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July 25, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of June 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

[Signature]
James D. Beasley

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Ms. Blanca S. Bayo
July 25, 2004
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of July 2004 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9

JUNE 2004

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,914,790	55,695,139	4,219,651	7.6%	1,574,389	1,707,968	(133,579)	-7.8%	3.80559	3.26090	0.54469	16.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(7,874)	(6,000)	(1,874)	31.2%	1,574,389 (a)	1,707,968 (a)	(133,579)	-7.8%	(0.00050)	(0.00035)	(0.00015)	42.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,574,389 (a)	1,707,968 (a)	(133,579)	-7.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,574,389 (a)	1,707,968 (a)	(133,579)	-7.8%	0.00000	0.00137	(0.00137)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,906,916	55,712,543	4,194,373	7.5%	1,574,389	1,707,968	(133,579)	-7.8%	3.80509	3.26192	0.54317	16.7%
6. Fuel Cost of Purchased Power - Firm (A7)	19,326,958	7,143,000	12,183,958	170.6%	322,488	138,726	183,762	132.5%	5.99308	5.14900	0.84408	16.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,116,748	1,125,800	(9,052)	-0.8%	43,663	38,136	5,527	14.5%	2.55765	2.95207	(0.39441)	-13.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,443,706	8,268,800	12,174,906	147.2%	366,151	176,862	189,289	107.0%	5.58341	4.67528	0.90812	19.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,940,540	1,884,830	55,710	3.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	85,487	49,900	35,587	71.3%	2,213	1,944	269	13.8%	3.86295	2.56687	1.29607	50.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(918)	0	(918)	0.0%	(517)	0	(517)	0.0%	0.17756	0.00000	0.17756	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	42,394	662,300	(619,906)	-93.6%	968	15,135	(14,167)	-83.6%	4.37955	4.37595	0.00360	0.1%
18. Gains on Market Based Sales	8,073	108,100	(100,027)	-92.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	135,036	820,300	(685,264)	-83.5%	2,664	17,079	(14,415)	-84.4%	5.06892	4.80297	0.26594	5.5%
20. Net Inadvertent Interchange					(432)	0	(432)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,263	0	4,263	0.0%				
22. Interchange and Wheeling Losses					4,408	400	4,008	1002.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	80,215,586	63,161,043	17,054,543	27.0%	1,937,209	1,867,351	69,858	3.7%	4.14059	3.38239	0.75820	22.4%
24. Net Unbilled	1,149,676 (a)	1,230,682 (a)	(81,006)	-6.6%	27,766	36,385	(8,619)	-23.7%	4.14059	3.38239	0.75820	22.4%
25. Company Use	135,149 (a)	142,060 (a)	(6,911)	-4.9%	3,264	4,200	(936)	-22.3%	4.14059	3.38238	0.75821	22.4%
26. T & D Losses	4,139,925 (a)	2,286,798 (a)	1,853,127	81.0%	99,984	67,609	32,375	47.9%	4.14059	3.38239	0.75820	22.4%
27. System KWH Sales	80,215,586	63,161,043	17,054,543	27.0%	1,806,285	1,759,157	47,128	2.7%	4.44091	3.59042	0.85050	23.7%
28. Wholesale KWH Sales	(2,357,994)	(1,745,910)	(612,084)	35.1%	(53,097)	(48,627)	(4,470)	9.2%	4.44092	3.59041	0.85050	23.7%
29. Jurisdictional KWH Sales	77,857,592	61,415,133	16,442,459	26.8%	1,753,188	1,710,530	42,658	2.5%	4.44091	3.59042	0.85050	23.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	77,946,350	61,484,916	16,461,434	26.8%	1,753,188	1,710,530	42,658	2.5%	4.44598	3.59450	0.85148	23.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	234,716	235,140	(424)	-0.2%	1,753,188	1,710,530	42,658	2.5%	0.01339	0.01375	(0.00036)	-2.6%
