



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

August 11, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of July 2004 as well as revised June Schedules A1 and A2.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

- CMP _____
- COM 5
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- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of July 2004, as well as revised June 2004 Schedule A1 and A2 have been furnished to the following individuals by regular U.S. Mail this 11th day of August 2004.

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Attorney

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2004

	S				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	129,737,788	105,900,813	23,836,975	22.5	3,783,410	3,570,619	212,791	6.0	3.4291	2.9659	0.4632	15.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	538,689	521,623	17,066	3.3	573,928	557,886	16,042	2.9	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,245,230	3,602,758	(357,528)	(9.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND					0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	133,525,701	110,025,194	23,500,506	21.4	3,783,410	3,570,619	212,791	6.0	3.5292	3.0814	0.4478	14.5
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,800,537	4,957,915	842,622	17.0	338,025	278,819	59,206	21.2	1.7160	1.7782	(0.0622)	(3.5)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,901,082	3,417,188	9,483,894	277.5	174,000	91,125	82,875	91.0	7.4144	3.7500	3.6644	97.7
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,033,951	11,496,565	(4,462,614)	(38.8)	335,798	472,169	(136,371)	(28.9)	2.0947	2.4348	(0.3401)	(14.0)
12	TOTAL COST OF PURCHASED POWER	25,735,570	19,871,688	5,863,902	29.5	847,822	842,113	5,709	0.7	3.0355	2.3597	0.6758	28.6
13	TOTAL AVAILABLE MWH					4,631,232	4,412,732	218,500	5.0				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(561,286)	(2,446,255)	1,884,969	(77.1)	(11,068)	(66,115)	55,047	(83.3)	5.0712	3.7000	1.3712	37.1
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(31,993)	(568,352)	536,359	(94.4)	(11,068)	(66,115)	55,047	(83.3)	0.2891	0.8596	(0.5705)	(66.4)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(8,494,696)	(4,250,181)	(4,244,515)	99.9	(229,895)	(108,979)	(120,916)	111.0	3.6950	3.9000	(0.2050)	(5.3)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(9,087,974)	(7,264,788)	(1,823,186)	25.1	(240,963)	(175,094)	(65,869)	37.6	3.7715	4.1491	(0.3776)	(9.1)
19	NET INADVERTENT AND WHEELED INTERCHANGE					526	0	526					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	150,173,297	122,632,074	27,541,222	22.5	4,390,796	4,237,638	153,158	3.6	3.4202	2.8939	0.5263	18.2
21	NET UNBILLED	7,131,426	1,592,733	5,538,693	347.8	(208,510)	(55,038)	(153,472)	278.9	0.1765	0.0405	0.1360	335.8
22	COMPANY USE	163,367	347,265	(183,898)	(53.0)	(4,777)	(12,000)	7,223	(60.2)	0.0040	0.0088	(0.0048)	(54.6)
23	T & D LOSSES	4,654,837	6,929,130	(2,274,293)	(32.8)	(136,099)	(239,441)	103,342	(43.2)	0.1152	0.1763	(0.0611)	(34.7)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	150,173,297	122,632,074	27,541,222	22.5	4,041,410	3,931,159	110,251	2.8	3.7159	3.1195	0.5964	19.1
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,854,063)	(3,299,390)	(4,554,673)	138.1	(211,407)	(105,767)	(105,640)	99.9	3.7151	3.1195	0.5956	19.1
26	JURISDICTIONAL KWH SALES	142,319,233	119,332,684	22,986,549	19.3	3,830,003	3,825,392	4,611	0.1	3.7159	3.1195	0.5964	19.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	142,852,930	119,786,149	23,066,782	19.3	3,830,003	3,825,392	4,611	0.1	3.7298	3.1313	0.5985	19.1
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,830,003	3,825,392	4,611	0.1	0.4578	0.4584	(0.0006)	(0.1)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,830,003	3,825,392	4,611	0.1	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,830,003	3,825,392	4,611	0.1	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	160,388,452	137,321,671	23,066,781	16.8	3,830,003	3,825,392	4,611	0.1	4.1876	3.5897	0.5979	16.7
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.1906	3.5923	0.5983	16.7
32	GPIF	231,769	231,769			3,830,003	3,825,392			0.0061	0.0061	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.197	3.598	0.598	16.6

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	634,317,307	580,890,264	53,427,043	9.2	21,371,104	20,823,963	547,141	2.6	2.9681	2.7895	0.1786	6.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,697,787	3,626,654	71,133	2.0	3,939,683	3,878,774	60,909	1.6	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	27,958	0	27,958	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	22,017,398	24,992,227	(2,974,829)	(11.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	660,060,450	609,509,145	50,551,305	8.3	21,371,104	20,823,963	547,141	2.6	3.0886	2.9270	0.1616	5.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	40,134,621	32,777,560	7,357,061	22.5	2,118,094	1,879,294	238,800	12.7	1.8948	1.7441	0.1507	8.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	27,054,457	15,013,215	12,041,242	80.2	379,037	395,955	(16,918)	(4.3)	7.1377	3.7916	3.3461	88.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	74,578,940	75,227,583	(648,643)	(0.9)	2,835,656	3,142,882	(307,226)	(9.8)	2.6300	2.3936	0.2364	9.9
12 TOTAL COST OF PURCHASED POWER	141,779,018	123,018,358	18,760,660	15.3	5,332,987	5,418,131	(85,144)	(1.6)	2.6585	2.2705	0.3880	17.1
13 TOTAL AVAILABLE MWH					26,704,091	26,242,094	461,997	1.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,919,094)	(24,087,782)	1,168,688	(4.9)	(710,630)	(734,597)	23,967	(3.3)	3.2252	3.2790	(0.0538)	(1.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,103,812)	(2,600,590)	(3,503,222)	134.7	(710,630)	(734,597)	23,967	(3.3)	0.8589	0.3540	0.5049	142.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(43,396,817)	(40,102,953)	(3,293,864)	8.2	(1,535,947)	(1,059,824)	(476,123)	44.9	2.8254	3.7839	(0.9585)	(25.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(72,420,825)	(66,791,325)	(5,629,500)	8.4	(2,246,601)	(1,794,421)	(452,180)	25.2	3.2236	3.7222	(0.4986)	(13.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,619	0	8,619					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	729,418,643	665,736,178	63,682,465	9.6	24,466,110	24,447,673	18,437	0.1	2.9813	2.7231	0.2582	9.5
21 NET UNBILLED	22,740,939	13,661,184	9,079,755	66.5	(762,775)	(488,334)	(274,441)	56.2	0.1021	0.0608	0.0413	67.9
22 COMPANY USE	1,748,659	2,275,940	(527,281)	(23.2)	(58,653)	(84,000)	25,347	(30.2)	0.0078	0.0101	(0.0023)	(22.8)
23 T & D LOSSES	40,776,334	37,938,814	2,839,520	7.5	(1,367,717)	(1,393,861)	26,144	(1.9)	0.1830	0.1687	0.0143	8.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	729,418,643	665,736,178	63,682,465	9.6	22,276,965	22,481,478	(204,513)	(0.9)	3.2743	2.9613	0.3130	10.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(24,686,269)	(19,386,672)	(5,299,597)	27.3	(721,957)	(655,619)	(66,338)	10.1	3.4194	2.9570	0.4624	15.6
26 JURISDICTIONAL KWH SALES	704,732,374	646,349,506	58,382,868	9.0	21,555,008	21,825,859	(270,851)	(1.2)	3.2695	2.9614	0.3081	10.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	707,378,385	648,805,634	58,572,751	9.0	21,555,008	21,825,859	(270,851)	(1.2)	3.2817	2.9726	0.3091	10.4
28 PRIOR PERIOD TRUE-UP	122,748,652	122,748,654	(2)	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.5695	0.5624	0.0071	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	830,127,036	771,554,288	58,572,748	7.6	21,555,008	21,825,859	(270,851)	(1.2)	3.8512	3.5350	0.3162	8.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8540	3.5375	0.3164	8.9
32 GPIF	1,622,360	1,622,363			21,555,008	21,825,859			0.0075	0.0074	0.0001	98.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.862	3.545	0.317	8.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$129,737,768	105,900,813	\$23,836,975	22.5	\$634,317,307	\$580,890,264	\$53,427,043	9.2
1a. NUCLEAR FUEL DISPOSAL COST	538,689	521,623	17,066	3.3	3,697,787	3,626,654	71,133	2.0
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	27,958	0	27,958	100.0
2 . FUEL COST OF POWER SOLD	(561,286)	(2,446,255)	1,884,969	(77.1)	(22,919,958)	(24,087,782)	1,167,824	(4.9)
2a. GAIN ON POWER SALES	(31,993)	(568,352)	536,359	(94.4)	(6,104,051)	(2,600,590)	(3,503,461)	134.7
3 . FUEL COST OF PURCHASED POWER	5,800,537	4,957,915	842,622	17.0	40,134,621	32,777,560	7,357,061	22.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,033,951	11,496,565	(4,462,614)	(38.8)	74,578,940	75,227,583	(648,643)	(0.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	12,901,082	3,417,188	9,483,894	277.5	27,065,457	15,013,215	12,052,242	80.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	155,422,763	123,279,497	32,143,265	26.1	750,798,061	680,846,904	69,951,158	10.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,494,696)	(4,250,181)	(4,244,515)	99.9	(43,396,817)	(40,102,953)	(3,293,864)	8.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,245,230	3,602,758	(357,528)	(9.9)	22,017,398	24,992,227	(2,974,829)	(11.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$150,173,297	\$122,632,074	\$27,541,222	22.5	\$729,418,643	\$665,736,178	\$63,682,465	9.6

