

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 13, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
04 AUG 13 PM 2:59
COMMISSION
CLERK

060001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

James D. Beasley
James D. Beasley

MR 9-3-06
CONFIDENTIAL

DOCUMENT NUMBER-DATE

08841 AUG 13 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

DOCUMENT NUMBER - DATE
08841 AUG 13 04
FPSC-COMMISSION CLERK

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	06/01/04	F02	*	*	1,250.52	\$48.1201
2.	Polk	BP/ Polk	Tampa	MTC	Polk	06/02/04	F02	*	*	2,127.60	\$45.8939
3.	Polk	BP/ Polk	Tampa	MTC	Polk	06/03/04	F02	*	*	1,772.29	\$45.2009
4.	Polk	BP/ Polk	Tampa	MTC	Polk	06/04/04	F02	*	*	2,295.79	\$44.7809
5.	Polk	BP/ Polk	Tampa	MTC	Polk	06/05/04	F02	*	*	540.24	\$44.7807
6.	Polk	BP/ Polk	Tampa	MTC	Polk	06/06/04	F02	*	*	1,087.90	\$44.7812
7.	Polk	BP/ Polk	Tampa	MTC	Polk	06/07/04	F02	*	*	1,078.98	\$45.0538
8.	Polk	BP/ Polk	Tampa	MTC	Polk	06/08/04	F02	*	*	1,069.17	\$43.9408
9.	Polk	BP/ Polk	Tampa	MTC	Polk	06/09/04	F02	*	*	1,421.88	\$44.7600
10.	Polk	BP/ Polk	Tampa	MTC	Polk	06/10/04	F02	*	*	3,006.03	\$45.5999
11.	Polk	BP/ Polk	Tampa	MTC	Polk	06/11/04	F02	*	*	2,130.98	\$45.5999
12.	Polk	BP/ Polk	Tampa	MTC	Polk	06/12/04	F02	*	*	176.38	\$45.6002
13.	Polk	BP/ Polk	Tampa	MTC	Polk	06/13/04	F02	*	*	725.19	\$45.6000
14.	Polk	BP/ Polk	Tampa	MTC	Polk	06/14/04	F02	*	*	1,062.36	\$44.7599
15.	Polk	BP/ Polk	Tampa	MTC	Polk	06/15/04	F02	*	*	2,486.43	\$44.5499
16.	Polk	BP/ Polk	Tampa	MTC	Polk	06/16/03	F02	*	*	1,279.31	\$44.9072
17.	Polk	BP/ Polk	Tampa	MTC	Polk	06/18/04	F02	*	*	1,258.02	\$46.7131
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/02/04	F02	*	*	538.93	\$45.0538
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/03/04	F02	*	*	352.21	\$44.5295
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/12/04	F02	*	*	533.55	\$44.8858
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/13/04	F02	*	*	352.55	\$44.8857
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/14/04	F02	*	*	1,247.00	\$43.8779
23.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/15/04	F02	*	*	1,062.36	\$43.7518
24.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/16/04	F02	*	*	359.55	\$44.1507
25.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/17/04	F02	*	*	885.48	\$46.0408

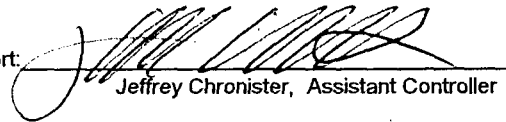
* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/18/04	F02	*	*	1,056.93	\$45.8100
27.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/19/04	F02	*	*	721.48	\$45.8098
28.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/20/04	F02	*	*	180.67	\$45.8091
29.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/21/04	F02	*	*	2,484.36	\$44.4449
30.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/22/04	F02	*	*	1,939.02	\$45.4950
31.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/23/04	F02	*	*	2,493.16	\$44.7391
32.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/24/04	F02	*	*	2,302.43	\$45.7049
33.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/25/04	F02	*	*	885.76	\$45.3271
34.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/26/04	F02	*	*	905.74	\$45.3269
35.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/28/04	F02	*	*	884.31	\$43.6878
36.	Phillips	BP/Phillips	Tampa	MTC	Phillips	06/18/04	F02	*	*	528.35	\$46.8648
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/04	F06	*	*	1,082.69	\$34.4499
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/04	F06	*	*	1,088.02	\$34.4490
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/04/04	F06	*	*	767.17	\$34.4490
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/07/04	F06	*	*	459.72	\$33.7800
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/08/04	F06	*	*	772.99	\$33.7800
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/04	F06	*	*	933.74	\$33.7800
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/04	F06	*	*	1,403.63	\$33.7800
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/11/04	F06	*	*	944.41	\$33.7800
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/14/04	F06	*	*	929.57	\$32.4250
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/15/04	F06	*	*	1,718.04	\$32.4250
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/04	F06	*	*	1,725.69	\$32.4250
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/04	F06	*	*	1,096.21	\$32.4250
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/18/04	F06	*	*	960.33	\$32.4250
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/21/04	F06	*	*	770.69	\$31.6620