33. Adjustment	0	0	0	0.0%	1,753,188	1,710,530	42,658	2.5%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	1,753,188	1,710,530	42,658	2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	6,882,554	6,882,554	0	0.0%	1,753,188	1,710,530	42,658	2.5%	0.39257	0.40236	(0.00979)	-2.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,063,620	68,602,610	16,461,010	24.0%	1,753,188	1,710,530	42,658	2.5%	4.85194	4.01061	0.84133	21.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.85543	4.01349	0.84194	21.0%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,753,188	1,710,530	42,658	2.5%	(0.01186)	(0.01216)	0.00030	-2.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	84,855,618	68,394,608	16,461,010	24.1%	1,753,188	1,710,530	42,658	2.5%	4.84357	4.00133	0.84224	21.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.844	4.001	0.843	21.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	271,733,384	299,675,363	(27,941,979)	-9.3%	8,362,535	9,215,875	(853,340)	-9.3%	3.24941	3.25173	(0.00232)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(39,371)	(36,000)	(3,371)	9.4%	8,362,535 (a)	9,215,875 (a)	(853,340)	-9.3%	(0.00047)	(0.00039)	(0.00008)	20.5%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	8,362,535	9,215,875 (a)	(853,340)	-9.3%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost	0	140,424	(140,424)	-100.0%	8,362,535 (a)	9,215,875 (a)	(853,340)	-9.3%	0.00000	0.00152	(0.00152)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	271,692,358	299,779,787	(28,087,429)	-9.4%	8,362,535	9,215,875	(853,340)	-9.3%	3.24892	3.25286	(0.00394)	-0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	53,991,129	14,109,000	39,882,129	282.7%	972,179	274,261	697,918	254.5%	5.55382	5.14437	0.40925	8.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,541,164	6,534,900	6,264	0.1%	245,540	225,579	19,961	8.8%	2.66399	2.89695	(0.23295)	-8.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	60,532,293	20,643,900	39,888,393	193.2%	1,217,719	499,840	717,879	143.6%	4.97096	4.13010	0.84086	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,580,254	9,715,715	(135,461)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	382,754	306,100	76,654	25.0%	10,866	11,794	(928)	-7.9%	3.52249	2.59539	0.92710	35.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(60,162)	0	(60,162)	0.0%	(3,407)	0	(3,407)	0.0%	1.76584	0.00000	1.76584	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,544,073	7,028,100	(5,484,027)	-78.0%	46,16E	155,408	(109,243)	-70.3%	3.34468	4.52235	(1.17767)	-26.0%
18. Gains on Market Based Sales	326,420	1,238,800	(912,480)	-73.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,193,085	8,573,100	(6,380,015)	-74.4%	53,624	167,202	(113,578)	-67.9%	4.08975	5.12739	(1.03765)	-20.2%
20. Net Inadvertant Interchange					(261)	0	(261)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					7,578	0	7,578	0.0%				
22. Interchange and Wheeling Losses					7,422	3,500	3,922	112.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	330,031,566	311,850,587	18,180,979	5.8%	9,526,525	9,545,013	(18,488)	-0.2%	3.46434	3.26716	0.19719	6.0%
24. Net Unbilled	5,152,178 (a)	2,563,984 (a)	2,588,194	100.9%	142,638	73,388	69,250	94.4%	3.61207	3.49374	0.11833	3.4%
25. Company Use	653,908 (a)	822,586 (a)	(168,678)	-20.5%	19,129	25,200	(6,071)	-24.1%	3.41841	3.26423	0.15418	4.7%
26. T & D Losses	14,244,933 (a)	14,356,621 (a)	(111,688)	-0.8%	408,742	441,516	(32,774)	-7.4%	3.48507	3.25166	0.23340	7.2%
27. System KWH Sales	330,031,566	311,850,587	18,180,979	5.8%	8,956,016	9,004,909	(48,893)	-0.5%	3.68503	3.46312	0.22191	6.4%
28. Wholesale KWH Sales	(9,446,732)	(8,796,966)	(649,766)	7.4%	(255,641)	(252,559)	(2,982)	1.2%	3.69531	3.48175	0.21356	6.1%
