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August 19, 2004

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of July, 2004.

Sincerely,

*Kevin M. Dubin for JTB*

John T. Butler

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Blanca S. Bayó  
August 19, 2004  
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**CERTIFICATE OF SERVICE**  
**DOCKET No. 040001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of July, 2004 has been furnished by U.S. mail this 19<sup>th</sup> day of August, 2004, to the following:

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By: Kevin M. Butler for JTB  
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JULY 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	331,100,505	328,158,233	2,942,272	0.9	9,018,669	8,797,006	221,663	2.5	3.6713	3.7303	(0.0590)	(1.6)
1a Incremental Hedging Implementation Costs	28,266	34,945	(6,679)	(19.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,965,264	1,983,357	(18,093)	(0.9)	2,120,628	2,131,954	(11,326)	(0.5)	0.0927	0.0930	(0.0003)	(0.3)
3 Coal Car Investment	372,017	372,017	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	150,656	150,656	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,939,937)	(3,753,544)	(1,186,393)	31.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	328,676,771	326,945,664	1,731,107	0.5	9,018,669	8,797,006	221,663	2.5	3.6444	3.7166	(0.0722)	(1.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,877,684	34,719,157	(6,841,473)	(19.7)	1,229,800	1,290,854	(61,054)	(4.7)	2.2668	2.6896	(0.4228)	(15.7)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,261,005	690,000	571,005	82.8	19,928	15,000	4,928	32.9	6.3278	4.6000	1.7278	37.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,548,314	2,029,847	2,518,467	NA	78,892	44,913	33,979	NA	5.7652	4.5195	1.2457	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,111,935	14,120,469	(2,008,534)	(14.2)	539,361	608,437	(69,076)	(11.4)	2.2456	2.3208	(0.0752)	(3.2)
12 TOTAL COST OF PURCHASED POWER	45,798,938	51,559,473	(5,760,535)	(11.2)	1,867,981	1,959,204	(91,223)	(4.7)	2.4518	2.6317	(0.1799)	(6.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	374,475,709	378,505,137	(4,029,428)	(1.1)	10,886,650	10,756,210	130,440	1.2	3.4398	3.5189	(0.0791)	(2.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,115,825)	(7,374,000)	1,258,175	(17.1)	(138,235)	(160,000)	21,765	(13.6)	4.4242	4.6088	(0.1846)	(4.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(186,905)	(142,774)	(44,131)	30.9	(45,893)	(45,328)	(565)	1.2	0.4073	0.3150	0.0923	29.3
17 Revenues from Off-System Sales (A6)	(871,994)	(891,900)	19,906	(2.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,174,724)	(8,408,674)	1,233,950	(14.7)	(184,128)	(205,328)	21,200	(10.3)	3.8966	4.0952	(0.1986)	(4.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	367,300,985	370,096,463	(2,795,478)	(0.8)	10,702,522	10,550,882	151,640	1.4	3.4319	3.5077	(0.0758)	(2.2)
21 Net Unbilled Sales *	(13,366,427)	2,827,567	(16,193,994)	NA	(389,476)	80,610	(470,086)	NA	(0.1316)	0.0288	(0.1604)	NA
22 Company Use *	440,985	475,417	(34,432)	NA	12,850	13,554	(704)	NA	0.0043	0.0048	(0.0005)	NA
23 T & D Losses *	28,553,052	19,189,926	9,363,126	NA	831,990	547,080	284,910	NA	0.2812	0.1955	0.0857	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	367,300,985	370,096,463	(2,795,478)	(0.8)	10,153,456,461	9,815,487,975	337,968,486	3.4	3.6175	3.7705	(0.1530)	(4.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,425,017	1,831,015	(405,998)	(22.2)	39,392,486	48,561,368	(9,168,882)	(18.9)	3.6175	3.7705	(0.1530)	(4.1)
26 Jurisdictional KWH Sales	365,875,967	368,265,448	(2,389,480)	(0.6)	10,114,063,975	9,766,926,607	347,137,368	3.6	3.6175	3.7705	(0.1530)	(4.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	366,091,834	368,482,724	(2,390,890)	(0.6)	10,114,063,975	9,766,926,607	347,137,368	3.6	3.6196	3.7728	(0.1531)	(4.1)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	10,114,063,975	9,766,926,607	347,137,368	3.6	0.2840	0.2941	(0.0101)	(3.4)
29 TOTAL JURISDICTIONAL FUEL COST	394,819,322	397,210,212	(2,390,890)	(0.6)	10,114,063,975	9,766,926,607	347,137,368	3.6	3.9037	4.0669	(0.1632)	(4.0)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.9660	4.1318	(0.1658)	(4.0)
32 GPIF **	620,786	620,786	0	NA	10,114,063,975	9,766,926,607	347,137,368	3.6	0.0061	0.0064	(0.0003)	(4.7)
33 Fuel Factor Including GPIF									3.9721	4.1382	(0.1661)	(4.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.972	4.138	(0.166)	(4.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2004 THROUGH JULY 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,734,258,626	1,731,316,354	2,942,272	0.2	52,037,708	51,816,045	221,663	0.4	3.3327	3.3413	(0.0086)	(0.3)