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

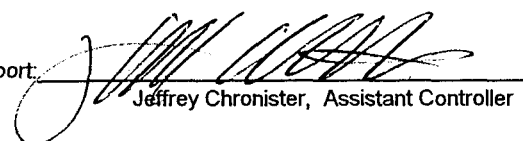
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/22/04	F06	*	*	644.57	\$31.6620
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/04	F06	*	*	796.61	\$31.6620
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/04	F06	*	*	962.76	\$31.6620
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/25/04	F06	*	*	484.32	\$31.6620
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/28/04	F06	*	*	620.19	\$31.2140
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/29/04	F06	*	*	471.64	\$31.2140
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/04	F06	*	*	154.95	\$31.2140

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

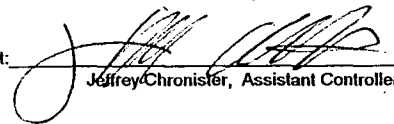
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	06/01/04	F02	1,250.52	\$48.1201	60,175.14	\$0.0000	60,175.14	\$48.1201	\$0.0000	\$48.1201	\$0.0000	\$0.0000	\$0.0000	\$48.1201
2.	Polk	BP/ Polk	Polk	06/02/04	F02	2,127.60	\$45.8939	97,643.79	\$0.0000	97,643.79	\$45.8939	\$0.0000	\$45.8939	\$0.0000	\$0.0000	\$0.0000	\$45.8939
3.	Polk	BP/ Polk	Polk	06/03/04	F02	1,772.29	\$45.2009	80,109.03	\$0.0000	80,109.03	\$45.2009	\$0.0000	\$45.2009	\$0.0000	\$0.0000	\$0.0000	\$45.2009
4.	Polk	BP/ Polk	Polk	06/04/04	F02	2,295.79	\$44.7809	102,807.52	\$0.0000	102,807.52	\$44.7809	\$0.0000	\$44.7809	\$0.0000	\$0.0000	\$0.0000	\$44.7809
5.	Polk	BP/ Polk	Polk	06/05/04	F02	540.24	\$44.7807	24,192.33	\$0.0000	24,192.33	\$44.7807	\$0.0000	\$44.7807	\$0.0000	\$0.0000	\$0.0000	\$44.7807
6.	Polk	BP/ Polk	Polk	06/06/04	F02	1,087.90	\$44.7812	48,717.42	\$0.0000	48,717.42	\$44.7812	\$0.0000	\$44.7812	\$0.0000	\$0.0000	\$0.0000	\$44.7812
7.	Polk	BP/ Polk	Polk	06/07/04	F02	1,078.98	\$45.0538	48,612.17	\$0.0000	48,612.17	\$45.0538	\$0.0000	\$45.0538	\$0.0000	\$0.0000	\$0.0000	\$45.0538
8.	Polk	BP/ Polk	Polk	06/08/04	F02	1,069.17	\$43.9408	46,980.20	\$0.0000	46,980.20	\$43.9408	\$0.0000	\$43.9408	\$0.0000	\$0.0000	\$0.0000	\$43.9408
9.	Polk	BP/ Polk	Polk	06/09/04	F02	1,421.88	\$44.7600	63,643.32	\$0.0000	63,643.32	\$44.7600	\$0.0000	\$44.7600	\$0.0000	\$0.0000	\$0.0000	\$44.7600
10.	Polk	BP/ Polk	Polk	06/10/04	F02	3,006.03	\$45.5999	137,074.57	\$0.0000	137,074.57	\$45.5999	\$0.0000	\$45.5999	\$0.0000	\$0.0000	\$0.0000	\$45.5999
