

July 19,2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

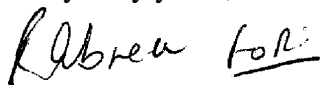
Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,



Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER-DATE

07873 JUL 20 04

FPSC-COMMISSION CLERK

| COMPANY: CITY GAS COMPANY OF FLORIDA | COMPARISON OF ACTUAL VERSUS OFUGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 (REVISED 6/08/94) | |
|--------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|---------------|---------------------|---------------|------------------|---------------|-----------------------------------|---------|
| | ESTIMATED FOR THE PERIOD OF: | | | | | | AGE 1 OF 11 | |
| | JANUARY 04 | | Through DECEMBER 04 | | | | | |
| | CURRENT MONTH | THRU 06/04 | DIFFERENCE | | PERIOD | DATE | DIFFERENCE | |
| (A) ACTUAL | (B) ORG. EST. | (C) AMOUNT | (D) % | (E) ACTUAL | (F) ORG. EST. | (G) AMOUNT | (H) % | |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-I support detail) | 9,669 | 11,671 | 2,002 | 17.15 | 80,062 | 89,009 | 8,947 | 10.05 |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | | 9,990 | 9,990 | 100.00 | 79,443 | 113,256 | 33,813 | 29.86 |
| 3 SWING SERVICE (Line 16 A-I support detail) | | | | | 159,041 | | (159,041) | |
| 4 COMMODITY (Other) (Line 24 A-I support detail) | 1,668,215 | 1,851,721 | 183,506 | 9.91 | 12,603,243 | 14,610,270 | 2,007,027 | 13.74 |
| 5 DEMAND (Line 25 + Line 31 A-I support detail) | 490,174 | 463,657 | (26,517) | (5.72) | 4,079,550 | 4,051,213 | (28,337) | (0.70) |
| 6 OTHER (Line 40 A-1 support detail) | 6,387 | 7,305 | 918 | 12.57 | 54,553 | 49,170 | (5,383) | (10.95) |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | | | | | | | | |
| 8 DEMAND | | | | | | | | |
| 9 | | | | | | | | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 2,174,445 | 2,344,344 | 169,899 | 7.25 | 17,055,892 | 18,912,918 | 1,857,026 | 9.82 |
| 12 NET UNBILLED | | | | | | | | |
| 13 COMPANY USE (Line 40 - Page 11) | (1,748) | (1,698) | 50 | (2.94) | (8,671) | (10,720) | (2,049) | 19.11 |
| 14 TOTAL THERM SALES | 2,554,462 | 2,342,646 | (211,816) | (9.04) | 17,053,516 | 18,902,198 | 1,848,682 | 9.78 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 2,522,502 | 2,759,207 | 236,705 | 8.58 | 20,046,516 | 21,044,000 | 995,987 | 4.73 |
| 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-I support detail) | | 1,110,000 | 1,110,000 | 100.00 | 8,827,000 | 12,584,000 | 3,757,000 | 29.86 |
| 17 SWING SERVICE Commodity (Line 16 A-1 support detail) | | | | | 147,590 | | (147,590) | |
| 18 COMMODITY (Other) Commodity (Line 24 A-I support detail) | 2,575,822 | 2,753,407 | 177,585 | 6.45 | 21,208,652 | 21,002,001 | (206,651) | (0.98) |
| 19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-I support detail) | 9,655,500 | 9,655,500 | | | 80,310,570 | 84,279,650 | 3,969,080 | 4.71 |
| 20 OTHER Commodity (Line 40 A-1 support detail) | 6,415 | 7,800 | 1,385 | 17.76 | 54,914 | 52,500 | (2,414) | (4.60) |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | | | | - | | | | |
| 22 DEMAND | | | | - | | | | |
| 23 | | | | | | | | |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 2,582,237 | 2,761,207 | 178,970 | 6.48 | 21,411,156 | 21,054,501 | (356,655) | (1.69) |
| 25 NET UNBILLED | | | | | | | | |
| 26 COMPANY USE (Line 40 - Page 11) | (1,858) | (2,000) | (142) | 7.10 | (10,944) | (12,000) | (1,056) | 8.80 |
| 27 TOTAL THERM SALES (24-26 Estimated only) | 2,888,614 | 2,759,207 | (129,407) | (4.69) | 22,844,543 | 21,042,501 | (1,802,042) | (8.56) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00383 | 0.00423 | 0.00040 | 9.46 | 0.00399 | 0.00423 | 0.00024 | 5.67 |
| 29 NO NOTICE SERVICE (2/16) | | 0.00900 | 0.00900 | 100.00 | 0.00900 | 0.00900 | | |
| 30 SWING SERVICE (3/17) | | | | | 1.07759 | | (1.07759) | |
| 31 COMMODITY (Other) (4/18) | 0.64764 | 0.67252 | 0.02488 | 3.70 | 0.59425 | 0.69566 | 0.10141 | 14.58 |
| 32 DEMAND (5/19) | 0.05077 | 0.04802 | (0.00275) | (5.73) | 0.05080 | 0.04807 | (0.00273) | (5.68) |
| 33 OTHER (6/20) | 0.99564 | 0.93654 | (0.05910) | (6.31) | 0.99343 | 0.93657 | (0.05686) | (6.07) |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | | - | | | | | | |
| 35 DEMAND (8/22) | | - | | | | | | |
| 36 (9/23) | | | | | | | | |
| 37 TOTAL COST (11/24) | 0.84208 | 0.84903 | 0.00695 | 0.82 | 0.79659 | 0.89828 | 0.10169 | 11.32 |
| 38 NET UNBILLED (12/25) | | | | | | | | |
| 39 COMPANY USE (13/26) | 0.94080 | 0.84900 | (0.09180) | (10.81) | 0.79231 | 0.89333 | 0.10102 | 11.31 |
| 40 TOTAL THERM SALES (11/27) | 0.75276 | 0.84964 | 0.09688 | 11.40 | 0.74661 | 0.89880 | 0.15219 | 16.93 |
| 41 TRUE-UP (E-2) | 0.01270 | 0.01270 | | | 0.01270 | 0.01270 | | |
| 42 TOTAL COST OF GAS (40+41) | 0.76546 | 0.86234 | 0.09688 | 11.23 | 0.75931 | 0.91150 | 0.15219 | 16.70 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | | | 1.00503 | 1.00503 | | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.76931 | 0.86668 | 0.09737 | 11.23 | 0.76313 | 0.91608 | 0.15295 | 16.70 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.769 | 0.867 | 0.098 | 11.30 | 0.763 | 0.916 | 0.153 | 16.70 |