29. Jurisdictional KWH Sales	320,584,834	303,053,821	17,531,213	5.8%	8,700,375	8,752,250	(51,875)	-0.6%	3.68472	3.46258	0.22214	6.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	320,950,301	303,397,968	17,552,333	5.8%	8,700,375	8,752,250	(51,875)	-0.6%	3.68892	3.46651	0.22241	6.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,446,566	1,447,112	(556)	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.01663	0.01653	0.00009	0.6%
33. Adjustment	0	0	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	41,295,324	41,295,324	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.47464	0.47183	0.00281	0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	363,692,181	346,140,404	17,551,777	5.1%	8,700,375	8,752,250	(51,875)	-0.6%	4.18019	3.95487	0.22532	5.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.18320	3.95772	0.22548	5.7%
39. GPIF * (Already Adjusted for Taxes)	(1,248,012)	(1,248,012)	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	(0.01434)	(0.01426)	(0.00009)	0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	362,444,169	344,892,392	17,551,777	5.1%	8,700,375	8,752,250	(51,875)	-0.6%	4.16886	3.94346	0.22539	5.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.169	3.943	0.226	5.7%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,914,790	55,695,139	4,219,651	7.6%	271,733,384	299,675,363	(27,941,979)	-9.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	126,963	712,200	(585,237)	-82.2%	1,866,665	7,334,200	(5,467,535)	-74.5%
2a. GAINS FROM MARKET BASED SALES	8,073	108,100	(100,027)	-92.5%	326,420	1,238,900	(912,480)	-73.7%
3. FUEL COST OF PURCHASED POWER	19,326,958	7,143,000	12,183,958	170.6%	53,991,129	14,109,000	39,882,129	282.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,116,748	1,125,800	(9,052)	-0.8%	6,541,164	6,534,900	6,264	0.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	80,223,460	63,143,639	17,079,821	27.0%	330,072,592	311,746,163	18,326,429	5.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,874)	(6,000)	(1,874)	31.2%	(39,371)	(36,000)	(3,371)	9.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	140,424	(140,424)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	80,215,586	63,161,043	17,054,543	27.0%	330,031,566	311,850,587	18,180,979	5.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,753,188	1,710,530	42,658	2.5%	8,700,375	8,752,250	(51,875)	-0.6%
2. NONJURISDICTIONAL SALES	53,097	48,627	4,470	9.2%	255,641	252,659	2,982	1.2%
3. TOTAL SALES	1,806,285	1,759,157	47,128	2.7%	8,956,016	9,004,909	(48,893)	-0.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9706043	0.9723578	(0.0017535)	-0.2%	0.9714559	0.9719421	(0.0004862)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	68,363,735	67,017,747	1,345,988	2.0%	337,449,399	342,697,258	(5,247,859)	-1.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(41,295,324)	(41,295,324)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,248,012	1,248,012	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	61,689,183	60,343,195	1,345,988	2.2%	297,402,087	302,649,946	(5,247,859)	-1.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	80,215,586	63,161,043	17,054,543	27.0%	330,031,566	311,850,587	18,180,979	5.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9706043	0.9723578	(0.0017535)	-0.2%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	77,857,592	61,415,133	16,442,459	26.8%	320,584,834	303,053,621	17,531,213	5.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	77,946,350	61,484,916	16,461,434	26.8%	320,950,301	303,397,968	17,552,333	5.8%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	241,825	241,825	0	0.0%	1,488,915	1,488,915	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	234,716	235,140	(424)	-0.2%	1,446,556	1,447,112	(556)	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	78,181,066	61,720,056	16,461,010	26.7%	322,396,857	304,845,080	17,551,777	5.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(16,491,883)	(1,376,861)	(15,115,022)	1097.8%	(24,994,770)	(2,195,134)	(22,799,636)	1038.6%