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,012	\$0	\$4,012	\$20,994	\$0	\$20,994
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,230	0	5,230	21,520	0	21,520
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(27,958)	0	(27,958)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	13,678	14,000	(322)	(20,326)	124,000	(144,326)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEOGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,226,304	3,588,758	(362,454)	22,023,168	24,868,227	(2,845,059)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,245,230	\$3,602,758				

B. KWH SALES								
1 . JURISDICTIONAL SALES	3,830,002,245	3,825,392,000	4,610,245	0.1	21,555,005,527	21,825,859,000	(270,853,473)	(1.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	211,407,138	105,767,000	105,640,138	99.9	721,956,852	655,619,000	66,337,852	10.1
3 . TOTAL SALES	4,041,409,383	3,931,159,000	110,250,383	2.8	22,276,962,379	22,481,478,000	(204,515,621)	(0.9)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	94.77	97.31	(2.54)	(2.6)	98.76	97.08	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$131,731,690	\$131,980,461	(\$248,772)	(0.2)	\$739,270,231	\$753,017,453	(\$13,747,223)	(1.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(122,748,652)	(122,748,654)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,622,380)	(1,622,383)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	113,964,399	114,213,170	(248,771)	(0.2)	614,899,199	628,646,416	(13,747,218)	(2.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	150,173,297	122,632,074	27,541,222	22.5	729,418,643	665,736,178	63,682,465	9.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.77	97.31	(2.54)	(2.6)	96.76	97.08	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	142,852,930	119,786,149	23,066,782	19.3	707,378,385	648,805,634	58,572,751	9.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(28,888,531)	(5,572,978)	(23,315,553)	418.4	(92,479,186)	(20,159,218)	(72,319,968)	358.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(206,098)	(100,912)	(105,186)	104.2	(1,076,535)	(963,351)	(113,184)	11.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(170,475,650)	(120,661,806)	(49,813,843)	41.3	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	122,748,652	122,748,654	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(182,034,757)	(108,800,175)	(73,234,582)	67.3	(182,034,757)	(108,800,175)	(73,234,582)	67.3
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$182,034,757)	(108,800,175)	(73,234,582)	67.3	(\$182,034,757)	(108,800,175)	(73,234,582)	67.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$170,475,650)	N/A						
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(181,828,659)	N/A		--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(352,304,308)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(176,152,154)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.330	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.470	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.800	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.400	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.117	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$206,098)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	37,031,874	28,268,771	8,763,103	31.0%
2	LIGHT OIL	8,212,403	4,920,932	3,291,471	66.9%
3	COAL	29,163,029	31,523,648	-2,360,619	-7.5%
4	GAS	53,243,513	39,154,999	14,088,514	36.0%
5	NUCLEAR	2,086,968	2,032,462	54,506	2.7%
6					
7					
8	TOTAL (\$)	129,737,788	105,900,812	23,836,976	22.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	786,931	654,627	132,304	20.2%
10	LIGHT OIL	74,701	64,085	10,616	16.6%
11	COAL	1,405,496	1,498,566	-93,070	-6.2%
12	GAS	942,353	795,455	146,898	18.5%
13	NUCLEAR	573,928	557,886	16,042	2.9%
14					
15					
16	TOTAL (MWH)	3,783,410	3,570,619	212,791	6.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,259,357	1,053,074	206,283	19.6%
18	LIGHT OIL (BBL)	177,490	147,829	29,661	20.1%
19	COAL (TON)	555,623	570,974	-15,351	-2.7%
20	GAS (MCF)	7,677,214	6,721,041	956,173	14.2%
21	NUCLEAR (MMBTU)	5,984,921	5,807,035	177,886	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,177,785	6,844,980	1,332,805	19.5%
25	LIGHT OIL	1,046,465	857,406	189,059	22.1%
26	COAL	13,607,476	14,352,531	-745,055	-5.2%
27	GAS	7,910,102	6,721,041	1,189,061	17.7%
28	NUCLEAR	5,984,921	5,807,035	177,886	3.1%
29					
30					
31	TOTAL (MILLION BTU)	36,726,749	34,582,993	2,143,756	6.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.8	18.33	2.5	13.4%
33	LIGHT OIL	2.0	1.79	0.2	10.0%
34	COAL	37.1	41.97	-4.8	-11.5%
35	GAS	24.9	22.28	2.6	11.8%
36	NUCLEAR	15.2	15.62	-0.5	-2.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	29.41	26.84	2.56	9.5%
41	LIGHT OIL (\$/BBL)	46.27	33.29	12.98	39.0%
42	COAL (\$/TON)	52.49	55.21	-2.72	-4.9%
43	GAS (\$/MCF)	6.94	5.83	1.11	19.0%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.53	4.13	0.40	9.6%
48	LIGHT OIL	7.85	5.74	2.11	36.7%
49	COAL	2.14	2.20	-0.05	-2.4%
50	GAS	6.73	5.83	0.91	15.5%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.53	3.06	0.47	15.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,392	10,456	-64	-0.6%
56	LIGHT OIL	14,009	13,379	629	4.70%
57	COAL	9,682	9,578	104	1.1%
58	GAS	8,394	8,449	-55	-0.7%
59	NUCLEAR	10,428	10,409	19	0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,707	9,685	22	0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.71	4.32	0.39	9.0%
64	LIGHT OIL	10.99	7.68	3.31	43.2%
65	COAL	2.07	2.10	-0.03	-1.4%
66	GAS	5.65	4.92	0.73	14.8%
67	NUCLEAR	0.36	0.36	0.00	-0.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.43	2.97	0.46	15.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