| COMPANY: | | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE | | | | | | SCHEDULE A-1/R | |
|-----------------------------|---------------------------------------|------------------------------------------------------|--------------------|---------------------|--------|----------------|------------|--------------------------|---------|
| CITY GAS COMPANY OF FLORIDA | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | (REVISED 6/08/94) | |
| | | ANUARY 04 | | Through DECEMBER 04 | | | | (Flex Down) PAGE 2 OF 11 | |
| | | CURRENT MONTH | THRU: 06/04 | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| | | 9,669 | 12,032 | 2,363 | 19.64 | 80,062 | 76,093 | (3,969) | (5.22) |
| | | | | | | 79,443 | 92,940 | 13,497 | 14.52 |
| | | 1,668,215 | 2,032,910 | 364,695 | 17.94 | 159,041 | 10,989,206 | (1,614,037) | (24.69) |
| | | 490,174 | 466,150 | (24,024) | (5.15) | 12,603,243 | 4,053,268 | (26,282) | (0.65) |
| | | 6,387 | 7,305 | 918 | 12.57 | 4,079,550 | 50,106 | (4,447) | (8.88) |
| | | | | | | | | | |
| | | 2,174,445 | 2,518,397 | 343,952 | 13.66 | 17,055,892 | 15,261,613 | (1,794,279) | (11.76) |
| | | (1,748) | (1,735) | 13 | (0.75) | (8,671) | (8,910) | (239) | 2.68 |
| | | 2,554,462 | 2,516,662 | (37,800) | (1.50) | 17,053,516 | 15,252,703 | (7,800,813) | (11.81) |
| | | | | | | | | | |
| | | 2,522,502 | 2,897,924 | 375,422 | 12.95 | 20,046,516 | 20,809,735 | 763,219 | 3.67 |
| | | | | | | 8,827,000 | 10,327,000 | 1,500,000 | 14.52 |
| | | | | | | 147,590 | | (147,590) | |
| | | 2,575,822 | 2,897,924 | 322,102 | 11.11 | 21,208,652 | 20,809,735 | (398,917) | (1.92) |
| | | 9,655,500 | 9,655,500 | | | 80,310,570 | 84,768,750 | 4,458,180 | 5.26 |
| | | 6,415 | 7,800 | 1,385 | 17.76 | 54,914 | 53,500 | (1,414) | (2.64) |
| | | | | | | | | | |
| | | - | - | | | - | - | | |
| | | - | - | | | - | - | | |
| | | - | - | | | - | - | | |
| | | 2,582,237 | 2,905,724 | 323,487 | 11.13 | 21,411,156 | 20,863,235 | (547,921) | (2.63) |
| | | | | | | | | | |
| | | (1,958) | (2,000) | (142) | | (10,944) | (12,000) | (4,056) | 8.80 |
| | | 2,888,614 | 2,903,724 | 15,110 | 0.52 | 22,844,543 | 20,851,235 | (1,993,308) | (9.56) |
| | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00383 | 0.00415 | 0.00032 | 7.71 | 0.00399 | 0.00366 | (0.00033) | (9.02) |
| 29 | NO NOTICE SERVICE (2/16) | | | | | 0.00900 | 0.00900 | - | - |
| 30 | SWING SERVICE (3/17) | | | | | 1.07759 | | (1,07759) | - |
| 31 | COMMODITY (Other) (4/18) | 0.64764 | 0.70151 | 0.05387 | 7.68 | 0.59425 | 0.52808 | (0.06617) | (12.53) |
| 32 | DEMAND (5/19) | 0.05077 | 0.04828 | (0.00249) | (5.16) | 0.05080 | 0.04782 | (0.00298) | (6.23) |
| 33 | OTHER (6/20) | 0.99564 | 0.93654 | (0.05910) | (6.31) | 0.99343 | 0.93656 | (0.05687) | (6.07) |
| | LESS END-USE CONTRACT | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | | | | | | | - | - |
| 35 | DEMAND (8/22) | | | | | | | - | - |
| 36 | (9/23) | | | | | | | | |
| 37 | TOTAL COST (11/24) | 0.84208 | 0.86670 | 0.02462 | 2.84 | 0.79659 | 0.73151 | (0.06508) | (8.90) |
| 38 | NET UNBILLED (12/25) | | | | | | | | |
| 39 | COMPANY USE (13/26) | 0.94080 | 0.86750 | (0.07330) | (8.45) | 0.79231 | 0.74250 | (0.04981) | (6.73) |
| 40 | TOTAL THERM SALES (11/27) | 0.75276 | 0.86730 | 0.11454 | 13.21 | 0.74661 | 0.73193 | (0.01468) | (2.01) |
| 41 | TRUE-UP (E-2) | 0.01270 | 0.01270 | | | 0.01270 | 0.01270 | | |
| 42 | TOTAL COST OF GAS (40+41) | 0.76546 | 0.88000 | 0.11454 | 13.02 | 0.75931 | 0.74463 | (0.01468) | (1.97) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | | | 1.00503 | 1.00503 | - | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.76931 | 0.88443 | 0.11512 | 13.02 | 0.76313 | 0.74838 | (0.01475) | (1.97) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.769 | 0.884 | 0.115 | 13.01 | 0.763 | 0.748 | (0.015) | (2.01) |

