35,038.87 ✓
313858-1	5/27/2004	Tammi DePaolis	SNG	SNG Tier 2	28	31 ✓	\$6.5150 ✓	(20,872) ✓	\$135,981.08 ✓
			SNG Total					(280,195)	\$1,566,686.85
								(375,021)	\$2,282,758.77

Total:

Volume correction for 22nd-24th (18,510) (\$117,538.50)
Revised Volume for 22nd-24th 12,340 (\$78,359.00)
Volume correction Spot Based 1-31 (175,305) (\$1,030,793.40)
Revised Volume Spot Based 1-31 172,477 (\$1,014,164.76)
Revised Total due Sequent 366,023 (\$2,226,950.63)

COPY

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0004033
 Invoice date : 06/15/2004
 Invoice from : 05/05/2004
 Invoice to : 05/27/2004

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa Ele
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to : *Wire 6/25/04*

Account no :
 ABA number :
 Swift Code :

COPY *01-90-000-23202-000*

Invoice description : **NATURAL GAS DELIVERY**

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
Florida Gas Transmission Co.									
05/14/2004	61974	05/15/2004	05/17/2004	Florida Gas Zone 2 Pool - State of Louisiana	141 MMBtu ✓	423 MMBtu	6.4000 \$/MMBtu		2,707.20
				Florida Gas Zone 2 Pool - State of Louisiana		423 MMBtu			2,707.20
05/14/2004	61972	05/15/2004	05/17/2004	Florida Gas Zone 3 Pool - State of Alabama	5,000 MMBtu ✓	15,000 MMBtu	6.4000 \$/MMBtu		96,000.00
				Florida Gas Zone 3 Pool - State of Alabama		15,000 MMBtu			96,000.00
				Florida Gas Transmission Co.		15,423 MMBtu ✓			98,707.20 x
Southern Natural Gas Co.									
05/04/2004	61947	05/05/2004	05/05/2004	Sonat Tier 1 - State of Louisiana	5,000 MMBtu ✓	5,000 MMBtu ✓	6.1800 \$/MMBtu	GDA SOTII	30,900.00 "
05/18/2004	61962	05/19/2004	05/19/2004	Sonat Tier 1 - State of Louisiana	10,000 MMBtu ✓	10,000 MMBtu ✓	6.2750 \$/MMBtu	GDA SOTII	62,750.00 ✓
05/19/2004	61986	05/20/2004	05/20/2004	Sonat Tier 1 - State of Louisiana	8,800 MMBtu ✓	8,800 MMBtu ✓	6.1800 \$/MMBtu	GDA SOTII	54,384.00 ✓
05/20/2004	61990	05/21/2004	05/21/2004	Sonat Tier 1 - State of Louisiana	10,000 MMBtu ✓	10,000 MMBtu ✓	6.4350 \$/MMBtu	GDA SOTII	64,350.00 ✓
05/26/2004	63316	05/27/2004	05/27/2004	Sonat Tier 1 - State of Louisiana	5,218 MMBtu ✓	5,218 MMBtu ✓	6.6750 \$/MMBtu	GDA SOTII	34,830.15 ✓
				Sonat Tier 1 - State of Louisiana		39,018 MMBtu			247,214.15
				Southern Natural Gas Co.		39,018 MMBtu			247,214.15
						54,441 MMBtu			345,921.35

To be received by : 06/25/2004 Total amount due : \$ 345,921.35

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

[Signature]



Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200405-I-0076
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-T-0001
 Invoice Date: 04-Jun-2004
 Due Date: 25-Jun-2004
 Production Month: 5/2004

Peoples Gas System, a division of Tampa Electric
 Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2004)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	91,271 Dth	\$5.94000	\$542,149.74 ✓
		GIC: GICREV ; Fixed Rate =0.0400				\$3,720.00 ✓
				<i>line 1</i>		
Current Totals				91,271 Dth		\$545,869.74
Recap:						
Commodity Total						\$542,149.74
GIC Total						\$3,720.00
Net Amount Due						<u>\$545,869.74</u>

COPY

For questions please contact:
 Denise Silva @ (281) 287-5547
 Fax (281) 287-7327

line 6/25/04

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Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200405-I-0076

Customer ID: PEOPLES GASYS

Invoice Detail

Prod. Month: 5/2004

Invoice No: 200405-I-0076

Pipeline: DIGS

Delivery Point: 298450

Prod.Month: 5/2004

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	3,000	\$5.94000	9	3,000	\$5.94000	17	3,000	\$5.94000	25	3,000	\$5.94000
2	3,000	\$5.94000	10	3,000	\$5.94000	18	3,000	\$5.94000	26	3,000	\$5.94000
3	2,771	\$5.94000	11	3,000	\$5.94000	19	3,000	\$5.94000	27	3,000	\$5.94000
4	1,500	\$5.94000	12	3,000	\$5.94000	20	3,000	\$5.94000	28	3,000	\$5.94000
5	3,000	\$5.94000	13	3,000	\$5.94000	21	3,000	\$5.94000	29	3,000	\$5.94000
6	3,000	\$5.94000	14	3,000	\$5.94000	22	3,000	\$5.94000	30	3,000	\$5.94000
7	3,000	\$5.94000	15	3,000	\$5.94000	23	3,000	\$5.94000	31	3,000	\$5.94000
8	3,000	\$5.94000	16	3,000	\$5.94000	24	3,000	\$5.94000			
										91,271	\$5.94000

