

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 13, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
04 AUG 13 PM 2:59
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC JDB/pp
- MMS Enclosures
- RCA cc: All Parties of Record (w/o encls.)
- SCR _____
- SEC 1
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08842 AUG 13 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

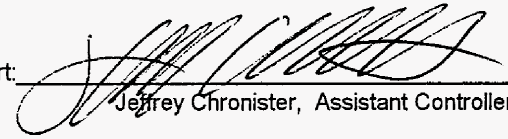
1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	06/01/04	F02	*	*	1,250.52	\$48.1201
2.	Polk	BP/ Polk	Tampa	MTC	Polk	06/02/04	F02	*	*	2,127.60	\$45.8939
3.	Polk	BP/ Polk	Tampa	MTC	Polk	06/03/04	F02	*	*	1,772.29	\$45.2009
4.	Polk	BP/ Polk	Tampa	MTC	Polk	06/04/04	F02	*	*	2,295.79	\$44.7809
5.	Polk	BP/ Polk	Tampa	MTC	Polk	06/05/04	F02	*	*	540.24	\$44.7807
6.	Polk	BP/ Polk	Tampa	MTC	Polk	06/06/04	F02	*	*	1,087.90	\$44.7812
7.	Polk	BP/ Polk	Tampa	MTC	Polk	06/07/04	F02	*	*	1,078.98	\$45.0538
8.	Polk	BP/ Polk	Tampa	MTC	Polk	06/08/04	F02	*	*	1,069.17	\$43.9408
9.	Polk	BP/ Polk	Tampa	MTC	Polk	06/09/04	F02	*	*	1,421.88	\$44.7600
10.	Polk	BP/ Polk	Tampa	MTC	Polk	06/10/04	F02	*	*	3,006.03	\$45.5999
11.	Polk	BP/ Polk	Tampa	MTC	Polk	06/11/04	F02	*	*	2,130.98	\$45.5999
12.	Polk	BP/ Polk	Tampa	MTC	Polk	06/12/04	F02	*	*	176.38	\$45.6002
13.	Polk	BP/ Polk	Tampa	MTC	Polk	06/13/04	F02	*	*	725.19	\$45.6000
14.	Polk	BP/ Polk	Tampa	MTC	Polk	06/14/04	F02	*	*	1,062.36	\$44.7599
15.	Polk	BP/ Polk	Tampa	MTC	Polk	06/15/04	F02	*	*	2,486.43	\$44.5499
16.	Polk	BP/ Polk	Tampa	MTC	Polk	06/16/03	F02	*	*	1,279.31	\$44.9072
17.	Polk	BP/ Polk	Tampa	MTC	Polk	06/18/04	F02	*	*	1,258.02	\$46.7131
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/02/04	F02	*	*	538.93	\$45.0538
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/03/04	F02	*	*	352.21	\$44.5295
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/12/04	F02	*	*	533.55	\$44.8858
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/13/04	F02	*	*	352.55	\$44.8857
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/14/04	F02	*	*	1,247.00	\$43.8779
23.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/15/04	F02	*	*	1,062.36	\$43.7518
24.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/16/04	F02	*	*	359.55	\$44.1507
25.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/17/04	F02	*	*	885.48	\$46.0408