11.	Polk	BP/ Polk	Polk	06/11/04	F02	2,130.98	\$45.5999	97,172.42	\$0.0000	97,172.42	\$45.5999	\$0.0000	\$45.5999	\$0.0000	\$0.0000	\$0.0000	\$45.5999
12.	Polk	BP/ Polk	Polk	06/12/04	F02	176.38	\$45.6002	8,042.97	\$0.0000	8,042.97	\$45.6002	\$0.0000	\$45.6002	\$0.0000	\$0.0000	\$0.0000	\$45.6002
13.	Polk	BP/ Polk	Polk	06/13/04	F02	725.19	\$45.6000	33,068.66	\$0.0000	33,068.66	\$45.6000	\$0.0000	\$45.6000	\$0.0000	\$0.0000	\$0.0000	\$45.6000
14.	Polk	BP/ Polk	Polk	06/14/04	F02	1,062.36	\$44.7599	47,551.09	\$0.0000	47,551.09	\$44.7599	\$0.0000	\$44.7599	\$0.0000	\$0.0000	\$0.0000	\$44.7599
15.	Polk	BP/ Polk	Polk	06/15/04	F02	2,486.43	\$44.5499	110,770.26	\$0.0000	110,770.26	\$44.5499	\$0.0000	\$44.5499	\$0.0000	\$0.0000	\$0.0000	\$44.5499
16.	Polk	BP/ Polk	Polk	06/16/03	F02	1,279.31	\$44.9072	57,450.20	\$0.0000	57,450.20	\$44.9072	\$0.0000	\$44.9072	\$0.0000	\$0.0000	\$0.0000	\$44.9072
17.	Polk	BP/ Polk	Polk	06/18/04	F02	1,258.02	\$46.7131	58,766.03	\$0.0000	58,766.03	\$46.7131	\$0.0000	\$46.7131	\$0.0000	\$0.0000	\$0.0000	\$46.7131
18.	Big Bend	BP/Big Bend	Big Bend	06/02/04	F02	538.93	\$45.0538	24,280.86	\$0.0000	24,280.86	\$45.0538	\$0.0000	\$45.0538	\$0.0000	\$0.0000	\$0.0000	\$45.0538
19.	Big Bend	BP/Big Bend	Big Bend	06/03/04	F02	352.21	\$44.5295	15,683.73	\$0.0000	15,683.73	\$44.5295	\$0.0000	\$44.5295	\$0.0000	\$0.0000	\$0.0000	\$44.5295
20.	Big Bend	BP/Big Bend	Big Bend	06/12/04	F02	533.55	\$44.8858	23,948.82	\$0.0000	23,948.82	\$44.8858	\$0.0000	\$44.8858	\$0.0000	\$0.0000	\$0.0000	\$44.8858
21.	Big Bend	BP/Big Bend	Big Bend	06/13/04	F02	352.55	\$44.8857	15,824.44	\$0.0000	15,824.44	\$44.8857	\$0.0000	\$44.8857	\$0.0000	\$0.0000	\$0.0000	\$44.8857
22.	Big Bend	BP/Big Bend	Big Bend	06/14/04	F02	1,247.00	\$43.8779	54,715.79	\$0.0000	54,715.79	\$43.8779	\$0.0000	\$43.8779	\$0.0000	\$0.0000	\$0.0000	\$43.8779
23.	Big Bend	BP/Big Bend	Big Bend	06/15/04	F02	1,062.36	\$43.7518	46,480.17	\$0.0000	46,480.17	\$43.7518	\$0.0000	\$43.7518	\$0.0000	\$0.0000	\$0.0000	\$43.7518
24.	Big Bend	BP/Big Bend	Big Bend	06/16/04	F02	359.55	\$44.1507	15,874.39	\$0.0000	15,874.39	\$44.1507	\$0.0000	\$44.1507	\$0.0000	\$0.0000	\$0.0000	\$44.1507
25.	Big Bend	BP/Big Bend	Big Bend	06/17/04	F02	885.48	\$46.0408	40,768.17	\$0.0000	40,768.17	\$46.0408	\$0.0000	\$46.0408	\$0.0000	\$0.0000	\$0.0000	\$46.0408

