

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



July 22, 2004

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
JUL 26 AM 10:26
COMMISSION
CLERK

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2004. Also enclosed are ten (10) copies of Revised May Schedules A-2 and A-5. Fuel Revenues were reported incorrectly for the month of May 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

04 JUL 26 AM 8 21

RECEIVED DOCUMENT NUMBER-DATE

08078 JUL 26 03

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 040003-GU
July 22, 2004

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, Fl 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, Fl 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, Fl 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, Fl 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, Fl 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Bilable Party:	008803884	Remit to Party:	008924518	Stmnt D/T:	05/31/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank A-:	
	DONNA PARKER	Remit Addr:	P.O. BOX 203142	Payee's ':	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	008924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2004
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3835	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,733.08
Invoice Identifier:	00195215
Account Number:	400002553
Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	6,200	4,733.08	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: **6,200** **4,733.08**

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

REDACTED

DOCUMENT NUMBER-DATE
08078 JUL 26 2004
FPSC-COMMISSION CLERK



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006824518	Stmnt D/T:	07/08/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account:	
	DONNA PARKER	Remit Addr:	P.O. BOX 203142	Payee:	
	POST OFFICE BOX 549		Houston TX 77218-3142	Payee's Bank:	JP Morgan Chase, NY
	PORT ST JOE FL 324560549	Payee:	006824518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-8142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2004
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3835	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$105.46
Invoice Identifier:	00206270
Account Number:	4000002553
Net Due Date:	July 26, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rcpt Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					68141	58657		ST. JOE OVERSTREET			COT	0.0142	0.0075	0.0000	0.0217	4,860	105.46	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 4,860 105.46

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

REDACTED

Gas Sales Invoice - Revision 1

REDACTED



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9002350
 Invoice Date 07/21/2004
 Contract # 9000114
 Delivery Month Jun 2004
 Due Date 07/31/2004

To:

Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
St Joe Natural Gas (68141)				
** Base Commodity 06/01-06/30	9013837 / 9013835	5,010	6.6900	33,516.90
Total For St Joe Natural Gas (68141)		5,010		33,516.90
Net Change Amount				(1,791.08)
Previous Amount				<u>35,307.98</u>
Total Amount Due		5,010		33,516.90

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/01-06/30: FGT Zone 1 IF 6.640000

If you have any questions, please contact: Patsy Bailey at (251) 470-0321
 or send a facsimile to:
 Or Email patsy.bailey@bp.com

For BP use only 080522 00

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Tropicana.

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
110

INVOICED
6/10/04

INVOICE FOR JUNE 2004

AMOUNT

BOOK OUT FOR THE MONTH OF MAY 2004

BETWEEN TROPICANA AND ST JOE NATURAL GAS CO.

4,576.00 * \$6.6100 /MMBTU \$30,247.36

*pd 6/21/04
ck #2065
Acct #801*

TOTAL INVOICE

\$30,247.36
=====

*****PAYMENT DUE 10 DAYS FROM INVOICE DATE *****

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : BRIAN GRAY

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REDACTED

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Jun-04
St Joe Natural Gas Company P O Box 549 St Joe, Fl 324547	Due Date	26-Jun-04
Attention:	Donna Parker	

Production month of: May-04

Party Receiving Book-Out Volume

Legal Entity Name	St Joe Natural Gas Company			
Posting Number(s)	62040500002			
		Volume	Price	Total
	Market Deliveries	364	\$6.6120	\$2,406.77
TOTAL DUE				\$2,406.77

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62040500043

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT R. ACCOL
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For Billing Inquiries call Customer Accounting at	(863) 293-2125, Ext 2919
Facsimile Number	(863) 294-3895

pd 6/21/04
CR # 2071
Acct # 801

see 6/14/04

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	05/27/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Ba:	
		Payee:	006924518	Payee's Bar:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 10, 2004	Invoice Total Amount:	\$43.23
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00193483
Svc Req K:	4133	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:		Prev Inv ID:		Net Due Date:	June 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											NDM	6.1662	0.0091	0.0000	6.1753	7	43.23	01 - 30		
Invoice Total Amount:																	7	43.23		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*Cash out
Pd 6/29/04
Acct # 801
CR# 2106*

REDACTED

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

REDACTED

SNG803 CALL SUNSHINE 05/24/04 04:30:00ET

NOW BEGINNING TICKET TRANSMISSION FOR TODAY.

PLEASE CHECK YOUR PAPER SUPPLY

PLEASE MAKE SURE YOU RECEIVED YOUR END OF DAY AUDIT FROM THE PREVIOUS BUSINESS DAY AND VERIFY THAT YOU HAVE RECEIVED ALL YOUR TICKETS. IF YOU HAVE ANY PROBLEMS, PLEASE CONTACT THE CENTER AT (800) 638-4097 FOR THE REST OF THE STATE.

