



ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

July 19, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of June 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James McGee
James A. McGee

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100 Central Avenue (33701) • Post Office Box 14042 (33733) • St. Petersburg, Florida
Phone: 727.820.5184 • Fax: 727.820.5519 • Email: james.mcgee@pgnmail.com

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of June 2004 have been furnished to the following individuals by regular U.S. Mail this 19th day of July 2004.

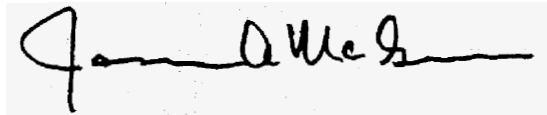
John Butler
Steel, Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Tallahassee, FL 32301-1804

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302



Attorney

Wm. Cochran Keating, IV
Office of the General Counsel
Economic Regulation Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Robert Vandiver, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	127,095,147	95,511,124	31,584,023	33.1	3,670,179	3,349,488	320,691	9.6	3.4629	2.8515	0.6114	21.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	555,585	540,011	15,574	2.9	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,237,456	3,609,420	(371,964)	(10.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	130,858,069	99,625,454	31,232,615	31.4	3,670,179	3,349,488	320,691	9.6	3.5654	2.9743	0.5911	19.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,264,195	4,730,751	533,444	11.3	324,600	267,931	56,669	21.2	1.5217	1.7657	(0.1440)	(8.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,336,312	3,097,076	7,239,236	233.7	132,820	81,502	51,318	63.0	7.7822	3.8000	3.9822	104.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,944,903	10,780,760	164,143	1.5	372,149	446,500	(74,351)	(16.7)	2.9410	2.4145	0.5265	21.8
12 TOTAL COST OF PURCHASED POWER	26,545,410	18,608,587	7,936,823	42.7	829,569	795,933	33,636	4.2	3.1999	2.3380	0.8619	36.9
13 TOTAL AVAILABLE MWH					4,499,748	4,145,421	354,327	8.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(777,960)	(1,600,379)	822,419	(51.4)	(20,141)	(43,846)	23,705	(54.1)	3.8626	3.6500	0.2126	5.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(138,827)	(369,367)	230,540	(62.4)	(20,141)	(43,846)	23,705	(54.1)	0.6893	0.8424	(0.1531)	(18.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,682,662)	(4,176,656)	(2,486,006)	59.5	(233,941)	(109,912)	(124,029)	112.8	2.8480	3.8000	(0.9520)	(25.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,579,449)	(6,146,402)	(1,433,047)	23.3	(254,082)	(153,758)	(100,324)	65.3	2.9831	3.9975	(1.0144)	(25.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,170	0	1,170					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	149,824,030	112,087,639	37,736,391	33.7	4,246,836	3,991,663	255,173	6.4	3.5279	2.8080	0.7199	25.6
21 NET UNBILLED	10,893,478	4,042,179	6,851,299	169.5	(308,781)	(143,950)	(164,831)	114.5	0.2922	0.1120	0.1802	160.9
22 COMPANY USE	374,641	336,965	37,676	11.2	(10,619)	(12,000)	1,381	(11.5)	0.0100	0.0093	0.0007	7.5
23 T & D LOSSES	7,040,626	6,348,425	692,201	10.9	(199,570)	(226,080)	26,510	(11.7)	0.1889	0.1759	0.0130	7.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	149,824,030	112,087,639	37,736,391	33.7	3,727,865	3,609,633	118,232	3.3	4.0190	3.1052	0.9138	29.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,861,639)	(3,128,029)	266,390	(8.5)	(71,263)	(100,734)	29,471	(29.3)	4.0156	3.1052	0.9104	29.3
26 JURISDICTIONAL KWH SALES	146,962,391	108,959,610	38,002,781	34.9	3,656,602	3,508,899	147,703	4.2	4.0191	3.1052	0.9139	29.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	147,513,500	109,373,657	38,139,843	34.9	3,656,602	3,508,899	147,703	4.2	4.0342	3.1170	0.9172	29.4
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,656,602	3,508,899	147,703	4.2	0.4796	0.4997	(0.0201)	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	165,049,022	126,909,179	38,139,843	30.1	3,656,602	3,508,899	147,703	4.2	4.5138	3.6167	0.8971	24.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5170	3.6193	0.8977	24.8
32 GPIF	231,769	231,769			3,656,602	3,508,899			0.0063	0.0066	(0.0003)	(4.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.523	3.626	0.897	24.8

