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August 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP W. Edward Elliott
- COM _____
- CTR _____
- ECR 5 Enclosures
- GCL _____ cc: Ms. Angie Llewellyn
- OPC _____ h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

DISTRIBUTION CENTER
04 AUG 20 AM 9:44

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

09131 AUG 20 04

1 (800) 282-4441
FPSC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								
		CURRENT MONTH: JULY 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$110,623	\$82,007	(\$18,616)	(20.23)	\$750,095	\$725,352	(\$24,743)	(3.41)	
2	NO NOTICE SERVICE	\$32,992	\$32,982	\$0	0.00	\$285,992	\$291,528	\$5,536	1.90	
3	SWING SERVICE	\$1,863,511	\$0	(\$1,863,511)	#DIV/0!	\$13,859,089	\$0	(\$13,859,089)	#DIV/0!	
4	COMMODITY (Other)	\$12,230,943	\$4,441,109	(\$7,789,834)	(175.40)	\$86,228,552	\$61,143,127	(\$25,085,425)	(41.03)	
5	DEMAND	\$3,176,390	\$3,005,713	(\$172,683)	(5.75)	\$23,332,034	\$23,332,318	\$284	0.00	
6	OTHER	\$275,305	\$168,000	(\$87,305)	(46.44)	\$1,362,336	\$1,043,000	(\$319,336)	(30.62)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$44,370	\$61,122	\$6,752	13.21	\$316,975	\$316,721	(\$254)	(0.08)	
8	DEMAND	\$410,686	\$471,173	\$60,485	12.84	\$2,788,201	\$2,989,840	\$223,639	7.48	
9	OTHER	\$187,908	\$231,830	\$43,922	18.95	\$1,646,955	\$1,718,372	\$71,417	4.16	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,048,803	\$7,005,696	(\$10,043,107)	(143.36)	\$121,087,966	\$81,510,392	(\$39,577,574)	(48.56)	
12	NET UNBILLED	(\$705,852)	\$0	\$705,852	0.00	(\$2,169,008)	\$0	\$2,169,008	0.00	
13	COMPANY USE	\$12,615	\$0	(\$12,615)	0.00	\$74,276	\$0	(\$74,276)	0.00	
14	TOTAL THERM SALES (11)	\$15,844,974	\$7,005,696	(\$8,839,278)	(126.17)	\$130,837,774	\$81,510,392	(\$49,327,382)	(60.52)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	32,708,320	28,993,772	(3,714,548)	(12.81)	252,361,870	203,177,904	(49,183,966)	(24.21)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	52,896,840	50,296,640	(2,400,000)	(4.77)	
17	SWING SERVICE	3,020,600	0	(3,020,600)	#DIV/0!	23,634,990	-	(23,634,990)	#DIV/0!	
18	COMMODITY (Other)	20,829,973	6,729,625	(12,100,348)	(138.61)	147,878,861	95,591,495	(52,287,366)	(54.70)	
19	DEMAND	66,453,775	58,897,107	(7,556,668)	(12.83)	505,105,094	465,026,188	(40,078,906)	(8.62)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,564,350	12,171,877	1,607,527	13.21	74,635,740	75,212,815	576,875	0.77	
22	DEMAND	10,609,350	12,171,877	1,562,527	12.84	75,625,570	75,212,615	(412,955)	(0.55)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,850,573	8,729,625	(15,120,948)	(173.21)	171,513,851	95,591,495	(75,922,356)	(79.42)	
25	NET UNBILLED	(690,358)	0	690,358	0.00	(3,038,902)	-	3,038,902	0.00	
26	COMPANY USE	16,011	0	(16,011)	0.00	58,300	-	(88,300)	0.00	
27	TOTAL THERM SALES (24)	25,350,883	8,729,625	(16,621,258)	(190.40)	198,484,799	95,591,495	(102,893,304)	(107.64)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00338	0.00317	(0.00021)	(6.58)	0.00297	0.00357	0.00060	16.74
29	NO NOTICE SERVICE	(2/18)	0.00495	0.00495	0.00000	0.00	0.00543	0.00580	0.00037	6.37
30	SWING SERVICE	(3/17)	0.81693	#DIV/0!	#DIV/0!	#DIV/0!	0.58636	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.58718	0.50874	(0.07844)	(15.42)	0.58310	0.63963	0.05653	8.84
32	DEMAND	(5/19)	0.04783	0.05103	0.00320	6.28	0.04619	0.05017	0.00398	7.94
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	0.00000	0.00	0.00425	0.00421	(0.00004)	(0.85)
35	DEMAND	(8/22)	0.03871	0.03871	(0.00000)	(0.00)	0.03658	0.03975	0.00317	7.99
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.71482	0.80252	0.08770	10.93	0.70600	0.85270	0.14670	17.20
38	NET UNBILLED	(12/25)	1.02215	0.00000	(1.02215)	0.00	0.71375	0.00000	(0.71375)	0.00
39	COMPANY USE	(13/26)	0.76782	0.00000	(0.76782)	0.00	0.84118	0.00000	(0.84118)	0.00
40	TOTAL THERM SALES	(11/27)	0.67251	0.80252	0.13001	16.20	0.61006	0.85270	0.24263	26.45
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.65271	0.78272	0.13001	16.61	0.59026	0.83290	0.24263	29.13
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.65600	0.78666	0.13066	16.61	0.59323	0.83708	0.24385	29.13
45	PGA FACTOR ROUNDED TO NEAREST .001		65.600	78.666	13.06600	16.61	59.323	83.708	24.38500	29.13