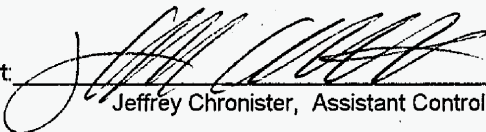
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/18/04	F02	*	*	1,056.93	\$45.8100
27.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/19/04	F02	*	*	721.48	\$45.8098
28.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/20/04	F02	*	*	180.67	\$45.8091
29.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/21/04	F02	*	*	2,484.36	\$44.4449
30.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/22/04	F02	*	*	1,939.02	\$45.4950
31.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/23/04	F02	*	*	2,493.16	\$44.7391
32.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/24/04	F02	*	*	2,302.43	\$45.7049
33.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/25/04	F02	*	*	885.76	\$45.3271
34.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/26/04	F02	*	*	905.74	\$45.3269
35.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/28/04	F02	*	*	884.31	\$43.6878
36.	Phillips	BP/Phillips	Tampa	MTC	Phillips	06/18/04	F02	*	*	528.35	\$46.8648
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/04	F06	*	*	1,082.69	\$34.4499
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/04	F06	*	*	1,088.02	\$34.4490
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/04/04	F06	*	*	767.17	\$34.4490
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/07/04	F06	*	*	459.72	\$33.7800
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/08/04	F06	*	*	772.99	\$33.7800
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/04	F06	*	*	933.74	\$33.7800
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/04	F06	*	*	1,403.63	\$33.7800
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/11/04	F06	*	*	944.41	\$33.7800
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/14/04	F06	*	*	929.57	\$32.4250
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/15/04	F06	*	*	1,718.04	\$32.4250
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/04	F06	*	*	1,725.69	\$32.4250
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/04	F06	*	*	1,096.21	\$32.4250
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/18/04	F06	*	*	960.33	\$32.4250
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/21/04	F06	*	*	770.69	\$31.6620

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/22/04	F06	*	*	644.57	\$31.6620
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/04	F06	*	*	796.61	\$31.6620
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/04	F06	*	*	962.76	\$31.6620
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/25/04	F06	*	*	484.32	\$31.6620
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/28/04	F06	*	*	620.19	\$31.2140
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/29/04	F06	*	*	471.64	\$31.2140
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/04	F06	*	*	154.95	\$31.2140

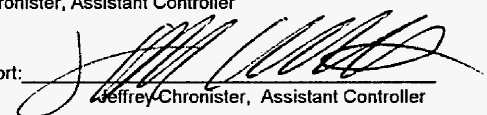
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

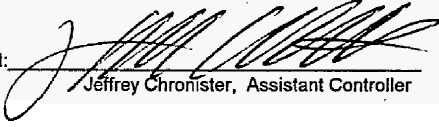
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	06/01/04	F02	1,250.52											\$48.1201
2.	Polk	BP/ Polk	Polk	06/02/04	F02	2,127.60											\$45.8939
3.	Polk	BP/ Polk	Polk	06/03/04	F02	1,772.29											\$45.2009
4.	Polk	BP/ Polk	Polk	06/04/04	F02	2,295.79											\$44.7809
5.	Polk	BP/ Polk	Polk	06/05/04	F02	540.24											\$44.7807
6.	Polk	BP/ Polk	Polk	06/06/04	F02	1,087.90											\$44.7812
7.	Polk	BP/ Polk	Polk	06/07/04	F02	1,078.98											\$45.0538
8.	Polk	BP/ Polk	Polk	06/08/04	F02	1,069.17											\$43.9408
9.	Polk	BP/ Polk	Polk	06/09/04	F02	1,421.88											\$44.7600
10.	Polk	BP/ Polk	Polk	06/10/04	F02	3,006.03											\$45.5999
11.	Polk	BP/ Polk	Polk	06/11/04	F02	2,130.98											\$45.5999
12.	Polk	BP/ Polk	Polk	06/12/04	F02	176.38											\$45.6002
13.	Polk	BP/ Polk	Polk	06/13/04	F02	725.19											\$45.6000
14.	Polk	BP/ Polk	Polk	06/14/04	F02	1,062.36											\$44.7599
15.	Polk	BP/ Polk	Polk	06/15/04	F02	2,486.43											\$44.5499
16.	Polk	BP/ Polk	Polk	06/16/03	F02	1,279.31											\$44.9072
17.	Polk	BP/ Polk	Polk	06/18/04	F02	1,258.02											\$46.7131
18.	Big Bend	BP/Big Bend	Big Bend	06/02/04	F02	538.93											\$45.0538
19.	Big Bend	BP/Big Bend	Big Bend	06/03/04	F02	352.21											\$44.5295
20.	Big Bend	BP/Big Bend	Big Bend	06/12/04	F02	533.55											\$44.8858
21.	Big Bend	BP/Big Bend	Big Bend	06/13/04	F02	352.55											\$44.8857
22.	Big Bend	BP/Big Bend	Big Bend	06/14/04	F02	1,247.00											\$43.8779
23.	Big Bend	BP/Big Bend	Big Bend	06/15/04	F02	1,062.36											\$43.7518
24.	Big Bend	BP/Big Bend	Big Bend	06/16/04	F02	359.55											\$44.1507
25.	Big Bend	BP/Big Bend	Big Bend	06/17/04	F02	885.48											\$46.0408