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2004

	S				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	504,579,519	474,989,451	29,590,068	6.2	17,587,694	17,253,344	334,350	1.9	2.8689	2.7530	0.1159	4.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,159,098	3,105,030	54,068	1.7	3,365,755	3,320,888	44,867	1.4	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,964	0	23,964	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	18,767,977	21,389,469	(2,621,492)	(12.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND									0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	526,530,558	499,483,950	27,046,608	5.4	17,587,694	17,253,344	334,350	1.9	2.9937	2.8950	0.0987	3.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,334,084	27,819,645	6,514,439	23.4	1,780,070	1,600,475	179,595	11.2	1.9288	1.7382	0.1906	11.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,153,375	11,596,027	2,557,348	22.1	205,037	304,830	(99,793)	(32.7)	6.9028	3.8041	3.0987	81.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,544,989	63,731,018	3,813,971	6.0	2,499,858	2,670,713	(170,855)	(6.4)	2.7020	2.3863	0.3157	13.2
12 TOTAL COST OF PURCHASED POWER	116,043,448	103,146,690	12,896,758	12.5	4,485,165	4,576,018	(90,853)	(2.0)	2.5873	2.2541	0.3332	14.8
13 TOTAL AVAILABLE MWH					22,072,859	21,829,362	243,497	1.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,357,809)	(21,641,527)	(716,282)	3.3	(699,562)	(668,482)	(31,080)	4.7	3.1960	3.2374	(0.0414)	(1.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,071,819)	(2,032,238)	(4,039,581)	198.8	(699,562)	(668,482)	(31,080)	4.7	0.8679	0.3040	0.5639	185.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(34,902,120)	(35,852,772)	950,652	(2.7)	(1,306,051)	(950,845)	(355,206)	37.4	2.6723	3.7706	(1.0983)	(29.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(63,332,851)	(59,526,537)	(3,806,314)	6.4	(2,005,637)	(1,619,327)	(386,310)	23.9	3.1577	3.6760	(0.5183)	(14.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,093	0	8,093					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	579,241,155	543,104,103	36,137,052	6.7	20,075,314	20,210,035	(134,721)	(0.7)	2.8853	2.6873	0.1980	7.4
21 NET UNBILLED	18,898,691	12,068,451	6,830,240	56.6	(654,990)	(433,296)	(221,694)	51.2	0.1042	0.0651	0.0391	60.1
22 COMPANY USE	1,554,530	1,928,675	(374,145)	(19.4)	(53,877)	(72,000)	18,123	(25.2)	0.0086	0.0104	(0.0018)	(17.3)
23 T & D LOSSES	35,536,372	31,007,684	4,528,688	14.6	(1,231,618)	(1,154,420)	(77,198)	6.7	0.1960	0.1672	0.0288	17.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	579,241,155	543,104,103	36,137,052	6.7	18,134,830	18,550,319	(415,489)	(2.2)	3.1941	2.9277	0.2664	9.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,966,557)	(16,087,282)	3,120,724	(19.4)	(409,825)	(549,852)	140,027	(25.5)	3.1639	2.9257	0.2382	8.1
26 JURISDICTIONAL KWH SALES	566,274,597	527,016,822	39,257,776	7.5	17,725,005	18,000,467	(275,462)	(1.5)	3.1948	2.9278	0.2670	9.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	568,401,392	529,019,486	39,381,906	7.4	17,725,005	18,000,467	(275,462)	(1.5)	3.2068	2.9389	0.2679	9.1
28 PRIOR PERIOD TRUE-UP	105,213,130	105,213,132	(2)	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.5936	0.5845	0.0091	1.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST					17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	673,614,522	634,232,618	39,381,904	6.2	17,725,005	18,000,467	(275,462)	(1.5)	3.8004	3.5234	0.2770	7.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8031	3.5259	0.2772	7.9
32 GPIF	1,390,611	1,390,614	(3)		17,725,005	18,000,467			0.0078	0.0077	0.0001	98.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.811	3.534	0.277	7.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004

4

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$127,095,147	95,511,124	\$31,584,023	33.1	\$504,579,519	\$474,989,451	\$29,590,068	6.2
1a. NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	3,159,098	3,105,030	54,068	1.7
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	23,964	0	23,964	100.0
2. FUEL COST OF POWER SOLD	(777,960)	(1,600,379)	822,419	(51.4)	(22,358,673)	(21,641,527)	(717,146)	3.3
2a. GAIN ON POWER SALES	(138,827)	(369,367)	230,540	(62.4)	(6,072,058)	(2,032,238)	(4,039,820)	198.8
3. FUEL COST OF PURCHASED POWER	5,264,195	4,730,751	533,444	11.3	34,334,084	27,819,645	6,514,439	23.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,944,903	10,780,760	164,143	1.5	67,544,989	63,731,018	3,813,971	6.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,336,312	3,097,076	7,239,236	233.7	14,164,375	11,596,027	2,568,348	22.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	153,249,236	112,654,875	40,594,360	36.0	595,375,299	557,567,406	37,807,892	6.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,662,662)	(4,176,656)	(2,486,006)	59.5	(34,902,120)	(35,852,772)	950,652	(2.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,237,456	3,609,420	(371,964)	(10.3)	18,767,977	21,389,469	(2,621,492)	(12.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$149,824,030	\$112,087,639	\$37,736,391	33.7	\$579,241,155	\$543,104,103	\$36,137,052	6.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,139	\$0	\$1,139		\$15,371	\$0	\$15,371	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,910	0	1,910		13,710	0	13,710	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(23,964)	0	(23,964)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	29,014	18,000	11,014		(34,004)	110,000	(144,004)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,209,387	3,591,420	(382,033)		18,796,864	21,279,469	(2,482,605)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,237,456	\$3,609,420	(\$371,964)		\$18,767,977	\$21,389,469	(\$2,621,492)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,656,600,730	3,508,899,000	147,701,730	4.2	17,725,003,282	18,000,467,000	(275,463,718)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	71,263,378	100,734,000	(29,470,622)	(29.3)	409,824,714	549,852,000	(140,027,286)	(25.5)
3. TOTAL SALES	3,727,864,108	3,609,633,000	118,231,108	3.3	18,134,827,996	18,550,319,000	(415,491,004)	(2.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.09	97.21	0.88	0.9	97.74	97.04	0.70	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$125,790,175	\$121,061,086	\$4,729,089	3.9	\$607,538,541	\$621,036,992	(\$13,498,451)	(2.2)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(105,213,130)	(105,213,132)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,390,611)	(1,390,614)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	108,022,885	103,293,795	4,729,090	4.6	500,934,800	514,433,246	(13,498,446)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	149,824,030	112,087,639	37,736,391	33.7	579,241,155	543,104,103	36,137,052	6.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.09	97.21	0.88	0.9	97.74	97.04	0.70	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	147,513,500	109,373,657	38,139,843	34.9	568,401,392	529,019,486	39,381,906	7.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(39,490,615)	(6,079,862)	(33,410,753)	549.5	(67,466,592)	(14,586,239)	(52,880,353)	362.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(161,582)	(111,118)	(50,464)	45.4	(872,356)	(862,439)	(9,917)	1.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(152,236,830)	(132,006,348)	(20,230,482)	15.3	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	105,213,130	105,213,132	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(174,353,506)	(120,661,806)	(53,691,699)	44.5	(174,353,506)	(120,661,806)	(53,691,699)	44.5
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$174,353,506)	(120,661,806)	(53,691,699)	44.5	(\$174,353,506)	(120,661,806)	(53,691,699)	44.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$152,236,830)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(174,191,923)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(326,428,753)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(163,214,377)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.040	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.330	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.370	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.185	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.099	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$161,582)	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	34,608,287	26,127,235	8,481,052	32.5%
2	LIGHT OIL	8,682,437	2,343,956	6,338,481	270.4%
3	COAL	27,903,182	30,853,682	-2,950,500	-9.6%
4	GAS	53,881,943	34,218,911	19,663,032	57.5%
5	NUCLEAR	2,019,299	1,967,341	51,958	2.6%
6					
7					
8	TOTAL (\$)	127,095,147	95,511,125	31,584,022	33.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	715,366	609,987	105,379	17.3%
10	LIGHT OIL	81,790	32,310	49,480	153.1%
11	COAL	1,395,900	1,449,384	-53,484	-3.7%
12	GAS	921,538	717,796	203,742	28.4%
13	NUCLEAR	555,585	540,011	15,574	2.9%
14					
15					
16	TOTAL (MWH)	3,670,179	3,349,488	320,691	9.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,143,360	985,432	157,928	16.0%
18	LIGHT OIL (BBL)	196,575	71,053	125,522	176.7%
19	COAL (TON)	547,339	553,141	-5,802	-1.0%
20	GAS (MCF)	7,771,279	5,909,205	1,862,074	31.5%
21	NUCLEAR (MMBTU)	5,790,859	5,620,974	169,885	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,514,309	6,405,307	1,109,002	17.3%
25	LIGHT OIL	1,136,086	412,105	723,981	175.7%
26	COAL	13,460,808	13,904,294	-443,486	-3.2%
27	GAS	8,041,169	5,909,205	2,131,964	36.1%
28	NUCLEAR	5,790,859	5,620,974	169,885	3.0%
29					
30					
31	TOTAL (MILLION BTU)	35,943,232	32,251,885	3,691,347	11.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.5	18.21	1.3	7.0%
33	LIGHT OIL	2.2	0.96	1.3	131.0%
34	COAL	38.0	43.27	-5.2	-12.1%
35	GAS	25.1	21.43	3.7	17.2%
36	NUCLEAR	15.1	16.12	-1.0	-6.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.27	26.51	3.76	14.2%
41	LIGHT OIL (\$/BBL)	44.17	32.99	11.18	33.9%
42	COAL (\$/TON)	50.98	55.78	-4.80	-8.6%
43	GAS (\$/MCF)	6.93	5.79	1.14	19.7%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.61	4.08	0.53	12.9%
48	LIGHT OIL	7.64	5.69	1.95	34.4%
49	COAL	2.07	2.22	-0.15	-6.6%
50	GAS	6.70	5.79	0.91	15.7%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.54	2.96	0.57	19.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,504	10,501	3	0.0%
56	LIGHT OIL	13,890	12,755	1,136	8.90%
57	COAL	9,643	9,593	50	0.5%
58	GAS	8,726	8,232	493	6.0%
59	NUCLEAR	10,423	10,409	14	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,793	9,629	164	1.7%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2004
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE /%
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.84	4.28	0.55	12.9%
64	LIGHT OIL	10.62	7.25	3.36	46.3%
65	COAL	2.00	2.13	-0.13	-6.1%
66	GAS	5.85	4.77	1.08	22.6%
67	NUCLEAR	0.36	0.36	0.00	-0.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.46	5	0.61	21.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