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

*** SPECIFIED CONFIDENTIAL ***
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Delivery Type	Volume (Bbls)	Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Price Adjst. (\$/Bbl)	Quality	Effective Purchase Price (\$/Bbl)	Transport to Terminal Charges (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Price Delivered
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	BP/Big Bend	Big Bend	06/18/04	F02	1,056.93	\$45.8100	48,417.94	\$0.0000	48,417.94	\$45.8100	\$45.8100	\$45.8100	\$0.0000	\$0.0000	\$0.0000	\$45.8100
27.	Big Bend	BP/Big Bend	Big Bend	06/19/04	F02	721.48	\$45.8098	33,050.83	\$0.0000	33,050.83	\$45.8098	\$45.8098	\$45.8098	\$0.0000	\$0.0000	\$0.0000	\$45.8098
28.	Big Bend	BP/Big Bend	Big Bend	06/20/04	F02	180.67	\$45.8091	8,276.33	\$0.0000	8,276.33	\$45.8091	\$45.8091	\$45.8091	\$0.0000	\$0.0000	\$0.0000	\$45.8091
29.	Big Bend	BP/Big Bend	Big Bend	06/21/04	F02	2,484.36	\$44.4449	110,417.12	\$0.0000	110,417.12	\$44.4449	\$44.4449	\$44.4449	\$0.0000	\$0.0000	\$0.0000	\$44.4449
30.	Big Bend	BP/Big Bend	Big Bend	06/22/04	F02	1,939.02	\$45.4950	88,215.81	\$0.0000	88,215.81	\$45.4950	\$45.4950	\$45.4950	\$0.0000	\$0.0000	\$0.0000	\$45.4950
31.	Big Bend	BP/Big Bend	Big Bend	06/23/04	F02	2,493.16	\$44.7391	111,541.65	\$0.0000	111,541.65	\$44.7391	\$44.7391	\$44.7391	\$0.0000	\$0.0000	\$0.0000	\$44.7391
32.	Big Bend	BP/Big Bend	Big Bend	06/24/04	F02	2,302.43	\$45.7049	105,232.41	\$0.0000	105,232.41	\$45.7049	\$45.7049	\$45.7049	\$0.0000	\$0.0000	\$0.0000	\$45.7049
33.	Big Bend	BP/Big Bend	Big Bend	06/25/04	F02	885.76	\$45.3271	40,148.89	\$0.0000	40,148.89	\$45.3271	\$45.3271	\$45.3271	\$0.0000	\$0.0000	\$0.0000	\$45.3271
34.	Big Bend	BP/Big Bend	Big Bend	06/26/04	F02	905.74	\$45.3269	41,054.35	\$0.0000	41,054.35	\$45.3269	\$45.3269	\$45.3269	\$0.0000	\$0.0000	\$0.0000	\$45.3269
35.	Big Bend	BP/Big Bend	Big Bend	06/28/04	F02	884.31	\$43.6878	38,633.53	\$0.0000	38,633.53	\$43.6878	\$43.6878	\$43.6878	\$0.0000	\$0.0000	\$0.0000	\$43.6878
36.	Phillips	BP/Phillips	Phillips	06/18/04	F02	528.35	\$46.8648	24,761.02	\$0.0000	24,761.02	\$46.8648	\$46.8648	\$46.8648	\$0.0000	\$0.0000	\$0.0000	\$46.8648