For Residential Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: JULY 04				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$41,218	\$34,043	(\$7,175)	(21.08)	\$335,275	\$334,452	(\$823)	(0.25)	
2	NO NOTICE SERVICE	\$13,645	\$13,645	0.00	0.00	\$136,024	\$138,314	\$2,290	1.66	
3	SWING SERVICE	\$694,344	\$0	(\$694,344)	#DIV/0!	\$6,197,475	\$0	(\$6,197,475)	#DIV/0!	
4	COMMODITY (Other)	\$4,557,249	\$1,643,210	(\$2,914,039)	(177.34)	\$37,414,320	\$28,911,414	(\$8,502,906)	(29.41)	
5	DEMAND	\$1,314,585	\$1,243,163	(\$71,422)	(5.75)	\$10,896,198	\$10,913,053	\$16,855	0.15	
6	OTHER	\$102,579	\$69,560	(\$33,019)	(47.47)	\$605,850	\$451,695	(\$154,155)	(34.13)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$16,532	\$18,915	\$2,383	12.60	\$139,256	\$141,542	\$2,286	1.62	
8	DEMAND	\$169,861	\$194,877	\$25,016	12.84	\$1,264,405	\$1,372,470	\$108,065	7.87	
9	OTHER	\$77,719	\$95,885	\$18,166	0.00	\$769,531	\$792,674	\$23,143	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,459,508	\$2,693,944	(\$3,765,564)	(139.78)	\$53,411,950	\$38,442,242	(\$14,969,708)	(38.94)	
12	NET UNBILLED	(\$272,056)	\$0	\$272,056	0.00	(\$1,270,428)	\$0	\$1,270,428	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
		\$2,198,389	\$2,693,944	\$495,555	18.40	\$37,928,936	\$38,442,242	\$513,306	1.34	
15	COMMODITY (Pipeline)	12,187,120	10,727,696	(1,459,424)	(13.60)	111,952,196	91,856,704	(20,095,492)	(21.88)	
16	NO NOTICE SERVICE	2,756,644	2,756,644	0	0.00	24,801,941	23,809,301	(992,640)	(4.17)	
17	SWING SERVICE	1,125,476	0	(1,125,476)	#DIV/0!	10,618,429	-	(10,618,429)	#DIV/0!	
18	COMMODITY (Other)	7,761,248	3,229,961	(4,531,287)	(140.29)	64,566,035	44,670,015	(19,896,020)	(44.54)	
19	DEMAND	27,485,281	24,359,843	(3,125,438)	(12.83)	236,833,170	219,716,620	(17,116,550)	(7.77)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	3,936,277	4,503,594	667,317	12.60	32,819,010	33,497,422	678,412	2.03	
22	DEMAND	4,388,027	5,034,288	646,261	12.84	34,675,035	34,777,174	102,139	0.29	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,886,724	3,229,961	(5,656,763)	(175.13)	75,184,464	44,670,015	(30,514,449)	(68.31)	
25	NET UNBILLED	(289,957)	0	289,957	0.00	(1,677,347)	-	1,677,347	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,034,012	3,229,961	195,949	6.07	46,626,410	44,670,015	(1,956,395)	(4.38)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00338	0.00317	(0.00021)	(6.58)	0.00299	0.00364	0.00065	17.75
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00548	0.00581	0.00032	5.59
30	SWING SERVICE	(3/17)	0.61693	#DIV/0!	#DIV/0!	#DIV/0!	0.58365	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.58718	0.50874	(0.07844)	(15.42)	0.57947	0.64722	0.06775	10.47
32	DEMAND	(5/19)	0.04783	0.05103	0.00320	6.28	0.04601	0.04967	0.00366	7.37
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	0.00000	0.00	0.00424	0.00423	(0.00002)	(0.42)
35	DEMAND	(8/22)	0.03871	0.03871	(0.00000)	(0.00)	0.03646	0.03946	0.00300	7.60
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.72687	0.83405	0.10718	12.85	0.71041	0.86058	0.15017	17.45
38	NET UNBILLED	(12/25)	0.93826	0.00000	(0.93826)	0.00	0.75740	0.00000	(0.75740)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.12903	0.83405	0.10718	12.85	1.14553	0.86058	(0.28495)	(33.11)
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.10923	0.81425	(1.29498)	(159.04)	1.12573	0.84078	(0.28495)	(33.89)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.11984	0.81835	(1.30149)	(159.04)	1.13139	0.84501	(0.28638)	(33.89)
45	PGA FACTOR ROUNDED TO NEAREST .001		211.984	81.835	(130.14869)	(159.04)	113.139	84.501	(28.63806)	(33.89)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: JULY 04				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
	\$69,405	\$57,964	(\$11,441)	(19.74)	\$414,819	\$390,900	(\$23,919)	(6.12)	
2 NO NOTICE SERVICE	\$19,346	\$19,347	\$1	0.01	\$149,965	\$153,214	\$3,249		
3 SWING SERVICE	\$1,169,167	\$0	(\$1,169,167)	#DIV/0!	\$7,661,614	\$0	(\$7,661,614)	#DIV/0!	
4 COMMODITY (Other)	\$7,673,693	\$2,797,899	(\$4,875,794)	(174.27)	\$48,814,231	\$32,231,713	(\$16,582,518)	(51.45)	
5 DEMAND	\$1,863,811	\$1,762,550	(\$101,261)	(5.75)	\$12,435,836	\$12,419,265	(\$16,571)	(0.13)	
6 OTHER	\$172,726	\$118,440	(\$54,286)	(45.83)	\$756,486	\$591,305	(\$165,181)	(27.93)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$27,838	\$32,207	\$4,369	13.57	\$177,718	\$175,179	(\$2,539)	(1.45)	
8 DEMAND	\$240,827	\$276,296	\$35,469	12.84	\$1,501,797	\$1,617,370	\$115,573		
9 OTHER	\$110,189	\$135,945	\$25,756	0.00	\$877,423	\$925,698	\$48,275		
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,589,294	\$4,311,752	(\$6,277,542)	(145.59)	\$67,676,013	\$43,068,149	(\$24,607,864)	(57.14)	
12 NET UNBILLED	(\$433,596)	\$0	\$433,596	0.00	(\$898,580)	\$0	\$898,580	0.00	
13 COMPANY USE	\$12,615	\$0	(\$12,615)	0.00	\$74,276	\$0	(\$74,276)	0.00	
14 TOTAL THERM SALES (11)	\$13,646,686	\$4,311,752	(\$9,334,834)	(216.60)	\$92,908,838	\$43,068,149	(\$49,840,689)	(115.73)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	20,521,200	18,266,076	(2,255,124)	(12.35)	140,409,674	111,321,200	(29,088,474)	(26.13)	
16 NO NOTICE SERVICE	3,908,356	3,908,356	0	0.00	27,894,699	26,487,339	(1,407,360)	(5.31)	
17 SWING SERVICE	1,895,124	0	(1,895,124)	#DIV/0!	13,016,561	-	(13,016,561)	#DIV/0!	
18 COMMODITY (Other)	13,068,725	5,499,664	(7,569,061)	(137.63)	83,312,826	50,921,480	(32,391,346)	(63.61)	
19 DEMAND	38,968,494	34,537,264	(4,431,230)	(12.83)	268,271,924	245,309,568	(22,962,356)	(9.36)	
20 OTHER	0	0	0	0.00	-	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,628,073	7,668,283	1,040,210	13.57	41,816,730	41,715,193	(101,537)	(0.24)	
22 DEMAND	6,221,323	7,137,589	916,266	12.84	40,950,535	40,435,441	(515,094)	(1.27)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	14,963,849	5,499,664	(9,464,185)	(172.09)	96,329,387	50,921,480	(45,407,907)	(89.17)	
25 NET UNBILLED	(400,401)	0	400,401	0.00	(1,361,555)	-	1,361,555	0.00	
26 COMPANY USE	16,011	0	(16,011)	0.00	88,300	-	(88,300)	0.00	
27 TOTAL THERM SALES (24)	22,316,870	5,499,664	(16,817,206)	(305.79)	151,858,389	50,921,480	(100,936,909)	(198.22)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00338	0.00317	(0.00021)	(6.58)	0.00295	0.00351	0.00056	15.87
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00538	0.00578	0.00041	7.06
30 SWING SERVICE	(3/17)	0.61693	#DIV/0!	#DIV/0!	#DIV/0!	0.58861	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.58718	0.50874	(0.07844)	(15.42)	0.58591	0.63297	0.04705	7.43
32 DEMAND	(5/19)	0.04783	0.05103	0.00320	6.28	0.04636	0.05063	0.00427	8.44
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00420	0.00420	0.00000	0.00	0.00425	0.00420	(0.00005)	(1.20)
35 DEMAND	(8/22)	0.03871	0.03871	0.00000	0.00	0.03667	0.04000	0.00333	8.31
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.70766	0.78401	0.07635	9.74	0.70255	0.84578	0.14323	16.93
38 NET UNBILLED	(12/25)	1.08290	0.00000	(1.08290)	0.00	0.65997	0.00000	(0.65997)	0.00
39 COMPANY USE	(13/26)	0.78792	0.00000	(0.78792)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.47450	0.78401	0.07635	9.74	0.44565	0.84578	0.40012	47.31
41 TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.45470	0.76421	0.30952	40.50	0.42585	0.82598	0.40012	48.44
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45698	0.76805	0.31106	40.50	0.42799	0.83013	0.40214	48.44
45 PGA FACTOR ROUNDED TO NEAREST .001		45.698	76.805	31.10624	40.50	42.799	83.013	40.21362	48.44