06-2004
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	212,089.00	58			9,847				2,088,498	9,686,022	4.567	
		208,195.70					#6	311,705	6.577	2,050,159	9,423,561	4.526	30.232
		3,696.73					GS	35,070	1.038	36,403	248,130	6.712	7.075
		196.57					#2	334	5.795	1,936	14,331	7.291	42.907
UNIT 2	509	221,515.00	60			10,493				2,324,451	10,726,115	4.842	
		220,548.88					#6	352,470	6.566	2,314,313	10,655,982	4.832	30.232
		798.77					GS	8,075	1.038	8,382	57,133	7.153	7.075
		167.34					#2	303	5.795	1,756	13,001	7.769	42.908
Bartow													
UNIT 1	122	57,703.00	66			10,678				616,177	2,843,718	4.928	
		57,659.39					#6	93,955	6.553	615,712	2,840,798	4.927	30.236
		43.61					#2	80	5.821	466	2,921	6.698	36.513
UNIT 2	120	56,810.00	66			11,179				635,070	2,930,114	5.158	
		56,810.00					#6	96,909	6.553	635,070	2,930,114	5.158	30.236
UNIT 3	206	98,556.00	66			10,475				1,032,342	4,763,064	4.833	
		98,556.00					#6	157,531	6.553	1,032,342	4,763,064	4.833	30.236
Crystal River 1 & 2													
UNIT 1	381	206,932.00	75			10,336				2,138,916	4,560,916	2.204	
		169.82					#2	303	5.793	1,755	12,813	7.545	42.287
		206,762.18					CA	86,933	24.584	2,137,161	4,548,103	2.200	52.317
UNIT 2	477	253,802.00	74			9,825				2,493,687	5,314,379	2.094	
		148.58					#2	252	5.793	1,460	10,656	7.172	42.286
		253,653.42					CA	101,376	24.584	2,492,228	5,303,723	2.091	52.317
Crystal River 4 & 5													
UNIT 4	717	463,248.00	90			9,455				4,379,964	9,051,926	1.954	
		2,098.93					#2	3,421	5.801	19,845	139,876	6.664	40.887
		461,149.07					CA	177,255	24.598	4,360,118	8,912,049	1.933	50.278
UNIT 5	725	476,216.00	91			9,426				4,489,029	9,264,258	1.945	
		1,880.65					#2	3,056	5.801	17,728	124,952	6.644	40.887
		474,335.35					CA	181,775	24.598	4,471,301	9,139,306	1.927	50.278