8. INTEREST PROVISION FOR THE MONTH	(30,711)	(97,505)	66,794	-68.5%	(189,114)	(731,406)	542,292	-74.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(26,216,922)	(49,630,049)	23,413,127	-47.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(35,856,962)	(44,221,861)	8,364,899	-18.9%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(26,216,922)	(49,630,049)	23,413,127	-47.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(35,826,251)	(44,124,356)	8,298,105	-18.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(62,043,173)	(93,754,405)	31,711,232	-33.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(31,021,587)	(46,877,203)	15,855,616	-33.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.040	2.500	(1)	-58.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.330	2.500	(1)	-46.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.370	5.000	(3)	-52.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.185	2.500	(1)	-52.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.099	0.208	(0)	-52.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(30,711)	(97,505)	66,794	-68.5%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	414,955	430,831	(15,876)	-3.7%	1,728,265	1,667,647	60,618	3.6%
2 LIGHT OIL	993,778	592,525	401,253	67.7%	3,439,606	3,980,971	(541,365)	-13.6%
3 COAL	21,845,401	21,249,456	595,945	2.8%	113,401,679	124,144,784	(10,743,105)	-8.7%
4 NATURAL GAS	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	<u>59,914,790</u>	<u>55,695,139</u>	<u>4,219,651</u>	<u>7.6%</u>	<u>271,733,384</u>	<u>299,675,363</u>	<u>(27,941,979)</u>	<u>-9.3%</u>
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,918	8,960	(1,042)	-11.6%	32,924	33,786	(862)	-2.6%
9 LIGHT OIL	14,415	10,468	3,947	37.7%	51,838	67,173	(15,335)	-22.8%
10 COAL	939,027	938,819	208	0.0%	5,313,556	5,539,879	(226,323)	-4.1%
11 NATURAL GAS	613,029	749,721	(136,692)	-18.2%	2,964,217	3,575,037	(610,820)	-17.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	<u>1,574,389</u>	<u>1,707,968</u>	<u>(133,579)</u>	<u>-7.8%</u>	<u>8,362,535</u>	<u>9,215,875</u>	<u>(853,340)</u>	<u>-9.3%</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,294	13,928	(1,634)	-11.7%	51,500	52,282	(782)	-1.5%
16 LIGHT OIL (BBL)	22,943	16,514	6,429	38.9%	83,261	106,499	(23,238)	-21.8%
17 COAL (TON)	435,181	425,303	9,878	2.3%	2,380,958	2,494,884	(113,926)	-4.6%
18 NATURAL GAS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	77,128	87,454	(10,326)	-11.8%	323,081	328,286	(5,205)	-1.6%
22 LIGHT OIL	132,202	96,162	36,040	37.5%	479,785	617,967	(138,182)	-22.4%
23 COAL	10,147,127	10,246,801	(99,674)	-1.0%	56,132,562	60,096,476	(3,963,914)	-6.6%
24 NATURAL GAS	4,693,471	5,713,558	(1,020,087)	-17.9%	22,237,435	27,149,039	(4,911,604)	-18.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	<u>15,049,928</u>	<u>16,143,975</u>	<u>(1,094,047)</u>	<u>-6.8%</u>	<u>79,172,863</u>	<u>88,191,768</u>	<u>(9,018,905)</u>	<u>-10.2%</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.50%	0.52%	(0.00)	-	0.39%	0.37%	0.00	-
29 LIGHT OIL	0.92%	0.61%	0.00	-	0.62%	0.73%	(0.00)	-
30 COAL	59.64%	54.97%	0.05	-	63.54%	60.11%	0.03	-
31 NATURAL GAS	38.94%	43.90%	(0.05)	-	35.45%	38.79%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	<u>100.00%</u>	<u>100.00%</u>	<u>0.00</u>	<u>-</u>	<u>100.00%</u>	<u>100.00%</u>	<u>0.00</u>	<u>-</u>
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.75	30.93	2.82	9.1%	33.56	31.90	1.66	5.2%
36 LIGHT OIL (\$/BBL)	43.32	35.88	7.43	20.7%	41.31	37.38	3.93	10.5%
37 COAL (\$/TON)	50.20	49.96	0.24	0.5%	47.63	49.76	(2.13)	-4.3%
38 NATURAL GAS (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.38	4.93	0.45	9.2%	5.35	5.08	0.27	5.3%