07-2004
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PFR UNIT (\$)
Steam													
Anclote													
UNIT 1	510	237,666.00	63			9,998				2,376,294	10,582,878	4.453	
		237,573.84					#6	363,000	6.544	2,375,373	10,571,528	4.450	29.123
		0.00					GS	0	0.000	0	4,451	0.000	
		92.16					#2	159	5.795	921	6,899	7.486	43.390
UNIT 2	509	252,253.00	67			9,998				2,522,089	11,490,987	4.555	
		252,105.19					#6	394,192	6.394	2,520,611	11,479,922	4.554	29.123
		147.81					#2	255	5.795	1,478	11,065	7.486	43.392
Bartow													
UNIT 1	122	62,247.00	69			10,724				667,553	2,896,677	4.654	
		62,206.83					#6	102,122	6.533	667,122	2,893,641	4.652	28.335
		40.17					#2	74	5.821	431	3,036	7.558	41.027
UNIT 2	120	61,255.00	69			11,176				684,583	2,969,380	4.848	
		61,255.00					#6	104,795	6.533	684,583	2,969,380	4.848	28.335
UNIT 3	206	109,298.00	71			10,523				1,150,134	5,027,389	4.600	
		107,837.41					#6	173,708	6.533	1,134,764	4,922,039	4.564	28.335
		1,460.59					GS	14,807	1.038	15,370	105,350	7.213	7.115
Crystal River 1 & 2													
UNIT 1	381	196,434.00	69			10,474				2,057,361	4,411,299	2.246	
		738.41					#2	1,335	5.793	7,734	58,101	7.868	43.521
		195,695.59					CA	82,907	24.722	2,049,627	4,353,197	2.224	52.507
UNIT 2	477	244,649.00	69			10,007				2,448,232	5,233,695	2.139	
		628.68					#2	1,086	5.793	6,291	47,264	7.518	43.521
		244,020.32					CA	98,776	24.722	2,441,940	5,186,431	2.125	52.507
Crystal River 4 & 5													
UNIT 4	717	478,890.00	90			9,469				4,534,700	9,855,144	2.058	
		1,815.19					#2	2,963	5.801	17,188	130,504	7.190	44.045
		477,074.81					CA	185,311	24.378	4,517,512	9,724,640	2.038	52.477
UNIT 5	725	490,541.00	91			9,409				4,615,667	10,029,880	2.045	
		1,835.36					#2	2,977	5.801	17,270	131,120	7.144	44.044
		488,705.64					CA	188,629	24.378	4,598,398	9,898,760	2.026	52.477