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,706.00	66			12,999				204,158	936,355	5.962	
		15,698.78					#6	30,635	6.661	204,065	935,696	5.960	30.543
		7.22					#2	16	5.868	94	659	9.127	41.188
UNIT 2	32	17,375.00	75			13,078				227,239	1,041,957	5.997	
		17,375.00					#6	34,114	6.661	227,239	1,041,957	5.997	30.543
UNIT 3	81	45,208.00	78			10,745				485,758	2,381,914	5.269	
		40,522.30					#6	66,041	6.593	435,411	2,017,115	4.978	30.543
		4,670.41					GS	48,864	1.027	50,183	363,647	7.786	7.442
		15.29					#2	28	5.868	164	1,152	7.534	41.143
TOTAL	3,913	2,125,160.00				9,936				21,115,289	63,500,739	2.988	
Nuclear													
Crystal River 3													
UNIT 3	794	555,585.00	97			10,423				5,791,003	2,020,432	0.364	
		0					NF	5,790,859	1.000	5,790,859	2,019,299	0.000	0.349
		0					#2	25	5.749	144	1,133	0.000	45.320
TOTAL	794	555,585.00				10,423				5,791,003	2,020,432	0.364	
Gas Turbine													
Avon Park Peaker													
	56	2,633.00	7			16,690				43,944	301,155	11.438	
		406.69					#2	1,175	5.777	6,788	47,207	11.608	40.176
		2,226.31					GS	35,796	1.038	37,156	253,949	11.407	7.094
Bartow Peaker													
	205	13,864.00	9			16,240				225,151	1,505,957	10.862	
		3,625.24					#2	10,145	5.803	58,874	370,383	10.217	36.509
		10,238.76					GS	160,190	1.038	166,277	1,135,574	11.091	7.089
Bayboro Peaker													
	200	14,676.00	10			13,780				202,232	1,437,319	9.794	
		14,676.00					#2	34,721	5.824	202,232	1,437,319	9.794	41.396
Debary Peaker													
	644	61,819.00	13			13,851				856,259	6,233,852	10.084	
		18,782.96					#2	44,894	5.795	260,164	2,166,361	11.534	48.255
		43,036.04					GS	572,618	1.041	596,095	4,067,490	9.451	7.103
Higgins Peaker													
	126	8,685.00	10			17,321				150,435	1,027,319	11.829	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		8,685.00					GS	144,928	1.038	150,435	1,027,319	11.829	7.088
Hines Energy	1,068	581,628.00	76			7,269				4,227,998	30,364,458	5.221	
		581,628.00					GS	4,092,931	1.033	4,227,998	30,364,458	5.221	7.419
Intercession City Peaker	899	107,166.00	17			13,526				1,449,572	11,052,919	10.314	
		23,646.71					#2	55,183	5.796	319,855	2,669,430	11.289	48.374
		83,519.29					GS	1,091,514	1.035	1,129,717	8,383,489	10.038	7.681
Rio Pinar Peaker	15	248.00	2			18,703				4,638	30,249	12.197	
		248.00					#2	804	5.769	4,638	30,249	12.197	37.623
Suwannee Peaker	173	32,487.00	26			14,300				464,569	3,753,585	11.554	
		9,749.60					#2	23,883	5.838	139,421	997,230	10.228	41.755
		22,737.40					GS	316,292	1.028	325,148	2,756,355	12.123	8.715
Tiger Bay Cogen	215	127,476.00	82			7,829				998,031	3,458,902	2.713	
		127,476.00					GS	961,494	1.038	998,031	3,458,902	2.713	3.597
Turner Peaker	166	6,500.00	5			15,195				98,767	642,765	9.889	
		6,500.00					#2	17,081	5.782	98,767	642,765	9.889	37.630
Univ of Florida Cogen	48	32,252.00	93			9,777				315,344	1,765,497	5.474	
		32,252.00					GS	303,507	1.038	315,344	1,765,497	5.474	5.817
TOTAL	3,815	989,434.00				9,133				9,036,940	61,573,977	6.223	
SYSTEM TOTAL	8,522	3,670,179.00				9,793				35,943,232	127,095,147	3.463	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,450,004	985,432	464,572	47.1%
	3	Unit Cost (\$/BBL)	29.69	26.51	3.17	12.0%
	4	Amount (\$)	43,044,294	26,127,235	16,917,059	64.7%
	5	BURNED				
	6	Units (BBL)	1,143,360	985,432	157,928	16.0%
	7	Unit Cost (\$/BBL)	30.27	26.51	3.76	14.2%
	8	Amount (\$)	34,608,287	26,127,235	8,481,052	32.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-937			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,008,592	800,000	208,592	26.1%
	14	Unit Cost (\$/BBL)	29.35	26.51	2.84	10.7%
	15	Amount (\$)	29,603,914	21,210,800	8,393,114	39.6%
	16					
	17	DAYS SUPPLY	26	24	2	8.3%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	143,152	71,053	72,099	101.5%
	20	Unit Cost (\$/BBL)	45.55	32.99	12.56	38.1%
	21	Amount (\$)	6,520,631	2,343,956	4,176,675	178.2%
	22	BURNED				
	23	Units (BBL)	196,575	71,053	125,522	176.7%
	24	Unit Cost (\$/BBL)	44.17	32.99	11.18	33.9%
	25	Amount (\$)	8,682,437	2,343,956	6,338,481	270.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-874			
	28	Amount (\$)	-42,498			
	29	ENDING INVENTORY				
	30	Units (BBL)	721,123	550,000	171,123	31.1%
	31	Unit Cost (\$/BBL)	43.17	32.99	10.18	30.9%
	32	Amount (\$)	31,131,047	18,144,500	12,986,547	71.6%
	33					
	34	DAYS SUPPLY	110	232	-122	-52.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	7,771,279	5,909,205	1,862,074	31.5%
	68	Unit Cost (\$/MCF)	6.93	5.79	1.14	19.7%
	69	Amount (\$)	53,881,943	34,218,911	19,663,032	57.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,790,859	5,620,974	169,885	3.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,019,299	1,967,341	51,958	2.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JUNE 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$936.51)	Non recoverable expense of fuel additives.
0	(\$936.51)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$10.99)	Non recoverable expense of fuel additives.
(2)	(\$101.47)	Crystal River #3 Participant's share of light oil burned.
(872)	(\$42,385.07)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(874)	(\$42,497.53)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(191.61)	Non recoverable expense of inspection reports.
0	(\$191.61)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	135,034,466	116,286,633	18,747,833	16.1%
2	LIGHT OIL	16,331,572	10,446,228	5,885,344	56.3%
3	COAL	160,869,106	172,140,651	-11,271,545	-6.5%
4	GAS	180,339,492	164,187,062	16,152,430	9.8%
5	NUCLEAR	12,004,882	11,928,879	76,003	0.6%
6					
7					
8	TOTAL (\$)	504,579,519	474,989,453	29,590,066	6.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,173,134	2,645,898	527,236	19.9%
10	LIGHT OIL	171,857	131,851	40,006	30.3%
11	COAL	7,456,704	8,119,138	-662,434	-8.2%
12	GAS	3,420,244	3,035,569	384,675	12.7%
13	NUCLEAR	3,365,755	3,320,888	44,867	1.4%
14					
15					
16	TOTAL (MWH)	17,587,694	17,253,344	334,350	1.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,994,913	4,243,585	751,328	17.7%
18	LIGHT OIL (BBL)	381,048	281,398	99,650	35.4%
19	COAL (TON)	2,894,827	3,098,653	-203,826	-6.6%
20	GAS (MCF)	27,654,040	24,521,971	3,132,069	12.8%
21	NUCLEAR (MMBTU)	34,427,099	34,082,511	344,588	1.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 06-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	32,879,756	27,583,302	5,296,454	19.2%
25	LIGHT OIL	2,205,704	1,632,102	573,602	35.1%
26	COAL	71,657,945	77,882,663	-6,224,718	-8.0%
27	GAS	28,628,266	24,521,971	4,106,295	16.7%
28	NUCLEAR	34,427,099	34,082,511	344,588	1.0%
29					
30					
31	TOTAL (MILLION BTU)	169,798,770	165,702,549	4,096,221	2.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.0	15.34	2.7	17.6%
33	LIGHT OIL	1.0	0.76	0.2	27.9%
34	COAL	42.4	47.06	-4.7	-9.9%
35	GAS	19.4	17.59	1.9	10.5%
36	NUCLEAR	19.1	19.25	-0.1	-0.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 06-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.03	27.40	-0.37	-1.3%
41	LIGHT OIL (\$/BBL)	42.86	37.12	5.74	15.5%
42	COAL (\$/TON)	55.57	55.55	0.02	0.0%
43	GAS (\$/MCF)	6.52	6.70	-0.17	-2.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.11	4.22	-0.11	-2.6%
48	LIGHT OIL	7.40	6.40	1.00	15.7%
49	COAL	2.24	2.21	0.03	1.6%
50	GAS	6.30	6.70	-0.40	-5.9%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.97	2.87	0.11	3.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,362	10,425	-63	-0.6%
56	LIGHT OIL	12,835	12,378	456	3.69%
57	COAL	9,610	9,592	17	0.2%
58	GAS	8,370	8,078	292	3.6%
59	NUCLEAR	10,229	10,263	-34	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,654	9,604	50	0.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 06-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.26	4.39	-0.14	-3.2%
64	LIGHT OIL	9.50	7.92	1.58	19.9%
65	COAL	2.16	2.12	0.04	1.8%
66	GAS	5.27	5.41	-0.14	-2.5%
67	NUCLEAR	0.36	0.36	0.00	-0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.87	2.75	0.12	4.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,051,937.00	47			9,974				10,491,949	43,339,205	4.120	
		1,041,912.58					#6	1,575,905	6.594	10,391,966	42,725,227	4.101	27.112
		8,908.21					GS	85,662	1.037	88,850	535,131	6.007	6.247
		1,116.21					#2	1,921	5.795	11,133	78,847	7.064	41.045
UNIT 2	509	1,006,016.00	45			10,270				10,332,064	42,833,335	4.258	
		1,001,947.97					#6	1,564,762	6.576	10,290,284	42,573,253	4.249	27.207
		2,822.64					GS	27,932	1.038	28,989	169,741	6.014	6.077
		1,245.39					#2	2,207	5.795	12,790	90,341	7.254	40.934
Bartow													
UNIT 1	122	275,452.00	52			10,780				2,969,346	11,834,766	4.296	
		275,123.15					#6	451,302	6.572	2,965,801	11,812,523	4.294	26.174
		328.85					#2	609	5.821	3,545	22,243	6.764	36.524
UNIT 2	120	280,524.00	54			11,041				3,097,297	12,369,038	4.409	
		280,524.00					#6	471,508	6.569	3,097,297	12,369,038	4.409	26.233
UNIT 3	206	421,598.00	47			10,298				4,341,667	17,559,675	4.165	
		421,569.14					#6	660,961	6.568	4,341,370	17,558,173	4.165	26.565
		28.86					GS	287	1.035	297	1,502	5.204	5.233
Crystal River 1 & 2													
UNIT 1	381	888,869.00	53			10,133				9,006,556	19,214,284	2.162	
		4,242.20					#2	7,420	5.793	42,985	286,627	6.757	38.629
		884,626.80					CA	360,678	24.852	8,963,571	18,927,657	2.140	52.478
UNIT 2	477	1,330,616.00	64			9,820				13,066,670	27,596,203	2.074	
		2,419.87					#2	4,102	5.793	23,763	154,813	6.398	37.741
		1,328,196.13					CA	523,584	24.911	13,042,907	27,441,389	2.066	52.411
Crystal River 4 & 5													
UNIT 4	717	2,600,216.00	83			9,476				24,639,906	57,640,921	2.217	
		18,174.15					#2	29,688	5.801	172,220	1,243,817	6.844	41.896
		2,582,041.85					CA	990,776	24.695	24,467,686	56,397,104	2.184	56.922
UNIT 5	725	2,675,813.00	84			9,462				25,318,972	59,107,772	2.209	
		14,287.67					#2	23,305	5.801	135,192	1,004,816	7.033	43.116
		2,661,525.33					CA	1,019,789	24.695	25,183,780	58,102,956	2.183	56.975