42 LIGHT OIL	7.52	6.16	1.36	22.0%	7.17	6.44	0.73	11.3%
43 COAL	2.15	2.07	0.08	3.8%	2.02	2.07	(0.05)	-2.2%
44 NATURAL GAS	7.81	5.85	1.96	33.5%	6.89	6.26	0.63	10.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	<u>3.98</u>	<u>3.45</u>	<u>0.53</u>	<u>15.4%</u>	<u>3.43</u>	<u>3.40</u>	<u>0.03</u>	<u>1.0%</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,741	9,760	(19)	-0.2%	9,813	9,717	96	1.0%
49 LIGHT OIL	9,171	9,186	(15)	-0.2%	9,255	9,200	55	0.6%
50 COAL	10,806	10,915	(109)	-1.0%	10,564	10,848	(284)	-2.6%
51 NATURAL GAS	7,656	7,621	35	0.5%	7,502	7,594	(92)	-1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,559	9,452	107	1.1%	9,468	9,570	(102)	-1.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.24	4.81	0.43	8.9%	5.25	4.94	0.31	6.3%
56 LIGHT OIL	6.89	5.66	1.23	21.7%	6.64	5.93	0.71	12.0%
57 COAL	2.33	2.26	0.07	3.1%	2.13	2.24	(0.11)	-4.9%
58 NATURAL GAS	5.98	4.46	1.52	34.1%	5.17	4.75	0.42	8.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.81	3.26	0.55	16.9%	3.25	3.25	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JUNE 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	188,737	62.3	79.2	76.1	10,859	COAL	86,797	23,613,240	2,049,558.4	4,471,661	2.37	51.52
B.B.#2	411	148,509	50.2	66.6	67.9	10,831	COAL	68,089	23,624,000	1,608,534.5	3,507,851	2.36	51.52
B.B.#3	428	220,203	71.5	83.8	72.8	10,722	COAL	99,817	23,654,000	2,361,073.2	5,142,433	2.34	51.52
B.B.#4	452	256,929	78.9	89.5	78.9	11,036	COAL	130,867	21,666,000	2,835,356.4	6,742,086	2.62	51.52
B.B. STATION	1,712	814,378	66.1	80.0	74.0	10,873	COAL	385,570	22,964,777	8,854,522.5	19,864,031	2.44	51.52
SEB-PHIL.#1(HVY OIL)	17	3,965	32.4	89.3	90.0	9,741	HVY.OIL	6,156	6,273,540	38,618.5	207,781	5.24	33.75
SEB-PHIL.#2(HVY OIL)	17	3,953	32.3	100.0	93.4	9,741	HVY.OIL	6,138	6,273,540	38,509.1	207,174	5.24	33.75
SEB-PHILLIPS TOTAL	34	7,918	32.3	94.7	91.7	9,741	HVY.OIL	12,294	6,273,541	77,127.6	414,955	5.24	33.75
POLK #1 GASIFIER	255	124,649	67.9	73.5	82.5	10,370	COAL	49,611	26,054,520	1,292,604.9	1,981,370	1.59	39.94
POLK #1 CT (OIL)	225	12,622	7.8	100.0	70.3	8,786	LGT.OIL	19,282	5,820,752	110,895.7	835,675	6.62	43.34
POLK #1 TOTAL	255	137,271	74.8	89.2	81.2	10,224	-	-	-	1,403,500.6	2,817,045	2.05	-
POLK #2 CT (GAS)	150	8,776	8.1	99.1	56.1	11,307	GAS	95,601	1,038,000	99,234.0	769,975	8.77	8.05
POLK #2 CT (OIL)	160	774	0.7	100.0	0.0	11,556	LGT.OIL	1,536	5,820,753	8,943.2	66,588	8.60	43.35
POLK #2 TOTAL	155	9,550	8.6	100.0	61.0	11,327	-	-	-	108,177.2	836,563	8.76	-
POLK #3 CT (GAS)	150	13,526	12.5	99.1	77.7	11,562	GAS	150,667	1,038,000	156,392.0	1,214,911	8.98	8.06
POLK #3 CT (OIL)	165	927	0.8	100.0	82.2	11,855	LGT.OIL	1,887	5,820,752	10,985.3	81,794	8.82	43.35
POLK #3 TOTAL	158	14,453	12.7	100.0	78.0	11,581	-	-	-	167,377.3	1,296,705	8.97	-
POLK STATION TOTAL	568	161,274	39.4	95.1	74.8	10,411	-	-	-	1,679,055.1	4,950,313	3.07	-
B.B.C.T.#1	14	2	0.0	100.0	0.0	52,300	LGT.OIL	18	5,781,095	104.6	735	36.75	40.83
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	90	0.2	100.0	75.0	14,148	LGT.OIL	220	5,802,844	1,273.3	8,986	9.98	40.85
C.T. TOTAL	74	92	0.2	100.0	60.8	14,977	LGT.OIL	238	5,801,440	1,377.9	9,721	10.57	40.84
CITY OF TAMPA *	6	590	13.7	-	42.6	10,262	GAS	5,833	1,038,000	6,054.7	(50,246)	(8.52)	(8.61)
BAYSIDE ST 1	237	69,233	40.6	67.6	60.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	49,211	44.1	72.6	77.0	10,915	GAS	517,475	1,038,000	537,139.4	4,172,936	8.48	8.06
BAYSIDE CT1B	155	39,553	35.4	100.0	81.8	13,861	GAS	520,552	1,038,000	540,332.4	4,197,749	10.61	8.06
BAYSIDE CT1C	155	42,201	37.8	100.0	81.0	11,362	GAS	461,924	1,038,000	479,477.4	3,724,970	8.83	8.06
BAYSIDE UNIT 1 TOTAL	702	200,198	39.6	83.0	73.2	7,777	GAS	1,499,951	1,038,000	1,556,949.1	12,095,655	6.04	8.06