| | | | |
|-----------------------------------------------------------------------------------------------|-----------|--------------|---------|
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 2,506,000 | 8,972.25 | 0.00358 |
| 2 commodity Pipeline - Scheduled ITS | | | |
| 3 No Notice Commodity Adjustment | | | |
| 4 commodity True-up (Line 2+3 Page 10) | 18,360 | 703.49 | 0.03832 |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11) | (1,858) | (7.12) | 0.00383 |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 2,522,502 | 9,668.62 | 0.00383 |
| 9 Swing Service Scheduled | | | |
| 10 Alert Day Volumes - FGT (Line 17 & 18 Page 10) | 0 | 0.00 | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Operating Account Balancing | | | |
| 14 Other - Net market delivery imbalance | 0 | 0.00 | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | #DIV/0! |
| 18 WSS/Hattiesburg Storage | 2,524,360 | 1,705,385.59 | 0.67557 |
| 19 Imbalance Cashout - FGT | | | |
| 20 FGT - Cash out (Line 24 Page 11) | 0.00 | 0.00 | |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11) | 53,320 | 32,137.77 | |
| 22 Other Shippers (Line 85 Page 10) | 0.00 | (67,566.87) | |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11) | (1,858) | (1,741.37) | 0.93723 |
| 24 TOTAL COMMODITY (Other) | 2,575,822 | 1,668,215.12 | 0.64764 |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10) | 9,655,500 | 487,440.15 | 0.05048 |
| 26 Less Relinquished to End-Users | | | 0.00000 |
| 27 Less Relinquished Off System | | | |
| 28 Other - Firm winter supply | | | |
| 29 Demand - No Notice (Line 16 Page 10) | 0 | 0.00 | 0.00000 |
| 30 Revenue Sharing - FGT | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | 0 | 2,733.42 | |
| 33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10) | 6,415 | 6,386.52 | 0.99556 |
| 34 Peak Shaving | | | |
| 35 Storage withdrawal | | | |
| 36 Broker Fee | | | |
| 37 Realized Gain/Loss (Line 22, Page 10) | | 0.00 | |
| 38 Other | | 0.00 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 6,415 | 6,386.52 | 0.99556 |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|------------------------------------------------------------------|---------------------------------------------------|-----------|-------------|---------|-------------------|------------|-------------|---------|
| CITY GAS COMPANY OF FLORIDA | | FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04 | | | | (REVISED 6/08/94) | | | |
| | | | | | | PAGE 4 OF 11 | | | |
| | | CURRENT MONTH: 06/04 | | DIFFERENCE | | PERIOD TO D. | | | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 1,674,602 | 2,040,215 | 365,613 | 17.92% | | 11,039,312 | (1,618,484) | -14.66% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 499,843 | 478,182 | (21,661) | -4.53% | | 4,222,301 | (175,795) | -4.16% |
| 3 | TOTAL | 2,174,445 | 2,518,397 | 343,952 | 13.66% | | 15,261,613 | (1,794,279) | -11.76% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 2,554,462 | 2,516,662 | (37,800) | -1.50% | | 15,252,703 | (1,800,813) | -11.81% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (41,215) | (41,215) | | 0.00% | (247,290) | (247,290) | | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 2,513,247 | 2,475,447 | (37,800) | -1.53% | 16,806,226 | 15,005,413 | (1,800,813) | -12.00% |
| 7 | TRUE-UP PROVISION- THIS PERIOD (LINE 6 - LINE 3) | 338,802 | (42,950) | (381,752) | 088.83% | (249,666) | (256,200) | (6,534) | 2.55% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 621 | (267) | (888) | 332.58% | 1,332 | (1,388) | (2,720) | 195.97% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 437,557 | (269,237) | (706,794) | 262.52% | | (260,941) | (1,080,180) | 413.96% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 41,215 | 41,215 | | 0.00% | | 247,290 | | 0.00% |
| 10a | ADJUSTMENTS | | | | --- | | | | --- |
| 10b | OSS 50% Margin Sharing (Line 39, Page 11) | | | | --- | | | | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | 818,195 | (271,239) | (1,089,434) | 401.65% | | (271,239) | (1,089,434) | 401.65% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | 437,557 | (269,237) | (706,794) | 262.52% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) | 817,574 | (270,972) | (888,546) | 401.72% | | | | |
| 14 | TOTAL (12+13) | 1,255,131 | (540,209) | (1,795,340) | 332.34% | | | | |
| 15 | AVERAGE (50% OF 14) | 627,566 | (270,105) | (897,671) | 332.34% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.01040 | 0.01040 | | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.01330 | 0.01330 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.02370 | 0.02370 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.01185 | 0.01185 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00099 | 0.00099 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | 621 | (267) | (888) | 332.58% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/04

JANUARY 04

Through

DECEMBER 04

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY CONTRACT | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRIF/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|---------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 1 | GT | | TS-1 | | | | | 5,872.17 | 475,365.40 | 3,100.08 | 18.75 |
| 2 | Energy Marketing | System Supply | TS | 2,583,400 | | 2,583,400 | 1,715,377.60 | | | | 66.40 |
| 3 | | | | | | | | | | | |
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| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| TOTAL | | | | 2,583,400 | | 2,583,400 | 1,715,378 | 5,872 | 475,365 | 3,100 | 85.15 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF:

01/01/04

Through

12/31/04

| (A) PRODUCER/SUPPLIER | | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | Cinergy Marketing | CS 8 | 8,334 | 8,104 | 258,340 | 251,236 | 6.6400 | 6.8278 |
| 2 | | | | | | | | |
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| 19 | | | | | | | | |
| 20 | | | | | | | | |
| | | TOTAL | 8,334 | 8,104 | 258,340 | 251,236 | 6.6013 | 6.7880 |

FOR THE PERIOD OF:

JANUARY 04 Through

DECEMBER 04

| | CURRENT MONTH: 06/04 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
|---------------------------------------------|----------------------|------------------|------------------|---------------|---------------------------------------------|-------------------|------------------|---------------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 1,253,420 | 1,266,660 | 13,240 | 1.06% | 10,850,456 | 11,146,520 | 296,064 | 2.73% |
| 2 GAS LIGHTS | 1,872 | 5,540 | 3,668 | 195.94% | 11,746 | 33,240 | 21,494 | 182.99% |
| 3 COMMERCIAL | 1,586,881 | 1,415,597 | (171,284) | -10.79% | 11,420,380 | 9,402,023 | (2,018,357) | -17.67% |
| 4 LARGE COMMERCIAL | 46,120 | 75,777 | 29,657 | 64.30% | 560,755 | 1,727,206 | 1,166,451 | 208.01% |
| 5 NATURAL GAS VEHICLES | 321 | | (321) | -100.00% | 1,206 | | (1,206) | -100.00% |
| 6 TOTAL FIRM | 2,888,614 | 2,763,574 | (125,040) | -4.33% | 22,844,543 | 22,308,989 | (535,554) | -2.34% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 7 INTERRUPTIBLE PREFERRED | | | | 0.00% | | | | 0.00% |
| 8 INTERRUPTIBLE LARGE VOLUME | | | | 0.00% | | | | 0.00% |
| 17 CONTR INTERR LG VOL TRANSP | | | | | | | | |
| 9 TOTAL INTERRUPTIBLE | | | | 0.00% | | | | 0.00% |
| THERM TRANSPORTED | | | | | | | | |
| 10 COMMERCIAL TRANSP | 2,052,039 | 2,192,610 | 139,771 | 6.81% | 13,183,027 | 13,055,143 | (127,884) | -0.97% |
| 11 SMALL COMMERCIAL TRANSP F | 1,683,548 | 2,286,676 | 603,128 | 35.82% | 11,880,140 | 15,225,703 | 3,345,563 | 28.16% |
| 12 SMALL COMMERCIAL TR - INTER | | | | 0.00% | | | | 0.00% |
| 13 SMALL COMMERCIAL TRANSP - h | 1,820 | 1,000 | (820) | -45.05% | 7,856 | 6,000 | (1,856) | -23.63% |
| 14 INTERRUPTIBLE TRANSP | | | | 0.00% | | | | 0.00% |
| 15 CONTRACT INTERRUPT TRANSP | | | | 0.00% | | | | 0.00% |
| 16 INTERRUPT LG VOL TRANSP | | | | 0.00% | | | | 0.00% |
| 17 CONTR INTERR LG VOL TRANSP | 584,926 | 513,330 | (71,596) | -12.24% | 4,434,488 | 4,304,024 | (130,464) | -2.94% |
| 18 SPECIAL CONTRACT TRANSP | 21,901 | 300,000 | 278,099 | 1269.80% | 236,822 | 2,386,840 | 2,150,018 | 907.86% |
| 19 TOTAL TRANSPORTATION | 4,345,034 | 5,293,616 | 948,582 | 21.83% | 29,742,333 | 34,977,710 | 5,235,377 | 17.60% |
| TOTAL THERMS SALES & TRANSP. | 7,233,648 | 8,057,190 | 823,542 | 11.38% | 52,586,876 | 57,286,699 | 4,699,823 | 8.94% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 20 RESIDENTIAL | 90,506 | 95,904 | 5,398 | 5.96% | 95,088 | 95,821 | 733 | 0.77% |
| 21 GAS LIGHTS | 46 | 248 | 202 | 439.13% | 50 | 248 | 198 | 396.00% |
| 22 COMMERCIAL | 3,850 | 3,490 | (360) | -9.35% | 3,995 | 3,549 | (446) | -11.16% |
| 23 LARGE COMMERCIAL | 6 | 7 | 1 | 16.67% | 7 | 7 | | 0.00% |
| 24 NATURAL GAS VEHICLES | 1 | | (1) | -100.00% | 1 | | (1) | -100.00% |
| 25 TOTAL FIRM | 94,409 | 99,649 | 5,240 | 5.55% | 99,141 | 99,625 | 484 | 0.49% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 26 INTERRUPTIBLE PREFERRED | | | | 0.00% | | | | 0.00% |
| 27 INTERRUPTIBLE LARGE VOLUME | | | | 0.00% | | | | 0.00% |
| 28 TOTAL INTERRUPTIBLE | | | | 0.00% | | | | |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | | | | AVG. NO. OF | | | |
| 29 COMMERCIAL TRANSP | 74 | 76 | 2 | 2.70% | 73 | 76 | 3 | 4.11% |
| 30 SMALL COMMERCIAL TRANSP F | 1,476 | 2,065 | 589 | 39.91% | 1,404 | 1,964 | 480 | 32.35% |
| 31 SMALL COMMERCIAL TR - INTER | | | | 0.00% | | | | 0.00% |
| 32 SMALL COMMERCIAL TRANSP - h | 1 | 3 | 2 | 200.00% | 2 | 3 | 1 | 50.00% |
| 33 INTERRUPTIBLE TRANSP | | | | 0.00% | | | | 0.00% |
| 34 CONTRACT INTERRUPT TRANSP | | | | 0.00% | | | | 0.00% |
| 35 INTERRUPT LG VOL TRANSP | | | | 0.00% | | | | 0.00% |
| 36 CONTR INTERR LG VOL TRANSP | 6 | 6 | | 0.00% | 7 | 7 | | 0.00% |
| 37 SPECIAL CONTRACT TRANSP | 2 | 1 | (1) | -50.00% | 2 | 1 | (1) | -50.00% |
| 38 TOTAL TRANSPORTATION | 1,559 | 2,151 | 592 | 37.97% | 1,568 | 2,051 | 483 | 30.80% |
| TOTAL CUSTOMERS | 95,968 | 101,800 | 5,832 | 6.08% | 100,709 | 101,676 | 967 | 0.96% |
| THERM USE PER CUSTOMER | | | | | | | | |
| 39 RESIDENTIAL | 14 | 13 | (1) | -7.14% | 19 | 19 | - | 0.00% |
| 40 GAS LIGHTS | 41 | 22 | (19) | -46.34% | 39 | 22 | (17) | -43.59% |
| 41 COMMERCIAL | 412 | 406 | (6) | -1.46% | 476 | 442 | (34) | -7.14% |
| 42 LARGE COMMERCIAL | 7,687 | 10,825 | 3,138 | 40.82% | 13,351 | 41,124 | 27,773 | 208.02% |
| 43 NATURAL GAS VEHICLES | 321 | | (321) | -100.00% | 201 | | (201) | -100.00% |
| 44 INTERRUPTIBLE PREFERRED | | | | 0.00% | | | | 0.00% |
| 45 INTERRUPTIBLE LARGE VOLUME | | | | 0.00% | | | | 0.00% |
| 46 COMMERCIAL TRANSP. | 27,741 | 28,850 | 1,109 | 4.00% | 180,589 | 171,778 | (8,811) | -4.88% |
| 47 SMALL COMMERCIAL TRANSP. F | 1,141 | 1,107 | (34) | -2.98% | 8,005 | 7,752 | (253) | -3.16% |
| 48 SMALL COMMERCIAL TR - INTER | | | | 0.00% | | | | 0.00% |
| 49 SMALL COMMERCIAL TRANSP - F | 1,820 | 333 | (1,487) | -81.70% | 3,928 | 2,000 | (1,928) | -49.08% |
| 50 INTERRUPTIBLE TRANSP. | | | | 0.00% | | | | 0.00% |
| 51 CONTRACT INTERRUPT TRANSP | | | | 0.00% | | | | 0.00% |
| 52 INTERRUPT. LG. VOL. TRANSP | | | | 0.00% | | | | 0.00% |
| 53 CONTR. INTERR. LG. VOL. TRANSP | 97,488 | 85,555 | (11,933) | -12.24% | 633,498 | 614,861 | (18,637) | -2.94% |
| 54 SPECIAL CONTRACT | 10,951 | 300,000 | 289,049 | 2639.48% | 118,411 | 2,386,840 | 2,268,429 | 1915.72% |