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,019.00	65			12,885				206,402	1,096,027	6.842	
		15,992.69					#6	31,677	6.505	206,063	1,093,439	6.837	34.518
		26.31					#2	58	5.845	339	2,589	9.840	44.638
UNIT 2	32	18,256.00	77			12,973				236,832	1,256,711	6.884	
		18,256.00					#6	36,407	6.505	236,832	1,256,711	6.884	34.518
UNIT 3	81	43,138.00	72			11,116				479,538	2,540,450	5.889	
		31,704.35					#6	53,456	6.593	352,437	1,845,215	5.820	34.518
		11,399.47					GS	123,630	1.025	126,721	692,335	6.073	5.600
		34.17					#2	65	5.845	380	2,901	8.490	44.631
TOTAL	3,913	2,210,646.00				9,943				21,979,384	67,390,518	3.048	
Nuclear													
Crystal River 3													
UNIT 3	794	573,928.00	97			10,428				5,985,006	2,087,640	0.364	
		0					NF	5,984,921	1.000	5,984,921	2,086,968	0.000	0.349
		0					#2	15	5.678	85	671	0.000	44.733
TOTAL	794	573,928.00				10,428				5,985,006	2,087,640	0.364	
Gas Turbine													
Avon Park Peaker													
	56	4,046.00	10			16,117				65,211	452,866	11.193	
		536.25					#2	1,492	5.793	8,643	61,443	11.458	41.182
		3,509.75					GS	54,497	1.038	56,568	391,424	11.152	7.182
Bartow Peaker													
	205	16,582.00	11			14,268				236,592	1,628,388	9.820	
		3,471.03					#2	8,534	5.803	49,525	329,980	9.507	38.667
		13,110.97					GS	180,219	1.038	187,067	1,298,408	9.903	7.205
Bayboro Peaker													
	200	14,348.00	10			14,826				212,721	1,537,665	10.717	
		14,348.00					#2	33,585	6.334	212,721	1,537,665	10.717	45.784
Debary Peaker													
	644	77,855.00	16			13,170				1,025,320	7,563,003	9.714	
		23,859.31					#2	54,275	5.789	314,218	2,629,754	11.022	48.452
		53,995.69					GS	684,410	1.039	711,102	4,933,249	9.136	7.208
Higgins Peaker													
	126	13,576.00	14			15,608				211,895	1,467,331	10.808	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,576.00					GS	204,138	1.038	211,895	1,467,331	10.808	7.188
Hines Energy	1,068	531,227.00	67			6,842				3,634,652	27,250,072	5.130	
		531,227.00					GS	3,542,546	1.026	3,634,652	27,250,072	5.130	7.692
Intercession City Peaker	899	138,268.00	21			12,393				1,713,569	13,004,612	9.405	
		22,223.75					#2	47,477	5.801	275,421	2,288,341	10.297	48.199
		116,044.25					GS	1,397,617	1.029	1,438,148	10,716,271	9.235	7.668
Rio Pinar Peaker	15	428.00	4			18,221				7,798	53,671	12.540	
		428.00					#2	1,338	5.828	7,798	53,671	12.540	40.113
Suwannee Peaker	173	21,744.00	17			13,355				290,383	1,428,813	6.571	
		4,456.90					#2	10,170	5.853	59,520	456,068	10.233	44.844
		17,287.10					GS	224,575	1.028	230,863	972,746	5.627	4.331
Tiger Bay Cogen	215	142,442.00	89			6,970				992,858	3,568,578	2.505	
		142,442.00					GS	956,511	1.038	992,858	3,568,578	2.505	3.731
Turner Peaker	166	4,350.00	4			15,288				66,501	461,332	10.605	
		4,350.00					#2	11,483	5.791	66,501	461,332	10.605	40.175
Univ of Florida Cogen	48	33,970.00	95			8,974				304,858	1,843,299	5.426	
		33,970.00					GS	294,264	1.036	304,858	1,843,299	5.426	6.264
TOTAL	3,815	998,836.00				8.773				8,762,359	60,259,630	6.033	
SYSTEM TOTAL	8,522	3,783,410.00				9,707				36,726,749	129,737,788	3.429	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
		493,692	570,974	-77,282	-13.5%
	37				
		54.21	55.21	-1.00	-1.8%
	38				
		26,761,934	31,523,648	-4,761,714	-15.1%
	39				
	40				
		555,623	570,974	-15,351	-2.7%
	41				
		52.49	55.21	-2.72	-4.9%
	42				
		29,163,029	31,523,648	-2,360,619	-7.5%
	43				
	44				
		0			
	45				
		-229			
	46				
	47				
		463,287	550,000	-86,713	-15.8%
	48				
		53.35	55.21	-1.86	-3.4%
	49				
		24,716,452	30,365,665	-5,649,213	-18.6%
	50				
	51				
		25	28	-3	-10.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	7,677,214	6,721,041	956,173	14.2%
	68	Unit Cost (\$/MCF)	6.94	5.83	1.11	19.0%
	69	Amount (\$)	53,243,513	39,154,999	14,088,514	36.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,921	5,807,035	177,886	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,086,968	2,032,462	54,506	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JULY 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,641.20)	Non recoverable expense of fuel additives.
0	(\$3,641.20)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$20.71)	Non recoverable expense of fuel additives.
(1)	(\$60.13)	Crystal River #3 Participant's share of light oil burned.
(150)	(\$7,253.86)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(151)	(\$7,334.70)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(228.55)	Non recoverable expense of inspection reports.
0	(\$228.55)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	172,066,340	144,555,404	27,510,936	19.0%
2	LIGHT OIL	24,543,976	15,367,160	9,176,816	59.7%
3	COAL	190,032,135	203,664,299	-13,632,164	-6.7%
4	GAS	233,583,005	203,342,061	30,240,944	14.9%
5	NUCLEAR	14,091,851	13,961,341	130,510	0.9%
6					
7					
8	TOTAL (\$)	634,317,307	580,890,265	53,427,042	9.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,960,065	3,300,525	659,540	20.0%
10	LIGHT OIL	246,558	195,936	50,622	25.8%
11	COAL	8,862,200	9,617,704	-755,504	-7.9%
12	GAS	4,362,597	3,831,024	531,573	13.9%
13	NUCLEAR	3,939,683	3,878,774	60,909	1.6%
14					
15					
16	TOTAL (MWH)	21,371,104	20,823,963	547,141	2.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,254,270	5,296,659	957,611	18.1%
18	LIGHT OIL (BBL)	558,538	429,227	129,311	30.1%
19	COAL (TON)	3,450,450	3,669,627	-219,177	-6.0%
20	GAS (MCF)	35,331,254	31,243,012	4,088,242	13.1%
21	NUCLEAR (MMBTU)	40,412,020	39,889,546	522,474	1.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 07-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	41,057,541	34,428,282	6,629,259	19.3%
25	LIGHT OIL	3,252,169	2,489,508	762,661	30.6%
26	COAL	85,265,421	92,235,194	-6,969,773	-7.6%
27	GAS	36,538,368	31,243,012	5,295,356	16.9%
28	NUCLEAR	40,412,020	39,889,546	522,474	1.3%
29					
30					
31	TOTAL (MILLION BTU)	206,525,519	200,285,542	6,239,977	3.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.5	15.85	2.7	16.9%
33	LIGHT OIL	1.2	0.94	0.2	22.6%
34	COAL	41.5	46.19	-4.7	-10.2%
35	GAS	20.4	18.40	2.0	11.0%
36	NUCLEAR	18.4	18.63	-0.2	-1.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.51	27.29	0.22	0.8%
41	LIGHT OIL (\$/BBL)	43.94	35.80	8.14	22.7%
42	COAL (\$/TON)	55.07	55.50	-0.43	-0.8%
43	GAS (\$/MCF)	6.61	6.51	0.10	1.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.19	4.20	-0.01	-0.2%
48	LIGHT OIL	7.55	6.17	1.37	22.3%
49	COAL	2.23	2.21	0.02	0.9%
50	GAS	6.39	6.51	-0.12	-1.8%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.07	2.90	0.17	5.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,368	10,431	-63	-0.6%
56	LIGHT OIL	13,190	12,706	485	3.81%
57	COAL	9,621	9,590	31	0.3%
58	GAS	8,375	8,155	220	2.7%
59	NUCLEAR	10,258	10,284	-26	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,664	9,618	46	0.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.35	4.38	-0.03	-0.8%
64	LIGHT OIL	9.95	7.84	2.11	26.9%
65	COAL	2.14	2.12	0.03	1.3%
66	GAS	5.35	5.31	0.05	0.9%
67	NUCLEAR	0.36	0.36	0.00	-0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.97	2.79	0.18	6.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2004 Thru 07-2004
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,289,603.00	49			9,978				12,868,243	53,922,083	4.181	
		1,279,490.77					#6	1,938,905	6.585	12,767,338	53,296,755	4.165	27.488
		8,904.18					GS	85,662	1.037	88,850	539,581	6.060	6.299
		1,208.05					#2	2,080	5.795	12,054	85,746	7.098	41.224
UNIT 2	509	1,258,269.00	48			10,216				12,854,153	54,324,322	4.317	
		1,254,034.59					#6	1,958,954	6.540	12,810,895	54,053,175	4.310	27.593
		2,837.71					GS	27,932	1.038	28,989	169,741	5.982	6.077
		1,396.70					#2	2,462	5.795	14,268	101,406	7.260	41.188
Bartow													
UNIT 1	122	337,699.00	54			10,770				3,636,899	14,731,443	4.362	
		337,329.84					#6	553,424	6.564	3,632,923	14,706,163	4.360	26.573
		369.16					#2	683	5.821	3,976	25,280	6.848	37.013
UNIT 2	120	341,779.00	56			11,065				3,781,880	15,338,419	4.488	
		341,779.00					#6	576,303	6.562	3,781,880	15,338,419	4.488	26.615
UNIT 3	206	530,896.00	50			10,344				5,491,801	22,587,064	4.255	
		529,381.48					#6	834,669	6.561	5,476,134	22,480,212	4.247	26.933
		1,514.52					GS	15,094	1.038	15,667	106,852	7.055	7.079
Crystal River 1 & 2													
UNIT 1	381	1,085,303.00	56			10,194				11,063,917	23,625,583	2.177	
		4,975.15					#2	8,755	5.793	50,718	344,729	6.929	39.375
		1,080,327.85					CA	443,585	24.828	11,013,198	23,280,854	2.155	52.483
UNIT 2	477	1,575,265.00	65			9,849				15,514,902	32,829,898	2.084	
		3,051.49					#2	5,188	5.793	30,054	202,078	6.622	38.951
		1,572,213.51					CA	622,360	24.881	15,484,847	32,627,820	2.075	52.426
Crystal River 4 & 5													
UNIT 4	717	3,079,106.00	84			9,475				29,174,606	67,496,065	2.192	
		19,990.28					#2	32,651	5.801	189,408	1,374,321	6.875	42.091
		3,059,115.72					CA	1,176,087	24.645	28,985,197	66,121,744	2.161	56.222
UNIT 5	725	3,166,354.00	85			9,454				29,934,640	69,137,653	2.184	
		16,126.74					#2	26,282	5.801	152,462	1,135,936	7.044	43.221
		3,150,227.26					CA	1,208,418	24.646	29,782,178	68,001,716	2.159	56.273