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
CURRENT MONTH: July 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,922,780	\$72,320	\$0.00346
2 Commodity Pipeline (SNG./SO GA)	7,140,870	\$28,776	\$0.00403
3 Commodity Pipeline (Gulfstream)	5,141,160	\$10,282	\$0.00200
4 Commodity Pipeline-(FGT)-June'04 Accrual Adj.	114,170	\$480	\$0.00420
5 Commodity Pipeline (SNG./SO GA)-June'04 Accrual Adj.	0	(\$0.48)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-June'04 Accrual Adj.	(610,660)	(\$1,234)	\$0.00202
7 TOTAL COMMODITY (Pipeline)	32,708,320	\$110,623	\$0.00338
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$11,854	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	3,020,600	\$1,849,980	\$0.61245
10 Swing Service-Comm.-3rd Party Suppliers-June'04 Accrual Adj.	0	\$177	#DIV/0!
11 Swing Service-Demand-3rd Party Suppliers-June'04 Accrual Adj.	0	\$1,500	#DIV/0!
12 TOTAL SWING SERVICE	3,020,600	\$1,863,511	\$0.61693
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	21,589,920	\$12,714,148	\$0.58889
14 City of Sunrise	12,478	\$10,025	\$0.80341
15 Okaloosa--(Prior Month Adj.)	0	\$50	#DIV/0!
16 Purchases-3rd Party Suppliers-June'04 Accrual Adj.	80,000	\$42,317	\$0.52896
17 Commodity Other-(Gulfstream)-June'04 Accrual Adj.	(1,500)	(\$995)	\$0.66309
18 Cashouts-Peoples' Transportation Customers	642,109	\$438,172	\$0.68239
19 NCTS Program Cashouts	528,336	\$327,040	\$0.61900
20 NCTS Program Cashouts-Prior Month Adj.	27,880	\$528	\$0.01893
21 Commodity Other (SNG./SO GA)	36,150	\$22,933	\$0.63439
22 Bookouts-June'04	(392,700)	(\$245,728)	\$0.62574
23 Imbalance Cashout (FGT)-May'04	(1,792,710)	(\$1,137,654)	\$0.63460
24 Commodity Other-(SNG./SO GA)-June'04 Accr Adj.	10	\$6	\$0.63500
25 Purchases-3rd Party Suppliers--Prior Month Adj.	100,000	\$60,100	\$0.60100
26 TOTAL COMMODITY (Other)	20,829,973	\$12,230,943	\$0.58718
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	75,174,380	\$3,591,987	\$0.04778
28 Demand (SNG/SO GA)	11,067,000	\$463,076	\$0.04184
29 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
30 Temporary Relinquishment Credit-(FGT)	(35,336,010)	(\$1,602,511)	\$0.04535
31 Temporary Acquisition	2,170,000	\$67,800	\$0.03124
32 Capacity Discount-Transportation Customer	2,162,405	\$20,932	\$0.00968
33 Volumetric Relinquishment Credit-(FGT)	(244,000)	(\$9,445)	\$0.03871
34 Demand (Gulfstream)-June'04 Accrual Adj.	300,000	\$24,495	\$0.08165
35 TOTAL DEMAND	66,453,775	\$3,178,396	\$0.04783
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$116,222	\$0.00000
37 DTN Costs	0	\$393	\$0.00000
38 Transportation Trailer Charges	0	\$158,690	\$0.00000
39 TOTAL OTHER	0	\$275,305	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

	CURRENT MONTH: JULY 04		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$14,081,839	\$4,441,109	(\$9,640,730)	(\$2.17079)	\$100,013,365	\$61,143,127	(\$38,870,238)	(\$0.63573)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,954,350	2,564,587	(389,763)	(0.15198)	\$21,000,325	\$20,367,265	(633,060)	(0.03108)
3 TOTAL	17,036,188	7,005,696	(10,030,492)	(1.43176)	\$121,013,690	\$81,510,392	(39,503,298)	(0.48464)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,844,974	7,005,696	(8,839,278)	(1.26173)	\$130,837,774	\$81,510,392	(49,327,382)	(0.60517)
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$1,666,434	\$1,666,434	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,083,036	7,243,758	(8,839,278)	(1.22026)	\$132,504,208	\$83,176,826	(49,327,382)	(0.59304)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(953,152)	238,062	1,191,214	5.00380	\$11,490,517	\$1,666,434	(9,824,083)	(5.89527)
8 INTEREST PROVISION-THIS PERIOD (21)	7,019	2,645	(4,374)	(1.65351)	\$25,372	\$14,427	(10,945)	(0.75862)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,611,688	2,267,218	(4,344,470)	(1.91621)	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$1,666,434)	(\$1,666,434)	0	0.00000
10a ENVIRONMENTAL REFUND	(11)	0	11	0.00000	(\$9,951)	\$0	9,951	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,427,481	2,269,863	(3,157,618)	(1.39111)	5,427,481	2,269,863	(3,157,618)	(1.39111)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,427,481	2,269,863	(3,157,618)	(1.39111)	\$5,427,481	\$2,269,863	(\$3,157,618)	(\$1.39111)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,611,688	2,267,218	(4,344,470)	(1.91621)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,420,463	2,267,218	(3,153,245)	(1.39080)				
15 TOTAL (13+14)	12,032,150	4,534,436	(7,497,714)	(1.65351)				
16 AVERAGE (50% OF 15)	6,016,075	2,267,218	(3,748,857)	(1.65351)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.33	1.33	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.47	1.47	0	0.00000				
19 TOTAL (17+18)	2.800	2.800	0	0.00000				
20 AVERAGE (50% OF 19)	1.400	1.400	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.11667	0.11667	0	0.00000				
22 INTEREST PROVISION (16x21)	\$7,019	\$2,645	(\$4,374)	(\$1.65351)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