BAYSIDE ST 2	310	131,018	58.7	96.3	61.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	62,638	56.1	94.6	80.3	11,084	GAS	668,834	1,038,000	694,249.7	5,465,041	8.72	8.17
BAYSIDE CT2B	155	54,496	48.8	100.0	78.2	11,001	GAS	577,580	1,038,000	599,528.7	4,719,404	8.66	8.17
BAYSIDE CT2C	155	65,200	58.4	98.2	81.6	11,203	GAS	703,709	1,038,000	730,449.7	5,750,004	8.82	8.17
BAYSIDE CT2D	155	76,587	68.6	95.2	81.8	11,107	GAS	819,473	1,038,000	850,612.7	6,695,912	8.74	8.17
BAYSIDE UNIT 2 TOTAL	930	389,939	58.2	96.7	74.0	7,373	GAS	2,769,596	1,038,000	2,874,840.7	22,630,361	5.80	8.17
BAYSIDE STATION TOTAL	1,632	590,137	50.2	90.8	73.6	7,510	GAS	4,269,547	1,038,000	4,431,789.8	34,726,016	5.88	8.13
TOT. COAL (BB,POLK)	1,967	939,027	66.3	79.2	75.1	10,806	COAL	435,181	23,317,014	10,147,127.4	21,845,401	2.33	50.20
SYSTEM	4,026	1,574,389	54.3	87.0	73.8	9,559	-	-	-	15,049,927.6	59,914,790	3.81	-

LEGEND: * Note: Includes 2003 accrual adjustment of (\$94,460)
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	18,786	13,928	4,860	34.9%	50,835	52,282	(1,447)	-2.8%
3 UNIT COST (\$/BBL)	33.33	29.90	3.43	11.5%	31.25	30.64	0.60	2.0%
4 AMOUNT (\$)	626,216	416,461	209,755	50.4%	1,588,360	1,602,006	(13,646)	-0.9%
5 BURNED:								
6 UNITS (BBL)	12,294	13,928	(1,634)	-11.7%	51,500	52,282	(782)	-1.5%
7 UNIT COST (\$/BBL)	33.75	30.93	2.82	9.1%	33.56	31.90	1.66	5.2%
8 AMOUNT (\$)	414,955	430,831	(15,876)	-3.7%	1,728,265	1,667,647	60,618	3.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,605	14,883	(3,278)	-22.0%	11,605	14,883	(3,278)	-22.0%
11 UNIT COST (\$/BBL)	33.90	30.43	3.47	11.4%	33.90	30.43	3.47	11.4%
12 AMOUNT (\$)	393,465	452,923	(59,458)	-13.1%	393,465	452,923	(59,458)	-13.1%
13								
14 DAYS SUPPLY:	30	38	(8)	-20.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	45,748	21,952	23,796	108.4%	125,849	136,799	(10,950)	-8.0%
17 UNIT COST (\$/BBL)	45.47	33.63	11.84	35.2%	43.65	36.06	7.59	21.0%
18 AMOUNT (\$)	2,080,387	738,315	1,342,072	181.8%	5,493,876	4,933,460	560,416	11.4%
19 BURNED:								
20 UNITS (BBL)	22,943	16,514	6,429	38.9%	83,261	106,499	(23,238)	-21.8%
21 UNIT COST (\$/BBL)	43.32	35.88	7.43	20.7%	41.31	37.38	3.93	10.5%
22 AMOUNT (\$)	993,778	592,525	401,253	67.7%	3,439,606	3,980,971	(541,365)	-13.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,068	77,076	7,992	10.4%	85,068	77,076	7,992	10.4%
25 UNIT COST (\$/BBL)	42.26	35.77	6.49	18.1%	42.26	35.77	6.49	18.1%
26 AMOUNT (\$)	3,595,165	2,757,136	838,029	30.4%	3,595,165	2,757,136	838,029	30.4%
27								
28 DAYS SUPPLY: NORMAL	94	86	8	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENC	12	11	1	10.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	520,021	381,000	139,021	36.5%	2,327,025	2,171,000	156,025	7.2%
32 UNIT COST (\$/TON)	50.79	49.14	1.65	3.4%	47.62	49.03	(1.41)	-2.9%
33 AMOUNT (\$)	26,414,237	18,723,248	7,690,989	41.1%	110,807,443	106,443,281	4,364,162	4.1%
34 BURNED:								
35 UNITS (TONS)	435,181	425,303	9,878	2.3%	2,380,958	2,494,884	(113,926)	-4.6%
36 UNIT COST (\$/TON)	50.20	49.96	0.24	0.5%	47.63	49.76	(2.13)	-4.3%
37 AMOUNT (\$)	21,845,401	21,249,456	595,945	2.8%	113,401,679	124,144,784	(10,743,105)	-8.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	585,341	552,891	32,450	5.9%	585,341	552,891	32,450	5.9%
40 UNIT COST (\$/TON)	49.18	46.85	2.33	5.0%	49.18	46.85	2.33	5.0%
41 AMOUNT (\$)	28,785,703	25,903,480	2,882,223	11.1%	28,785,703	25,903,480	2,882,223	11.1%
42								
43 DAYS SUPPLY:	41	39	2	10.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
46 UNIT COST (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
47 AMOUNT (\$)	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
48 BURNED:								
49 UNITS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
50 UNIT COST (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