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 07-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	53,899.00	32			12,829				691,494	3,237,995	6.008	
		53,855.67					#6	104,479	6.613	690,938	3,233,978	6.005	30.953
		43.33					#2	95	5.851	556	4,018	9.273	42.295
UNIT 2	32	57,150.00	35			12,880				736,120	3,466,377	6.065	
		57,140.00					#6	111,353	6.610	735,991	3,465,570	6.065	31.122
		10.00					#2	22	5.856	129	808	8.080	36.727
UNIT 3	81	123,302.00	30			10,869				1,340,226	6,560,680	5.321	
		106,853.71					#6	176,162	6.593	1,161,442	5,492,069	5.140	31.176
		16,275.33					GS	172,494	1.026	176,904	1,055,981	6.488	6.122
		172.96					#2	321	5.857	1,880	12,630	7.302	39.346
TOTAL	3,913	12,898,625.00				9,853				127,088,878	367,257,582	2.847	
Nuclear													
Crystal River 3													
UNIT 3	794	3,939,683.00	97			10,258				40,413,122	14,100,538	0.358	
		0					NF	40,412,020	1.000	40,412,020	14,091,851	0.000	0.349
		0					#2	191	5.769	1,102	8,687	0.000	45.482
TOTAL	794	3,939,683.00				10,258				40,413,122	14,100,538	0.358	
Gas Turbine													
Avon Park Peaker													
	56	8,639.00	3			16,610				143,498	968,733	11.213	
		1,394.49					#2	4,003	5.786	23,163	161,615	11.590	40.373
		7,244.51					GS	115,959	1.038	120,335	807,118	11.141	6.960
Bartow Peaker													
	205	40,350.00	4			15,506				625,654	4,195,567	10.398	
		8,926.32					#2	23,860	5.801	138,409	889,517	9.965	37.281
		31,423.68					GS	469,608	1.038	487,245	3,306,051	10.521	7.040
Bayboro Peaker													
	200	35,408.00	3			14,193				502,549	3,550,930	10.029	
		35,408.00					#2	83,354	6.029	502,549	3,550,930	10.029	42.601
Debarry Peaker													
	644	221,240.00	7			13,652				3,020,406	20,740,467	9.375	
		51,015.16					#2	120,243	5.792	696,468	5,698,423	11.170	47.391
		170,224.84					GS	2,234,747	1.040	2,323,938	15,042,044	8.837	6.731

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 07-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	28,005.00	4			16,442				460,459	3,109,488	11.103	
		16.14					#2	46	5.770	265	1,616	10.011	35.130
		27,988.86					GS	443,483	1.038	460,194	3,107,872	11.104	7.008
Hines Energy	1,068	2,812,205.00	52			7,272				20,450,261	140,904,502	5.010	
		9.22					#2	12	5.589	67	416	4.510	34.667
		2,812,195.78					GS	19,800,970	1.033	20,450,194	140,904,086	5.010	7.116
Intercession City Peaker	1,011	393,463.00	8			12,950				5,095,362	37,014,884	9.407	
		72,733.26					#2	162,534	5.795	941,899	7,534,605	10.359	46.357
		320,729.74					GS	4,019,768	1.033	4,153,463	29,480,279	9.192	7.334
Rio Pinar Peaker	15	686.00	1			18,491				12,685	85,490	12.462	
		686.00					#2	2,185	5.805	12,685	85,490	12.462	39.126
Suwannee Peaker	173	69,747.00	8			13,902				969,612	6,617,642	9.488	
		21,241.96					#2	50,612	5.835	295,302	2,096,484	9.870	41.423
		48,505.04					GS	656,522	1.027	674,309	4,521,158	9.321	6.887
Tiger Bay Cogen	215	711,568.00	65			7,734				5,503,404	24,542,787	3.449	
		711,568.00					GS	5,308,062	1.037	5,503,404	24,542,787	3.449	4.624
Turner Peaker	166	12,185.00	1			15,162				184,754	1,229,242	10.088	
		12,185.00					#2	31,929	5.786	184,754	1,229,242	10.088	38.499
Univ of Florida Cogen	48	199,300.00	81			10,310				2,054,876	9,999,454	5.017	
		199,300.00					GS	1,980,953	1.037	2,054,876	9,999,454	5.017	5.048
TOTAL	3,927	4,532,796.00				8,609				39,023,519	252,959,187	5.581	
SYSTEM TOTAL	8,634	21,371,104.00				9,664				206,525,519	634,317,307	2.968	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	6,307,544	5,296,659	1,010,885	19.1%
	3	Unit Cost (\$/BBL)	27.82	27.29	0.52	1.9%
	4	Amount (\$)	175,454,910	144,555,404	30,899,506	21.4%
	5	BURNED				
	6	Units (BBL)	6,254,270	5,296,659	957,611	18.1%
	7	Unit Cost (\$/BBL)	27.51	27.29	0.22	0.8%
	8	Amount (\$)	172,066,340	144,555,404	27,510,936	19.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-90,980			
	12	ENDING INVENTORY				
	13	Units (BBL)	952,798	800,000	152,798	19.1%
	14	Unit Cost (\$/BBL)	29.24	26.84	2.39	8.9%
	15	Amount (\$)	27,858,376	21,475,280	6,383,096	29.7%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	612,144	429,227	182,917	42.6%
	20	Unit Cost (\$/BBL)	54.81	35.80	19.01	53.1%
	21	Amount (\$)	33,549,825	15,367,160	18,182,665	118.3%
	22	BURNED				
	23	Units (BBL)	558,538	429,227	129,311	30.1%
	24	Unit Cost (\$/BBL)	43.94	35.80	8.14	22.7%
	25	Amount (\$)	24,543,976	15,367,160	9,176,816	59.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1,038			
	28	Amount (\$)	-50,460			
	29	ENDING INVENTORY				
	30	Units (BBL)	857,767	550,000	307,767	56.0%
	31	Unit Cost (\$/BBL)	44.72	33.29	11.43	34.3%
	32	Amount (\$)	38,356,189	18,309,500	20,046,689	109.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,276,612	3,669,627	-393,015	-10.7%
	37 Unit Cost (\$/TON)	54.53	55.50	-0.97	-1.7%
	38 Amount (\$)	178,685,307	203,664,299	-24,978,992	-12.3%
	39 BURNED				
	40 Units (TON)	3,450,450	3,669,627	-219,177	-6.0%
	41 Unit Cost (\$/TON)	55.07	55.50	-0.43	-0.8%
	42 Amount (\$)	190,032,135	203,664,299	-13,632,164	-6.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,494			
	46 ENDING INVENTORY				
	47 Units (TON)	463,287	550,000	-86,713	-15.8%
	48 Unit Cost (\$/TON)	53.35	55.21	-1.86	-3.4%
	49 Amount (\$)	24,716,452	30,365,665	-5,649,213	-18.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	35,331,254	31,243,012	4,088,242	13.1%
	68	Unit Cost (\$/MCF)	6.61	6.51	0.10	1.6%
	69	Amount (\$)	233,583,005	203,342,061	30,240,944	14.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	40,412,020	39,889,546	522,474	1.3%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	14,091,851	13,961,341	130,510	0.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JULY, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		66,115		66,115	3.700	4.560	2,446,255	3,014,607		568,352.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	6,448		6,448	4.214	4.214	271,725.09	271,725.09		0.00
City of Homestead, FL	CR-1	94		94	2.530	3.621	2,471.84	3,403.56		931.72
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule A	1,255		1,255	11.949	11.949	149,962.83	149,962.83		0.00
LG & E Energy Marketing, Inc	EEL	75		75	3.692	4.331	2,768.77	3,248.51		479.74
Tampa Electric Company	CR-1	1,635		1,635	3.520	4.422	57,553.49	72,307.49		14,754.00
The Energy Authority, Inc.	Contract	460		460	3.881	4.811	17,851.47	22,128.43		4,276.96
Tampa Electric Company	Schedule J	300		300	10.107	11.657	30,320.01	34,970.37		4,650.36
Seminole Electric Cooperative, Inc	CR-1	770		770	2.721	3.577	20,954.58	27,544.58		6,590.00
Gainesville Regional Utilities	Schedule OS	30		30	3.789	4.651	1,136.65	1,395.25		258.60
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
Adjustments										
City of Tallahassee, FL	Schedule OS	1		1	5.315	10.446	53.15	104.46		51.31
Sub Total - Gain on Other Power Sales		11,068		11,068	5.071	5.360	561,285.56	593,278.25		31,992.69
CURRENT MONTH TOTAL		11,068		11,068	5.071	5.360	561,285.56	593,278.25		31,992.69
DIFFERENCE		-55,047		-55,047	1.371	0.800	(1,884,969.44)	(2,421,328.75)		(536,359.31)
DIFFERENCE %		(83.26)		(83.26)	37.06	17.55	(77.06)	(80.32)		(94.37)
CUMULATIVE ACTUAL		710,654		710,654	3.225	4.084	22,919,958.32	29,024,008.83		6,104,050.51
CUMULATIVE ESTIMATED		734,597		734,597	3.279	3.633	24,087,782.00	26,698,372.00		2,600,590.00
DIFFERENCE		-23,943		-23,943	(0.054)	0.451	(1,167,823.68)	2,335,636.83		3,503,460.51
DIFFERENCE %		(3.26)		(3.26)	(1.64)	12.42	(4.85)	8.75		134.72