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	37,880.00	26			12,806				485,092	2,141,968	5.655	
		37,863.07					#6	72,802	6.660	484,875	2,140,539	5.653	29.402
		16.93					#2	37	5.861	217	1,429	8.441	38.622
UNIT 2	32	38,894.00	28			12,837				499,287	2,209,667	5.681	
		38,883.96					#6	74,946	6.660	499,159	2,208,859	5.681	29.473
		10.04					#2	22	5.856	129	808	8.048	36.727
UNIT 3	81	80,164.00	23			10,737				860,688	4,020,230	5.015	
		75,350.24					#6	122,706	6.593	809,005	3,646,854	4.840	29.720
		4,674.05					GS	48,864	1.027	50,183	363,647	7.780	7.442
		139.72					#2	256	5.860	1,500	9,729	6.963	38.004
TOTAL	3,913	10,687,979.00				9,834				105,109,494	299,867,064	2.806	
Nuclear													
Crystal River 3													
UNIT 3	794	3,365,755.00	97			10,229				34,428,116	12,012,898	0.357	
		0					NF	34,427,099	1.000	34,427,099	12,004,882	0.000	0.349
		0					#2	176	5.777	1,017	8,016	0.000	45.545
TOTAL	794	3,365,755.00				10,229				34,428,116	12,012,898	0.357	
Gas Turbine													
Avon Park Peaker													
	56	4,593.00	2			17,045				78,287	515,867	11.232	
		851.89					#2	2,511	5.783	14,520	100,172	11.759	39.893
		3,741.11					GS	61,462	1.037	63,767	415,694	11.112	6.763
Bartow Peaker													
	205	23,768.00	3			16,369				389,062	2,567,179	10.801	
		5,429.97					#2	15,326	5.800	88,884	559,537	10.305	36.509
		18,338.03					GS	289,389	1.037	300,178	2,007,643	10.948	6.938
Bayboro Peaker													
	200	21,060.00	2			13,762				289,828	2,013,266	9.560	
		21,060.00					#2	49,769	5.823	289,828	2,013,266	9.560	40.452
Debary Peaker													
	644	143,385.00	5			13,914				1,995,086	13,177,464	9.190	
		27,471.95					#2	65,968	5.794	382,250	3,068,669	11.170	46.518
		115,913.05					GS	1,550,337	1.040	1,612,836	10,108,795	8.721	6.520