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	BP/Big Bend	Big Bend	06/18/04	F02	1,056.93									\$0.0000	\$0.0000	\$45.8100
27.	Big Bend	BP/Big Bend	Big Bend	06/19/04	F02	721.48									\$0.0000	\$0.0000	\$45.8098
28.	Big Bend	BP/Big Bend	Big Bend	06/20/04	F02	180.67									\$0.0000	\$0.0000	\$45.8091
29.	Big Bend	BP/Big Bend	Big Bend	06/21/04	F02	2,484.36									\$0.0000	\$0.0000	\$44.4449
30.	Big Bend	BP/Big Bend	Big Bend	06/22/04	F02	1,939.02									\$0.0000	\$0.0000	\$45.4950
31.	Big Bend	BP/Big Bend	Big Bend	06/23/04	F02	2,493.16									\$0.0000	\$0.0000	\$44.7391
32.	Big Bend	BP/Big Bend	Big Bend	06/24/04	F02	2,302.43									\$0.0000	\$0.0000	\$45.7049
33.	Big Bend	BP/Big Bend	Big Bend	06/25/04	F02	885.76									\$0.0000	\$0.0000	\$45.3271
34.	Big Bend	BP/Big Bend	Big Bend	06/26/04	F02	905.74									\$0.0000	\$0.0000	\$45.3269
35.	Big Bend	BP/Big Bend	Big Bend	06/28/04	F02	884.31									\$0.0000	\$0.0000	\$43.6878
36.	Phillips	BP/Phillips	Phillips	06/18/04	F02	528.35									\$0.0000	\$0.0000	\$46.8648
37.	Phillips	Transmontaigne	Phillips	06/02/04	F06	1,082.69									\$0.0000	\$0.0000	\$34.4499
38.	Phillips	Transmontaigne	Phillips	06/03/04	F06	1,088.02									\$0.0000	\$0.0000	\$34.4490
39.	Phillips	Transmontaigne	Phillips	06/04/04	F06	767.17									\$0.0000	\$0.0000	\$34.4490
40.	Phillips	Transmontaigne	Phillips	06/07/04	F06	459.72									\$0.0000	\$0.0000	\$33.7800
41.	Phillips	Transmontaigne	Phillips	06/08/04	F06	772.99									\$0.0000	\$0.0000	\$33.7800
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43.	Phillips	Transmontaigne	Phillips	06/10/04	F06	1,403.63									\$0.0000	\$0.0000	\$33.7800
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45.	Phillips	Transmontaigne	Phillips	06/14/04	F06	929.57									\$0.0000	\$0.0000	\$32.4250
46.	Phillips	Transmontaigne	Phillips	06/15/04	F06	1,718.04									\$0.0000	\$0.0000	\$32.4250
47.	Phillips	Transmontaigne	Phillips	06/16/04	F06	1,725.69									\$0.0000	\$0.0000	\$32.4250
48.	Phillips	Transmontaigne	Phillips	06/17/04	F06	1,096.21									\$0.0000	\$0.0000	\$32.4250
49.	Phillips	Transmontaigne	Phillips	06/18/04	F06	960.33									\$0.0000	\$0.0000	\$32.4250
50.	Phillips	Transmontaigne	Phillips	06/21/04	F06	770.69									\$0.0000	\$0.0000	\$31.6620