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		278,819			278,819	1.778	1.778	4,957,915.00	4,957,915.00
ACTUAL									
Glades	Firm	9			9	8.646	8.646	778.14	778.14
Southern Company Services, Inc	Southern UPS	308,016			308,016	1.561	1.561	4,808,129.76	4,808,129.76
Tampa Electric Company	TECO AR1	30,000			30,000	4.058	4.058	1,217,478.00	1,217,478.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(225,691.91)	(225,691.91)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(157.00)	(157.00)
CURRENT MONTH TOTAL		338,025			338,025	1.716	1.716	5,800,536.99	5,800,536.99
DIFFERENCE		59,206			59,206	(0.062)	(0.062)	842,621.99	842,621.99
DIFFERENCE %		21.2			21.2	(3.5)	(3.5)	17.0	17.0
CUMULATIVE ACTUAL		2,118,094			2,118,094	1.895	1.895	40,134,621.28	40,134,621.28
CUMULATIVE ESTIMATED		1,879,294			1,879,294	1.744	1.744	32,777,560.00	32,777,560.00
DIFFERENCE		238,800			238,800	0.151	0.151	7,357,061.28	7,357,061.28
DIFFERENCE %		12.7			12.7	8.6	8.6	22.4	22.4

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		472,169	0	0	472,169	2.435	2.435	11,496,565.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	6,207			6,207	9.291	9.291	576,646.84
ADJ		0			0			87,618.29
Auburndale Power Partners, L.P. (AUBRDLCF)	CO-GEN	5,808			5,808	2.195	2.195	127,480.11
ADJ		0			0			(325.55)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	39,008			39,008	3.234	3.234	1,261,506.43
ADJ		0			0			136,609.22
Bay County (BAYCOUNT)	CO-GEN	6,382			6,382	2.195	2.195	140,084.90
ADJ		0			0			(64.89)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,593			5,593	3.877	3.877	216,840.61
ADJ		0			0			53,655.80
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	1			1	6.426	6.426	82.25
ADJ		-5			-5			(234.31)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	6,753			6,753	2.241	2.241	151,334.73
ADJ		0			0			(80.81)
Lake Cogen Limited (LAKORDER)	CO-GEN	33,337			33,337	3.094	3.094	1,031,446.78
ADJ		0			0			520,664.39
Metro-Dade County (METRDADE)	CO-GEN	21,657			21,657	2.774	2.774	600,765.18
ADJ		0			0			(27,247.07)
Metro-Dade County (METRDDAS)	CO-GEN	146			146	6.743	6.743	9,844.78
ADJ		0			0			1,839.05
Orange Cogen (ORANGEAS)	CO-GEN	17,466			17,466	5.510	5.510	962,376.60
ADJ		0			0			88,782.03
Orange Cogen (ORANGECCO)	CO-GEN	29,249			29,249	2.856	2.856	835,351.44
ADJ		0			0			77,403.76
Orlando Cogen Limited (ORLACOGL)	CO-GEN	0			0	2.824	2.824	0.00
ADJ		0			0			(1,108,453.85)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	0			0	5.594	5.594	0.00
ADJ		0			0			2,105.64
Pasco Cogen Limited (PASCCOGL)	CO-GEN	47,301			47,301	2.204	2.204	1,042,514.04
ADJ		0			0			26,505.62
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,036			16,036	2.241	2.241	359,366.76
ADJ		0			0			(194.28)
PCS Phosphate (OCSWFCRK)	CO-GEN	12			12	11.013	11.013	1,322.66
ADJ		-73			-73			(1,808.80)
PCS Phosphate (OCWHSPRS)	CO-GEN	64			64	6.597	6.597	4,197.01
ADJ		38			38			2,611.83
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	42,719			42,719	2.195	2.195	937,682.05
ADJ		0			0			(394.39)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	26,980			26,980	1.306	1.306	352,356.71
ADJ		0			0			(1,577,630.25)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,492			10,492	1.589	1.589	166,720.42
ADJ		0			0			(619,801.88)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	4,500			4,500	5.812	5.812	261,540.00
ADJ		0			0			36,259.08
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,128			16,128	2.501	2.501	403,361.28
ADJ		0			0			(106,665.94)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		335,798			335,798	2.095	2.095	7,033,951.27
DIFFERENCE		-136,371			-136,371	(0.340)	(0.340)	(4,462,613.73)
DIFFERENCE %		(28.9)			(28.9)	(14.0)	(14.0)	(38.8)
CUMULATIVE ACTUAL		2,835,656			2,835,656	2.630	2.630	74,578,940.29
CUMULATIVE ESTIMATED		3,142,882			3,142,882	2.394	2.394	75,227,583.00
CUMULATIVE DIFFERENCE		-307,226			-307,226	0.236	0.236	(648,642.71)
CUMULATIVE DIFFERENCE %		(9.8)			(9.8)	9.9	9.9	(0.9)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		91,125	3.750	3,417,188.00	4.900	4,465,125.00	1,047,937.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	365	1.561	5,702.04	1.561	5,702.04	0.00
Seminole	Load Following	1,713	3.858	66,089.85	3.858	66,089.85	0.00
American Electric Power Service Corp.	EEl	106	2.500	2,650.00	4.390	4,653.00	2,003.00
Calpine Energy Services, LP	EEl	6,077	7.438	452,023.00	9.575	581,879.98	129,856.98
Cargill Power Markets, LLC	Contract	4,873	7.227	352,192.00	8.989	438,019.11	85,827.11
Cargill Power Markets, LLC	MR1	98	6.600	6,468.00	9.900	9,702.00	3,234.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	15,515	7.217	1,119,780.00	9.550	1,481,681.25	361,901.25
City of Tallahassee, FL	Schedule OS	40	1.750	700.00	3.150	1,260.00	560.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	804.00	0.000	0.00	(804.00)
Cobb Electric Membership Corp.	EEl	27,535	6.697	1,843,971.00	8.840	2,434,061.99	590,090.99
Duke Electric Transmission	Transmission Purchase	0	0.000	374.92	0.000	0.00	(374.92)
Florida Power & Light Company	Schedule OS	8,085	6.639	536,790.00	8.879	717,900.00	181,110.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,898.90	0.000	0.00	(2,898.90)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	284.28	0.000	0.00	(284.28)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	391,905.50	0.000	0.00	(391,905.50)
LG & E Energy Marketing, Inc	EEl	7,980	4.042	322,580.00	6.061	483,653.95	161,073.95
New Hope Power Partnership	Schedule OS	1,040	7.173	74,600.00	10.263	106,735.00	32,135.00
Oglethorpe Power Corp.	EEl	155	1.845	2,860.00	3.136	4,861.00	2,001.00
Oriando Utilities Commission	Schedule OS	29,285	7.341	2,149,730.00	9.242	2,706,582.00	556,852.00
Reliant Energy Services, Inc.	Schedule OS	37,734	8.527	3,217,400.00	9.413	3,551,815.76	334,415.76
Seminole Electric Cooperative, Inc	CR-1	475	5.799	27,545.00	8.007	38,035.00	10,490.00
Seminole Electric Cooperative, Inc	Contract	2,325	7.113	165,375.00	9.599	223,175.00	57,800.00
Seminole Electric Cooperative, Inc	Schedule OS	2,836	7.433	210,812.00	9.886	280,372.00	69,560.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	61,377.80	0.000	0.00	(61,377.80)
Southern Company Services, Inc	Contract	850	5.418	46,050.00	7.063	60,032.00	13,982.00
Southern Company Services, Inc	MR1	15,421	6.533	1,007,469.00	8.839	1,363,086.60	355,619.60
Tampa Electric Company	EEl	4,160	7.181	298,730.00	8.553	355,798.00	57,068.00
Tampa Electric Company	Transmission Purchase	0	0.000	4,183.98	0.000	0.00	(4,183.98)
The Energy Authority, Inc.	Contract	7,279	6.901	502,359.00	9.006	655,567.48	153,208.48
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	373.76	0.000	0.00	(373.76)
Georgia Power Company- LT	IC-P11	0	0.000	22,100.00	0.000	22,100.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(26.16)	0.000	0.00	26.16
Reliant Energy Services, Inc.	Schedule OS	53	9.300	4,929.00	8.995	4,767.35	(161.65)
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	Transmission Purchase	0	0.000	0.17	0.000	0.00	(0.17)
SubTotal - Energy Purchases (Non-Broker)		174,000	7.414	12,901,082.04	8.964	15,597,532.36	2,696,450.32
CURRENT MONTH TOTAL		174,000	7.414	12,901,082.04	8.964	15,597,532.36	2,696,450.32
DIFFERENCE		82,875	3.664	9,483,894.04	4.064	11,132,407.36	1,648,513.32
DIFFERENCE %		90.9	97.7	277.5	82.9	249.3	157.3
CUMULATIVE ACTUAL		379,237	7.137	27,065,456.70	8.001	30,342,817.83	3,277,361.13
CUMULATIVE ESTIMATED		395,955	3.792	15,013,215.00	4.682	18,538,277.00	3,525,062.00
DIFFERENCE		-16,718	3.345	12,052,241.70	3.319	11,804,540.83	(247,700.87)
DIFFERENCE %		(4.2)	88.2	80.3	70.9	63.7	(7.03)