\$542,149.74

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Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Peoples Gas System, a division of Tampa Electric
 Company
 Attn: Gas Accounting/Dec
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Invoice Number: 200405-I-0060
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 03-Jun-2004
 Due Date: 25-Jun-2004
 Production Month: 5/2004

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
ProdMonth = 5 ProdYear = 2004						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		74,747 Dth	\$6.34257	\$474,088.08
				<u>Current Totals</u>	<u>74,747 Dth</u>	<u>\$474,088.08</u>
Recap:						
					Commodity Total	\$474,088.08
					<u>Net Amount Due</u>	<u>\$474,088.08</u>

COPY

For questions please contact:
 Denise Silva @ (281) 287-5547
 Fax (281) 287-7327

wire 6/25/04

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<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600

01-90-000-23202-000

Invoice Detail

Prod. Month: 5/2004

Invoice No: 200405-I-0060

Pipeline: UTOS			Delivery Point: SABINE TGATE				Prod. Month: 5/2004				
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Uth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	10,000	\$6.35000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	4,463	\$6.37000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,000	\$6.18000	20	5,707	\$6.13500	28	0	\$0.00000
5	0	\$0.00000	13	9,824	\$6.38000	21	4,753	\$6.40000	29	0	\$0.00000
6	0	\$0.00000	14	15,000	\$6.41000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	10,000	\$6.35000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	10,000	\$6.35000	24	0	\$0.00000			
										74,747	\$6,34257
\$474,088.08											

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NET PURCHASE STATEMENT

Bill To:
 Peoples Gas System, a Division of Tampa Electric Co.
 Attn: Ed Elliott
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602 US

Invoice Information:
 Production Month: 5/2004
 Invoice Due Date: 07/03/04
 Invoice Date: 06/23/04
 Invoice Number: 108257
 SAP Number: 300061829

Billing Inquiries:
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 Attn: Joyce Ellis (804) 787-6505
 P. O. Box 25662
 Richmond, VA 23260 US
 Phone: 804-787-6505
 FAX: 866-339-6875

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Code	Delivery Pnt	Meter Vol.	UoM	Price	Amount Payable
268404	17-MAY-04	LEEPREST	Eliott	FGT	16171	3132	5,000	MMBTU	\$6.735000	(\$33,675.00)
					<i>FGT Billed #1,024,958⁹⁵</i>		<i>5,000</i>			<i>(\$33,675.00) ✓</i>
266610	11-MAY-04	LEEPREST	Eliott	GULFSTRE	8205217	323606	155,000	MMBTU	\$6.612800	(\$1,024,984.00)
				<u>GULFSTREAM</u>			<u>155,000</u>			<u>(\$1,024,984.00) ✓</u>
266610	11-MAY-04	LEEPREST	Eliott	SONAT	000700	256353	465,000	MMBTU	\$6.612800	(\$3,074,952.00)
				<u>SONAT</u>			<i>Billed #3,074,951⁹⁶</i>	<u>465,000</u>		<u>(\$3,074,952.00) ✓</u>
Total Purchases										(\$4,133,611.00)

COPY

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Code	Delivery Pnt	Meter Vol.	UoM	Price	Amount Due
258332	17-MAY-04	DICKEYT	Gebhardt	FGT	57391	32606	5,000	MMBTU	\$6.435000	\$32,175.00 ✓
				<u>FGT</u>			<u>5,000</u>			<u>\$32,175.00</u>
Total Sales										\$32,175.00
Net Purchase Statement Total										(\$4,101,436.00)

Virginia Power short billed
 PGS for 4853 dth @ \$6.435
 per unit which resulted in
 overpayment on wire of
 6/28/04 of \$31,229¹⁴.

*Refund to Virginia Power
 \$31,229¹⁴*

Wire Tap 6/30/04

Please Wire Transactions To:

see attached

0.*
 33,675.00+
 1,024,983.95+
 3,074,951.96+
 4,133,610.910
 wired PGS
 63,404.05 -
 4,070,206.86 WGT
 4,101,436.00 Wire Sent
 4,070,206.86 -
 31,229.14*
 overpaid -

109

Please Send Correspondence To:

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

-90-000-232-03-000

**VIRGINIA POWER ENERGY MARKETING, INC.
NET PURCHASE STATEMENT SUMMARY
FOR MAY 2004**

	<u>AMOUNT</u>
GAS SALES	(\$33,675.00)
GAS SALES	(\$1,024,983.95)
GAS SALES	<u>(\$3,074,951.96)</u>
SUBTOTAL-GAS SALES	<u>(\$4,133,610.91)</u>

GAS PURCHASES:

	<u>MMBTU</u>	<u>PRICE</u>	
	4711	6.435	\$30,315.28
	<u>5142</u>	6.435	<u>\$33,088.77</u>
SUBTOTAL-GAS PURCHASES	9853	<i>Line 1</i>	<u>\$63,404.05</u>

TOTAL (\$4,070,206.86)

SUMMARY:

RECEIPTS	(\$4,101,436.00)
PAYMENTS	<u>\$31,229.14</u>
TOTAL	<u>(\$4,070,206.86)</u>

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2004

12-Jul-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,679,740	0.04200	\$70,549.08
2		ACTUAL	1,679,740	0.04200	\$70,549.07
3	FTS-1-NO NOTICE	ACCRUED	(118,483)	0.04200	(\$4,976.29)
4		ACTUAL	(118,862)	0.04200	(\$4,992.20)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,561,257		\$65,572.79
8		ACTUAL	1,560,878		\$65,556.87
9		DIFFERENCE	(379)		(\$15.92)
10	FTS-2-USAGE	ACCRUED	1,004,417	0.01770	\$17,778.18
11		ACTUAL	1,004,417	0.01942	\$19,500.97
12		DIFFERENCE	0		\$1,722.79
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,565,674		\$83,350.97
17		ACTUAL	2,565,295		\$85,057.84
18		DIFFERENCE	(379)		\$1,706.87

|||

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2004

14-Jul-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,459)	0.38710	(\$9,468.08)
2		ACTUAL	(24,459)	0.38710	(\$9,468.07)
3		DIFFERENCE	0		\$0.01
4	TOTAL	ACCRUED	(24,459)		(\$9,468.08)
5		ACTUAL	(24,459)		(\$9,468.07)
6		DIFFERENCE	0		\$0.01



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CC
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 0019715
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	718	25308		CS #11 MOUNT VERNI	2953	18134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	34,131	1,433.50	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	18134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	18,979	797.12	01 - 31	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	20,790	873.18	01 - 03	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,570	275.94	04 - 04	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	10,543	442.81	05 - 05	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	5,708	239.74	06 - 06	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	5,709	239.78	07 - 07	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	29,448	1,236.82	08 - 10	
				Transportation Commodity															
01	113				2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	13,860	582.12	11 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/09/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001871
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dat	End Tran Dat
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	7,139	299.84	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,930	291.06	14 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	20,790	873.18	19 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	4,274	179.51	24 - 24	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	7,180	301.56	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,379	267.92	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	7,180	301.56	27 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	5,981	251.20	28 - 28	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975.
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000026
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 20

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dal	End Tran Dal
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	21,543	904.81	29 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	8,400	352.80	01 - 12	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	3,150	132.30	13 - 21	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	268	11.26	22 - 22	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	1,050	44.10	23 - 25	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	4,200	176.40	26 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE#			COT	0.0345	0.0075	0.0000	0.0420	3,066	128.77	01 - 21	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE#			COT	0.0345	0.0075	0.0000	0.0420	112	4.70	22 - 22	
				Transportation Commodity															
01	115				3002	16118		CITY GAS-S.E. HIALE#			COT	0.0345	0.0075	0.0000	0.0420	1,314	55.19	23 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975.1
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971E
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Dat	End Tran Dat
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	2,951	123.94	04 - 04	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	9,711	407.86	05 - 05	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	10,000	420.00	06 - 07	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	30,126	1,265.29	15 - 17	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	6,930	291.06	18 - 18	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3005	16119		PGS-MIAMI			COT	0.0345	0.0075	0.0000	0.0420	2,600	109.20	18 - 18	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0075	0.0000	0.0420	1,200	50.40	28 - 28	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	15,600	655.20	01 - 12	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,876
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000028
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Da	End Tran Da
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	8,650	359.10	13 - 21	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	727	30.53	22 - 22	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	2,850	119.70	23 - 25	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	7,800	327.60	26 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0075	0.0000	0.0420	4,032	169.34	01 - 21	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0075	0.0000	0.0420	147	6.17	22 - 22	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0075	0.0000	0.0420	1,728	72.58	23 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0075	0.0000	0.0420	10,783	452.05	22 - 22	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0075	0.0000	0.0420	28,110	1,180.62	23 - 24	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CC
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0019715
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000284
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	9,725	408.45	02 - 02	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	3,623	152.17	07 - 07	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	3,356	140.95	28 - 29	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	381,391	16,018.42	01 - 31	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	54,963	2,308.45	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3128	16168		LAKE APOPKA-APOPK			COT	0.0345	0.0075	0.0000	0.0420	2,400	100.80	18 - 18	
				Transportation Commodity															
01								PGS-ORLANDO NORT			COT	0.0345	0.0075	0.0000	0.0420	4,992	209.66	12 - 12	
				Transportation Commodity															
01								CUC-LAKE WALES/FG			COT	0.0345	0.0075	0.0000	0.0420	6,300	264.60	13 - 21	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shipper may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION C
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00197
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Da	End Tran Da
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0075	0.0000	0.0420	536	22.51	22 - 22	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0075	0.0000	0.0420	2,100	88.20	23 - 25	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0075	0.0000	0.0420	3,000	126.00	13 - 13	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	2,918	122.56	05 - 05	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	2,918	122.56	07 - 07	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	16,776	704.59	26 - 27	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	6,106	256.45	12 - 12	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	116,361	4,887.16	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	17,506	735.25	05 - 07	

b11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002E
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 20