37.	Phillips	BP/Phillips	Phillips	06/20/04	F06	1,082.69	\$34.4499	37,298.53	\$0.0000	37,298.53	\$34.4499	\$34.4499	\$34.4499	\$0.0000	\$0.0000	\$0.0000	\$34.4499
38.	Phillips	BP/Phillips	Phillips	06/03/04	F06	1,088.02	\$34.4490	37,481.21	\$0.0000	37,481.21	\$34.4490	\$34.4490	\$34.4490	\$0.0000	\$0.0000	\$0.0000	\$34.4490
39.	Phillips	BP/Phillips	Phillips	06/04/04	F06	767.17	\$34.4490	26,428.25	\$0.0000	26,428.25	\$34.4490	\$34.4490	\$34.4490	\$0.0000	\$0.0000	\$0.0000	\$34.4490
40.	Phillips	BP/Phillips	Phillips	06/07/04	F06	459.72	\$33.7800	15,529.36	\$0.0000	15,529.36	\$33.7800	\$33.7800	\$33.7800	\$0.0000	\$0.0000	\$0.0000	\$33.7800
41.	Phillips	BP/Phillips	Phillips	06/08/04	F06	772.99	\$33.7800	26,111.60	\$0.0000	26,111.60	\$33.7800	\$33.7800	\$33.7800	\$0.0000	\$0.0000	\$0.0000	\$33.7800
42.	Phillips	BP/Phillips	Phillips	06/09/04	F06	933.74	\$33.7800	31,541.74	\$0.0000	31,541.74	\$33.7800	\$33.7800	\$33.7800	\$0.0000	\$0.0000	\$0.0000	\$33.7800
43.	Phillips	BP/Phillips	Phillips	06/10/04	F06	1,403.63	\$33.7800	47,414.62	\$0.0000	47,414.62	\$33.7800	\$33.7800	\$33.7800	\$0.0000	\$0.0000	\$0.0000	\$33.7800
44.	Phillips	BP/Phillips	Phillips	06/11/04	F06	944.41	\$33.7800	31,902.16	\$0.0000	31,902.16	\$33.7800	\$33.7800	\$33.7800	\$0.0000	\$0.0000	\$0.0000	\$33.7800
45.	Phillips	BP/Phillips	Phillips	06/14/04	F06	929.57	\$32.4250	30,141.33	\$0.0000	30,141.33	\$32.4250	\$32.4250	\$32.4250	\$0.0000	\$0.0000	\$0.0000	\$32.4250
46.	Phillips	BP/Phillips	Phillips	06/15/04	F06	1,718.04	\$32.4250	55,707.48	\$0.0000	55,707.48	\$32.4250	\$32.4250	\$32.4250	\$0.0000	\$0.0000	\$0.0000	\$32.4250
47.	Phillips	BP/Phillips	Phillips	06/16/04	F06	1,725.69	\$32.4250	55,955.53	\$0.0000	55,955.53	\$32.4250	\$32.4250	\$32.4250	\$0.0000	\$0.0000	\$0.0000	\$32.4250
48.	Phillips	BP/Phillips	Phillips	06/17/04	F06	1,096.21	\$32.4250	35,544.62	\$0.0000	35,544.62	\$32.4250	\$32.4250	\$32.4250	\$0.0000	\$0.0000	\$0.0000	\$32.4250
49.	Phillips	BP/Phillips	Phillips	06/18/04	F06	960.33	\$32.4250	31,138.69	\$0.0000	31,138.69	\$32.4250	\$32.4250	\$32.4250	\$0.0000	\$0.0000	\$0.0000	\$32.4250
50.	Phillips	BP/Phillips	Phillips	06/21/04	F06	770.69	\$31.6620	24,401.56	\$0.0000	24,401.56	\$31.6620	\$31.6620	\$31.6620	\$0.0000	\$0.0000	\$0.0000	\$31.6620