51 AMOUNT (\$)	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%					

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	22,724
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	22,724

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,175)	(337,426)
OTHER USAGE	(330)	(13,706)
TOTAL	(8,505)	(351,132)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	22,147
IGNITION #2 OIL	314,702
IGNITION PROPANE	10,352
AERIAL SURVEY ADJ.	0
ADDITIVES	88,292
GREEN FUEL	0
TOTAL	435,493

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7)	(8)	(9)
					(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.567	2.567	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	15,135.0	0.0	15,135.0	4.376	5.419	662,300.00	820,200.00	108,100.00
TOTAL		17,079.0	0.0	17,079.0	4.170	5.095	712,200.00	870,100.00	108,100.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	781.9	0.0	781.9	4.380	4.380	34,251.06	34,251.06	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,434.8	0.0	1,434.8	3.571	3.571	51,235.84	51,235.84	
PROGRESS ENERGY FLORIDA	SCH. - MA	50.0	0.0	50.0	3.541	4.457	1,770.73	2,228.28	265.55
FLA. PWR. & LIGHT	SCH. - MA	30.0	0.0	30.0	5.558	7.154	1,667.40	2,146.09	363.49
CITY OF LAKELAND	SCH. - MA	100.0	0.0	100.0	4.539	5.358	4,539.00	5,358.10	435.10
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	295.0	0.0	295.0	4.420	5.947	13,037.94	17,543.55	3,372.81
THE ENERGY AUTHORITY	SCH. - MA	333.0	0.0	333.0	4.086	5.242	13,607.19	17,456.49	2,570.58
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	80.0	0.0	80.0	4.797	5.651	3,837.60	4,520.68	671.88
HARDEE PWR. PART. TO CITY OF LAKELAND*	SCH. - MA	35.0	0.0	35.0	4.646	5.058	1,826.10	1,770.33	139.33
HARDEE PWR. PART. TO THE ENERGY AUTH.*	SCH. - MA	45.0	0.0	45.0	5.129	5.709	2,308.05	2,568.93	254.58
AUBURNDALE POWER PARTNERS	OATT	(517.0)	0.0	(517.0)	0.178	0.178	(918.28)	(918.28)	
ADJUSTMENTS									
SEMINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	(694.8)	0.0	(694.8)	4.419	4.419	(30,702.52)	(30,702.52)	
SEMINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	694.8	4.2	690.6	4.446	4.446	30,702.52	30,702.52	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,216.7	4.2	2,212.5	3.884	3.864	85,486.90	85,486.90	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		968.0	0.0	968.0	4.380	5.536	42,394.01	53,592.45	8,073.32
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(517.0)	0.0	(517.0)	0.178	0.178	(918.28)	(918.28)	
TOTAL		2,667.7	4.2	2,663.5	4.767	5.187	126,962.63	138,161.07	8,073.32
CURRENT MONTH:									
DIFFERENCE		(14,411.3)	4.2	(14,415.5)	0.597	0.092	(585,237.37)	(731,938.93)	(100,026.68)
DIFFERENCE %		-84.4%	0.0%	-84.4%	14.3%	1.8%	-82.2%	-84.1%	-92.5%
PERIOD TO DATE:									
ACTUAL		53,627.9	4.7	53,623.2	3.481	4.419	1,866,665.28	2,369,766.21	326,419.33
ESTIMATED		167,202.0	0.0	167,202.0	4.386	5.433	7,334,200.00	9,084,500.00	1,238,900.00
DIFFERENCE		(113,574.1)	4.7	(113,578.8)	(0.905)	(1.014)	(5,467,534.72)	(6,714,733.79)	(912,480.67)
DIFFERENCE %		-67.9%	0.0%	-67.9%	-20.6%	-18.7%	-74.5%	-73.9%	-73.7%

* SEC 60% PROFIT OR \$1598.68 HAS BEEN EXCLUDED.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	3,441.0	0.0	2,434.0	1,007.0	7.110	7.110	71,600.00
HARDEE POWER PARTNERS	IPP	50,894.0	0.0	0.0	50,894.0	5.376	5.376	2,735,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	86,825.0	0.0	0.0	86,825.0	4.993	4.993	4,335,500.00
TOTAL		141,160.0	0.0	2,434.0	138,726.0	5.149	5.149	7,143,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	43,181.0	0.0	0.0	43,181.0	7.430	7.430	3,208,489.86
HARDEE PWR. PART.-OTHERS	IPP	160.0	0.0	0.0	160.0	4.871	4.871	7,794.15
PROGRESS ENERGY FLORIDA	SCH. - J	96,310.0	0.0	0.0	96,310.0	5.749	5.749	5,536,540.60
FLA. POWER & LIGHT	SCH. - J	7,284.0	0.0	0.0	7,284.0	4.617	4.617	336,332.00