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 06-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	14,429.00	3			17,227				248,564	1,642,157	11.381	
		15.41					#2	46	5.770	265	1,616	10.488	35.130
		14,413.59					GS	239,345	1.037	248,299	1,640,541	11.382	6.854
Hines Energy	1,068	2,280,978.00	49			7,372				16,815,609	113,654,431	4.983	
		9.10					#2	12	5.589	67	416	4.572	34.667
		2,280,968.90					GS	16,258,424	1.034	16,815,541	113,654,015	4.983	6.990
Intercession City Peaker	1,030	255,195.00	6			13,252				3,381,793	24,010,272	9.409	
		50,293.37					#2	115,057	5.793	666,478	5,246,264	10.431	45.597
		204,901.63					GS	2,622,151	1.036	2,715,315	18,764,008	9.158	7.156
Rio Pinar Peaker	15	258.00	0			18,939				4,886	31,819	12.333	
		258.00					#2	847	5.769	4,886	31,819	12.333	37.567
Suwannee Peaker	173	48,003.00	6			14,150				679,228	5,188,828	10.809	
		16,663.39					#2	40,442	5.830	235,782	1,640,416	9.844	40.562
		31,339.61					GS	431,947	1.027	443,446	3,548,412	11.322	8.215
Tiger Bay Cogen	215	569,126.00	61			7,925				4,510,545	20,974,209	3.685	
		569,126.00					GS	4,351,551	1.037	4,510,545	20,974,209	3.685	4.820
Turner Peaker	166	7,835.00	1			15,093				118,253	767,910	9.801	
		7,835.00					#2	20,446	5.784	118,253	767,910	9.801	37.558
Univ of Florida Cogen	48	165,330.00	79			10,585				1,750,019	8,156,155	4.933	
		165,330.00					GS	1,686,689	1.038	1,750,019	8,156,155	4.933	4.836
TOTAL	3,946	3,533,960.00				8,563				30,261,160	192,699,557	5.453	
SYSTEM TOTAL	8,653	17,587,694.00				9,654				169,798,770	504,579,519	2.869	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	5,103,981	4,243,585	860,396	20.3%
	3	Unit Cost (\$/BBL)	27.46	27.40	0.06	0.2%
	4	Amount (\$)	140,164,932	116,286,633	23,878,299	20.5%
	5	BURNED				
	6	Units (BBL)	4,994,913	4,243,585	751,328	17.7%
	7	Unit Cost (\$/BBL)	27.03	27.40	-0.37	-1.3%
	8	Amount (\$)	135,034,466	116,286,633	18,747,833	16.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-87,339			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,008,592	800,000	208,592	26.1%
	14	Unit Cost (\$/BBL)	29.35	26.51	2.84	10.7%
	15	Amount (\$)	29,603,914	21,210,800	8,393,114	39.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	297,859	281,398	16,461	5.8%
	20	Unit Cost (\$/BBL)	60.78	37.12	23.66	63.7%
	21	Amount (\$)	18,104,945	10,446,228	7,658,717	73.3%
	22	BURNED				
	23	Units (BBL)	381,048	281,398	99,650	35.4%
	24	Unit Cost (\$/BBL)	42.86	37.12	5.74	15.5%
	25	Amount (\$)	16,331,572	10,446,228	5,885,344	56.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-887			
	28	Amount (\$)	-43,126			
	29	ENDING INVENTORY				
	30	Units (BBL)	721,123	550,000	171,123	31.1%
	31	Unit Cost (\$/BBL)	43.17	32.99	10.18	30.9%
	32	Amount (\$)	31,131,047	18,144,500	12,986,547	71.6%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	2,782,920	3,098,653	-315,733	-10.2%
	37	Unit Cost (\$/TON)	54.59	55.55	-0.96	-1.7%
	38	Amount (\$)	151,923,373	172,140,651	-20,217,278	-11.7%
	39	BURNED				
	40	Units (TON)	2,894,827	3,098,653	-203,826	-6.6%
	41	Unit Cost (\$/TON)	55.57	55.55	0.02	0.0%
	42	Amount (\$)	160,869,106	172,140,651	-11,271,545	-6.5%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-4,265			
	46	ENDING INVENTORY				
	47	Units (TON)	525,218	550,000	-24,782	-4.5%
	48	Unit Cost (\$/TON)	51.63	55.78	-4.15	-7.4%
	49	Amount (\$)	27,117,775	30,678,505	-3,560,730	-11.6%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	27,654,040	24,521,971	3,132,069	12.8%
	68	Unit Cost (\$/MCF)	6.52	6.70	-0.17	-2.6%
	69	Amount (\$)	180,339,492	164,187,062	16,152,430	9.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	34,427,099	34,082,511	344,588	1.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	12,004,882	11,928,879	76,003	0.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
JUNE, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		43,846		43,846	3.650	4.492	1,600,379	1,969,746		369,367.00
ACTUAL										
Seminole Electric Cooperativa, Inc.	Load Following	6,775		6,775	4.173	4.173	282,725.09	282,725.09		0.00
City of Homestead, FL	CR-1	150		150	3.617	4.812	5,425.66	7,218.05		1,792.40
City of Homestead, FL	Schedule OS	36		36	4.192	5.015	1,508.99	1,805.51		296.52
City of New Smyrna Beach, FL	Schedule i	0		0	0.000	0.000	6,278.40	6,278.40		0.00
City of Tallahassee, FL	Schedule OS	170		170	4.750	5.514	8,075.74	9,374.12		1,298.38
Florida Municipal Power Agency	CR-1	100		100	3.910	5.060	3,910.15	5,060.16		1,150.00
Morgan Stanley Capital Group, Inc	MR1	21		21	5.353	8.287	1,124.16	1,740.37		616.21
Reedy Creek Improvement District	Schedule OS	190		190	3.049	4.086	5,792.38	7,763.08		1,970.70
Southern Company Services, Inc	MR1	200		200	6.254	6.562	12,508.60	13,124.60		616.00
The Energy Authority, Inc.	Contract	1,145		1,145	3.567	4.727	40,839.44	54,126.75		13,287.31
Tampa Electric Company	CR-1	7,284		7,284	3.445	4.490	250,918.44	327,080.22		76,161.78
Seminole Electric Cooperativa, Inc	CR-1	1,710		1,710	3.478	4.526	59,476.24	77,397.24		17,921.00
Oglethorpe Power Corp.	EEI	1,028		1,028	3.384	4.332	34,731.91	44,532.54		9,740.63
LG & E Energy Marketing, Inc	EEI	1,090		1,090	4.782	5.823	52,126.69	63,470.54		11,343.95
Cobb Electric Membership Corp.	EEI	150		150	4.419	5.759	6,627.90	8,638.77		2,010.87
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Adjustments										
City of Tallahassee, FL	Schedule OS	92		92	5.337	7.012	5,830.17	6,451.27		621.10
Sub Total - Gain on Other Power Sales		20,141		20,141	3.863	4.552	777,959.97	916,786.82		138,826.85
CURRENT MONTH TOTAL		20,141		20,141	3.863	4.552	777,959.97	916,786.82		138,826.85
DIFFERENCE		-23,705		-23,705	0.213	0.060	(822,419.03)	(1,052,959.18)		(230,540.15)
DIFFERENCE %		(54.06)		(54.06)	5.82	1.33	(51.39)	(53.46)		(62.41)
CUMULATIVE ACTUAL		699,586		699,586	3.196	4.064	22,358,672.76	28,430,730.58		6,072,057.82
CUMULATIVE ESTIMATED		668,482		668,482	3.237	3.541	21,641,527.00	23,673,765.00		2,032,238.00
DIFFERENCE		31,104		31,104	(0.041)	0.523	717,145.76	4,756,965.58		4,039,819.82
DIFFERENCE %		4.65		4.65	(1.28)	14.75	3.31	20.09		198.79