1a Incremental Hedging Implementation Costs	344,044	350,723	(6,679)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	13,330,390	13,348,483	(18,093)	(0.1)	14,339,705	14,351,031	(11,326)	(0.1)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	2,362,207	2,362,207	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,084,451	1,084,451	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,951,120)	(21,764,727)	(1,186,393)	5.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,728,428,598	1,726,697,491	1,731,107	0.1	52,037,708	51,816,045	221,663	0.4	3.3215	3.3324	(0.0109)	(0.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	139,628,971	146,470,444	(6,841,473)	(4.7)	6,905,073	6,966,127	(61,054)	(0.9)	2.0221	2.1026	(0.0805)	(3.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	16,913,764	16,342,759	571,005	3.5	538,682	533,754	4,928	0.9	3.1398	3.0619	0.0779	2.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,667,289	14,148,823	2,518,467	17.8	365,720	331,741	33,979	10.2	4.5574	4.2650	0.2924	6.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	86,840,364	88,848,898	(2,008,534)	(2.3)	3,850,021	3,919,097	(69,076)	(1.8)	2.2556	2.2671	(0.0115)	(0.5)
12 TOTAL COST OF PURCHASED POWER	260,050,389	265,810,923	(5,760,535)	(2.2)	11,659,496	11,750,719	(91,223)	(0.8)	2.2304	2.2621	(0.0317)	(1.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,988,478,987	1,992,508,415	(4,029,428)	(0.2)	63,697,204	63,566,764	130,440	0.2	3.1218	3.1345	(0.0127)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(67,889,775)	(69,147,950)	1,258,175	(1.8)	(1,896,239)	(1,918,004)	21,765	(1.1)	3.5802	3.6052	(0.0250)	(0.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(988,636)	(944,505)	(44,131)	4.7	(269,794)	(269,229)	(565)	0.2	0.3664	0.3508	0.0156	4.4
17 Revenues from Off-System Sales (A6)	(13,878,880)	(13,898,786)	19,906	(0.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(82,757,291)	(83,991,241)	1,233,950	(1.5)	(2,166,033)	(2,187,233)	21,200	(1.0)	3.8207	3.8401	(0.0194)	(0.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,905,721,696	1,908,517,173	(2,795,476)	(0.1)	61,531,171	61,379,531	151,640	0.2	3.0972	3.1094	(0.0122)	(0.4)
21 Net Unbilled Sales	29,026,184	43,757,386	(14,731,202)	NA	937,175	1,407,261	(470,086)	NA	0.0518	0.0786	(0.0268)	NA
22 Company Use	2,482,694	2,514,369	(31,675)	NA	80,159	80,863	(704)	NA	0.0044	0.0045	(0.0001)	NA
23 T & D Losses	122,884,619	114,509,677	8,374,942	NA	3,967,604	3,682,694	284,910	NA	0.2194	0.2057	0.0137	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,905,721,696	1,908,517,173	(2,795,477)	(0.1)	56,004,632,417	55,666,663,931	337,968,486	0.6	3.4028	3.4285	(0.0257)	(0.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	811,236,047	811,642,043	(405,997)	(0.1)	297,705,078	306,873,960	(9,168,882)	(3.0)	3.4028	3.4285	(0.0257)	(0.7)
26 Jurisdictional KWH Sales	1,094,485,649	1,096,875,129	(2,389,480)	(0.2)	55,706,927,339	55,359,789,971	347,137,368	0.6	3.4028	3.4285	(0.0257)	(0.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,896,898,691	1,899,289,581	(2,390,890)	(0.1)	55,706,927,339	55,359,789,971	347,137,368	0.6	3.4051	3.4308	(0.0257)	(0.7)
28 TRUE-UP **	201,092,416	201,092,416	0	NA	55,706,927,339	55,359,789,971	347,137,368	0.6	0.3610	0.3632	(0.0023)	(0.6)
29 TOTAL JURISDICTIONAL FUEL COST	2,097,991,107	2,100,381,997	(2,390,890)	(0.1)	55,706,927,339	55,359,789,971	347,137,368	0.6	3.7661	3.7941	(0.0279)	(0.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.8263	3.8546	(0.0283)	(0.7)
32 GPIF **	4,345,500	4,345,500	0	NA	55,706,927,339	55,359,789,971	347,137,368	0.6	0.0078	0.0078	0.0000	NA
33 Fuel Factor Including GPIF									3.834	3.862	(0.0283)	(0.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.834	3.862	(0.028)	(0.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 331,100,505	\$ 328,158,233	\$ 2,942,272	0.9 %	\$ 1,734,258,626	\$ 1,731,316,354	\$ 2,942,272	0.2 %
	b Incremental Hedging Costs	28,266	34,945	(6,679)	(19.1) %	344,044	350,723	(6,679)	(1.9) %
	c Nuclear Fuel Disposal Costs	1,965,264	1,983,357	(18,093)	(0.9) %	13,330,390	13,348,482	(18,092)	(0.1) %
	d Coal Cars Depreciation & Return	372,017	372,017	(0)	0.0 %	2,362,207	2,362,207	(0)	0.0 %
	e Gas Pipelines Depreciation & Return	150,656	150,656	(0)	0.0 %	1,084,452	1,084,452	0	0.0 %
2	a DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(6,302,730)	(7,516,774)	1,214,044	(16.2) %	(68,878,411)	(70,092,455)	1,214,044	(1.7) %
3	a Revenues from Off-System Sales (Per A6)	(871,994)	(891,900)	19,906	(2.2) %	(13,878,880)	(13,898,786)	19,906	(0.1) %
	b Fuel Cost of Purchased Power (Per A7)	27,877,684	34,719,157	(6,841,473)	(19.7) %	139,628,971	146,470,444	(6,841,473)	(4.7) %
	c Energy Payments to Qualifying Facilities (Per A8)	11,306,383	13,322,000	(2,015,617)	(15.1) %	81,228,621	83,244,238	(2,015,617)	(2.4) %
4	Okeelanta Settlement Amortization including interest	805,552	798,469	7,083	0.9 %	5,611,742	5,604,659	7,083	0.1 %
5	Energy Cost of Economy Purchases (Per A9)	5,809,319	2,719,847	3,089,472	113.6 %	33,581,054	30,491,582	3,089,472	10.1 %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 372,240,922</b>	<b>\$ 373,850,007</b>	<b>\$ (1,609,085)</b>	<b>(0.4) %</b>	<b>\$ 1,928,672,816</b>	<b>\$ 1,930,281,901</b>	<b>\$ (1,609,085)</b>	<b>(0.1) %</b>
<b>6</b>	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,969,110)	(3,753,544)	\$ (215,566)	5.7 %	\$ (21,609,083)	(21,393,516)	\$ (215,567)	1.0 %
	b Reactive and Voltage Control Fuel Revenue	(34,746)	0	(34,746)	N/A	(369,860)	(335,115)	(34,745)	10.4 %
	c Inventory Adjustments	(1,055,170)	0	(1,055,170)	N/A	(1,045,429)	9,741	(1,055,170)	(10832.7) %
	d Non Recoverable Oil/Tank Bottoms	119,089	0	119,089	N/A	73,252	(45,837)	119,089	(259.8) %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 367,300,985</b>	<b>\$ 370,096,463</b>	<b>\$ (2,795,478)</b>	<b>(0.8) %</b>	<b>\$ 1,905,721,696</b>	<b>\$ 1,908,517,173</b>	<b>\$ (2,795,477)</b>	<b>(0.1) %</b>