		July'04										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'04	FGT	PGS	FTS-1 COMM. PIPELINE	14,389,811	14,389,811		\$60,437.2			\$0.42	
2	July'04	FGT	PGS	FTS-1 COMM. PIPELINE		10,564,350		44,370.2			\$0.42	
3	July'04	FGT	PGS	FTS-2 COMM. PIPELINE	6,532,970	6,532,970		11,882.5			\$0.18	
4	July'04	FGT	PGS	FTS-1 DEMAND	30,110,940	30,110,940			\$1,149,393.8		\$3.82	
5	July'04	FGT	PGS	FTS-1 DEMAND		10,609,350			410,687.9		\$3.87	
6	July'04	FGT	PGS	FTS-2 DEMAND	11,653,430	11,653,430			898,437.2		\$7.71	
7	July'04	FGT	PGS	NO NOTICE	6,665,000	6,665,000			32,991.7		\$0.50	
8	July'04	SONAT/SO GA	PGS	COMM. PIPELINE	7,140,870	7,140,870		28,776.0			\$0.40	
9	July'04	SONAT/SO GA	PGS	COMM. OTHER	36,150	36,150	22,933.2				\$63.44	
10	July'04	SONAT/SO GA	PGS	DEMAND	11,067,000	11,067,000			463,076.0		\$4.18	
11	July'04	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,141,160	5,141,160		10,282.3			\$0.20	
12	July'04	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000	11,160,000			622,061.5		\$5.57	
13	July'04	BP ENERGY	PGS	COMM. OTHER	2,023,760	2,023,760	1,238,108.74				\$61.18	
14	July'04	CHEVTEXACO	PGS	COMM. OTHER	167,480	167,480	99,095.72				\$59.17	
15	July'04	CHEVTEXACO	PGS	SWING	2,090,600	2,090,600	1,278,401.90		4,201.1		\$61.35	
16	July'04	CINERGY	PGS	COMM. OTHER	99,280	99,280	59,568.00				\$60.00	
17	July'04	CONOCO	PGS	COMM. OTHER	1,604,370	1,604,370	979,930.49				\$61.08	
18	July'04	CORAL	PGS	COMM. OTHER	2,350,310	2,350,310	1,374,272.86				\$58.47	
19	July'04	CROSSTEX	PGS	COMM. OTHER	2,689,320	2,689,320	1,527,592.53				\$56.80	
20	July'04	EAGLE	PGS	COMM. OTHER	741,520	741,520	442,792.02				\$59.71	
21	July'04	EXXON	PGS	COMM. OTHER	80,000	80,000	46,440.00				\$58.05	
22	July'04	FLORIDA POWER	PGS	COMM. OTHER	612,240	612,240	363,262.40				\$59.33	
23	July'04	HOUSTON PIPELINE	PGS	COMM. OTHER	1,806,670	1,806,670	1,074,127.50				\$59.45	
24	July'04	LOUIS DREYFUS	PGS	COMM. OTHER	1,422,320	1,422,320	841,097.81				\$59.14	
25	July'04	OCCIDENTAL	PGS	COMM. OTHER	567,460	567,460	336,520.77				\$59.30	
26	July'04	OCCIDENTAL	PGS	SWING	0	0	0.00		3,932.66		#DIV/0!	
27	July'04	ONEOK	PGS	COMM. OTHER	185,890	185,890	109,862.36				\$59.10	
28	July'04	PRIOR ENERGY	PGS	COMM. OTHER	2,737,850	2,737,850	1,647,825.20				\$60.19	
29	July'04	SEMINOLE	PGS	COMM. OTHER	300,000	300,000	178,500.00				\$59.50	
30	July'04	SEQUENT	PGS	COMM. OTHER	1,151,820	1,151,820	690,225.25				\$59.92	
31	July'04	SOUTHERN	PGS	COMM. OTHER	193,480	193,480	114,038.40				\$58.94	
32	July'04	TAMPA ELECTRIC	PGS	COMM. OTHER	1,552,670	1,552,670	963,874.36				\$62.08	
33	July'04	TOTAL FINA	PGS	COMM. OTHER	589,670	589,670	352,275.62				\$59.74	
34	July'04	UNOCAL	PGS	COMM. OTHER	150,000	150,000	91,400.00				\$60.93	
35	July'04	UNOCAL	PGS	SWING	930,000	930,000	571,578.00		3,720.00		\$61.86	
36	July'04	VIRGINIA POWER	PGS	COMM. OTHER	563,810	563,810	332,468.39				\$58.97	
37	July'04	ENTERGY-KOCH	PGS	COMM. OTHER	0	0	(32,130.00)				#DIV/0!	
38	July'04	UBS WARBURG	PGS	COMM. OTHER	0	0	(109,470.00)				#DIV/0!	
39	July'04	SOCIETE GENERALE			0	0	(7,530.00)				#DIV/0!	
40	July'04	TRANSP. CUSTOMER		FTS-1 DEMAND	2,162,405	2,162,405			20,932.08		\$0.97	
41	July'04	NCTS PROGRAM C/O			528,336	528,336	327,039.79				\$61.90	
42	July'04	C/O-TRANSP. CUSTOMERS			642,109	642,109	438,171.78				\$68.24	
13	Totals	**This report excludes prior month/period adjustments.			131,840,700	21,173,700	153,014,400	\$15,352,273.10	\$155,748.36	\$3,609,434.23	\$0.00	\$12.49

PRESENT MONTH -		January-04	Through	December-04			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	BP ENERGY DRN# 716	435	419	13,472	13,000	5.86000	6.07254
2	BP ENERGY DRN# 716	985	950	30,528	29,460	5.91000	6.12435
3	BP ENERGY DRN# 716	172	166	5,332	5,145	6.20000	6.42487
4	BP ENERGY DRN# 716	161	156	5,000	4,825	5.88000	6.09326
5	CHEVRONTEX DRN# 716	113	109	3,500	3,378	6.11500	6.33679
6	CHEVRONTEX DRN# 6489	1,537	1,580	50,752	48,976	6.11500	6.33679
7	CHEVRONTEX DRN# 23422	2,991	2,886	92,708	89,463	6.11500	6.33679
8	CHEVRONTEX DRN# 25809	2,003	1,933	62,100	59,927	6.11500	6.33679
9	CINERGY DRN# 10034	320	309	9,928	9,581	6.00000	6.21762
10	CORAL DRN# 716	161	156	5,000	4,825	6.25000	6.47668
11	CORAL DRN# 716	291	281	9,031	8,715	6.06000	6.27979
12	CORAL DRN# 716	968	934	30,000	28,950	5.81000	6.02073
13	CROSSTEX DRN# 337605	4,997	4,822	154,899	149,478	6.10000	6.32124
14	CROSSTEX DRN# 337605	3,678	3,550	114,033	110,042	5.11000	5.29534
15	EAGLE DRN# 716	161	156	5,000	4,825	5.90000	6.11399
16	EAGLE DRN# 716	323	311	10,000	9,650	6.05000	6.26943
17	EAGLE DRN# 716	161	156	5,000	4,825	6.00000	6.21762
18	EAGLE DRN# 23703	339	327	10,500	10,133	5.90000	6.11399
19	EAGLE DRN# 32606	161	156	5,000	4,825	5.88000	6.09326
20	EAGLE DRN# 32606	145	140	4,500	4,343	5.90000	6.11399
21	SUBTOTAL	20,203	19,496	626,283	604,363	5.97844	6.19528

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:
PRESENT MONTH...January-04
July-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 EAGLE	DRN# 32606	302	291	9,363	9,035	5.92000	6.13472
23 EAGLE	DRN# 32606	152	147	4,726	4,561	5.95000	6.16580
24 EAGLE	DRN# 32606	90	87	2,798	2,700	5.74000	5.94819
25 EAGLE	DRN# 32606	161	156	5,000	4,825	5.86000	6.07254
26 EXXON	DRN# 25809	129	125	4,000	3,860	5.74000	5.94819
27 EXXON	DRN# 25809	129	125	4,000	3,860	5.87000	6.08290
28 HOUSTON PIPELINE	DRN# 6489	161	156	5,000	4,825	5.84000	6.05181
29 HOUSTON PIPELINE	DRN# 6489	1,152	1,112	35,712	34,462	5.88000	6.09326
30 HOUSTON PIPELINE	DRN# 6489	323	311	10,000	9,650	6.15000	6.37306
31 HOUSTON PIPELINE	DRN# 6489	323	311	10,000	9,650	6.26000	6.48705
32 HOUSTON PIPELINE	DRN# 6489	323	311	10,000	9,650	6.29000	6.51813
33 HOUSTON PIPELINE	DRN# 6489	242	234	7,515	7,252	6.17000	6.39378
34 HOUSTON PIPELINE	DRN# 6489	323	311	10,000	9,650	5.93500	6.15026
35 HOUSTON PIPELINE	DRN# 6489	90	87	2,798	2,700	5.91500	6.12953
36 HOUSTON PIPELINE	DRN# 6489	24	23	735	709	5.92500	6.13990
37 HOUSTON PIPELINE	DRN# 6489	301	290	9,331	9,004	5.93000	6.14508
38 HOUSTON PIPELINE	DRN# 6489	80	77	2,476	2,389	5.94000	6.15544
39 HOUSTON PIPELINE	DRN# 6489	968	934	30,000	28,950	5.74000	5.94819
40	SUBTOTAL	5,273	5,088	163,454	157,733	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on