* No analysis Taken
 Fpsc Form 423-1(a) (2/87)

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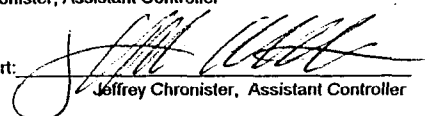
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Phillips	Transmontaigne	Phillips	06/22/04	F06	644.57	\$31.6620	20,408.38	\$0.0000	20,408.38	\$31.6620	\$0.0000	\$31.6620	\$0.0000	\$0.0000	\$0.0000	\$31.6620
52.	Phillips	Transmontaigne	Phillips	06/23/04	F06	796.61	\$31.6620	25,222.26	\$0.0000	25,222.26	\$31.6620	\$0.0000	\$31.6620	\$0.0000	\$0.0000	\$0.0000	\$31.6620
53.	Phillips	Transmontaigne	Phillips	06/24/04	F06	962.76	\$31.6620	30,482.91	\$0.0000	30,482.91	\$31.6620	\$0.0000	\$31.6620	\$0.0000	\$0.0000	\$0.0000	\$31.6620
54.	Phillips	Transmontaigne	Phillips	06/25/04	F06	484.32	\$31.6620	15,334.54	\$0.0000	15,334.54	\$31.6620	\$0.0000	\$31.6620	\$0.0000	\$0.0000	\$0.0000	\$31.6620
55.	Phillips	Transmontaigne	Phillips	06/28/04	F06	620.19	\$31.2140	19,358.62	\$0.0000	19,358.62	\$31.2140	\$0.0000	\$31.2140	\$0.0000	\$0.0000	\$0.0000	\$31.2140
56.	Phillips	Transmontaigne	Phillips	06/29/04	F06	471.64	\$31.2140	14,721.78	\$0.0000	14,721.78	\$31.2140	\$0.0000	\$31.2140	\$0.0000	\$0.0000	\$0.0000	\$31.2140
57.	Phillips	Transmontaigne	Phillips	06/30/04	F06	154.95	\$31.2140	4,836.61	\$0.0000	4,836.61	\$31.2140	\$0.0000	\$31.2140	\$0.0000	\$0.0000	\$0.0000	\$31.2140

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

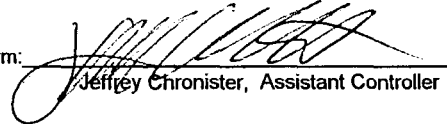
1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	82,240.20	\$40.950	\$7.830	\$48.780	3.03	11,012	8.61	13.69
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,365.20	\$30.232	\$7.340	\$37.572	2.45	12,717	8.52	6.77
3.	Synthetic American Fuel	10, IL,165	LTC	RB	42,698.20	\$25.844	\$7.400	\$33.244	2.86	12,097	8.93	8.92
4.	American Coal	4, OH, 13	S	RB	27,038.82	\$25.250	\$11.570	\$36.820	4.54	12,612	8.90	5.87
5.	Dodge Hill Mining	9,KY,225	LTC	RB	18,533.40	\$29.951	\$7.340	\$37.291	2.42	12,809	8.20	6.72
6.	Dodge Hill Mining	9,KY,225	LTC	RB	8,517.80	\$29.732	\$7.840	\$37.572	3.25	11,566	7.82	12.56
7.	Dodge Hill Mining	9,KY,225	LTC	RB	5,211.60	\$29.451	\$7.840	\$37.291	3.18	11,658	7.92	12.12
8.	American Coal	10,IL,165	LTC	RB	9,107.00	\$29.560	\$6.500	\$36.060	1.00	12,101	6.30	11.76
9.	Synthetic American Fuel	10, IL,165	LTC	RB	19,278.60	\$29.410	\$7.400	\$36.810	2.85	12,043	9.02	9.25
10.	No. 1 Contractors	9,KY,107	S	RB	30,956.50	\$24.430	\$7.330	\$31.760	4.46	11,501	12.77	8.11

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

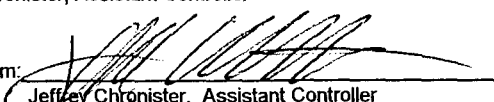
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	82,240.20	N/A	\$0.000	\$40.950	\$0.000	\$40.950	\$0.000	\$40.950
2.	Dodge Hill Mining	9,KY,225	LTC	34,365.20	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.272	\$30.232
3.	Synthetic American Fuel	10, IL,165	LTC	42,698.20	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	27,038.82	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	18,533.40	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$1.481	\$29.951
6.	Dodge Hill Mining	9,KY,225	LTC	8,517.80	N/A	\$0.000	\$28.460	\$0.000	\$28.460	\$1.272	\$29.732
7.	Dodge Hill Mining	9,KY,225	LTC	5,211.60	N/A	\$0.000	\$27.970	\$0.000	\$27.970	\$1.481	\$29.451
8.	American Coal	10,IL,165	LTC	9,107.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	19,278.60	N/A	\$0.000	\$29.410	\$0.000	\$29.410	\$0.000	\$29.410
10.	No. 1 Contractors	9,KY,107	S	30,956.50	N/A	\$0.000	\$25.050	\$0.000	\$25.050	(\$0.620)	\$24.430