PROGRESS ENERGY FLORIDA
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 JUNE 2004
 REVISED

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	127,095,147	95,511,124	31,584,023	33.1	3,670,179	3,349,488	320,691	9.6	3.4629	2.8515	0.6114	21.4
2	SPENT NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	555,585	540,011	15,574	2.9	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,241,647	3,609,420	(367,773)	(10.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	130,862,260	99,625,454	31,236,806	31.4	3,670,179	3,349,488	320,691	9.6	3.5656	2.9743	0.5913	19.9
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,264,195	4,730,751	533,444	11.3	324,600	267,931	56,669	21.2	1.6217	1.7857	(0.1440)	(8.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,336,312	3,097,076	7,239,236	233.7	132,820	81,502	51,318	63.0	7.7822	3.8000	3.9822	104.8
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,944,903	10,780,760	164,143	1.5	372,149	446,500	(74,351)	(16.7)	2.9410	2.4145	0.5265	21.8
12	TOTAL COST OF PURCHASED POWER	26,545,410	18,608,587	7,936,823	42.7	829,569	795,933	33,636	4.2	3.1999	2.3380	0.8619	36.9
13	TOTAL AVAILABLE MWH					4,499,748	4,145,421	354,327	8.6				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(777,960)	(1,600,379)	822,419	(51.4)	(20,141)	(43,846)	23,705	(54.1)	3.8626	3.6500	0.2126	5.8
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(138,827)	(369,367)	230,540	(62.4)	(20,141)	(43,846)	23,705	(54.1)	0.6893	0.8424	(0.1531)	(18.2)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(8,662,662)	(4,176,656)	(2,486,006)	59.5	(233,941)	(109,912)	(124,029)	112.8	2.8480	3.8000	(0.9520)	(25.1)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,579,449)	(6,146,402)	(1,433,047)	23.3	(254,082)	(153,758)	(100,324)	65.3	2.9831	3.9975	(1.0144)	(25.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					1,170	0	1,170					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	149,828,221	112,087,639	37,740,582	33.7	4,246,836	3,991,663	255,173	6.4	3.5280	2.8080	0.7200	25.6
21	NET UNBILLED	7,340,208	4,042,179	3,298,029	81.6	(208,056)	(143,950)	(64,106)	44.5	0.1917	0.1120	0.0797	71.2
22	COMPANY USE	374,651	336,965	37,686	11.2	(10,619)	(12,000)	1,381	(11.5)	0.0098	0.0093	0.0005	5.4
23	T & D LOSSES	7,040,823	6,348,425	692,398	10.9	(199,570)	(228,080)	26,510	(11.7)	0.1839	0.1759	0.0080	4.6
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	149,828,221	112,087,639	37,740,582	33.7	3,828,590	3,609,633	218,957	6.1	3.9134	3.1052	0.8082	26.0
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,727,287)	(3,128,029)	(3,599,258)	115.1	(171,988)	(100,734)	(71,254)	70.7	3.9115	3.1052	0.8063	26.0
26	JURISDICTIONAL KWH SALES	143,100,934	108,959,610	34,141,324	31.3	3,656,602	3,508,899	147,703	4.2	3.9135	3.1052	0.8083	26.0
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	143,637,563	109,373,657	34,263,906	31.3	3,656,602	3,508,899	147,703	4.2	3.9282	3.1170	0.8112	26.0
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,656,602	3,508,899	147,703	4.2	0.4796	0.4997	(0.0201)	(4.0)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	161,173,084	126,909,179	34,263,905	27.0	3,656,602	3,508,899	147,703	4.2	4.4078	3.6167	0.7911	21.9
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.4110	3.6193	0.7917	21.9
32	GPIF	231,769	231,769			3,656,602	3,508,899			0.0063	0.0066	(0.0003)	(4.6)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.417	3.626	0.791	21.8