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Da	End Tran Da
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	82,179	3,451.52	12 - 24	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	28,475	1,195.95	12 - 15	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	27,717	1,164.11	18 - 21	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	41,576	1,746.19	25 - 31	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	7,558	317.44	11 - 18	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	7,294	306.35	25 - 25	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	19,452	816.98	28 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGYII	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	5,836	245.11	19 - 20	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,875.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0018711
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004
Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dat	End Tran Dat
01	337605	78348		CROSSTEX ENERGY/I	80297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	7,780	326.76	28 - 31	
				Transportation Commodity															
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	15,750	661.50	01 - 21	
				Transportation Commodity															
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	383	16.09	22 - 22	
				Transportation Commodity															
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	4,500	189.00	23 - 31	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	27	1.13	07 - 07	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	1,250	52.50	28 - 29	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	329,479	13,838.12	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0075	0.0000	0.0420	1,604	67.37	24 - 24	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSOI	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0075	0.0000	0.0420	4,187	175.85	24 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	006924518	Stmnt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	-----
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 20

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dat	End Tran Dat
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0075	0.0000	0.0420	10,000	420.00	07 - 07	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0075	0.0000	0.0420	5,000	210.00	26 - 26	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	11,266	473.17	26 - 26	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	13,265	557.13	27 - 27	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	15,556	653.35	28 - 31	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	5,116	214.87	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0019710
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	11 - 23	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 31	
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0018	0.0000	0.3871	800	309.68	01 - 01	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0018	0.0000	0.3871	800	309.68	02 - 02	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0018	0.0000	0.3871	5,599	2,167.37	03 - 09	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0018	0.0000	0.3871	5,595	2,165.82	10 - 16	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0018	0.0000	0.3871	3,994	1,546.08	17 - 21	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															

*Should be 6000H
 & not debit Line 2
 Fixed on invoice
 00197170 Line 3
 Line 4
 Line 5*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	008924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$78,975.1
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0019715
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL*				<i>Line 6</i>			VRA	0.3855	0.0016	0.0000	0.3871	1,293	500.52	22 - 23	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL*				<i>Line 7</i>			VRA	0.3855	0.0016	0.0000	0.3871	5,579	2,159.63	24 - 30	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL*				<i>Line 8</i>			VRA	0.3855	0.0016	0.0000	0.3871	799	309.29	31 - 31	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	06 - 07	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 03	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	04 - 04	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	05 - 05	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$79,975
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	001971
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 20

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran	End Tran Da
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	06 - 06	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	07 - 07	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	08 - 10	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	11 - 23	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 31	
				Transportation Commodity															

Invoice Total Amount: 1,703,199 79,975.15

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Please note - This is a Credit

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	06/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01-90-000-23302-000	00196894
Account Number:		4000002544
Net Due Date:	June 20, 2004	

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0075	0.0000	0.0420	(118,862)	-4,992.20	01-01	
Transportation Commodity																			

Invoice Total Amount:	-118,862	-4,992.20
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

126



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 06/09/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0628

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 10, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$42.00
Invoice Identifier: 01-90-000-232-02 00197056
Account Number: 000 4000002544
Net Due Date: June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	1,000	42.00	26 - 26	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 26	
				Transportation Commodity															

Invoice Total Amount: 1,000 ✓ 42.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 06/03/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

COPY

TAMPA FL 33601 Payee: 006924518 Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2004
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *11/11/04* \$19,500.97
Invoice Identifier: *01-90-000-23202-* 00198089
Account Number: *000* 4000002544
Net Due Date: *6/10/04* June 20, 2004

Begin Transaction Date: May 01, 2004 End Transaction Date: May 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
01					2979	18112		PGS-PLANTATION			COT	0.0142	0.0075	0.0000	0.0217	1	0.02	25 - 25
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,312	93.57	03 - 03
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	3,869	83.98	04 - 04
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,312	93.57	06 - 06
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,008	86.97	07 - 07
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	3,813	82.74	12 - 12
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	1,854	40.23	13 - 13
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	12,938	280.71	14 - 16
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	1,604	34.81	17 - 17
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$19,500.97
Invoice Identifier:	00196089
Account Number:	400002544
Net Due Date:	June 20, 2004