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

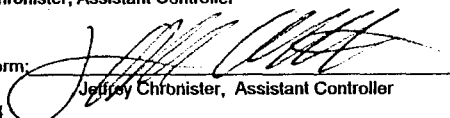
1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	82,240.20	\$40.950	\$0.000	\$0.000	\$0.000	\$7.830	\$0.000	\$0.000	\$0.000	\$0.000	\$7.830	\$48.780
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,365.20	\$30.232	\$0.000	\$0.000	\$0.000	\$7.340	\$0.000	\$0.000	\$0.000	\$0.000	\$7.340	\$37.572
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42,698.20	\$25.844	\$0.000	\$0.000	\$0.000	\$7.400	\$0.000	\$0.000	\$0.000	\$0.000	\$7.400	\$33.244
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	27,038.82	\$25.250	\$0.000	\$0.000	\$0.000	\$11.570	\$0.000	\$0.000	\$0.000	\$0.000	\$11.570	\$36.820
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,533.40	\$29.951	\$0.000	\$0.000	\$0.000	\$7.340	\$0.000	\$0.000	\$0.000	\$0.000	\$7.340	\$37.291
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	8,517.80	\$29.732	\$0.000	\$0.000	\$0.000	\$7.840	\$0.000	\$0.000	\$0.000	\$0.000	\$7.840	\$37.572
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,211.60	\$29.451	\$0.000	\$0.000	\$0.000	\$7.840	\$0.000	\$0.000	\$0.000	\$0.000	\$7.840	\$37.291
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	9,107.00	\$29.560	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$36.060
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	19,278.60	\$29.410	\$0.000	\$0.000	\$0.000	\$7.400	\$0.000	\$0.000	\$0.000	\$0.000	\$7.400	\$36.810
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	30,956.50	\$24.430	\$0.000	\$0.000	\$0.000	\$7.330	\$0.000	\$0.000	\$0.000	\$0.000	\$7.330	\$31.760

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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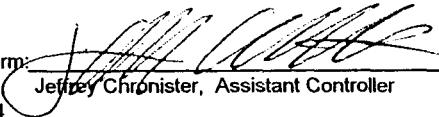
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	26,224.84	\$11.250	\$2.750	\$14.000	4.52	13,904	0.38	8.76
2.	Alliance Coal	N/A	S	RB	9,931.50	\$40.000	\$7.820	\$47.820	0.85	11,108	9.67	14.07

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

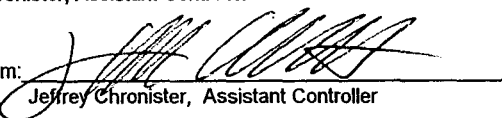
1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	26,224.84	N/A	\$0.000	\$11.250	\$0.000	\$11.250	\$0.000	\$11.250
2.	Alliance Coal	N/A	S	9,931.50	N/A	\$0.000	\$40.000	\$0.000	\$40.000	\$0.000	\$40.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

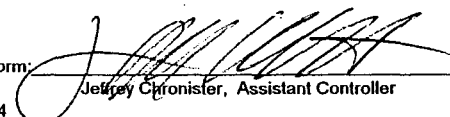
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	26,224.84	\$11.250	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$14.000
2.	Alliance Coal	N/A	Davant, La.	RB	9,931.50	\$40.000	\$0.000	\$0.000	\$0.000	\$7.820	\$0.000	\$0.000	\$0.000	\$0.000	\$7.820	\$47.820

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	452,368.00	\$40.105	\$12.503	\$52.608	2.92	11,568	8.83	11.57
2.	Beneficiated Coal	N/A	S	OB	2,756.25	\$14.337	\$3.450	\$17.787	1.33	4,216	39.00	30.20
3.	TCP Petcoke	N/A	S	OB	30,045.64	\$13.440	\$11.370	\$24.810	6.90	14,391	0.20	6.40