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	10,114,063,975	9,766,926,607	347,137,368	3.6 %	55,706,927,339	55,359,789,971	347,137,368	0.6 %
2	Sale for Resale (excluding FKEC & CKW)	39,392,486	48,561,368	(9,168,882)	(18.9) %	297,705,078	306,873,960	(9,168,882)	(3.0) %
3	Sub-Total Sales (excluding FKEC & CKW)	10,153,456,461	9,815,487,975	337,968,486	3.4 %	56,004,632,417	55,666,663,931	337,968,486	0.6 %
4	Sales to FKEC & CKW	93,702,697	94,150,000	(447,303)	(0.5) %	541,602,079	570,798,000	(29,195,921)	(5.1) %
5	<b>Total Sales</b>	<b>10,247,159,158</b>	<b>9,909,637,975</b>	<b>337,521,183</b>	<b>3.4 %</b>	<b>56,546,234,496</b>	<b>56,237,461,931</b>	<b>308,772,565</b>	<b>0.5 %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.61203 %	99.50526 %	0.10677 %	0.1 %	99.46843 %	99.44873 %	0.01970 %	0.0 %
	<b>SEE FOOTNOTES ON PAGE 2</b>								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 372,576,476	\$ 359,733,073	\$ 12,843,403	3.6 %	\$ 2,051,883,950	\$ 2,039,040,547	\$ 12,843,403	0.6 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(201,092,418)	(201,092,418)	(0)	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(611,027)	(611,027)	0	0.0 %	(4,277,189)	(4,277,189)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	1	0	1	N/A	(9)	(10)	1	(7.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 343,237,962	\$ 330,394,558	\$ 12,843,404	3.9 %	\$ 1,846,514,334	\$ 1,833,670,931	\$ 12,843,403	0.7 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 367,300,985	\$ 370,096,463	\$ (2,795,478)	(0.8) %	\$ 1,905,721,696	\$ 1,908,517,173	\$ (2,795,478)	(0.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100%								
e	Retail Items (C4a-C4b-C4c-C4d)	367,300,985	370,096,463	(2,795,478)	(0.8) %	1,905,721,696	1,908,517,173	(2,795,478)	(0.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61203 %	99.50526 %	0.10677 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(c)) +(Lines C4b,c,d)	\$ 366,091,834	\$ 368,482,725	\$ (2,390,891)	(0.6) %	\$ 1,896,898,693	\$ 1,899,289,582	\$ (2,390,889)	(0.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (22,853,872)	\$ (38,088,167)	\$ 15,234,295	(40.0) %	\$ (50,384,359)	\$ (65,618,651)	\$ 15,234,292	(23.2) %
8	Interest Provision for the Month (Line D10)	(181,998)	(181,330)	(668)	0.4 %	(1,025,717)	(1,025,049)	(668)	0.1 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(200,739,133)	(200,739,133)	(0)	0.0 %	(344,729,859)	(344,729,859)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	41,808,676	0	N/A	41,808,676	41,808,676	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	(0)	0.0 %	201,092,418	201,092,418	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (153,238,839)	\$ (168,472,465)	\$ 15,233,626	(9.0) %	\$ (153,238,840)	\$ (168,472,465)	\$ 15,233,625	(9.0) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (158,930,457)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (153,056,841)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (311,987,298)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (155,993,649)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.33000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.11667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (181,998)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per Estimated/Actual, Schedule E1b, filed August 10, 2004.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	108,763,739	80,365,929	28,397,811	35.3	490,436,040	462,038,229	28,397,811	6.1
2	* LIGHT OIL	1,923,516	8,570,040	(6,646,524)	NA	5,901,992	12,548,516	(6,646,524)	NA
3	COAL	10,028,952	8,566,960	1,461,992	17.1	54,828,092	53,366,100	1,461,992	2.7
4	** GAS	203,845,291	224,208,994	(20,363,703)	(9.1)	1,140,826,746	1,161,190,449	(20,363,703)	(1.8)
5	NUCLEAR	6,454,408	6,446,310	8,098	0.1	42,087,550	42,079,452	8,098	0.0
6	TOTAL (\$)	331,100,505	328,158,233	2,942,273	0.9	1,734,258,628	1,731,316,355	2,942,273	0.2
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	2,371,054	1,900,138	470,916	24.8	11,186,245	10,715,329	470,916	4.4
8	LIGHT OIL	20,650	63,612	(42,963)	NA	63,975	106,938	(42,963)	NA
9	COAL	579,574	553,639	25,935	4.7	3,317,820	3,291,884	25,935	0.8
10	GAS	3,926,763	4,147,663	(220,900)	(5.3)	23,129,963	23,350,863	(220,900)	(0.9)
11	NUCLEAR	2,120,628	2,131,954	(11,326)	(0.5)	14,339,705	14,351,031	(11,326)	(0.1)
12	TOTAL (MWH)	9,018,669	8,797,006	221,663	2.5	52,037,708	51,816,045	221,663	0.4
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	3,765,778	2,834,966	930,812	32.8	17,673,408	16,742,596	930,812	5.6
14	* LIGHT OIL (Bbl)	42,317	161,033	(118,716)	NA	136,059	254,775	(118,716)	NA
15	*** COAL (TON)	76,628	64,371	12,257	19.0	393,102	380,845	12,257	3.2
16	** GAS (MCF)	30,873,131	33,848,753	(2,975,622)	(8.8)	174,993,979	177,969,601	(2,975,622)	(1.7)
17	NUCLEAR (MMBTU)	23,475,558	23,736,356	(260,798)	(1.1)	156,603,658	156,864,456	(260,798)	(0.2)
18	HEAVY OIL	23,881,531	18,143,784	5,737,747	31.6	112,595,191	106,857,444	5,737,747	5.4
19	LIGHT OIL	244,521	938,823	(694,302)	NA	785,049	1,479,351	(694,302)	NA
20	COAL	6,342,317	5,435,346	906,971	16.7	32,544,842	31,637,871	906,971	2.9