the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:
PRESENT MONTH

January-04
July-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 6489	103	99	3,181	3,070	5.78000	5.98964
42 HOUSTON PIPELINE	DRN# 6489	161	156	5,000	4,825	5.85000	6.06218
43 HOUSTON PIPELINE	DRN# 6489	816	788	25,305	24,419	5.97000	6.18653
44 HOUSTON PIPELINE	DRN# 6489	161	156	5,000	4,825	5.92000	6.13472
45 HOUSTON PIPELINE	DRN# 6489	90	87	2,798	2,700	5.84000	6.05181
46 HOUSTON PIPELINE	DRN# 24662	32	31	1,000	965	5.92000	6.13472
47 HOUSTON PIPELINE	DRN# 25809	155	150	4,816	4,647	5.92000	6.13472
48 LOUIS DREYFUS	DRN# 716	129	125	4,000	3,860	5.96000	6.17617
49 LOUIS DREYFUS	DRN# 716	7	7	227	219	5.87000	6.08290
50 LOUIS DREYFUS	DRN# 716	375	362	11,613	11,207	6.00000	6.21762
51 LOUIS DREYFUS	DRN# 716	267	258	8,289	7,999	6.03000	6.24870
52 LOUIS DREYFUS	DRN# 6489	60	58	1,864	1,799	5.78000	5.98964
53 LOUIS DREYFUS	DRN# 6489	429	414	13,305	12,839	5.89000	6.10363
54 LOUIS DREYFUS	DRN# 6489	195	188	6,054	5,842	5.87000	6.08290
55 LOUIS DREYFUS	DRN# 23422	290	280	9,000	8,685	5.89000	6.10363
56 LOUIS DREYFUS	DRN# 23422	143	138	4,445	4,289	5.93000	6.14508
57 LOUIS DREYFUS	DRN# 23422	126	121	3,900	3,764	5.87000	6.08290
58 LOUIS DREYFUS	DRN# 24622	161	156	4,998	4,823	5.87000	6.08290
59	SUBTOTAL	3,703	3,573	114,795	110,777	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on

the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:		January-04		Through		December-04	
PRESENT MON		July-04					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 LOUIS DREYFUS	DRN# 25809	1,101	1,063	34,136	32,941	5.78000	5.98964
61 LOUIS DREYFUS	DRN# 25809	161	156	5,000	4,825	6.14000	6.36269
62 LOUIS DREYFUS	DRN# 25809	168	162	5,193	5,011	5.74000	5.94819
63 LOUIS DREYFUS	DRN# 314571	88	85	2,725	2,630	6.35000	6.58031
64 LOUIS DREYFUS	DRN# 314571	258	249	8,000	7,720	6.22000	6.44560
65 LOUIS DREYFUS	DRN# 314571	112	108	3,472	3,350	5.90000	6.11399
66 LOUIS DREYFUS	DRN# 314571	206	199	6,399	6,175	5.94000	6.15544
67 OCCIDENTAL	DRN# 6489	310	299	9,614	9,278	5.88000	6.09326
68 OCCIDENTAL	DRN# 23703	129	125	4,000	3,860	5.81000	6.02073
69 OCCIDENTAL	DRN# 23703	387	374	12,000	11,580	5.96000	6.17617
70 ONEOK	DRN# 6489	145	140	4,508	4,350	5.88000	6.09326
71 ONEOK	DRN# 6489	167	161	5,181	5,000	5.72000	5.92746
72 ONEOK	DRN# 23703	158	153	4,900	4,729	6.20000	6.42487
73 ONEOK	DRN# 24662	65	62	2,000	1,930	5.78000	5.98964
74 ONEOK	DRN# 24662	65	62	2,000	1,930	5.89000	6.10363
75 SEMINOLE	DRN# 157739	968	934	30,000	28,950	5.95000	6.16580
76 SEQUENT	DRN# 716	172	166	5,326	5,140	5.95000	6.16580
77 SEQUENT	DRN# 716	161	156	5,000	4,825	5.90000	6.11399
78	SUBTOTAL	4,821	4,652	149,454	144,223	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:		January-04		Through		December-04	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 716	196	190	6,088	5,875	5.98000	6.19689
80 SEQUENT	DRN# 7995	6	5	174	168	5.92000	6.13472
81 SEQUENT	DRN# 32606	285	275	8,834	8,525	6.19000	6.41451
82 SEQUENT	DRN# 32606	92	89	2,863	2,763	6.37000	6.60104
83 SEQUENT	DRN# 32606	258	249	8,000	7,720	6.38000	6.61140
84 SEQUENT	DRN# 241390	161	156	5,000	4,825	6.04000	6.25907
85 SEQUENT	DRN# 241390	38	36	1,170	1,129	5.85000	6.06218
86 SEQUENT	DRN# 313370	323	311	10,000	9,650	6.02000	6.23834
87 SEQUENT	DRN# 313370	312	301	9,684	9,345	5.90000	6.11399
88 SEQUENT	DRN# 314571	95	92	2,943	2,840	5.84500	6.05699
89 SOUTHERN	DRN# 716	226	218	7,000	6,755	6.06000	6.27979
90 SOUTHERN	DRN# 241390	398	384	12,348	11,916	5.80000	6.01036
91 TOTALFINA	DRN# 7995	273	264	8,472	8,175	6.25000	6.47668
92 TOTALFINA	DRN# 255572	167	161	5,181	5,000	5.96000	6.17617
93 UNOCAL	DRN# 716	161	156	5,000	4,825	6.08000	6.30052
94 UNOCAL	DRN# 716	323	311	10,000	9,650	6.10000	6.32124
95 VIRGINIA POWER	DRN# 23703	161	156	5,000	4,825	6.28000	6.50777
96 VIRGINIA POWER	DRN# 23703	129	125	4,000	3,860	5.93000	6.14508
97	SUBTOTAL	3,605	3,479	111,757	107,846	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on

the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH July-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 VIRGINIA POWER	DRN# 23703	474	458	14,700	14,186	5.72000	5.92746
99 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,825	5.89000	6.10362
100 VIRGINIA POWER	DRN# 32606	167	161	5,181	5,000	5.19000	5.37824
101 VIRGINIA POWER	DRN# 32606	242	233	7,500	7,238	6.37000	6.60104
102 VIRGINIA POWER	DRN# 32606	323	311	10,000	9,650	5.97500	6.19171
103 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,825	5.88000	6.09326
104 BP ENERGY	DRN# 8205175	4,000	3,860	124,000	119,660	6.21100	6.43627
105 BP ENERGY	DRN# 8205175	769	742	23,826	22,992	6.08000	6.30052
106 FLORIDA POWER	DRN# 8205175	1,317	1,271	40,816	39,387	5.88500	6.09845
107 FLORIDA POWER	DRN# 8205175	658	635	20,408	19,694	6.03000	6.24870
108 SEQUENT	DRN# 8205175	97	93	3,000	2,895	5.98000	6.19689
109 TAMPA ELECTRIC	DRN# 8205175	167	161	5,163	4,982	6.00000	6.21762
110 TAMPA ELECTRIC	DRN# 8205179	4,842	4,673	150,104	144,850	6.21500	6.44041
111 UNOCAL	DRN# 8205164	3,000	2,895	93,000	89,745	6.14600	6.36891
112 BP ENERGY	DRN# 16500	7	7	218	210	5.77000	5.97927
113 CHEVRONTEX	DRN# 16500	14	14	437	422	5.82500	6.03627
114 CHEVRONTEX	DRN# 16500	512	494	15,874	15,318	5.92000	6.13472
115 CHEVRONTEX	DRN# 22900	14	14	437	422	5.89500	6.10881
116	SUBTOTAL	16,925	16,332	524,664	506,301	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