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		267,931			267,931	1.766	1.766	4,730,751.00	4,730,751.00
ACTUAL									
Glades	Firm	26			26	9.114	9.114	2,369.76	2,369.76
Southern Company Services, Inc	Southern UPS	296,374			296,374	1.642	1.642	4,866,461.08	4,866,461.08
Tampa Electric Company	TECO AR1	28,200			28,200	4.065	4.065	1,146,414.00	1,146,414.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(750,893.86)	(750,893.86)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(156.00)	(156.00)
CURRENT MONTH TOTAL		324,600			324,600	1.622	1.622	5,264,194.98	5,264,194.98
DIFFERENCE		56,669			56,669	(0.144)	(0.144)	533,443.98	533,443.98
DIFFERENCE %		21.2			21.2	(8.2)	(8.2)	11.3	11.3
CUMULATIVE ACTUAL		1,780,070			1,780,070	1.929	1.929	34,334,084.29	34,334,084.29
CUMULATIVE ESTIMATED		1,600,475			1,600,475	1.738	1.738	27,819,645.00	27,819,645.00
DIFFERENCE		179,595			179,595	0.191	0.191	6,514,439.29	6,514,439.29
DIFFERENCE %		11.2			11.2	11.0	11.0	23.4	23.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		446,500	0	0	446,500	2.415	2.415	10,780,760.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRCLAS) ADJ	CO-GEN	7,657 0			7,657 0	8.147	8.147	623,809.27 21,985.62
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,140 0			8,140 0	2.199	2.199	179,000.80 (927.52)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	78,573 0			78,573 0	3.061	3.061	2,405,111.88 39,273.20
Bay County (BAYCOUNT) ADJ	CO-GEN	6,489 0			6,489 0	2.196	2.196	142,498.44 (750.12)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	7,924 0			7,924 0	3.200	3.200	253,568.00 105,927.10
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	7 4			7 4	4.795	4.795	329.42 203.22
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	6,483 -1			6,483 -1	2.243	2.243	145,413.69 (899.88)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	34,969 0			34,969 0	3.215	3.215	1,124,253.35 2,249.17
Metro-Dade County (METRDADE) ADJ	CO-GEN	21,221 0			21,221 0	2.903	2.903	616,045.63 44,020.79
Metro-Dade County (METRDAS) ADJ	CO-GEN	126 0			126 0	5.284	5.284	6,657.84 248.21
Orange Cogen (ORANGEAS) ADJ	CO-GEN	18,374 0			18,374 0	5.027	5.027	923,660.98 (2,118.73)
Orange Cogen (ORANGECCO) ADJ	CO-GEN	28,753 0			28,753 0	2.587	2.587	743,840.11 33,600.75
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	29,228 0			29,228 0	2.824	2.824	825,398.72 (97,344.26)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	142 0			142 0	4.112	4.112	5,839.04 491.63
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	44,462 0			44,462 0	2.267	2.267	1,007,953.54 62,293.59
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,586 0			15,586 0	2.243	2.243	349,593.98 (1,916.56)
PCS Phosphate (OCWFPCRK) ADJ	CO-GEN	85 70			85 70	3.685	3.685	3,131.51 2,328.48
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	26 -175			26 -175	6.197	6.197	1,585.81 (8,079.52)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	39,439 0			39,439 0	2.196	2.196	866,080.44 (4,751.77)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	4,317 0			4,317 0	0.466	0.466	20,117.78 (183,693.69)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	1,679 0			1,679 0	0.840	0.840	14,102.59 (63,746.04)
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	1.750	1.750	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	4,759 0			4,759 0	5.051	5.051	240,377.09 17,839.66
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	13,813 0			13,813 0	3.274	3.274	452,237.62 28,071.81
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		372,149			372,149	2.941	2.941	10,944,902.67
DIFFERENCE		-74,351			-74,351	0.528	0.528	164,142.67
DIFFERENCE %		(16.7)			(16.7)	21.8	21.8	1.5
CUMULATIVE ACTUAL		2,499,858			2,499,858	2.702	2.702	67,544,989.02
CUMULATIVE ESTIMATED		2,670,713			2,670,713	2.386	2.386	63,731,018.00
CUMULATIVE DIFFERENCE		-170,855			-170,855	0.316	0.316	3,813,971.02
CUMULATIVE DIFFERENCE %		(6.4)			(6.4)	13.2	13.2	6.0