21	GAS	31,971,459	33,848,753	(1,877,294)	(5.5)	181,548,595	183,425,889	(1,877,294)	(1.0)
22	NUCLEAR	23,475,558	23,736,356	(260,798)	(1.1)	156,603,658	156,864,456	(260,798)	(0.2)
23	TOTAL (MMBTU)	85,915,386	82,103,062	3,812,324	4.6	484,077,335	480,265,011	3,812,324	0.8
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	26.29	21.60	4.69	21.7	21.50	20.68	0.82	4.0
25	LIGHT OIL	0.23	0.72	(0.49)	NA	0.12	0.21	(0.08)	NA
26	COAL	6.43	6.29	0.13	2.1	6.38	6.35	0.02	0.3
27	GAS	43.54	47.15	(3.61)	(7.7)	44.45	45.06	(0.62)	(1.4)
28	NUCLEAR	23.51	24.23	(0.72)	(3.0)	27.56	27.70	(0.14)	(0.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	28.8821	28.3481	0.5340	1.9	27.7499	27.5966	0.1534	0.6
31	* LIGHT OIL (\$/Bbl)	45.4553	53.2192	(7.7639)	NA	43.3782	49.2533	(5.8751)	NA
32	*** COAL (\$/TON)	38.5938	36.2463	2.3475	6.5	37.8918	48.6770	(10.7852)	(22.2)
33	** GAS (\$/MCF)	6.6027	6.6238	(0.0212)	(0.3)	6.5192	6.5247	(0.0054)	(0.1)
34	NUCLEAR (\$/MMBTU)	0.2749	0.2716	0.0034	1.3	0.2688	0.2683	0.0005	0.2
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.5543	4.4294	0.1249	2.8	4.3557	4.3239	0.0319	0.7
36	* LIGHT OIL	7.8665	9.1285	(1.2620)	NA	7.5180	8.4824	(0.9645)	NA
37	COAL	1.5813	1.5762	0.0051	0.3	1.6847	1.6868	(0.0021)	(0.1)
38	** GAS	6.3759	6.6238	(0.2480)	(3.7)	6.2839	6.3306	(0.0467)	(0.7)
39	NUCLEAR	0.2749	0.2716	0.0034	1.3	0.2688	0.2683	0.0005	0.2
40	TOTAL (\$/MMBTU)	3.8538	3.9969	(0.1431)	(3.6)	3.5826	3.6049	(0.0223)	(0.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,072	9,549	523	5.5	10,066	9,972	93	0.9
42	LIGHT OIL	11,841	14,759	(2,917)	NA	12,271	13,834	(1,563)	NA
43	COAL	10,943	9,817	1,126	11.5	9,809	9,611	198	2.1
44	GAS	8,142	8,161	(19)	(0.2)	7,849	7,855	(6)	(0.1)
45	NUCLEAR	11,070	11,134	(64)	(0.6)	10,921	10,931	(10)	(0.1)
46	TOTAL (BTU/KWH)	9,526	9,333	193	2.1	9,302	9,269	34	0.4
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
47	* HEAVY OIL	4.5871	4.2295	0.3577	8.5	4.3843	4.3119	0.0723	1.7
48	* LIGHT OIL	9.3149	13.4723	(4.1574)	NA	9.2254	11.7344	(2.5090)	NA
49	COAL	1.7304	1.5474	0.1830	11.8	1.6525	1.6211	0.0314	1.9
50	** GAS	5.1912	5.4057	(0.2145)	(4.0)	4.9322	4.9728	(0.0405)	(0.8)
51	NUCLEAR	0.3044	0.3024	0.0020	0.7	0.2935	0.2932	0.0003	0.1
52	TOTAL (#/KWH)	3.6713	3.7303	(0.0591)	(1.6)	3.3327	3.3413	(0.0086)	(0.3)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	116,721	64.8	95.9	64.8	10,128	#6 OIL	177,996 BBLs	6.369	1,133,657	5,122,026	4.3883	28.78
2	# 1		63,956					GAS	670,837 MCF	1.038	696,329	4,439,691	6.9418	6.62
3	# 2	394	117,527	64.8	97.0	64.8	10,226	#6 OIL	180,873 BBLs	6.369	1,151,980	5,204,815	4.4286	28.78
4	# 2		63,198					GAS	670,663 MCF	1.038	696,148	4,438,537	7.0232	6.62
5	FT. MYERS # 2	1423	918,200	90.1	99.3	90.1	7,346	GAS	6,504,729 MCF	1.037	6,745,404	43,007,698	4.6839	6.61
6	#3A	164	28,662	24.8	100.0	80.7	10,660	GAS	294,635 MCF	1.037	305,536	1,948,052	6.7966	6.61
7	#3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8	#3B	164	16,608	17.1	83.8	80.6	11,177	GAS	180,067 MCF	1.037	186,729	1,190,556	7.1686	6.61
9	#3B		3,369					#2 OIL	6,295 BBLs	5.806	36,549	273,126	8.1070	43.39
10	LAUDERDALE # 4	425	92					#2 OIL	128 BBLs	5.537	709	5,101	5.5446	0.00
11	# 4		251,751	77.2	95.0	77.2	7,990	GAS	1,947,261 MCF	1.033	2,011,521	12,825,160	5.0944	6.59
12	# 5	424	12					#2 OIL	16 BBLs	5.537	89	638	5.3135	39.85
13	# 5		250,017	81.8	99.1	81.8	8,261	GAS	1,999,538 MCF	1.033	2,065,523	13,169,469	5.2674	6.59
14	MANATEE # 1	795	259,741	51.6	98.2	52.1	10,736	#6 OIL	441,020 BBLs	6.323	2,788,569	12,216,293	4.7033	27.70
15	# 1		33,913					GAS	382,159 MCF	1.026	392,133	2,500,182	7.3723	6.54
16	# 2	795	275,238	50.9	100.0	50.9	10,206	#6 OIL	444,259 BBLs	6.323	2,809,050	12,306,013	4.4710	27.70
17	# 2		12,514					GAS	134,251 MCF	1.026	137,755	878,305	7.0186	6.54
18	MARTIN # 1	803	251,127	64.3	94.5	67.4	10,287	#6 OIL	398,145 BBLs	6.343	2,525,434	12,157,295	4.8411	30.53
19	# 1		134,539					GAS	1,395,680 MCF	1.033	1,441,737	9,192,302	6.8324	6.59
20	# 2	796	273,037	69.5	98.2	70.8	9,942	#6 OIL	417,034 BBLs	6.343	2,645,247	12,734,068	4.6639	30.53
21	# 2		134,428					GAS	1,360,834 MCF	1.033	1,405,742	8,962,803	6.6674	6.59
22	# 3	435	282,135	89.1	97.0	89.1	7,478	GAS	2,042,422 MCF	1.033	2,109,822	13,451,913	4.7679	6.59
23	# 4	436	294,745	94.1	97.3	94.1	7,461	GAS	2,128,726 MCF	1.033	2,198,974	14,020,333	4.7568	6.59
24	#8A	157	4,776					#2 OIL	9,168 BBLs	5.787	53,055	430,345	9.0106	46.94
25	#8A		10,905	12.8	100.0	87.4	11,044	GAS	116,290 MCF	1.033	120,128	765,918	7.0236	6.59
26	#8B	157	6,992					#2 OIL	14,217 BBLs	5.787	82,274	667,345	9.5444	46.94
27	#8B		8,474	11.4	100.0	86.2	10,822	GAS	82,385 MCF	1.033	85,104	542,611	6.4032	6.59
28	PT EVERGLADES # 1	211	84,003	52.3	89.7	61.1	10,353	#6 OIL	141,638 BBLs	6.283	889,912	3,983,072	4.7416	28.12
29	# 1		2,573					GAS	6,229 MCF	1.033	6,435	41,029	1.5946	6.59
30	# 2	211	74,079	51.5	100.0	58.9	10,344	#6 OIL	125,045 BBLs	6.283	785,658	3,516,452	4.7469	28.12
31	# 2		2,615					GAS	7,430 MCF	1.033	7,675	48,935	1.8713	6.59
32	# 3	381	145,579	63.3	98.8	64.1	10,147	#6 OIL	231,878 BBLs	6.283	1,456,889	6,520,755	4.4792	28.12
33	# 3		19,753					GAS	213,757 MCF	1.033	220,811	1,407,858	7.1273	6.59
34	# 4	388	155,909	63.8	92.2	69.3	9,651	#6 OIL	239,863 BBLs	6.283	1,507,059	6,745,305	4.3264	28.12
35	# 4		19,935					GAS	184,009 MCF	1.033	190,081	1,211,928	6.0794	6.59