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	3,689	80.05	18 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	2,470	53.60	24 - 24	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	20,000	354.00	05 - 05	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	20,000	354.00	12 - 13	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	7,500	162.75	14 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	15,000	325.50	15 - 17	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	1,865	40.47	22 - 22	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	3,890	84.41	23 - 24	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196089
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	6,000	130.20	27 - 27	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	3,733	81.01	06 - 06	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	3,470	75.30	07 - 07	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	689	14.95	12 - 12	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	1,115	24.20	13 - 13	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	2,842	61.67	03 - 03	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	3,049	66.16	04 - 04	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	3,398	73.74	06 - 06	
				Transportation Commodity															
01	130				3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	3,158	68.53	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	10,029	217.63	08 - 10	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0000	0.0217	1,801	39.08	06 - 06	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0000	0.0217	2,468	53.56	07 - 07	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0000	0.0217	5,403	117.25	15 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	806	17.49	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	1,425	30.92	20 - 20	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	5,064	109.89	01 - 03	
				Transportation Commodity															
01	121				3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	10,200	221.34	19 - 19	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.9
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0019606
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000254
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Res Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0075	0.0000	0.0217	3,000	65.10	12 - 12	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0075	0.0000	0.0217	2,500	54.25	17 - 17	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0000	0.0217	770	16.71	12 - 12	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0000	0.0217	731	15.86	13 - 13	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0142	0.0075	0.0000	0.0217	10,000	217.00	12 - 12	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0142	0.0075	0.0000	0.0217	14,227	308.73	13 - 13	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	6,034	174.34	03 - 03	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	5,828	126.47	04 - 04	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	8,356	181.33	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	14,881	322.92	08 - 06	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	13,831	300.13	07 - 07	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0035	0.0000	0.0177	32,472	574.75	08 - 10	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	1,351	29.32	12 - 12	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	1,281	27.80	13 - 13	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	8,715	189.12	14 - 14	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	9,376	203.46	15 - 16	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	1,563	33.92	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					253067	71403		PGS LAKEWOOD RAM			COT	0.0142	0.0075	0.0000	0.0217	2,807	60.91	18 - 18	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAM			COT	0.0142	0.0075	0.0000	0.0217	2,868	64.41	24 - 24	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0075	0.0000	0.0217	14,000	303.80	04 - 04	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0075	0.0000	0.0217	2,000	43.40	17 - 17	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0075	0.0000	0.0217	10,000	217.00	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,341	41.44	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,458	43.51	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	56,000	991.20	03 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,867	86.15	11 - 11	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/03/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION CO Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2004	Invoice Total Amount: \$10,500.97
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00198061
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 400000254
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	12 - 12	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,791	67.10	13 - 13	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	21,000	371.70	14 - 16	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,333	41.29	17 - 17	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	18 - 18	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	9,734	172.29	19 - 20	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,654	64.68	21 - 21	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,333	41.29	22 - 22	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,443	43.24	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,428	42.98	24 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,866	86.13	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,867	86.15	26 - 26	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,866	86.13	27 - 27	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	14,598	258.38	29 - 31	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	10,000	217.00	08 - 08	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	13,000	282.10	09 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	9,000	195.30	10 - 10	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	2,000	43.40	17 - 17	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	19,000	336.30	18 - 18	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	14,377	311.98	22 - 22	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	15,000	325.50	23 - 23	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	12,000	260.40	24 - 24	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	8,500	184.45	25 - 25	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	5,000	108.50	08 - 08	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/03/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CC
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.9
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196081
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	2,000	43.40	09 - 09	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	6,000	130.20	10 - 10	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	500	10.85	12 - 12	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	4,000	86.80	17 - 17	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	25,000	442.50	20 - 20	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	23,000	499.10	21 - 21	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	14,378	312.00	22 - 22	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	30,000	531.00	23 - 24	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	6,500	115.05	25 - 25	
				Transportation Commodity															

Late Payment: Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CC
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196061
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	32,734	579.39	26 - 26	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	26,735	473.21	27 - 27	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	120,444	2,131.86	28 - 31	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0035	0.0000	0.0177	64,365	1,139.26	01 - 21	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0075	0.0000	0.0217	2,938	63.75	22 - 22	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0035	0.0000	0.0177	15,325	271.25	23 - 27	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0075	0.0000	0.0217	3,192	69.27	28 - 28	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0075	0.0000	0.0217	9,195	199.53	29 - 31	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmnt D/T: 06/03/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 10, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$19,500.97 Invoice Identifier: 00196069 Account Number: 4000002544 Net Due Date: June 20, 2004
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Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date End Tran Date
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0076	0.0000	0.0217	2,332	50.60	22 - 22
	Transportation Commodity																	
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0075	0.0000	0.0217	2,288	49.61	23 - 23
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 02
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	04 - 04
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 17
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 18
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 24
	Transportation Commodity																	
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 01

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Strt D/T:	06/03/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$19,500.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00196069
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	19 - 31	
				Transportation Commodity															

Invoice Total Amount: 1,004,417 19,500.97

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

14/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$18,936.15
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00197170
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:	00197158	Net Due Date:	June 20, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	11 - 23	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 31	
				Transportation Commodity															

Invoice Total Amount: -48,918 -18,936.15

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR MAY 2004**

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	45,702	\$6.62647	\$302,842.74
2		ACTUAL	45,700	\$6.62637	\$302,825.19
3		DIFFERENCE	(2)		(\$17.55)
4	COMMODITY-PIPELINE	ACCRUED	828,302	\$0.03938	\$32,618.67
5		ACTUAL	828,302	\$0.03938	\$32,618.71
6		DIFFERENCE	0		\$0.04
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	\$0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,980,704		\$798,537.46
14		ACTUAL	1,980,702		\$798,519.95
15		DIFFERENCE	(2)		(\$17.51)

BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2004
Billing Month : MAY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	616,672.60
SNG - SOUTH GEORGIA FACILITIES	006922736	181,847.35
TOTAL		798,519.95

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

COPY

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

wire 6/22/04
WIRE INSTRUCTIONS :

01-90-000-232-02-000

hh/

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2004

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20 /
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60 /
Net Non-Pathed				\$293,334.80
TOTAL CUSTOMER				\$293,334.80 /