CITY GAS COMPANY OF FLORIDA
 ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 (REVISED 8/19/93)
 PAGE 8 OF 11

| | (A) JAN | (B) FEB | (C) MAR | (D) APR | (E) MAY | (F) JUN | (G) JUL | (H) AUG | (I) SEP | (J) OCT | (K) NOV | (L) DEC |
|------------------------------------------------------------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$ | 1.0344 | 1.0460 | 1.0383 | 1.0363 | 1.0383 | 1.0431 | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.0700 | 1.0820 | 1.0740 | 1.0720 | 1.0740 | 1.0790 | | | | | | |

| GT FTS - Contract 5034 | | MCF | THERMS | RATE | AMOUNT | Checked: |
|------------------------|-------------------------------------------------------|----------------|------------------|---------|---------------------|----------|
| 1 | Commodity costs | | | | | |
| 2 | Contract #5034 | FTS 1 | 1,741,000 | 0.00420 | 7,312.20 | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | 765,000 | 0.00217 | 1,660.05 | |
| 3A | Back to Back / No Notice | | | n/a | n/a | |
| 4 | <hr/> | | | | | |
| 5 | ITS-1 Demand - System supply | Miami | 5,291,400 | 0.03871 | 204,830.09 | () |
| 6 | " Capacity release | | 0 | --- | 0.00 | |
| 7 | " System supply | Treasure Coast | 240,300 | 0.03871 | 9,302.01 | () |
| 8 | " System supply | Brevard | 1,423,800 | 0.03871 | 55,115.30 | () |
| 9 | " " " | Merritt Sq. | 0 | 0.03871 | 0.00 | () |
| 10 | Total FTS-1 demand | | 6,955,500 | | 269,247.40 | |
| 11 | <hr/> | | | | | |
| 12 | ITS-2 Demand - System supply | Miami | 2,700,000 | 0.07634 | 206,118.00 | () |
| 13 | ITS-2 Demand - Capacity release | | 0 | --- | 0.00 | |
| 14 | <hr/> | | | | | |
| 15 | Total FTS-2 demand | | 2,700,000 | | 206,118.00 | |
| 16 | <hr/> | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | Total fixed charges | | 9,655,500 | | 475,365.40 | 0 |
| 22 | <hr/> | | | | | |
| 23 | OTHER SUPPLIERS: | | | | | |
| 24 | | | THERMS | | AMOUNT | |
| 25 | Energy Marketing | | 2,583,400 | | 1,715,377.60 | () |
| 26 | Less Contract compensation credit: | | | | (9,992.01) | () |
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| 44 | | | | | | |
| 45 | Total costs: | | 2,583,400 | | 1,705,385.59 | () |
| 46 | <hr/> | | | | | |
| 47 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | 2,189,723.24 | () |

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | invoice Reference | Invoice due | Invoice paid |
|-------|--------------------------------------------|---------------------------|--------------------|---------------------|---------------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 | FTS-1 & FTS-2 Commod (Mia,Brv,TC) 06/04 | 2,506,000.0 | | 8,972.25 | 8,972.25 | | | |
| 2 | Reverse FTS-1 & FTS-2 Commod accr 05/04 | (2,831,980.0) | | (10,224.50) | (10,224.50) | | | |
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| 23 | | | | | | | | |
| 24 | Reverse Cinergy Marketing - 05/04 | (2,912,060.0) | | (1,714,020.25) | (1,714,020.25) | | | |
| 25 | Cinergy Marketing - 05/04 | 2,951,250.0 | 1,737,878.81 | | 1,737,878.81 | B1 (3) | | |
| 26 | Cinergy Marketing - Correct 04/04 Fee Adj. | | 5,000.00 | | 5,000.00 | | | |
| 27 | Cinergy Marketing - 05/04 Fee Adj. | | (5,000.00) | | (5,000.00) | B1 (4) | | |
| 28 | Martin Gas - 05/04 | | 1,440.00 | | 38,611.00 | B4 | | |
| 29 | The 10x Group - May/04 | | | 51.97 | 51.97 | B5 | | |
| 30 | | | | | | | | |
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| 65 | | | | | | | | |
| 66 | Reverse Adams Resources - 09/02 | | | (440.78) | (440.78) | | | |
| 67 | Adams Resources - 09/02 | | | 440.78 | 440.78 | | | |
| 68 | Reverse Entergy-Koch - 09/02 | (780.0) | | (296.40) | (296.40) | | | |
| 69 | Entergy-Koch - 09/02 | 780.0 | | 296.40 | 296.40 | | | |
| 70 | Reverse Unocal - 05/03 | | | (17.22) | (17.22) | | | |
| 71 | Unocal - 05/03 | | | 17.22 | 17.22 | | | |
| 72 | Reverse- Cinergy - 04/04 | (181,800.0) | | (97,808.40) | (97,808.40) | | | |
| 73 | Reverse- Cinergy - 04/04 | (60,000.0) | | (32,280.00) | (32,280.00) | | | |
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| 84 | | | | | | | | |
| 85 | Net Activity | (202,610.00) | | | (67,566.87) | | | |
| 86 | | | | | | | | |
| 87 | CURRENT MTH ACCRUALS(Page 9 Ln 45) | 2,583,400.0 | | 1,705,385.59 | 1,705,385.59 | | | |
| 88 | | | | | | | | |
| 89 | Total purchases & accruals - | | 2,530,774.9 | 2,285,067.21 | (143,746.08) | 2,141,321.13 | | |