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	273	126,799	65.1	98.3	65.0	10,138	#6 OIL	202,811	BBLS	6.396	1,297,179	6,038,517	4.7623	29.77
2	# 3		1,804					GAS	6,413	MCF	1.033	6,625	42,240	2.3415	6.59
3	# 4	279	127,729	63.8	94.3	66.8	9,718	#6 OIL	195,407	BBLS	6.396	1,249,823	5,818,070	4.5550	29.77
4	# 4		3,015					GAS	20,115	MCF	1.033	20,779	132,484	4.3942	6.59
5 SANFORD	# 3	138	46,043	42.7	99.1	53.0	11,274	#6 OIL	80,872	BBLS	6.420	519,198	2,294,684	4.9838	28.37
6	# 3		279					GAS	2,940	MCF	1.038	3,052	19,459	6.9746	6.62
7	# 4	940	602,750	89.4	99.5	89.1	7,558	GAS	4,388,739	MCF	1.038	4,555,511	29,045,264	4.8188	6.62
8	# 5	940	576,177	84.9	97.0	84.7	7,334	GAS	4,070,724	MCF	1.038	4,225,412	26,940,602	4.6758	6.62
9 TURKEY POINT	# 1	**	*	**		*		*		*					
10	# 1		1,812					GAS	23,270	MCF	1.033	24,038	153,263	8.4582	6.59
11	# 2	**	*	**		*		*		*					
12	# 2	394	160,275	56.8	95.2	56.8	9,922	#6 OIL	248,945	BBLS	6.385	1,589,514	7,182,310	4.4812	28.85
13	# 2		1,307					GAS	13,301	MCF	1.033	13,740	87,604	6.7027	6.59
13 CUTLER	# 5	68	16,638	28.2	91.7	67.7	10,800	GAS	173,944	MCF	1.033	179,684	1,145,639	6.8857	6.59
14	# 6	138	44,282	40.9	100.0	51.8	11,501	GAS	493,028	MCF	1.033	509,298	3,247,209	7.3330	6.59
15 FT MYERS	1-12	552	2,782	0.7	100.0	70.2	14,838	#2 OIL	7,112	BBLS	5.804	41,278	308,574	11.0918	43.39
16 LAUDERDALE	1-12	342	272					#2 OIL	906	BBLS	5.537	5,017	36,106	0.0000	0.00
17	1-12		5,303	2.4	95.8	72.9	21,914	GAS	113,409	MCF	1.033	117,151	746,937	14.0852	6.59
18	13-24	342	444					#2 OIL	1,052	BBLS	5.537	5,825	41,924	0.0000	39.85
19	13-24		847	0.5	98.2	80.1	13,720	GAS	11,507	MCF	1.033	11,887	75,790	8.9480	6.59
20 EVERGLADES	1-12	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		298	0.1	91.4	84.9	19,651	GAS	5,669	MCF	1.033	5,856	37,337	12.5292	6.59