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		81,502	3.800	3,097,076.00	4.700	3,830,594.00	733,518.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,126	1.535	32,632.69	1.535	32,632.69	0.00
Seminole	Load Following	2,018	4.133	83,403.01	4.133	83,403.01	0.00
Calpine Energy Services, LP	EEl	435	7.346	31,956.96	9.278	40,357.30	8,400.34
Cargill Power Markets, LLC	Contract	1,467	7.500	110,025.00	9.237	135,506.79	25,481.79
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	18,350	7.822	1,435,250.00	9.082	1,666,513.00	231,263.00
City of Tallahassee, FL	Schedule OS	40	2.100	840.00	2.800	1,120.00	280.00
Cobb Electric Membership Corp.	EEl	16,368	6.497	1,063,370.00	8.277	1,354,832.08	291,462.08
Florida Power & Light Company	Schedule OS	3,650	6.748	246,300.00	7.348	268,212.00	21,912.00
Florida Power & Light Company	Transmission Purchase	0	0.000	19,182.16	0.000	0.00	(19,182.16)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	157,984.94	0.000	0.00	(157,984.94)
LG & E Energy Marketing, Inc	EEl	2,775	5.141	142,650.00	6.701	185,939.45	43,289.45
Orlando Utilities Commission	Schedule OS	10,275	7.544	775,125.00	7.884	810,075.00	34,950.00
Reedy Creek Improvement District	Schedule OS	750	6.403	48,020.00	7.702	57,766.40	9,746.40
Reliant Energy Services, Inc.	Schedule OS	60,239	8.530	5,138,461.00	8.995	5,418,312.59	279,851.59
Seminole Electric Cooperative, Inc	CR-1	475	8.653	41,100.00	10.380	49,305.50	8,205.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	24,765.40	0.000	0.00	(24,765.40)
Seminole Electric Cooperative, Inc	Contract	1,205	7.343	88,485.00	9.485	114,300.00	25,815.00
Southern Company Services, Inc	MR1	3,426	6.850	234,672.00	8.842	302,933.01	68,261.01
Tampa Electric Company	EEl	130	6.308	8,200.00	7.646	9,940.00	1,740.00
Tampa Electric Company	Transmission Purchase	0	0.000	167.42	0.000	0.00	(167.42)
The Energy Authority, Inc.	Contract	5,864	6.824	400,155.00	8.332	488,595.56	88,440.56
The Energy Authority, Inc.	Schedule OS	2,784	7.525	209,496.00	8.733	243,115.56	33,619.56
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	125	7.420	9,275.00	7.133	8,916.25	(358.75)
Georgia Power Company- LT	IC-P11	443	9.568	42,385.07	9.568	42,385.07	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	943.00	0.000	0.00	(943.00)
Orlando Utilities Commission	Schedule OS	-125	7.420	(9,275.00)	8.328	(10,410.00)	(1,135.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	742.50	0.000	0.00	(742.50)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(0.15)	0.000	0.00	0.15
SubTotal - Energy Purchases (Non-Broker)		132,820	7.782	10,336,312.00	8.511	11,303,751.26	967,439.26
CURRENT MONTH TOTAL		132,820	7.782	10,336,312.00	8.511	11,303,751.26	967,439.26
DIFFERENCE		51,318	3.982	7,239,236.00	3.811	7,473,157.26	233,921.26
DIFFERENCE %		63.0	104.8	233.7	81.1	195.1	31.9
CUMULATIVE ACTUAL		205,237	6.901	14,164,374.66	7.185	14,745,285.47	580,910.81
CUMULATIVE ESTIMATED		304,830	3.804	11,596,027.00	4.617	14,073,152.00	2,477,125.00
DIFFERENCE		-99,593	3.097	2,568,347.66	2.568	672,133.47	(1,896,214.19)
DIFFERENCE %		(32.7)	81.4	22.1	55.6	4.8	(76.55)