July-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117 CONOCO	DRN# 16500	175	169	5,437	5,247	5.90500	6.11917
118 CONOCO	DRN# 22800	5,000	4,825	155,000	149,575	6.11500	6.33679
119 CORAL	DRN# 18300	645	623	20,000	19,300	5.74000	5.94819
120 CORAL	DRN# 18450	161	156	5,000	4,825	5.93000	6.14508
121 CORAL	DRN# 18450	161	156	5,000	4,825	5.83000	6.04145
122 CORAL	DRN# 18450	645	623	20,000	19,300	5.72000	5.92746
123 CORAL	DRN# 18450	161	156	5,000	4,825	6.10500	6.32642
124 CORAL	DRN# 18450	161	156	5,000	4,825	6.24500	6.47150
125 CORAL	DRN# 18450	161	156	5,000	4,825	6.16500	6.38860
126 CORAL	DRN# 18450	484	467	15,000	14,475	5.85000	6.06218
127 CORAL	DRN# 18450	161	156	5,000	4,825	5.94500	6.16062
128 CORAL	DRN# 18450	161	156	5,000	4,825	5.85000	6.06218
129 CORAL	DRN# 18450	161	156	5,000	4,825	5.90000	6.11399
130 CORAL	DRN# 18450	161	156	5,000	4,825	5.88000	6.09326
131 CORAL	DRN# 18450	484	467	15,000	14,475	5.72000	5.92746
132 CORAL	DRN# 18450	161	156	5,000	4,825	5.70000	5.90674
133 CORAL	DRN# 18450	161	156	5,000	4,825	5.76500	5.97409
134 CORAL	DRN# 18450	161	156	5,000	4,825	5.87500	6.08808
135	SUBTOTAL	9,369	9,041	290,437	280,272	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:
PRESENT MONTH

January-04
July-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 CORAL	DRN# 18450	161	156	5,000	4,825	5.80500	6.01554
137 CORAL	DRN# 18450	484	467	15,000	14,475	5.91000	6.12435
138 CORAL	DRN# 18450	161	156	5,000	4,825	5.88500	6.09845
139 CORAL	DRN# 18450	161	156	5,000	4,825	5.84500	6.05699
140 CORAL	DRN# 18450	161	156	5,000	4,825	5.75000	5.95855
141 CORAL	DRN# 18450	323	311	10,000	9,650	5.87000	6.08290
142 CORAL	DRN# 18450	516	498	16,000	15,440	5.72000	5.92746
143 EAGLE	DRN# 18600	205	198	6,351	6,129	6.13000	6.35233
144 EAGLE	DRN# 21650	191	184	5,914	5,707	6.26500	6.49223
145 LOUIS DREYFUS	DRN# 21100	310	299	9,612	9,276	5.89000	6.10363
146 OCCIDENTAL	DRN# 16500	420	405	13,022	12,566	5.85000	6.06218
147 OCCIDENTAL	DRN# 18450	262	252	8,110	7,826	5.92500	6.13990
148 OCCIDENTAL	DRN# 21650	323	311	10,000	9,650	6.10000	6.32124
149 PRIOR	DRN# 22900	161	156	5,000	4,825	5.92500	6.13990
150 PRIOR	DRN# 22900	161	156	5,000	4,825	5.82500	6.03627
151 PRIOR	DRN# 22900	645	623	20,000	19,300	5.71500	5.92228
152 PRIOR	DRN# 22900	161	156	5,000	4,825	6.10000	6.32124
153 PRIOR	DRN# 22900	161	156	5,000	4,825	6.24000	6.46632
154	SUBTOTAL	4,968	4,794	154,009	148,619	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on

the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF: January-04 Through December-04
 PRESENT MONTH: July-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
155	PRIOR	DRN# 22900	161	156	5,000	4,825	6.16000	6.38342
156	PRIOR	DRN# 22900	645	623	20,000	19,300	5.84500	6.05699
157	PRIOR	DRN# 22900	161	156	5,000	4,825	5.94000	6.15544
158	PRIOR	DRN# 22900	161	156	5,000	4,825	5.89500	6.10881
159	PRIOR	DRN# 22900	161	156	5,000	4,825	5.87500	6.08808
160	PRIOR	DRN# 22900	161	156	5,000	4,825	5.87000	6.08290
161	PRIOR	DRN# 22900	161	156	5,000	4,825	5.80000	6.01036
162	PRIOR	DRN# 22900	122	118	3,786	3,653	5.90500	6.11917
163	PRIOR	DRN# 22900	161	156	5,000	4,825	5.88000	6.09326
164	PRIOR	DRN# 22900	161	156	5,000	4,825	5.84000	6.05181
165	PRIOR	DRN# 22900	161	156	5,000	4,825	5.74500	5.95337
166	PRIOR	DRN# 22900	323	311	10,000	9,650	5.86500	6.07772
167	PRIOR	DRN# 2269	5,000	4,825	154,999	149,574	6.13000	6.35233
168	SEQUENT	DRN# 18450	14	13	426	411	5.89000	6.10363
169	SEQUENT	DRN# 21100	411	397	12,743	12,297	5.95000	6.16580
170	SEQUENT	DRN# 21100	323	311	10,000	9,650	5.90000	6.11399
171	SEQUENT	DRN# 21650	728	703	22,572	21,782	5.87000	6.08290
172	SEQUENT	DRN# 21650	44	42	1,359	1,311	6.10000	6.32124
173	TOTAL FINA	DRN# 16500	226	218	7,000	6,755	5.95000	6.16580
174	SUBTOTAL		9,287	8,962	287,885	277,809	5.97844	6.19528

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

FOR THE PERIOD OF:
PRESENT MONTH -

January-04
July-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	TOTALFINA JRN# 16500	41	39	1,262	1,218	5.86500	6.07777
176	TOTALFINA JRN# 18300	426	411	13,219	12,756	6.18500	6.40930
177	TOTALFINA JRN# 18600	679	655	21,052	20,315	5.74000	5.94815
178	TOTALFINA JRN# 21650	90	87	2,781	2,684	6.04000	6.25907
179		0	0	0	0	0.00000	#DIV/0!
180		0	0	0	0	0.00000	#DIV/0!
181		0	0	0	0	0.00000	#DIV/0!
182		0	0	0	0	0.00000	#DIV/0!
183		0	0	0	0	0.00000	#DIV/0!
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	1,236	1,193	38,314	36,973	5.97844	6.19528
194	TOTAL	79,389	76,610	2,461,052	2,374,915	5.97844	6.19528

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 676,620 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 787,611 dth's moved on the Southern Natural Gas pipeline shown on line 112 THRU 178, and 460,317 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 104 THRU 111