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		63,896	37.2	96.4	72.5	10,462	GAS	644,021 MCF	1.038	668,494	4,262,219	6.6706	6.62
3 # 2	239	1					#2 OIL	2 BBLS	5.809	12	91	9.1425	45.71
4 # 2		59,434	34.3	98.3	73.1	10,202	GAS	584,147 MCF	1.038	606,345	3,865,966	6.5046	6.62
5 ST JOHNS (1) # 1	(A) 127	(B) 86,326	90.6	98.7	90.6	(B) 11,966	PET COKE / COAL	41,179 TONS	25.118	1,034,334	1,581,447	1.8320	38.40
6 # 1							COAL ONLY	34,024 TONS	23.815	810,282	1,401,893		41.20
7 # 1		791					#2 OIL	1,404 BBLS	5.763	8,090	65,790	8.3141	46.86
8 # 2	(A) 127	(B) 74,287	79.7	85.4	88.8	(B) 11,781	PET COKE / COAL	35,449 TONS	24.732	876,725	1,375,917	1.8522	38.81
							COAL ONLY	26,234 TONS	23.815	624,763	1,239,631		47.25
9 # 2		1,116					#2 OIL	2,013 BBLS	5.763	11,600	94,325	8.4498	46.86
10 SCHERER (1) # 4	(A) 642	418,962	89.6	100.0	89.6	10,577	COAL	(C) 4,431,258 MMBTU	---	4,431,258	7,071,588	1.6879	1.60
11 # 4		2					#2 OIL	4 BBLS	5.817	23	152	0.0000	0.00
12 TURKEY POINT # 3	693	494,401	100.2	100.0	100.2	11,299	NUCLEAR	5,586,271 MMBTU	---	5,586,271	1,415,966	0.2864	0.25
13 # 4	693	495,585	99.3	99.4	99.3	11,332	NUCLEAR	5,615,963 MMBTU	---	5,615,963	1,545,318	0.3118	0.28
14 ST LUCIE # 1	839	613,187	101.5	100.0	101.5	10,812	NUCLEAR	6,630,006 MMBTU	---	6,630,006	1,938,633	0.3162	0.29
	***	***	****	****	****	***		***					
15 # 2	714	517,455	100.6	100.0	100.6	10,906	NUCLEAR	5,643,318 MMBTU	---	5,643,318	1,554,490	0.3004	0.28
16													
17													
18 SYSTEM TOTALS	18,408	9,018,669	----	----	----	9,526	----	3,808,095 BBLS	----	85,915,386	331,100,505	3.6713	----
19								30,873,131 MCF					
20 *** EXCLUDES PARTICIPANTS								4,431,258 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								76,628 TONS	COAL (C)				
22													
23								23,475,558 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	4,476,972	2,928,929	1,548,043	53	16,078,251	13,579,400	2,498,851	18
3 UNIT COST (\$/BBL)	29.2087	34.5222	-5.3135	-15.4000	27.9906	27.5089	0.4817	1.8
4 AMOUNT (\$)	130,766,458	101,113,000	29,653,458	29	450,039,976	373,554,000	76,485,976	21
5 BURNED								
6 UNITS (BBL)	3,769,701	2,834,965	934,736	33	17,672,872	12,928,252	4,744,620	37
7 UNIT COST (\$/BBL)	28.8826	28.3481	0.5345	1.9000	27.7534	27.1530	0.6004	2.2
8 AMOUNT (\$)	108,878,833	80,365,929	28,512,904	36	490,482,810	351,041,365	139,441,445	40
9 ENDING INVENTORY								
10 UNITS (BBL)	3,407,561	3,247,433	160,128	5	3,407,561	3,247,433	160,128	5
11 UNIT COST (\$/BBL)	28.9401	32.2866	-3.3465	-10.4000	28.9401	32.2866	-3.3465	-10.4
12 AMOUNT (\$)	98,615,031	104,848,544	-6,233,513	-6	98,615,031	104,848,544	-6,233,513	-6
13 OTHER USAGE (\$)	115,308				121,763			
14 DAYS SUPPLY	27							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	53,187	160,633	-107,446	-67	140,454	576,651	-436,197	-76
17 UNIT COST (\$/BBL)	49.6340	56.1902	-6.5562	-11.7000	48.6044	40.8046	7.7998	19.1
18 AMOUNT (\$)	2,639,885	9,026,000	-6,386,115	-71	6,826,681	23,530,000	-16,703,319	-71
19 BURNED								
20 UNITS (BBL)	42,316	161,033	-118,717	-74	136,060	524,198	-388,138	-74
21 UNIT COST (\$/BBL)	45.4560	53.2192	-7.7632	-14.6000	43.3781	41.6688	1.7093	4.1
22 AMOUNT (\$)	1,923,516	8,570,040	-6,646,524	-78	5,902,022	21,842,680	-15,940,658	-73
23 ENDING INVENTORY								
24 UNITS (BBL)	540,529	578,713	-38,184	-7	540,529	578,713	-38,184	-7
25 UNIT COST (\$/BBL)	42.5461	45.8048	-3.2587	-7.1000	42.5461	45.8048	-3.2587	-7.1
26 AMOUNT (\$)	22,997,399	26,507,830	-3,510,431	-13	22,997,399	26,507,830	-3,510,431	-13
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	56,660	56,681	-21	0	402,689	383,810	18,879	5
31 UNIT COST (\$/TON)	38.3093	38.0904	0.2189	0.6000	38.0298	38.0058	0.0240	0.1
32 AMOUNT (\$)	2,170,603	2,159,000	11,603	1	15,314,186	14,587,000	727,186	5
33 BURNED								
34 UNITS (TON)	76,628	64,371	12,257	19	393,102	386,978	6,124	2
35 UNIT COST (\$/TON)	38.5938	36.2463	2.3475	6.5000	37.8918	37.5872	0.3046	0.8
36 AMOUNT (\$)	2,957,364	2,333,211	624,153	27	14,895,357	14,545,436	349,921	2
37 ENDING INVENTORY								
38 UNITS (TON)	113,535	49,740	63,795	100.0 +	113,535	49,740	63,795	100.0 +
39 UNIT COST (\$/TON)	33.9043	36.5091	-2.6048	-7.1000	33.9043	36.5091	-2.6048	-7.1
40 AMOUNT (\$)	3,849,320	1,815,961	2,033,359	100.0 +	3,849,320	1,815,961	2,033,359	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2004							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,242,235	3,861,848	380,387	10	21,914,970	20,561,207	1,353,763	7
45 U. COST (\$/MMBTU)	1.5463	1.5666	-0.0203	-1.3000	1.7498	1.5722	0.1776	11.3
46 AMOUNT (\$)	6,559,739	6,050,000	509,739	8	38,347,501	32,326,000	6,021,501	19
47 BURNED								
48 UNITS (MMBTU)	4,431,258	3,861,848	569,410	15	22,953,994	20,270,654	2,683,340	13
49 U. COST (\$/MMBTU)	1.5958	1.6142	-0.0184	-1.1000	1.7397	1.6300	0.1097	6.7
50 AMOUNT (\$)	7,071,588	6,233,793	837,795	13	39,932,735	33,041,697	6,891,038	21
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,074,023	3,196,095	-122,072	-4	3,074,023	3,196,095	-122,072	-4
53 U. COST (\$/MMBTU)	1.6019	1.6142	-0.0123	-0.8000	1.6019	1.6142	-0.0123	-0.8
54 AMOUNT (\$)	4,924,313	5,159,142	-234,829	-5	4,924,313	5,159,142	-234,829	-5
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	31,960,367	33,848,753	-1,888,386	-6	181,546,573	197,501,272	-15,954,699	-8
59 U. COST (\$/MMBTU)	6.3800	6.6238	-0.2438	-3.7000	6.2974	6.1668	0.1306	2.1
60 AMOUNT (\$)	203,908,515	224,208,994	-20,300,479	-9	1,143,276,357	1,217,958,834	-74,682,477	-6
61 BURNED								
62 UNITS (MMBTU)	31,971,459	33,848,753	-1,877,294	-6	181,548,595	197,501,272	-15,952,677	-8
63 U. COST (\$/MMBTU)	6.3759	6.6238	-0.2479	-3.7000	6.2839	6.1668	0.1171	1.9
64 AMOUNT (\$)	203,845,291	224,208,994	-20,363,703	-9	1,140,826,746	1,217,958,834	-77,132,088	-6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,130,752	0	1,130,752	100	1,130,752	0	1,130,752	100
67 U. COST (\$/MMBTU)	6.3092	0.0000	6.3092	100.0000	6.3092	0.0000	6.3092	100.0
68 AMOUNT (\$)	7,134,196	0	7,134,196	100	7,134,196	0	7,134,196	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,475,558	23,736,356	-260,798	-1	156,603,658	157,089,579	-485,921	0
73 U. COST (\$/MMBTU)	0.2749	0.2716	0.0033	1.2000	0.2688	0.2687	0.0001	0.0
74 AMOUNT (\$)	6,454,408	6,446,309	8,099	0	42,087,550	42,207,761	-120,211	0
75 BURNED	PROPANE							
76 UNITS (GAL)	3,277	100	3,177	100.0 +	22,504	700	21,804	100.0 +
77 UNIT COST (\$/GAL)	1.2194	1.0000	0.2194	21.9000	1.1754	1.0000	0.1754	17.5
78 AMOUNT (\$)	3,996	100	3,896	100.0 +	26,452	700	25,752	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	4000 BARRELS,		\$ 119,089.21	CURRENT MONTH AND			- BARRELS,	\$ 73,252
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,965,264	CURRENT MONTH AND		\$ 13,330,390	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES**