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 06/04

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|---------------------------------------|-------------------------------------------------|---------------------------|---------------------|---------------------|--------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS/ TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | Florida Public Utilities - 05/04 | 2,870.0 | 1,643.03 | | 1,643.03 | B6 | | |
| 5 | FPL Energy - 05/04 | 25,120.0 | 15,240.30 | | 15,240.30 | B6 | | |
| 6 | Hesco - 05/04 | 9,520.0 | 5,775.78 | | 5,775.78 | B6 | | |
| 7 | Infinite Energy - 05/04 | 13,310.0 | 8,075.18 | | 8,075.18 | B6 | | |
| 8 | Mirabito Gas & Elec- 05/04 | 2,500.0 | 1,403.48 | | 1,403.48 | B6 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 15 | Total overtenders | 0.00 | 53,320.00 | 32,137.77 | 0.00 | 32,137.77 | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Total book-outs | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | | | |
| 26 | Hattiesburg - 05/04 | 0.0 | | 2,733.42 | | 2,733.42 | B7 | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | Total storage costs | 0.0 | | 2,733.42 | 0.00 | 2,733.42 | | |
| 33 | | | | | | | | |
| 34 | | | 2,584,094.9 | 2,319,938.40 | (143,746.08) | 2,176,192.32 | | |
| 35 | | | | (a) | (b) | | | |
| 36 | | | | | | | | |
| 37 | Total Gas Cost - (a + b): | | | 2,176,192.32 | | | | |
| 38 | Less: Non-PGA Off System Sales | | | | | | | |
| 39 | 50% margin sharing | | | | | | | |
| 40 | Company Use | | (1,858.0) | (1,748.49) | | | | |
| 41 | Refund | | | 0.00 | | | | |
| 42 | | | | | | | | |
| 43 | Total PGA Gas Cost - (Ln 34 through 41): | | 2,582,236.90 | 2,174,443.83 | | | | |

(For information only)

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

Invoice Number: 200405-NU/UTIL-GG
 Customer ID: City Gas Company of Florida
 Customer Number:
 GMS Contract Number:
 Invoice Date: 6/15/2004
 Due Date: 6/25/2004
 Production Month: May-04

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

Final #1

Cinergy Marketing & Trading, LP

| Supply | Deal Number | Quantity | Avg. Price | Amount Due |
|------------|-------------------------------|-------------|------------|-------------------------|
| FGTZI FOM | various | 255,006 Dth | \$5.88000 | \$ 1,499,435.28 |
| FGTZ2 FOM | | - Dth | \$0.00000 | \$ |
| FET 23 FOM | | - Dth | \$0.00000 | \$ |
| FGTZI GDD | 72908 | 3,085 Dth | \$5.78000 | \$ 17,831.30 |
| FGTZ2 GDD | | - Dth | \$0.00000 | \$ |
| FGTZ3 GDD | 72994/72995/72996/73003/73328 | 37,034 Dth | \$6.00022 | \$ 222,242.10 |
| | | | | 220,612.23 |
| | | | | 1,730,478.68 |
| | | | | 1,737,876.8 |
| | | | | 295,125 ✓ |

Supplier Reservation Charges

| | | |
|--------------------------|-------|--------|
| Reservation Charge Total | - Dth | \$0.00 |
|--------------------------|-------|--------|

| Transport | Delivered Volume | Rate | Amount Due |
|--------------------------|------------------|-----------|---------------|
| FGT | 166,501 | \$0.04320 | \$ 7,192.84 |
| | 48,422 | \$0.02620 | \$ 1,268.66 |
| | 33,077 | \$0.02620 | \$ 866.62 |
| | 37,034 | \$0.04320 | \$ 1,599.87 |
| Current Transport Totals | 248,000 Dth | | \$ 9,328.12 ✓ |
| | 285,034 | | 10,927.99 |

| Demand Charges | Daily demand | Rate | Amount Due |
|-----------------------|--------------------|-----------|----------------|
| FGT | 23,185 ✓ x 31 days | \$0.38710 | \$278,222.32 ✓ |
| | 3,570 ✓ | \$0.76340 | \$84,485.48 |
| | 5,430 ✓ | \$0.76340 | \$128,503.12 ✓ |
| Current Demand Totals | 32,185 ✓ | | \$491,210.92 ✓ |

Management Fee (\$10,000.00)

Entered in EMS: *m* 6/21-23/04
 Approved in EMS: *maurano* 6/23/04
 Mgr. Approval in EMS: *Harrell* 6/24/04

| | | | |
|----------------|--------------------|----------------|---------------------|
| Recap | Gas Cost | \$1,737,876.81 | \$1,737,876.81 (B1) |
| | Transport | \$10,927.99 | \$9,328.12 |
| | Reservation fees | | \$0.00 |
| | Demand Charges | \$491,210.92 | \$491,210.92 (B1) |
| | Management Fee 50% | | (\$10,000.00) (B1) |
| Net Amount Due | | | \$2,230,017.71 (B1) |

prepayment applied \$ due (OK)

Please Wire Transaction to: [Redacted]
 Please Send Invoices To: Cinergy Marketing & Trading, LP, Suite 4900, 1100 Louisiana, Houston, TX 77002, Phone: (713) 393-6800
 Please Remit Check To: Cinergy Marketing & Trading, LP, P.O. Box 730438, Dallas, TX 75373-0438
 Please Send Correspondence To: Cinergy Marketing & Trading, LP, Suite 4900, 1100 Louisiana, Houston, TX 77002, Phone: (713) 393-6800

City Gas INVOICE

(B1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01972

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,860.58
PAYABLE UPON RECEIPT

STATEMENT DATE
06/02/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000386058
CITY GAS CO OF FLA
NUI CORPORATXON : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

*6/9/04
EVA
#05-9789*

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-80020-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
3,860.58

--SERVICE PERIOD--
TO 05/31/04 NUMBER OF DAYS 31 STATEMENT DATE 06/02/04

PAST DUE AFTER
06/23/94

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 66427 62761 . 3666 1.0610 1.00250 3899.4
TOTAL THERMS = 3899.4

AVERAGE DAILY THERM USAGE
MAY 04 125.8
MAY 03 151.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4763.07
PAYMENT 4763.07-
CUSTOMER CHARGE
DISTRIBUTION 3899.4 THMS @ 0.14782 576.41
PGA 3899.4 THMS @ 0.81658 3184.17
TOTAL GAS CHARGES 3860.58
TAXES AND PEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3860.58
TOTAL BALANCE DUE 3860.58