CITY OF LAKELAND	SCH. - J	4,074.0	0.0	0.0	4,074.0	6.225	6.225	253,597.00
ORLANDO UTIL. COMM.	SCH. - J	13,916.0	0.0	0.0	13,916.0	7.077	7.077	984,783.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	28,110.0	0.0	0.0	28,110.0	4.705	4.705	1,322,552.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	11,069.0	0.0	0.0	11,069.0	6.742	6.742	746,258.93
CITY OF TALLAHASSEE	SCH. - J	60.0	0.0	0.0	60.0	3.542	3.542	2,125.20
CALPINE	SCH. - J	849.0	0.0	0.0	849.0	0.342	0.342	2,900.00
CARGILL ALLIANT	SCH. - J	25,371.0	0.0	0.0	25,371.0	5.295	5.295	1,343,301.50
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	3,436.0	0.0	0.0	3,436.0	4.120	4.120	141,569.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	89,165.0	0.0	0.0	89,165.0	3.911	3.911	3,486,971.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAY 2004 IPP	(49,884.0)	0.0	0.0	(49,884.0)	2.727	2.727	(1,360,471.12)
HARDEE PWR. PART.-NATIVE	MAY 2004 IPP	49,884.0	0.0	0.0	49,884.0	6.841	6.841	3,412,730.92
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	(21,660.0)	0.0	0.0	(21,660.0)	6.111	6.111	(1,323,719.00)
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	21,660.0	0.0	496.9	21,163.1	5.789	5.789	1,225,202.79
TOTAL		322,985.0	0.0	496.9	322,488.1	5.993	5.993	19,326,958.33
CURRENT MONTH:								
DIFFERENCE		181,825.0	0.0	(1,937.1)	183,762.1	0.844	0.844	12,183,958.33
DIFFERENCE %		128.8%	0.0%	-79.6%	132.5%	16.4%	16.4%	170.6%
PERIOD TO DATE:								
ACTUAL		972,744.0	0.0	564.9	972,179.1	5.554	5.554	53,991,130.46
ESTIMATED		277,742.0	0.0	3,481.0	274,261.0	5.144	5.144	14,109,000.00
DIFFERENCE		695,002.0	0.0	(2,916.1)	697,918.1	0.410	0.410	39,882,130.46
DIFFERENCE %		250.2%	0.0%	-83.8%	254.5%	8.0%	8.0%	282.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,136.0	0.0	0.0	38,136.0	2.952	2.952	1,125,800.00
TOTAL		38,136.0	0.0	0.0	38,136.0	2.952	2.952	1,125,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,822.0	0.0	0.0	16,822.0	2.369	2.369	398,470.22
McKAY BAY REFUSE	COGEN.	14,155.0	0.0	0.0	14,155.0	2.371	2.371	335,636.71
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.229	2.229	169,158.94
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	748.0	0.0	0.0	748.0	5.080	5.080	37,997.61
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,669.0	0.0	0.0	2,669.0	3.657	3.657	97,602.96
CF INDUSTRIES INC.	COGEN.	783.0	0.0	0.0	783.0	4.177	4.177	32,702.12
IMC-AGRICO-NEW WALES	COGEN.	858.0	0.0	0.0	858.0	4.679	4.679	40,147.65
IMC-AGRICO-S. PIERCE	COGEN.	11.0	0.0	0.0	11.0	5.148	5.148	566.24
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	4.143	4.143	1,118.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2004		43,663.0	0.0	0.0	43,663.0	2.550	2.550	1,113,400.96
ADJUSTMENTS FOR THE MONTH OF: MAY 2004								
HILLSBOROUGH COUNTY	COGEN.	(18,080.0)	0.0	0.0	(18,080.0)	2.434	2.434	(440,033.01)
		18,080.0	0.0	0.0	18,080.0	2.442	2.442	441,495.51
McKAY BAY REFUSE	COGEN.	(14,345.0)	0.0	0.0	(14,345.0)	2.436	2.436	(349,451.84)
		14,345.0	0.0	0.0	14,345.0	2.444	2.444	350,620.02
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.229	2.229	(174,798.54)
		7,843.0	0.0	0.0	7,843.0	2.238	2.238	175,514.93
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2004		0.0	0.0	0.0	0.0	0.000	0.000	3,347.07
GRAND TOTAL		43,663.0	0.0	0.0	43,663.0	2.558	2.558	1,116,748.03
CURRENT MONTH:								
DIFFERENCE		5,527.0	0.0	0.0	5,527.0	(0.394)	(0.394)	(9,051.97)
DIFFERENCE %		14.5%	0.0%	0.0%	14.5%	-13.4%	-13.4%	-0.8%
PERIOD TO DATE:								
ACTUAL		245,540.0	0.0	0.0	245,540.0	2.664	2.664	6,541,164.32
ESTIMATED		225,579.0	0.0	0.0	225,579.0	2.897	2.897	6,534,900.00
DIFFERENCE		19,961.0	0.0	0.0	19,961.0	(0.233)	(0.233)	6,264.32
DIFFERENCE %		8.8%	0.0%	0.0%	8.8%	(0.080)	(0.080)	0.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%