Jul-04

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
1,066	\$33,166.99	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
101	\$2,865.80	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(298)	(\$8,575.21)	
3,045	\$87,850.39	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>3,914</b>	<b>115,307.97</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 225,427.48	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004					
Tons per survey	214,887.36					
Tons per books	226,835.72					
Tons Difference	(11,948.36)					
Adjustment tons within 3% of survey	(5,501.74)					
Adjustment \$ (20% ownership)	\$ (21,434.78)					

**SCHEDULE A - NOTES**

**SJRPP - 2004 - COAL**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - 2004- COAL**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004					
Tons per survey	312088.67					
Tons per books	367344.44					
Tons Difference	(55,255.77)					
Adjustment tons within 3% of survey	(45,893.11)					
Adjustment \$ (20% ownership)	\$ (360,875.88)					

**SCHERER 4 - 2004**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	(\$890,443.14)
May-04	-	-
Jun-04	-	-
Jul-04	(80,570)	(\$139,793.87)
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	160,000	0	160,000	4.609	4.745	7,374,000	8,170,900	891,900	
		45,328	0	45,328	0.315	0.000	142,774	142,774	0	
<b>TOTAL</b>		<b>205,328</b>	<b>0</b>	<b>205,328</b>	<b>3.661</b>	<b>4.341</b>	<b>7,516,774</b>	<b>8,912,774</b>	<b>891,900</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,131	0	27,131	0.405	0.405	109,859	109,859	0	
OUC (SL 1)		18,762	0	18,762	0.411	0.411	77,048	77,048	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		5,479	0	5,479	5.510	5.510	301,909	301,909	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	75	0	75	1.973	2.800	1,480	2,100	620	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(2,941)	
COBB ELECTRIC MEMBERSHIP CORP.	OS	410	0	410	3.561	4.566	14,600	18,720	4,120	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	(2,989)	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	1,379	0	1,379	1.654	2.561	22,810	35,316	12,506	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	10,122	0	10,122	3.933	4.962	398,144	502,296	76,696	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,875	0	1,875	2.751	2.949	46,087	49,400	3,313	
FLORIDA POWER CORPORATION	OS	8,085	0	8,085	5.139	6.539	415,468	536,790	103,719	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	2,715	0	2,715	4.667	6.029	126,701	163,685	27,838	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	11	0	11	4.904	6.391	539	703	144	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	4,420	0	4,420	3.880	5.037	171,474	222,640	46,972	
ORLANDO UTILITIES COMMISSION	OS	2,125	0	2,125	2.453	3.476	52,134	73,875	17,895	
PROGRESS VENTURES, INC.	OS	680	0	680	3.878	4.945	26,370	33,628	6,297	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	11,874	0	11,874	4.805	6.435	570,545	1,120,345	117,700	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	100	0	100	9.618	40.380	9,618	40,380	962	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	3,000	0	3,000	5.564	6.963	166,929	208,900	38,411	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	85,635	0	85,635	4.406	5.132	3,772,973	4,394,730	418,312	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	450	0	450	4.010	4.967	18,044	22,350	1,523	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,893	0	45,893	0.407	0.407	186,905	186,905	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		138,235	0	138,235	4.244	5.590	6,115,825	7,727,767	871,994	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									0	
<b>SUBTOTAL</b>		<b>184,128</b>	<b>0</b>	<b>184,128</b>	<b>3.423</b>	<b>4.298</b>	<b>6,302,730</b>	<b>7,914,672</b>	<b>871,994</b>	
<b>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</b>									0	
<b>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</b>									0	
<b>TOTAL</b>		<b>184,128</b>	<b>0</b>	<b>184,128</b>	<b>3.423</b>	<b>4.298</b>	<b>6,302,730</b>	<b>7,914,672</b>	<b>871,994</b>	
CURRENT MONTH:										
DIFFERENCE		(21,200)	0	(21,200)	(0.238)	(0.042)	(1,214,044)	(998,102)	(19,906)	
DIFFERENCE (%)		(10.3)	0.0	(10.3)	(6.5)	(1.0)	(16.2)	(11.2)	(2.2)	
PERIOD TO DATE:										
ACTUAL		2,169,033	0	2,169,033	3.185	4.037	68,997,494	87,442,881	13,876,881	
ESTIMATED		2,187,233	0	2,187,233	3.210	4.044	70,211,538	88,440,983	13,698,786	
DIFFERENCE		(21,200)	0	(21,200)	(0.025)	(0.007)	(1,214,044)	(998,102)	(19,906)	
DIFFERENCE (%)		(1.0)	0.0	(1.0)	(0.8)	(0.2)	(1.7)	(1.1)	(0.1)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		673,431	0	0	673,431	1.733		11,670,000
ST. LUCIE RELIABILITY		45,328	0	0	45,328	0.298		135,100
SJRPP		252,100	0	0	252,100	1.465		3,694,000
PPAs		206,031	0	0	206,031	7.577		15,610,606
FPC		113,964	0	0	113,964	3.167		3,609,451
<b>TOTAL</b>		<b>1,290,854</b>	<b>0</b>	<b>0</b>	<b>1,290,854</b>	<b>2.690</b>		<b>34,719,157</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	643,350	0	0	643,350	1.523		9,798,221
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(356,467)
		643,350	0	0	643,350	1.468		9,441,754
FMPA (SL 2)		26,556	0	0	26,556	0.403		107,021
PRIOR MONTH ADJUSTMENT		34	0	0	34			(470)
		26,590	0	0	26,590	0.401		106,551
OUC (SL 2)		18,364	0	0	18,364	0.385		70,738
PRIOR MONTH ADJUSTMENT		23	0	0	23			222
		18,387	0	0	18,387	0.386		70,960
JACKSONVILLE ELECTRIC AUTHORITY	UPS	238,347	0	0	238,347	1.053		2,509,668
PRIOR MONTH ADJUSTMENT		36,666	0	0	36,666			275,673
		275,013	0	0	275,013	1.013		2,785,341
RELIANT ENERGY SERVICES INC.		58,326	0	0	58,326	7.482		4,364,028
PROGRESS ENERGY		35,529	0	0	35,529	8.614		3,060,616
OLEANDER POWER PORJECT, L.P.		19,652	0	0	19,652	8.488		1,667,964
FLORIDA POWER CORPORATION		110,925	0	0	110,925	3.621		4,016,278
OTHER SHORT TERM PPAs		42028	0	0	42028	5.62527839		2364192
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,977</b>	<b>0</b>	<b>0</b>	<b>44,977</b>	<b>0.395</b>		<b>177,511</b>
<b>TOTAL</b>		<b>1,229,800</b>	<b>0</b>	<b>0</b>	<b>1,229,800</b>	<b>2.267</b>		<b>27,877,684</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(61,054)	0	0	(61,054)	(0.423)		(6,841,473)
DIFFERENCE (%)		(4.7)	0.0	0.0	(4.7)	(15.7)		(19.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		6,905,073	0	0	6,905,073	2.022		139,628,971
ESTIMATED		6,966,127	0	0	6,966,127	2.103		146,470,444
DIFFERENCE		(61,054)	0	0	(61,054)	(0.080)		(6,841,473)
DIFFERENCE (%)		(0.9)	0.0	0.0	(0.9)	(3.8)		(4.7)