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

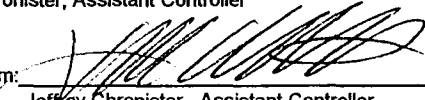
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	452,368.00	N/A	\$0.000	\$40.105	\$0.000	\$40.105	\$0.000	\$40.105
2.	Beneficiated Coal	N/A	S	2,756.25	N/A	\$0.000	\$14.337	\$0.000	\$14.337	\$0.000	\$14.337
3.	TCP Petcoke	N/A	S	30,045.64	N/A	\$0.000	\$13.440	\$0.000	\$13.440	\$0.000	\$13.440

FPSC FORM 423-2(a) (2/87)

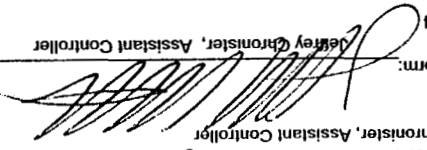
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

** SPECIFIED CONFIDENTIAL **

- 1. Reporting Month: June Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase & Loading Price (\$/Ton)	Shorthaul Charges (\$/Ton)	Rail Loading Rate (\$/Ton)	Rail Charges (\$/Ton)	Other River Barge loading Rate (\$/Ton)	Trans- Ocean Barge Rate (\$/Ton)	Other Water Related Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	452,368.00	\$40.105	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.503	\$0.000	\$0.000	\$12.503	\$52.608
2.	Beneficiated Coal	N/A	Davant, La.	OB	2,756.25	\$14.337	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$17.787
3.	TCP Pelcoke	N/A	Davant, La.	OB	30,045.64	\$13.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.370	\$0.000	\$0.000	\$11.370	\$24.810
Add'l Rail Charges Waterborne Charges Total																

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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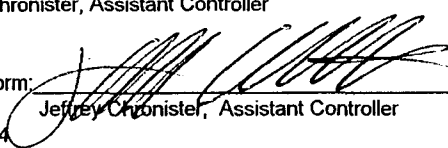
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	64,897.00	\$24.395	\$15.754	\$40.149	3.07	13,164	3.07	9.18

FPSC FORM 423-2 (2/87)

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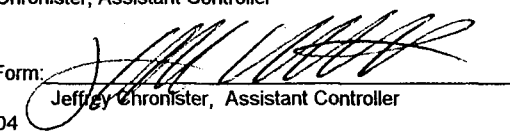
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	64,897.00	N/A	\$0.000	\$24.395	\$0.000	\$24.395	\$0.000	\$24.395

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

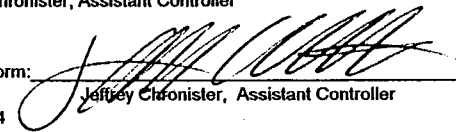
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	64,897.00	\$24.395	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.484	\$0.000	\$3.270	\$15.754	\$40.149

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	16,594.50	423-2(a)	Col. (j), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$32.340 ✓	Price Adjustment
2.	April 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	22,557.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.060)	\$31.820 ✓	Quality Adjustment
3.	April 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	22,557.10	423-2(a)	Col. (j), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$32.320 ✓	Price Adjustment
4.	May 2004	Transfer Facility	Big Bend	Dodge Hill	10.	1,575.20	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$37.940	\$36.900	\$36.900 ✓	Price Adjustment
5.	May 2004	Transfer Facility	Big Bend	Dodge Hill	12.	3,669.80	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$38.529	\$37.489	\$37.489 ✓	Price Adjustment
6.	May 2004	Transfer Facility	Big Bend	Zeigler	8.	88,071.90	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$45.383	\$48.048	\$48.048 ✓	Price Adjustment
7.	May 2004	Transfer Facility	Big Bend	Zeigler	13.	87,741.90	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$45.386	\$48.051	\$48.051 ✓	Price Adjustment
8.	May 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	15,300.00	423-2(a)	Col. (j), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.276	\$32.380 ✓	Price Adjustment
9.	May 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	15,300.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$1.340)	\$31.040 ✓	Quality Adjustment
10.	May 2004	Transfer Facility	Polk	SSM Petcoke	1.	44,406.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.164)	\$13.836 ✓	Quality Adjustment

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