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

July-04

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,034,012	3,243,578	209,566	0.06907	46,626,410	45,534,065	(1,092,345)	(0.02343)	
2 SMALL COMM. SERVICE	150,752	153,129	2,378	0.01577	1,643,673	1,566,260	(77,413)	(0.04710)	
3 GENERAL SERVICE-1	3,147,326	3,205,191	57,865	0.01839	31,849,334	29,904,463	(1,944,871)	(0.06106)	
4 GENERAL SERVICE-2	1,024,779	1,180,652	155,874	0.15210	11,050,461	10,840,155	(210,306)	(0.01903)	
5 GENERAL SERVICE-3	564,411	578,189	13,778	0.02441	6,564,936	5,489,583	(1,075,353)	(0.16380)	
6 GENERAL SERVICE-4	139,249	195,800	56,551	0.40612	1,116,316	1,146,025	29,709	0.02661	
7 GENERAL SERVICE-5	50,372	40,334	(10,038)	(0.19928)	747,119	221,394	(525,725)	(0.70367)	
8 NATURAL GAS VEH. SALES	5,737	10,997	5,260	0.91679	39,151	74,432	35,281	0.90116	
9 COMM. ST. LIGHTING	16,979	21,461	4,482	0.26397	141,186	138,420	(2,766)	(0.01959)	
10 WHOLESALE	8,627	6,758	(1,869)	(0.21663)	186,909	194,832	7,923	0.04239	
10A OFF SYSTEM SALES	17,207,410	0	(17,207,410)	(1.00000)	98,148,580	0	(98,148,580)	(1.00000)	
11 TOTAL FIRM SALES	25,349,653	8,636,089	(16,713,564)	(0.65932)	198,114,075	95,109,629	(103,004,446)	(0.51992)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	1,230	0	(1,230)	(1.00000)	19,661	0	(19,661)	(1.00000)	
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	320,013	0	(320,013)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6,670	0	(6,670)	(1.00000)	
15 TOTAL INT. SALES	1,230	0	(1,230)	(1.00000)	346,344	0	(346,344)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	18,651	17,300	(1,351)	(0.07246)	206,612	130,969	(75,643)	(0.36611)	
16 GENERAL SERVICE-1	3,960,068	4,115,222	155,154	0.03918	34,591,337	34,439,972	(151,365)	(0.00438)	
17 GENERAL SERVICE-2	4,006,128	4,065,591	59,463	0.01484	36,124,424	35,254,018	(870,406)	(0.02409)	
18 GENERAL SERVICE-3	4,470,736	4,403,761	(66,975)	(0.01498)	38,636,893	37,460,836	(1,176,057)	(0.03044)	
19 GENERAL SERVICE-4	3,581,950	3,128,417	(423,533)	(0.11924)	27,327,800	25,624,088	(1,703,712)	(0.06234)	
20 GENERAL SERVICE-5	4,506,016	4,469,605	(36,411)	(0.00808)	36,326,963	45,803,730	9,476,767	0.26087	
21 NATURAL GAS VEHICLE SALES	44,628	41,697	(2,931)	(0.06567)	298,306	324,633	26,327	0.08826	
22 WHOLESALE	32,089	85,301	53,212	1.65823	237,443	351,952	114,509	0.48226	
23 COMM. ST. LIGHTING	79,508	87,627	8,119	0.10212	579,890	625,245	45,355	0.07821	
24 INTERRUPTIBLE SMALL	3,162,114	3,163,608	1,494	0.00047	29,480,846	29,749,464	268,618	0.00911	
25 INTERRUPTIBLE LV-1	15,743,999	12,558,102	(3,185,897)	(0.20236)	129,002,581	107,756,213	(21,246,368)	(0.16470)	
26 INTERRUPTIBLE LV-2	27,262,836	47,599,759	20,336,923	0.74598	153,551,259	322,249,945	168,698,686	1.09865	
27 TOTAL TRANSPORTATION	66,838,723	83,735,990	16,897,267	0.25281	486,364,354	639,771,065	153,406,711	0.31542	
28 TOTAL THROUGHPUT	92,189,605	92,372,079	182,474	0.00198	684,824,773	734,880,694	50,055,921	0.07309	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	278,067	277,065	(1,002)	(0.00360)	1,938,899	1,931,390	(7,509)	(0.00387)	
30 SMALL COMMERCIAL	5,650	5,613	(37)	(0.00655)	40,323	39,784	(539)	(0.01337)	
31 GENERAL SERVICE-1	11,281	10,946	(335)	(0.02970)	79,842	76,699	(3,143)	(0.03937)	
32 GENERAL SERVICE-2	722	787	65	0.09003	5,327	5,515	188	0.03529	
33 GENERAL SERVICE-3	125	134	9	0.07200	932	2	0.00215		
34 GENERAL SERVICE-4	7	10	3	0.42857	70	25	0.55556		
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	14	(21)	(0.60000)		
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	70	11	0.18644		
37 COMM. ST. LIGHTING	40	43	3	0.07500	291	301	10	0.03436	
38 WHOLESALE	5	3	(2)	(0.40000)	36	21	(15)	(0.41667)	
38A OFF SYSTEM SALES	14	0	(14)	(1.00000)	102	0	(102)	(1.00000)	
39 TOTAL FIRM	295,924	294,613	(1,311)	(0.00443)	2,065,889	2,054,796	(11,093)	(0.00537)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)	
43 TOTAL INT.	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	301	300	(1)	(0.00332)	2,089	2,095	6	0.00287	
44 GENERAL SERVICE-1	7,438	7,497	59	0.00793	51,329	51,816	487	0.00949	
45 GENERAL SERVICE-2	2,227	2,145	(82)	(0.03682)	15,325	14,865	(460)	(0.03002)	
46 GENERAL SERVICE-3	638	617	(21)	(0.03292)	4,399	4,315	(84)	(0.01910)	
47 GENERAL SERVICE-4	129	126	(3)	(0.02326)	892	882	(10)	(0.01121)	
48 GENERAL SERVICE-5	87	86	(1)	(0.01149)	625	602	(23)	(0.03680)	
49 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	81	70	(11)	(0.13580)	
50 WHOLESALE	1	1	0	0.00000	8	7	(1)	(0.12500)	
51 COMM. ST. LIGHTING	51	55	4	0.07843	388	385	(3)	(0.00773)	
52 INTERRUPTIBLE SMALL	33	30	(3)	(0.09091)	216	210	(6)	(0.02778)	
53 INTERRUPTIBLE LV-1	19	19	0	0.00000	126	133	7	0.05556	
54 INTERRUPTIBLE LV-2	7	8	1	0.14286	45	56	11	0.24444	
55 TOTAL TRANSP. CUSTOMERS	10,942	10,894	(48)	(0.00439)	75,523	75,436	(87)	(0.00115)	
56 TOTAL CUSTOMERS	306,867	305,507	(1,360)	(0.00443)	2,141,423	2,130,232	(11,191)	(0.00523)	

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

July-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	11	12	1	0.07294	24	24	(0)	(0.01963)
58 SMALL COMMERCIAL	27	27	1	0.02247	41	39	(1)	(0.03419)
59 GENERAL SERVICE-1	279	293	14	0.04955	399	390	(9)	(0.02259)
60 GENERAL SERVICE-2	1,419	1,500	81	0.05695	2,074	1,966	(109)	(0.05247)
61 GENERAL SERVICE-3	4,515	4,315	(200)	(0.04439)	7,059	5,890	(1,169)	(0.16560)
62 GENERAL SERVICE-4	19,893	19,580	(313)	(0.01572)	24,807	16,372	(8,435)	(0.34003)
63 GENERAL SERVICE-5	10,074	20,167	10,093	1.00180	21,346	15,814	(5,532)	(0.25917)
64 NATURAL GAS VEH. SALES	717	1,100	383	0.53343	664	1,063	400	0.60240
65 COMM. ST. LIGHTING	424	499	75	0.17578	485	460	(25)	(0.05216)
66 WHOLESALE	1,725	2,253	527	0.30562	5,192	9,278	4,086	0.78695
66A OFF SYSTEM SALES	1,229,101	#DIV/0!	#DIV/0!	#DIV/0!	962,241	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	1,230	#DIV/0!	#DIV/0!	#DIV/0!	4,915	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	80,003	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2,223	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	62	58	(4)	(0.06936)	99	63	(36)	(0.36793)
71 GENERAL SERVICE-1(TRANSP.)	532	549	17	0.03100	674	665	(9)	(0.01373)
72 GENERAL SERVICE-2(TRANSP.)	1,799	1,895	96	0.05364	2,357	2,372	14	0.00610
73 GENERAL SERVICE-3(TRANSP.)	7,007	7,137	130	0.01854	8,783	8,682	(102)	(0.01156)
74 GENERAL SERVICE-4(TRANSP.)	27,534	24,829	(2,706)	(0.09827)	30,637	29,052	(1,584)	(0.05171)
75 GENERAL SERVICE-5(TRANSP.)	51,793	51,972	179	0.00345	58,123	76,086	17,963	0.30905
76 NATURAL GAS VEHICLES(TRANSP.)	4,057	4,170	113	0.02776	3,683	4,638	955	0.25927
77 WHOLSALE(TRANSP.)	32,089	85,301	53,212	1.65823	29,680	50,279	20,599	0.69401
78 COMM. ST. LIGHTING(TRANSP.)	1,559	1,593	34	0.02196	1,495	1,624	129	0.08661
79 INTERRUPTIBLE SMALL (TRANSP.)	95,822	105,454	9,632	0.10052	136,485	141,664	5,179	0.03794
80 INTERRUPTIBLE LV-1 (TRANSP.)	828,632	660,953	(167,679)	(0.20236)	1,023,830	810,197	(213,633)	(0.20866)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,894,691	5,949,970	2,055,279	0.52771	3,412,250	5,754,463	2,342,213	0.68641