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	743,500	0.01900	14,126.50
1	2	22,866	0.01100	251.53
2	2	33,462	0.00800	267.70
Total Deliveries		799,828		14,645.73 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	792,317	0.00400	3,169.27
SCRM	799,828	0.00100	799.83
ACA	799,828	0.00210	1,679.64
Total Surcharges			5,648.74 ✓
Total Commodity & Surcharges			20,294.47 ✓

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2004
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	2	238	0.20400	48.55
2	2	912	0.17700	161.42
Total Deliveries		1,150		209.97

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	1,150	0.00400	4.60
SCRM	1,150	0.00100	1.15
ACA	1,150	0.00210	2.42
Total Surcharges			8.17
Total Commodity & Surcharges			218.14

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2004
Billing Month : MAY

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	755,278	800,978	0	0	0	(45,700)	6.05075	0
ESTIMATED IMBALANCE	755,276	800,978	0	0	0	(45,702)	6.05103	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.33054	15,106	6.590	100.000	6.18	93,355.08
>2-5	0.49581	22,659	6.590	100.000	6.59	149,322.81
>5-10	0.17365	7,935	6.590	115.000	7.58	60,147.30
Total	1.00000	45,700				302,825.19

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	755,278	800,978	(45,700)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY.
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY.
Billing Year : 2004
Service Type : STANDARD FIRI
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
1	1	809,227	0.01100	8,901.50
Total Deliveries		809,227		8,901.50
Net Commodity & Surcharges				8,901.50 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : MAY.
 Billing Year : 2004
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	19,075	0.16800	3,204.60
Total Deliveries			19,075		3,204.60
Net Commodity & Surcharges					3,204.60 ✓

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**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR MAY 2004**

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(10,012)	6.56935	(\$65,772.32)
3		DIFFERENCE	(10,012)		(\$65,772.32)
4	COMM.-P/L-FT	ACCRUED	428,490	0.02000	\$8,569.80
5		ACTUAL	460,506	0.05791	\$26,669.94
6		DIFFERENCE	32,016		\$18,100.14
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	428,490		\$8,569.80
14		ACTUAL	460,506		\$26,669.94
15		DIFFERENCE	32,016		\$18,100.14
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	775,000	0.55000	\$426,250.00
20		ACTUAL	775,000	0.55000	\$426,250.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,203,490		\$434,819.80
23		ACTUAL	1,225,494		\$387,147.62
24		DIFFERENCE	22,004		(\$47,672.18)

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
Accounting Period: May, 2004

Invoice Date: 06/10/2004
Net Due Date: 06/21/2004

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$435,420.44 ✓
2	9015226	FT / FIRM TRANSPORTATION 6%	\$17,499.50 ✓
3	9000386	OT / CLC	\$95.49 ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$65,867.81) ✓
Invoice Total Amount			\$387,147.62

Please make wire transfer payments *wire 6/21/04*
 on Net Due Date:

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
 Accounting Period: May, 2004
 Invoice Date: 06/10/2004
 Net Due Date: 06/21/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Rep. Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.95000) (Price Tier: 1)		8205193 Payne Creek GZN1/1		<i>See attached</i>		05/01/2004 - 05/01/2004	624	0.95000	592.80
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT			05/01/2004 - 05/31/2004	6,200 ✓	0.02000	124.00 ✓
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT			05/01/2004 - 05/31/2004	15,500 ✓	0.02000	310.00 ✓
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT			05/01/2004 - 05/31/2004	11,780 ✓	0.02000	235.60 ✓
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP			05/01/2004 - 05/31/2004	121,520 ✓	0.02000	2,430.40 ✓

HSI

Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
Accounting Period: May, 2004
Invoice Date: 06/10/2004
Net Due Date: 06/21/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00006	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	SEC SALE			05/15/2004 - 05/17/2004	20,701	0.02000	414.02	✓
					<i>Account 20,310 diff 391 See attached</i>						
1.00007	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY PURCH			05/15/2004 - 05/17/2004	13,182	0.02000	263.64	✓
1.00008	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC TO FPC			05/20/2004 - 05/31/2004	239,999	0.02000	4,799.98	✓
1.00009	828 Reservation (RES 0.55000) 10720 5720 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				05/01/2004 - 05/31/2004	775,000	0.55000	426,250.00	✗
Contract Total Amount:								1,204,506Dth		<u>\$435,420.44</u>	

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
 Accounting Period: May, 2004
 Invoice Date: 06/10/2004
 Net Due Date: 06/21/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9015226
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		106033701 9000107		05/01/2004 - 05/31/2004	31,000	0.56450	17,499.50
Contract Total Amount:								31,000Dth		\$17,499.50

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement



Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
 Accounting Period: May, 2004
 Invoice Date: 06/10/2004
 Net Due Date: 06/21/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 5.96843) (Price Tier: 1)	GZN1/1					04/30/2004 - 04/30/2004	16	5.96843	95.49
Contract Total Amount:								16Dth		<u>\$95.49</u> ✓

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 26023
 Accounting Period: May, 2004
 Invoice Date: 06/10/2004
 Net Due Date: 06/21/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 6.56839) (Price Tier: 1)		GZN1/1				05/01/2004 - 05/31/2004	(10,028)	6.56839	(65,867.81)
Contract Total Amount:								(10,028)Dth		<u>(65,867.81)</u> ✓