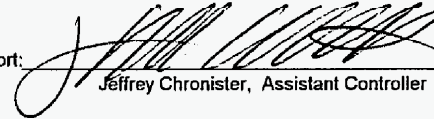
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	06/22/04	F06	644.57									\$0.0000	\$0.0000	\$31.6620
52.	Phillips	Transmontaigne	Phillips	06/23/04	F06	796.61									\$0.0000	\$0.0000	\$31.6620
53.	Phillips	Transmontaigne	Phillips	06/24/04	F06	962.76									\$0.0000	\$0.0000	\$31.6620
54.	Phillips	Transmontaigne	Phillips	06/25/04	F06	484.32									\$0.0000	\$0.0000	\$31.6620
55.	Phillips	Transmontaigne	Phillips	06/28/04	F06	620.19									\$0.0000	\$0.0000	\$31.2140
56.	Phillips	Transmontaigne	Phillips	06/29/04	F06	471.64									\$0.0000	\$0.0000	\$31.2140
57.	Phillips	Transmontaigne	Phillips	06/30/04	F06	154.95									\$0.0000	\$0.0000	\$31.2140

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

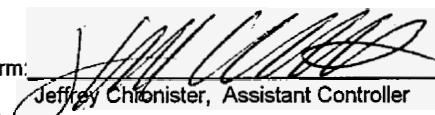
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	82,240.20			\$48.780	3.03	11,012	8.61	13.69
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,365.20			\$37.572	2.45	12,717	8.52	6.77
3.	Synthetic American Fuel	10, IL,165	LTC	RB	42,698.20			\$33.244	2.86	12,097	8.93	8.92
4.	American Coal	4, OH, 13	S	RB	27,038.82			\$36.820	4.54	12,612	8.90	5.87
5.	Dodge Hill Mining	9,KY,225	LTC	RB	18,533.40			\$37.291	2.42	12,809	8.20	6.72
6.	Dodge Hill Mining	9,KY,225	LTC	RB	8,517.80			\$37.572	3.25	11,566	7.82	12.56
7.	Dodge Hill Mining	9,KY,225	LTC	RB	5,211.60			\$37.291	3.18	11,658	7.92	12.12
8.	American Coal	10,IL,165	LTC	RB	9,107.00			\$36.060	1.00	12,101	6.30	11.76
9.	Synthetic American Fuel	10, IL,165	LTC	RB	19,278.60			\$36.810	2.85	12,043	9.02	9.25
10.	No. 1 Contractors	9,KY,107	S	RB	30,956.50			\$31.760	4.46	11,501	12.77	8.11

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	82,240.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	34,365.20	N/A	\$0.00		\$0.000		\$1.272	
3.	Synthetic American Fuel	10, IL,165	LTC	42,698.20	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	27,038.82	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	18,533.40	N/A	\$0.00		\$0.000		\$1.481	
6.	Dodge Hill Mining	9,KY,225	LTC	8,517.80	N/A	\$0.00		\$0.000		\$1.272	
7.	Dodge Hill Mining	9,KY,225	LTC	5,211.60	N/A	\$0.00		\$0.000		\$1.481	
8.	American Coal	10,IL,165	LTC	9,107.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	19,278.60	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	30,956.50	N/A	\$0.00		\$0.000		(\$0.620)	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

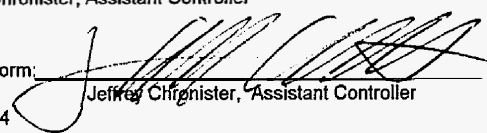
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	82,240.20		\$0.000	\$0.000								\$48.780
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,365.20		\$0.000	\$0.000								\$37.572
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42,698.20		\$0.000	\$0.000								\$33.244
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	27,038.82		\$0.000	\$0.000								\$36.820
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,533.40		\$0.000	\$0.000								\$37.291
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	8,517.80		\$0.000	\$0.000								\$37.572
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,211.60		\$0.000	\$0.000								\$37.291
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	9,107.00		\$0.000	\$0.000								\$36.060
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	19,278.60		\$0.000	\$0.000								\$36.810
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	30,956.50		\$0.000	\$0.000								\$31.760

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

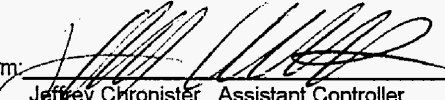
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	26,224.84			\$14.000	4.52	13,904	0.38	8.76
2.	Alliance Coal	N/A	S	RB	9,931.50			\$47.820	0.85	11,108	9.67	14.07