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2004

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<u>ESTIMATED:</u>		
QUALIFYING FACILITIES		608,437	0	0	608,437	2.190	2.190	13,322,000
TOTAL		608,437	0	0	608,437	2.190	2.190	13,322,000
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,561	0	0	5,561	2.291	2.291	127,429
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,594	0	0	36,594	2.326	2.326	851,098
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,629	0	0	35,629	2.418	2.418	861,419
CEDAR BAY GENERATING COMPANY		182,508	0	0	182,508	1.646	1.646	3,004,144
INDIANTOWN COGENERATION		174,853	0	0	174,853	2.400	2.400	4,195,745
FLORIDA CRUSHED STONE		45,397	0	0	45,397	1.688	1.688	766,257
GEORGIA PACIFIC CORPORATION (Prior Month Adj.)		(471)	0	0	(471)	3.430	3.430	(16,155)
MM TOMOKA FARMS		2,457	0	0	2,457	2.278	2.278	55,981
OKEELANTA POWER L.P.		27,393	0	0	27,393	3.684	3.684	1,009,230
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,881	0	0	29,881	1.572	1.572	469,836
TROPICANA PRODUCTS, INC. (Prior Month Adj.)		(441)	0	0	(441)	4.218	4.218	(18,601)
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		539,361	0	0	539,361	2.096	2.096	11,306,383
<u>CURRENT MONTH:</u>								
DIFFERENCE		(69,076)	0	0	(69,076)	(0.093)	(0.093)	(2,015,617)
DIFFERENCE (%)		(11.4)	0.0	0.0	(11.4)	(4.3)	(4.3)	(15.1)
<u>PERIOD TO DATE:</u>								
ACTUAL		3,850,021	0	0	3,850,021	2.110	2.110	81,228,621
ESTIMATED		3,919,097	0	0	3,919,097	2.124	2.124	83,244,238
DIFFERENCE		(69,076)	0	0	(69,076)	(0.014)	(0.014)	(2,015,617)
DIFFERENCE (%)		(1.8)	0.0	0.0	(1.8)	(0.7)	(0.7)	(2.4)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS	15,000	4.600	690,000	4.809	721,350	31,350
NON-FLORIDA	OS	44,913	4.520	2,029,847	4.809	2,159,866	130,019
<b>TOTAL</b>		<b>59,913</b>	<b>4.540</b>	<b>2,719,847</b>	<b>4.809</b>	<b>2,881,216</b>	<b>161,369</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	10,921	6.663	727,651	7.978	871,248	143,597
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	8,669	5.976	518,062	6.501	563,540	45,478
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	296	4.244	12,562	5.265	15,585	3,023
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	42	6.500	2,730	7.800	3,276	546
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	17,140	6.005	1,029,214	6.476	1,109,902	80,688
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,203	6.803	81,837	8.535	102,673	20,836
CONOCO PHILLIPS CO.	OS	2,095	7.344	153,847	8.407	176,121	22,275
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	16,251	5.030	817,494	5.536	899,594	82,099
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	42,183	5.842	2,464,282	6.301	2,657,743	193,461
RELIANT ENERGY SERVICES, INC.	OS	20	8.200	1,640	12.211	2,442	802
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		19,928	6.328	1,261,005	7.295	1,453,648	192,643
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		78,892	5.765	4,548,314	6.272	4,948,475	400,162
<b>TOTAL</b>		<b>98,820</b>	<b>5.879</b>	<b>5,809,319</b>	<b>6.479</b>	<b>6,402,124</b>	<b>592,805</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		38,907	1.339	3,089,472	1.670	3,520,908	431,436
DIFFERENCE (%)		64.9	29.5	113.6	34.7	122.2	267.4
<b>PERIOD TO DATE:</b>							
ACTUAL		904,402	3.713	33,581,054	4.679	42,316,503	8,735,450
ESTIMATED		865,495	3.523	30,491,582	4.482	38,795,595	8,304,014
DIFFERENCE		38,907	0.190	3,089,472	0.196	3,520,908	431,436
DIFFERENCE (%)		4.5	5.4	10.1	4.4	9.1	5.2