Bill To Party: 008803884 ST. JOE NATURAL GAS COMPANY

Remit Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O BOX 203142 Houston TX 77216-3142

Payee: 006924518 ST. JOE NATURAL GAS COMPANY

Invoice Date: May 10, 2004

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Start D/T: 04/28/2004 12:00 AM

Payee's Name: FLORIDA GAS TRANSMISSION CO

Payee's Bank: JP Morgan Chase, NY

Contact Name: MAGGIE MATHESON

Payee's Bank Acct:

Contact Phone: 713-853-6142

Invoice Total Amount: \$4,293.96

Invoice Identifier: 00183883

Account Number:

Net Due Date: May 20, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Dltc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
								NDM	5.8847	0.0136	0.0000	5.8983	728	4,293.96	01 - 31		
													Invoice Total Amount:	728	4,293.96		

When a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*pd 6-10-04
Acct # 301*

Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payment(s) must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

APRIL 04

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

DATE: 05/03/2004

DELINQUENT: 05/22/2004

Wire Remitt To: **Bayside Savings Bank**
Account No. _____
ABA Route n' _____
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37897-R1

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 6-2-04

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

REDACTED

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	APRIL 04	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	502,620	\$18,476.31
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.65000			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	487,990	(\$1,908.04)
NET GAS BILL					\$19,568.27
Gross Receipts Tax		2.50%			\$489.21
Port St Joe Utility Tax	APRIL 04				\$25.00
GROSS GAS BILL					\$20,082.48 ✓
Cash Out	APRIL 04	\$0.56100	\$0.56100	(14,630)	(\$8,207.43)
Feb 03 Credit					

REDACTED

Acct # 801

TOTAL AMOUNT DUE THIS INVOICE

\$11,875.05

FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04				
		CURRENT MONTH:		MAY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$30,426	\$30,605	179	0.01	\$370,797	\$410,647	39,851	0.10
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,839	\$5,238	400	0.08	\$65,499	\$99,702	34,202	0.34
3	TOTAL		\$35,264	\$35,843	579	0.02	\$436,296	\$510,349	74,053	0.15
4	FUEL REVENUES (NET OF REVENUE TAX)		\$53,411	\$35,843	(17,568)	-0.49	\$535,173	\$510,349	(24,824)	-0.05
5	TRUE-UP(COLLECTED) OR REFUNDED		\$557	\$557	0	0.00	\$2,785	\$2,785	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$53,968	\$36,401	(17,568)	-0.48	\$537,958	\$513,134	(24,824)	-0.05
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$18,704	\$557	(18,147)	-32.58	\$101,663	\$2,785	(98,877)	-35.50
8	INTEREST PROVISION-THIS PERIOD (21)		\$118	(\$36)	(155)	4.26	\$454	(\$179)	(633)	3.54
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$128,500	(\$42,204)	(170,704)	4.04	\$47,434	(\$42,062)	(89,496)	2.13
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$557)	(\$557)	0	0.00	(\$2,785)	(\$2,785)	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$146,765	(\$42,241)	(189,006)	4.47	\$146,765	(\$42,241)	(189,006)	4.47
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		128,500	(42,204)	(170,704)	4.04	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		146,647	(42,204)	(188,851)	4.47				
14	TOTAL (12+13)		275,147	(84,409)	(359,556)	4.26				
15	AVERAGE (50% OF 14)		137,573	(42,204)	(179,778)	4.26				
16	INTEREST RATE - FIRST DAY OF MONTH		1.03	1.03	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.04	1.04	0.00	0.00				
18	TOTAL (16+17)		2.07	2.07	0.00	0.00				
19	AVERAGE (50% OF 18)		1.03	1.03	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.09	0.09	0.00	0.00				
21	INTEREST PROVISION (15x20)		118	(36)	(155)	4.26				

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through	DECEMBER 2004				
		CURRENT MONTH:		MAY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	45,361	45,842	481	0.01	567,927	508,796	(59,131)	-0.10	
COMMERCIAL	5,273	4,771	(502)	-0.10	66,502	52,950	(13,552)	-0.20	
COMMERCIAL LARGE VOL. 1	14,635	11,327	(3,308)	-0.23	127,354	125,715	(1,639)	-0.01	
TOTAL FIRM	65,269	61,940	(3,329)	-0.05	761,783	687,461	(74,322)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	22,419	30,000	7,581	0.34	204,130	150,000	(54,130)	-0.27	
INTERR. - TRANSPORT (TS6)	449,430	758,333	308,903	0.69	2,790,560	3,791,666	1,001,106	0.36	
LARGE INTERRUPTIBLE	29,430	0	(29,430)	-1.00	44,047	0	(44,047)	-1.00	
TOTAL INTERRUPTIBLE	501,279	788,333	287,054	0.57	3,038,737	3,941,666	902,929	0.30	
TOTAL THERM SALES	566,548	850,273	283,725	0.50	3,800,520	4,629,127	828,607	0.22	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,033	3,129	96	0.03	3,046	3,129	83	0.03	
COMMERCIAL	217	229	12	0.06	220	229	9	0.04	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08	
TOTAL FIRM	3,289	3,400	111	0.03	3,305	3,400	95	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,293	3,404	111	0.03	3,309	3,404	95	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	15	15	(0)	-0.02	186	163	(24)	-0.13	
COMMERCIAL	24	21	(3)	-0.14	302	231	(71)	-0.24	
COMMERCIAL LARGE VOL. 1	375	270	(106)	-0.28	3,265	2,993	(272)	-0.08	
INTERR. - TRANSPORT (TS5)	22,419	30,000	7,581	0.34	204,130	150,000	(54,130)	-0.27	
INTERR. - TRANSPORT (TS6)	149,810	252,778	102,968	0.69	930,187	1,263,889	333,702	0.36	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

REVISED