RECEIVED

JUN JUN -8 P 1:06

UNION NJ

Post-it* Fax Note 7871 Date 6/9/04 # of pages 2

| | | | |
|-----------|--------------|---------|---------------|
| To | Cosie Abreu | From | Liz Hernandez |
| Co./Dept. | CGF00 Acctg. | Co. | NUS-AP |
| Phone # | | Phone # | |
| Fax # | 305 694-9825 | Fax # | 908 820-8368 |

(B2)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01973

3 A

| ACCOUNT NUMBER |
|----------------|
| 00648097 |

| AMOUNT NOW DUE |
|----------------|
| 2,525.94 |

| STATEMENT DATE |
|----------------|
| 06/02/04 |

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000252594
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

6/9
PA
05-9790

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-8070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

***** THIS MONTH'S BILLING DATES *****

| AMOUNT NOW DUE |
|----------------|
| 2,525.94 |

--SERVICE PERIOD--
TO 05/31/04 NUMBER OF DAYS 31 STATEMENT DATE 06/02/04

| PAST DUE AFTER |
|----------------|
| 06/23/04 |

* * * * * THX MONTH'S METER INFORMATION * * * * *

| ACCOUNT NUMBER |
|----------------|
| 00648097 |

| METER NUMBER | METER READS PRES - PREV | = | CCF | -----FACTORS----- X BTU X CONVER | = | THERMS USED |
|----------------|-------------------------|---|------|----------------------------------|---|-------------|
| ZTQ74899 | 11138 8773 | | 2365 | 1.0610 1.00250 | | 2515.5 |
| TOTAL THERMS = | | | | | | 2515.5 |

***** THIS MONTH'S BILLING INFORMATION *****

| AVERAGE DAILY THERM USAGE | |
|---------------------------|------|
| MAY 04 | 81.1 |
| MAY 03 | 91.7 |

| | | |
|-------------------------|---------------|-----------------|
| WHOLESALE SERVICE (WHS) | | |
| PREVIOUS BALANCE | | 3173.45 |
| PAYMENT | | 3173.45- |
| CUSTOMER CHARGE | | |
| DISTRIBUTION | 2515.5 THMS @ | 0.14782 371.84 |
| PGA | 2515.5 THMS @ | 0.81658 2054.10 |
| TOTAL GAS CHARGES | | 2525.94 |
| TAXES AND FEES | | |
| FRANCHISE FEE | | |
| LOCAL TAX | | |
| STATE TAX | | |
| GROSS RECEIPTS TAX | | |
| TOTAL TAXES AND FEES | | 0.00 |
| THIS MONTH'S CHARGE | | 2525.94 |
| TOTAL BALANCE DUE | | 2525.94 |

RECEIVED

4 JUN -8 P 4:06

NUI CORP AP'D ETL

B3

MARLIN GAS TRANSPORT, INC.
 20 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

RECEIVED

INVOICE NUMBER 04052788

Voice 727-817-0186
 Fax 727-843-8677

City Gas Company
 4180 South US Hwy 1
 Rockledge, FL 32955

JUN - 7 12:35

*Label of
 04
 44-05-16342*

04052788

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

City Gas OS 00008112 Ron Muller

PAYMENT TERMS INVOICE DATE DUE DATE

Net Due 5/27/04 5/27/04

| DESCRIPTION | AMOUNT |
|---------------------------------------------------------------------------------------|-----------|
| Port St. Lucie, FL Project | |
| -Remaining balance from project quote 11/19/03 | 19,945.00 |
| Labor for setup and breakdown of equipment | |
| Hazmat Driver / Operator - \$95/hour for 2 hours | 190.00 |
| Mechanic Service Technician - \$85/hour for 2 hours | 170.00 |
| Carry Over: 4/27 to 5/27 | |
| CNG Jumbo Tube Trailer - \$9,000.00 per month plus \$1,800.00 (20% carry-over fee) | 10,800.00 |
| Heater-less Regulation Unit - \$4,650.00 per month plus \$930.00 (20% carry-over fee) | 5,580.00 |
| Heater-less Regulation Unit Switchout: Requested by customer | 1,926.00 |
| -Service Vehicle: \$100.00/day-\$100.00 | |
| -Service Vehicle Mileage: \$2.00/mile for 488 miles-\$976.00 | |
| -Mechanic: \$85/hour for 10 hours-\$850.00 | |

NO. 05-1989

~~100.00~~

lines 1, 2, 3
 19,945.00
 line 7 190.00 ✓
 line 8 170.00 ✓
 line 5 10,800.00 ✓
 line 6 5,580.00 ✓
 line 4 1,926.00 ✓



| | |
|------------------------|--------------------|
| Subtotal | 38,611.00 |
| Sales Tax | |
| Total Invoice Amount | \$38,611.00 |
| Payment/Credit Applied | |
| TOTAL DUE | \$38,611.00 |

Memo No:

B4

ETG - CGF - ELKTON



Company Name:

NUI Utilities, Inc.
1085 Morris Avenue
Union, NJ 07083

Invoice Date: 6/3/2004
Due Date: ~~7/3/2004~~
6/25

Commodity Type: North American Natural Gas
Dates: 6/1/04 - 6/30/04

Invoice# 0604162799

Subscription Fee
WebICE View Only

1st
Access

Financial Nat Gas
Physical Nat Gas

} \$500 Per Month

Total Fees

\$ 500.00

Amount Due: \$ 500.00

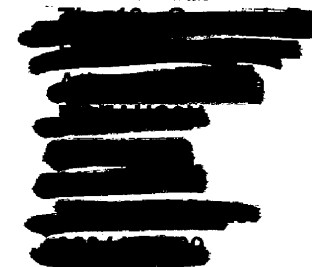
The 10x Group, L.P. Fed ID# 82-0570526

In the form of a check made payable within thirty (30) days
to: The 10x Group, L.P. and sent to:

OR via Wire Transfer / ACH:

The 10x Group, L.P.
P.O. Box 403213
Atlanta, GA 30384-3213

Beneficiary Name:
Receiving Bank Name:
Receiving Bank City and State:
SWIFT Code #:
Receiving Bank's ABA # (Wires)
Receiving Bank's ABA # (ACH)
Crediting Account #:
Reference (Invoice) #:



OK
LJW

ETG = \$ 436.79
CGF = \$ 51.97
ELKTON = \$ 11.24

B5

Questions? Email the 10x Group at MarketData@10xGroup.com

Entered in EMS: JM 6/7/04

Approved in EMS! Initials Date
Mauano 6/7/04

Mgr. Approval in EMS: Signature Date
6/7/04

6/7/04

North American Natural Gas Invoice - 10x Group Invoice Allocation

| | Annual Firm Sales** | Allocation Percentage** | Monthly billed amount |
|----------------------------|----------------------------|--------------------------------|------------------------------|
| | | | \$500.00 |
| Elizabethtown Gas | 32,756 | 87.36% | \$436.79 |
| City Gas of Florida | 3,897 | 10.39% | \$51.97 |
| Elkton | 843 | 2.25% | \$11.24 |
| Grand Total | 37,496 | 100.0% | \$500.00 |

B5

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 05/01/2004

Bill

End-Users, Inc.