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Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Peoples Gas System, a div. of Tampa Elec
Accounting - Ed Elliott
N. Franklin St.
Tampa, FL 33602

Delivery Period: Dec-2003
Invoice Number: SAL-27102 - Gulfstream
Invoice Date: February 25, 2004
Payment Method: WIRE
** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

COPY

Invoice Faxed To: (813) 228-4194

Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Peoples_Gas_System-48	Destin/Gulfstre	Gas Sales	Destin/Gulfstream	30	30	1	490 MMBtu	\$5.3850 US\$/MMBtu	\$2,638.65 US\$
Peoples_Gas_System-48	Destin/Gulfstre	Gas Sales	Destin/Gulfstream	31	31	1	490 MMBtu	\$5.8250 US\$/MMBtu	\$2,854.25 US\$
							980		\$5,492.90
Total For Invoice #: SAL-27102									\$5,492.90

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

*Invoice rec'd 4/15/04
This is Dec production I called Claudia Easterly regarding on 1/22/04
not previously paid
Dae Wickman*

Line I

6/17/04

Wire Transfer To:

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

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Gas Sales Invoice



Invoice Number 9001253
 Invoice Date 05/14/2004
 Contract # 9000133
 Delivery Month Apr 2004
 Due Date 05/25/2004

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *wire 5/25/04*
 01-90-000-232-02-000

Natural Gas delivered during Apr 2004

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Benson #2 Sabine • Texican (Benson #2 Sabine)		135,000	5.6320	760,325.00
Transport W.E. Stephen B1 (Logan Stephen B1)		150,000 ✓	5.2900 ✓	793,500.00 ✓
Total Amount Due		285,000	① <i>\$1,555,466.93</i>	② 1,553,825.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

- 04/02-04/02: LA Onsh S- Southern Natural, La GD
- 04/03-04/03: LA Onsh S- Southern Natural, La GD
- 04/04-04/04: LA Onsh S- Southern Natural, La GD
- 04/05-04/05: LA Onsh S- Southern Natural, La GD
- 04/06-04/06: LA Onsh S- Southern Natural, La GD
- 04/07-04/07: LA Onsh S- Southern Natural, La GD
- 04/08-04/08: LA Onsh S- Southern Natural, La GD
- 04/09-04/09: LA Onsh S- Southern Natural, La GD
- 04/10-04/10: LA Onsh S- Southern Natural, La GD
- 04/11-04/11: LA Onsh S- Southern Natural, La GD
- 04/12-04/12: LA Onsh S- Southern Natural, La GD
- 04/13-04/13: LA Onsh S- Southern Natural, La GD
- 04/14-04/14: LA Onsh S- Southern Natural, La GD
- 04/15-04/15: LA Onsh S- Southern Natural, La GD
- 04/16-04/16: LA Onsh S- Southern Natural, La GD
- 04/17-04/17: LA Onsh S- Southern Natural, La GD

*This invoice was overpaid by \$1,436,697 Line 1
 correct total due
 \$1,554,030.24*

COPY

*Sfu Beverly @
 Prior 5/25/04*

- 5.8350
- 5.6950
- 5.6950
- 5.6950
- 5.8300 ✓
- 5.6650 ✓
- 5.7350 ✓
- 5.7600 ✓
- 5.7600 ✓
- 5.7600 ✓
- 5.7600 ✓
- 5.8350 ✓
- 5.9100 ✓
- 5.7250 ✓
- 5.6550 ✓
- 5.5700 ✓

*Credit to
 P6A Expense;
 No change
 in volumes*

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If you have any questions, please contact :
 or send a facsimile to :
 Or Email: pstay.bailey@bp.com

Patsy Bailey at (251) 470-0321
 fax # (251) 375-2235

PRIOR	022900	FSNG87	Main Pass 310	6	6	\$5.8050	5,000	5,000	0	29,025.00
				7	7	\$5.6400	5,000	5,000	0	28,200.00
				8	8	\$5.7100	5,000	5,000	0	28,550.00
				9	12	\$5.7350	20,000	20,000	0	114,700.00
				13	13	\$5.8100	5,000	5,000	0	29,050.00
				14	14	\$5.8850	5,000	5,000	0	29,425.00
				15	15	\$5.7000	5,000	5,000	0	28,500.00

Pipeline	Supplier	Purchase Meter	Contract	Meter Description	From	To	Price	Nominated Quantity	Confirmed Quantity	Imbalance	Amount
PRIOR	022900	FSNG87		Main Pass 310	16	16	\$5.6300	5,000	5,000	0	28,150.00
					17	19	\$5.5450	15,000	15,000	0	83,175.00
					20	20	\$5.5250	5,000	5,000	0	27,625.00
					21	21	\$5.4450	5,000	5,000	0	27,225.00
					22	22	\$5.4650	5,000	5,000	0	27,325.00
					24	26	\$5.4350	15,000	15,000	0	81,525.00
					27	27	\$5.5500	5,000	5,000	0	27,750.00
					28	28	\$5.7100	5,439	5,439	0	31,056.69
					29	29	\$5.6850	5,439	5,439	0	30,920.71
					30	30	\$5.6150	5,439	5,439	0	30,539.99
Subtotal for Meter	022900							121,317	121,317	0	682,742.39
PRIOR	PSNG2269	FSNG87		Prior Intrastate Corporation	1	30	\$5.2900	150,000	150,000	0	793,500.00
					28	28	\$5.7250	4,561	4,561	0	26,111.72
					29	29	\$5.7000	4,561	4,561	0	25,997.70
					30	30	\$5.6300	4,561	4,561	0	25,678.43
Subtotal for Meter	PSNG2269							163,683	163,683	0	871,287.85
Subtotal for Supplier	PRIOR							285,000	285,000	0	1,554,030.24