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2004
REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	504,579,519	474,989,451	29,590,068	6.2	17,587,694	17,253,344	334,350	1.9	2.8689	2.7530	0.1159	4.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,159,098	3,105,030	54,068	1.7	3,365,755	3,320,888	44,867	1.4	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,964	0	23,964	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	18,772,168	21,389,469	(2,617,301)	(12.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	526,534,749	499,483,950	27,050,799	5.4	17,587,694	17,253,344	334,350	1.9	2.9938	2.8950	0.0988	3.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,334,084	27,819,645	6,514,439	23.4	1,780,070	1,600,475	179,595	11.2	1.9288	1.7382	0.1906	11.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,153,375	11,596,027	2,557,348	22.1	205,037	304,830	(99,793)	(32.7)	6.9028	3.8041	3.0987	81.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,544,989	63,731,018	3,813,971	6.0	2,499,858	2,670,713	(170,855)	(6.4)	2.7020	2.3863	0.3157	13.2
12 TOTAL COST OF PURCHASED POWER	116,043,448	103,146,690	12,896,758	12.5	4,485,165	4,576,018	(90,853)	(2.0)	2.5873	2.2541	0.3332	14.8
13 TOTAL AVAILABLE MWH					22,072,859	21,829,362	243,497	1.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,357,809)	(21,641,527)	(716,282)	3.3	(699,562)	(668,482)	(31,080)	4.7	3.1960	3.2374	(0.0414)	(1.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,071,819)	(2,032,238)	(4,039,581)	198.8	(699,562)	(668,482)	(31,080)	4.7	0.8679	0.3040	0.5639	185.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(34,902,120)	(35,852,772)	950,652	(2.7)	(1,306,051)	(950,845)	(355,206)	37.4	2.6723	3.7706	(1.0983)	(29.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(63,332,851)	(59,528,537)	(3,806,314)	6.4	(2,005,637)	(1,619,327)	(386,310)	23.9	3.1577	3.6760	(0.5183)	(14.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,093	0	8,093					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	579,245,346	543,104,103	36,141,243	6.7	20,075,314	20,210,035	(134,721)	(0.7)	2.8854	2.6873	0.1981	7.4
21 NET UNBILLED	15,992,548	12,068,451	3,924,097	32.5	(554,265)	(433,296)	(120,969)	27.9	0.0877	0.0651	0.0226	34.7
22 COMPANY USE	1,554,541	1,928,675	(374,134)	(19.4)	(53,877)	(72,000)	18,123	(25.2)	0.0085	0.0104	(0.0019)	(18.3)
23 T & D LOSSES	35,536,629	31,007,684	4,528,945	14.6	(1,231,618)	(1,154,420)	(77,198)	6.7	0.1949	0.1672	0.0277	16.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	579,245,346	543,104,103	36,141,243	6.7	18,235,555	18,550,319	(314,764)	(1.7)	3.1765	2.9277	0.2488	8.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(16,832,206)	(16,087,282)	(744,924)	4.6	(510,550)	(549,852)	39,302	(7.2)	3.2969	2.9257	0.3712	12.7
26 JURISDICTIONAL KWH SALES	582,413,140	527,016,822	35,396,319	6.7	17,725,005	18,000,467	(275,462)	(1.5)	3.1730	2.9278	0.2452	8.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	564,525,454	529,019,486	35,505,969	6.7	17,725,005	18,000,467	(275,462)	(1.5)	3.1849	2.9389	0.2460	8.4
28 PRIOR PERIOD TRUE-UP	105,213,130	105,213,132	(2)	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.5936	0.5845	0.0091	1.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	669,738,584	634,232,618	35,505,967	5.6	17,725,005	18,000,467	(275,462)	(1.5)	3.7785	3.5234	0.2551	7.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7812	3.5259	0.2553	7.2
32 GPIF	1,390,611	1,390,614			17,725,005	18,000,467			0.0078	0.0077	0.0001	98.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.789	3.534	0.255	7.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004
REVISED

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$127,095,147	95,511,124	\$31,584,023	33.1	\$504,579,519	\$474,989,451	\$29,590,068	6.2
1a. NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	3,159,098	3,105,030	54,068	1.7
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	23,964	0	23,964	100.0
2. FUEL COST OF POWER SOLD	(777,960)	(1,600,379)	822,419	(51.4)	(22,358,673)	(21,641,527)	(717,146)	3.3
2a. GAIN ON POWER SALES	(138,827)	(369,367)	230,540	(62.4)	(6,072,058)	(2,032,238)	(4,039,820)	198.8
3. FUEL COST OF PURCHASED POWER	5,264,195	4,730,751	533,444	11.3	34,334,084	27,819,645	6,514,439	23.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,944,903	10,780,760	164,143	1.5	67,544,989	63,731,018	3,813,971	6.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,336,312	3,097,076	7,239,236	233.7	14,164,375	11,596,027	2,568,348	22.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	153,249,236	112,654,875	40,594,360	36.0	595,375,299	557,567,406	37,807,892	6.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,662,662)	(4,176,656)	(2,486,006)	59.5	(34,902,120)	(35,852,772)	950,652	(2.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,241,647	3,609,420	(367,773)	(10.2)	18,772,168	21,389,469	(2,617,301)	(12.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$149,828,221	\$112,087,639	\$37,740,582	33.7	\$579,245,346	\$543,104,103	\$36,141,243	6.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,750	\$0	\$2,750		\$16,982	\$0	\$16,982	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,490	0	4,490		16,290	0	16,290	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(23,964)	0	(23,964)	
GAS CONVERSION PROJECTS: (DEPRECIATION & RETURN)	29,014	18,000	11,014		(34,004)	110,000	(144,004)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,209,387	3,591,420	(382,033)		18,796,864	21,279,469	(2,482,605)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,241,647	\$3,609,420	(\$367,773)					

B. KWH SALES

1. JURISDICTIONAL SALES	3,656,600,730	3,508,899,000	147,701,730	4.2	17,725,003,282	18,000,467,000	(275,463,718)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	171,988,378	100,734,000	71,254,378	70.7	510,549,714	549,852,000	(39,302,286)	(7.2)
3. TOTAL SALES	3,828,589,108	3,609,633,000	218,956,108	6.1	18,235,552,996	18,550,319,000	(314,766,004)	(1.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.51	97.21	(1.70)	(1.8)	97.20	97.04	0.16	0.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004
REVISED

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$125,790,175	\$121,061,086	\$4,729,089	3.9	\$607,538,541	\$621,036,992	(\$13,498,451)	(2.2)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(105,213,130)	(105,213,132)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,390,611)	(1,390,614)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	108,022,885	103,293,795	4,729,090	4.6	500,934,800	514,433,246	(13,498,446)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	149,828,221	112,087,639	37,740,582	33.7	579,245,346	543,104,103	36,141,243	6.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.51	97.21	(1.70)	(1.8)	97.20	97.04	0.16	0.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	143,637,563	109,373,657	34,263,906	31.3	564,525,454	529,019,486	35,505,969	6.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(35,614,678)	(6,079,862)	(29,534,815)	485.8	(63,590,655)	(14,586,239)	(49,004,415)	336.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(159,664)	(111,118)	(48,546)	43.7	(870,437)	(862,439)	(7,998)	0.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(152,236,830)	(132,006,348)	(20,230,482)	15.3	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	105,213,130	105,213,132	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(170,475,650)	(120,661,806)	(49,813,843)	41.3	(170,475,650)	(120,661,806)	(49,813,843)	41.3
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$170,475,650)	(120,661,806)	(49,813,843)	41.3	(\$170,475,650)	(120,661,806)	(49,813,843)	41.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$152,236,830)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(170,315,986)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(322,552,816)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(161,276,408)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.040	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.330	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.370	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.185	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.099	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$159,664)	N/A	--	--				

NOT

APPLICABLE