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

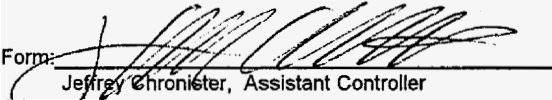
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	26,224.84	N/A	\$0.000		\$0.000		\$0.000	
2.	Alliance Coal	N/A	S	9,931.50	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004

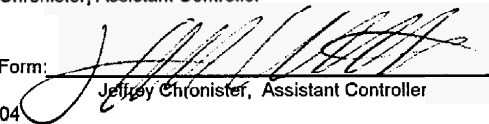
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	26,224.84		\$0.000		\$0.000							\$14.000
2.	Alliance Coal	N/A	Davant, La.	RB	9,931.50		\$0.000		\$0.000							\$47.820

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	452,368.00			\$52.608	2.92	11568	8.83	11.57
2.	Beneficiated Coal	N/A	S	OB	2,756.25			\$17.787	1.33	4216	39.00	30.20
3.	TCP Petcoke	N/A	S	OB	30,045.64			\$24.810	6.90	14391	0.20	6.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2004

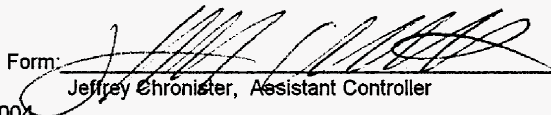
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

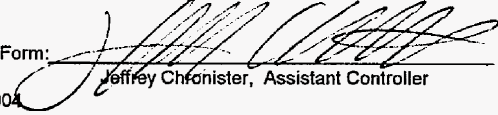
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	452,368.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	2,756.25	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	30,045.64	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	452,368.00		\$0.000		\$0.000							\$52.608
2.	Beneficiated Coal	N/A	Davant, La.	OB	2,756.25		\$0.000		\$0.000							\$17.787
3.	TCP Petcoke	N/A	Davant, La.	OB	30,045.64		\$0.000		\$0.000							\$24.810


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

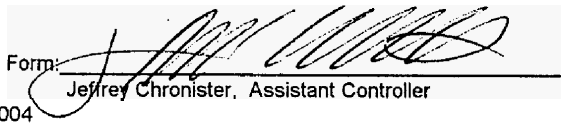
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	64,897.00			40.149	3.07	13,164	3.07	9.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	64,897.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

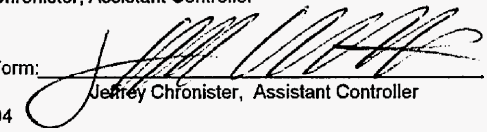
1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 16, 2004

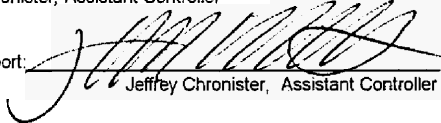
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	64,897.00		\$0.000		\$0.000								\$40.149

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 16, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	16,594.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$32.340	Price Adjustment
2.	April 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	22,557.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.060)	\$31.820	Quality Adjustment
3.	April 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	22,557.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$32.320	Price Adjustment
4.	May 2004	Transfer Facility	Big Bend	Dodge Hill	10.	1,575.20	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$37.940	\$36.900	\$36.900	Price Adjustment
5.	May 2004	Transfer Facility	Big Bend	Dodge Hill	12.	3,669.80	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$38.529	\$37.489	\$37.489	Price Adjustment
6.	May 2004	Transfer Facility	Big Bend	Zeigler	8.	88,071.90	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$45.383	\$48.048	\$48.048	Price Adjustment
7.	May 2004	Transfer Facility	Big Bend	Zeigler	13.	87,741.90	423-2(c)	Col. (l), Delivered Price Transfer Facility (\$/Ton)	\$45.386	\$48.051	\$48.051	Price Adjustment
8.	May 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	15,300.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.276	\$32.380	Price Adjustment
9.	May 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	15,300.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$1.340)	\$31.040	Quality Adjustment
10.	May 2004	Transfer Facility	Polk	SSM Petcoke	1.	44,406.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.164)	\$13.836	Quality Adjustment