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**Proliance Energy
Prior Period Invoice Reconciliation**

Prod Month	Inv #	Vol Billed By Proliance	\$ Billed By Proliance	Vol Paid By PGS	\$ Paid By PGS	Vol Owed Proliance (PGS)	\$ Owed Proliance (PGS)	Line #
Jun-03	200306-I-000977	35,989	\$210,355.78	33,681	\$196,865.45	2,308	\$13,490.33	1
Jul-03	200307-I-000918	41,822	\$223,120.47	42,342	\$225,894.57	(520)	(\$2,774.10)	2
Sep-03	200309-I-001046	42,215	\$205,376.11	42,215	\$206,431.35	0	(\$1,055.24)	5
Nov-03	200311-I-001124	14,806	\$65,072.36	15,165	\$66,650.18	(359)	(\$1,577.82)	4
Dec-03	200312-I-001156	25,544	\$121,972.67	24,283	\$115,951.33	1,261	\$6,021.34	5
Jan-04	200401-I-001034	17,815	\$108,226.23	17,350	\$105,401.42	465	\$2,824.81	6
Feb-04	200402-I-001106	15,032	\$85,607.33	14,208	\$80,914.70	824	\$4,692.63	7
Mar-04	200403-I-000939	19,786	\$100,611.83	18,286	\$92,984.31	1,500	\$7,627.52	8
Apr-04	200404-I-001055	39,284	\$208,008.77	39,101	\$207,039.80	183	\$968.97	9
Total		252,293	\$1,328,351.55	246,631	\$1,298,133.11	5,662	\$30,218.44	

Wire Transfer 06/07/04

COPY

Chg : 01-90-000-232-02-000
People Gas System




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**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR MAY 2004
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JUNE 2004**

12-Jul-04

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00968	\$20,932.08

CHECK NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100025869	06/10/04	00193493		457,492.61	0.00	457,492.61
	April, 2004	Imbalance	Cash Out	attn. Ed Elliott		
				CHECK TOTAL		457492.61

SPECIAL INSTRUCTIONS:

PLEASE PRINT AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600066923 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISSION

06/16/2004

CHECK NO. 9600066923

P. O. Box 1188
Houston, TX 77251-1188

Four Hundred Fifty Seven Thousand Four Hundred And Ninety Two Dollars And 61 Cents**

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT-GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

***\$457,492.61*

NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Sr.
Authorized Signature



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FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 05/27/2004 08:47:16 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0626	
Acct Month: 042004	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	17,017	(8,753)		0	0	5,440,295	2,269,131	7,832,367	8,264	0	1.00	
RECEIPT POINT IMBALAN	375	0		0	0	1,783,607	380,715	2,265,049	375	0	1.00	
NO NOTICE	(89,558)	0		0	0	0	0	0	(89,558)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING	Market	<i>Line 1</i> 8,264	0.00	0.0000	0.0000	0.0420	347.09
NO NOTICE NETTING	No Notice	(8,264)	0.00	0.0000	0.0000	0.0000	0.00
NETTING	No Notice	(375)	0.00	0.0000	0.0000	0.0000	0.00
NETTING	Receipt	375	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	<i>Line 2</i> (80,919)	1.00	5.6580	0.0000	0.0000	(457,839.70)
						Total Amount:	(457,492.61)

(72,655)

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PEOPLES GAS

Invoice

BP Energy Company
550 Westlake Park Blvd.
Houston, TX 77079
Attn: Rebecca Wade

Statement Date: 06/25/2004

Invoice for Imbalance Book-Out for the Month of May 2004

Description	Volume (in DTH)	Price	Amount Due
No- Notice	7,140	\$6.3895	\$45,621.03
Total Amount Due Payable Upon Receipt			<u>\$45,621.03</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MAY 2004
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JUNE 2004

12-Jul-04

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	520,872.0	0.59556	\$310,210.57

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MAY 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JUNE 2004

12-Jul-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A) <u>Pool Manager</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) <u>Rate</u>	(E) Amount Due <u>Pool Manager</u>
1 End Users, Inc.	27,879.5	0.63100	\$17,591.96
2 Infinite Energy, Inc.	19,963.2	0.63100	\$12,596.78
3 TOTAL	47,842.7		\$30,188.74

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JUNE 2004

12-Jul-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	May'04	(27,879.5)	0.01893	(\$527.83)
2 Total Gas and Electric	Apr'04	30.4	0.56500	\$17.18
3 TOTAL		(27,849.1)		(\$510.65)