Intercom Resources, Inc.

Total Gas and Electric, Inc.

Subtotals:

Purchase

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

Infinite Energy Inc

Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

| | <i>Balancing Charges & Usage</i> | | | | | | <i>Revenue</i> | | <i>Totals</i> |
|--------------------------------------------------|--------------------------------------|-----------------------|------------------------|----------------|---------------------|----------------|-------------------------|----------------------|-----------------------|
| | <u>Cash Out</u> | | <u>Daily Balancing</u> | | <u>Trans Supply</u> | | <u>Monthly Services</u> | <u>Customer Fees</u> | |
| | <u>Dths</u> | <u>Charges</u> | <u>Dths</u> | <u>Charges</u> | <u>Dths</u> | <u>Charges</u> | | | |
| End-Users, Inc. | 0 | \$ 0.00 | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 467.68 | \$ 867.68 |
| Intercom Resources, Inc. | 0 | \$ 0.00 | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 23.68 | \$ 423.68 |
| Total Gas and Electric, Inc. | 0 | \$ 0.00 | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 414.40 | \$ 814.40 |
| Subtotals: | 0 | \$ 0.00 | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 1,200.00 | \$ 905.76 | \$ 2,105.76 |
| | <u>Dths</u> | <u>Charges</u> | <u>Dths</u> | <u>Charges</u> | <u>Dths</u> | <u>Charges</u> | <u>Monthly Services</u> | <u>Customer Fees</u> | |
| Florida Public Utility Company | 287 | \$ (1,643.03) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 0.00 | \$ 0.00 | \$ (1,643.03) |
| FPL Energy Services, Inc. | 2,512 | \$ (15,240.30) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 2,314.72 | \$ (12,525.58) |
| Hesco | 952 | \$ (5,775.78) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 1,379.36 | \$ (3,996.42) |
| Infinite Energy Inc | 1,331 | \$ (8,075.18) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 4,783.36 | \$ (2,891.82) |
| Mirabito Gas and Electric of Florida, LLC | 250 | \$ (1,403.48) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 400.00 | \$ 159.84 | \$ (843.64) |
| Subtotals: | 5,332 | \$ (32,137.77) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 1,600.00 | \$ 8,637.28 | \$ (21,900.49) |
| Grand Totals: | 5,332 | \$ (32,137.77) | 0 | \$ 0.00 | 0 | \$ 0.00 | \$ 2,800.00 | \$ 9,543.04 | \$ (19,794.73) |

Handwritten: 11
 (Bl)

Report Date : 05/24/2004
Report Time : 11:26:46

HATTIESBURG GAS STORAGE COMPANY
Invoice Summary for April, 2004
Bill Pty: 056711344 Bill Pty Prop: 13186
Bill Pty Name: NUI UTILITIES INC

Report ID: HGSINRYCE
Page No: 2 of 6

ETG - CGF - ELKTON

Inv ID : 8765
Remit Addr : HATTIESBURG GAS STORAGE COMPANY
DEPT 0839
PO BOX 120001
DALLAS, TX 75312-0839

EFT Addr: ~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

Inv Date: 05/24/20
Net Due Date: 06/06/20
EFT Due Date: 06/06/20

6/7

CONTACTS :
Accountant : SHIRLEY PHARES @ 832-676-7902
Cust Svc Rep: RUSSELL COMART @ 832-676-5830

| SVC REQ K | SVC CD | DESC | DTH QTY | CURRENT ANT | PRIOR ANT | TOTAL ANT | PA A |
|-----------|--------|---------------------------------|---------|-------------|-----------|-----------|------|
| 5904 | FTO | FIRM STORAGE SERVICE - SERVICES | | 26,451.14 | 0.00 | 26,451.14 | |
| | | INV TOTAL ANT | | 26,451.14 | 0.00 | 26,451.14 | |
| | | OTHER ANT ADJ | | | | 0.00 | |
| | | TOTAL ANT ADJ | | | | 26,451.14 | |

5

Entered in EMS: *MW 5/26/04*
 Initials Date
 Approved in EMS: *MW 5/26/04*
 Signature Date
 Mgr Approval in EMS: *[Signature] 5/26/04*
 Signature Date

Amounts due NUI UTILITIES INC are shown as credits (negative values)
Please include contract numbers and payment amount on remittance.
See Statement of Account for detail of Past Due Amount.

To be paid by ~~Company~~ NUI Utilities per LTW 5/26/04

Distribution:

| | | |
|-------------|---------------|---------------|
| Rosie Abreu | Gary Norwicki | Steve Salese |
| John Gondek | Ben Pachkera | Alan Virostek |
| Tom Kaulman | Dianne Rojek | Len Willey |

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

| | | | Elizabethtown - Hattiesburg | | | Grand Total |
|---------------------|----------------------------------|-----------------------|-----------------------------|----------------|--------------------|--------------------|
| | Monthly Fixed Cost (as Invoiced) | | D1 | D2 | Total | |
| | | | \$5,800.00 | \$20,500.00 | \$26,300.00 | \$26,300.00 |
| | Annual Firm Sales | Allocation Percentage | D1 Volumes | D2 Volumes | | |
| Elizabethtown Gas | 32,756 | 87.36% | 8,736 | 87,360 | \$22,975.29 | \$22,975.29 |
| City Gas of Florida | 3,897 | 10.39% | 9,039 | 10,390 | \$2,733.42 | \$2,733.42 |
| Elkton | 843 | 2.25% | 225 | 2,250 | \$591.29 | \$591.29 |
| Grand Total | 37,496 | 100.0% | 10,000 | 100,000 | \$26,300.00 | \$26,300.00 |

67