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0374	1.0325	1.0315	1.0325	1.0384	1.0315					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.055	1.050	1.049	1.050	1.056	1.049					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0453	1.0394	1.0364	1.0384	1.0433	1.0403					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.063	1.057	1.054	1.056	1.061	1.058					

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0443	1.0374	1.0354	1.0374	1.0413	1.0394					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.062	1.055	1.053	1.055	1.059	1.057					
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS, FORT MYERS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697	.01697	.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0462	1.0374	1.0364	1.0384	1.0423	1.0394					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0458	1.0370	1.0360	1.0380	1.0419	1.0390					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697	.01697	.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057					

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		34		\$72,319.75	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		23		\$28,776.02	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		24		\$10,282.32	
4 Commodity Pipeline (FGT)-June'04 Accrual Adj:					
Invoice-FGT-----	129-145(Totals plus lines 1-5),	173	\$58,994.01		
Invoice-FGT-----	146-172		\$16,566.73		
Less Prior Month's Accrual of Usage Charges (FGT)-----			25	(\$75,081.21)	
Sub-Total (Also on Actual/Accrual Reconciliation)---		127		\$479.53	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-June'04 Accrual Adj:					
Invoice-Southern Natural Gas Company -----	177,178		\$32,297.07		
Invoice-South Georgia Facilities-----	181-182		\$13,492.98		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		16	(\$45,790.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	174			(\$0.48)	
6 Commodity Pipeline-(Gulfstream)-June'04 Accrual Adj:					
Invoice-Gulfstream Natural Gas System -----	185-187(excl. line 1)		\$18,713.48		
Invoice-Gulfstream Natural Gas System -----	188		\$0.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		17	(\$19,947.28)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152(line 6)			(\$1,233.80)	
7 TOTAL COMMODITY (Pipeline)-----					\$110,623.34

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----	37,50,61			\$11,853.78	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----	37,61			\$1,849,979.90	
10 Swing Service-Commodity-3rd Party Suppliers-June'04 Accrual Adj:					
Invoice-----	92(line 1-4),93,94		\$1,346,948.16		
Invoice-----	108(line 1-2)		\$114,713.32		
Invoice-----	124(line 2)		\$236,742.60		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		29,40,49	(\$1,698,226.92)		
Sub-Total (Detailed Worksheet)-----	82(lines 3-4,10-11,24-25)			\$177.16	
11 Swing Service-Demand-3rd Party Suppliers-June'04 Accrual Adj:					
Invoice-----	92(line 5,6)		\$4,065.60		
Invoice-----	108(line 3)		\$3,805.80		
Invoice-----	124(line 1)		\$3,600.00		
Invoice-----	120		\$1,500.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		29,40,49	(\$11,471.40)		
Sub-Total (Detailed Worksheet)-----	82(lines 15-16)			\$1,500.00	
12 TOTAL SWING SERVICE-----					<u>\$1,863,510.84</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	36,38-43		\$5,278,568.34		
Accruals for Gas Purchased-----	44-49		\$2,767,719.73		
Accruals for Gas Purchased-----	51-60		\$4,393,121.96		
Accruals for Gas Purchased-----	62-63		\$423,868.39		
Hedge Settlement-----	33		(\$149,130.00)	\$12,714,148.42	
14 City of Sunrise-----	25-26			\$10,024.93	
15 Okaloosa--(Prior Month Adj.)-----	191			\$50.00	
16 Purchases-3rd Party Suppliers-June'04 Accrual Adj.:					
Supplier Invoices-----	83(Line1),90,91,95,97,99(line1),100		\$3,701,490.86		
Supplier Invoices-----	101-104,106-107,108(line 4),109-111,113,115(Line1)		\$8,292,055.78		
Supplier Invoices-----	117-119,121,122(Line1),124(Line3),126(Line1)		\$8,111,515.62		
Less Prior Month's Accruals for Gas Purchased-----	27-28,30-39,41-48,50-51		(\$20,062,745.18)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	69(lines1-5),70(lines 26-27)			\$42,317.08	
17 Purchases-3rd Party Suppliers (Gulfstream)-June'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	189		\$2,629.13		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	190		(\$3,623.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	183(line 3)			(\$994.64)	
18 Cashouts-Peoples' Transportation Customers-----	198			\$438,171.78	
19 NCTS Program Cashouts-----	199			\$327,039.79	
20 NCTS Program Cashouts(Prior Month Adj.)-----	200			\$527.83	
21 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	23(Line1)			\$22,933.21	
22 Bookouts-June'04-----	195,196			(\$245,728.15)	
23 Imbalance Cashout (FGT)-May'04-----	194			(\$1,137,653.77)	
24 Purchases-3rd Party Suppliers (SNG/SO. GA)-June'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	179		(\$157,254.64)		
Less Prior Month's Accrual for Imbalance Cashout-----		16	\$157,260.99		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	143(line 3)			\$6.35	
25 Purchases-3rd Party Suppliers-Prior Month Adj.-----	197(line 1)			\$60,100.00	
26 TOTAL COMMODITY (Other)-----					\$12,230,942.83

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,207,394.39		
Invoice-FGT					
Line 1-----		16	\$900,468.47		
Invoice-FGT					
Line 2-----		16	\$436,892.30		
Invoice-FGT					
Line 1-----		22	\$47,231.60		
Total Demand (FGT)-----				\$3,591,986.76	
28 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		23(Line3)		\$463,076.05	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		24(Line4)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,116,355.37)		
Invoice-FGT (Relinq. Credits)-----		16-21	(\$438,824.33)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,330.80)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,602,510.50)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9		\$67,800.10	
32 Capacity Discount-----		192		\$20,932.08	
33 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		35		(\$9,445.24)	
34 Demand-(Gulfstream)-June'04 Accrual Adj.:					
Invoice-Gulfstream Demand Charges-----		187(Line 1)	\$585,060.00		
Invoice-Gulfstream Demand Charges-----		188	\$16,935.00		
Less Prior Month's Accrual for Imbalance Cashout-----			17	(\$577,500.00)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----		126(line 21)		\$24,495.00	
35 TOTAL DEMAND-----					<u>\$3,178,395.75</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: JULY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
36 Administrative Costs-----	N/A			\$116,222.00	
37 DTN Costs-----		32		\$393.00	
38 Transportation Trailer Charges-----		27-31		\$158,690.16	
39 TOTAL OTHER-----					<u>\$275,305.16</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2004.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,354,940	19	1,158,839.12	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(244,000)	19	(9,445.24)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,653,430	19	898,437.24	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,389,810	15	60,437.21	1
5a FTS-1 USAGE CHARGE-Jun'04 Accrual Adj.	COMM. PIPELINE	114,170	15	479.49	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,970	15	11,882.54	1
6a FTS-2 USAGE CHARGE-Jun'04 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,792,710)	18	(\$1,137,653.77)	4
8 TOTAL FGT		67,673,610		\$1,015,968.38	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	36,150	18	22,933.21	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,140,870	15	28,776.02	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	5,141,160	15	10,282.32	1
13 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
14 CITY OF SUNRISE	COMM. OTHER	12,478	18	10,024.93	4
15 OKALOOSA	COMM. OTHER*	0	18	50.00	4
16 ADMINISTRATIVE COSTS	OTHER			116,221.60	6
17 TRANSPORT TRAILER CHARGES	OTHER			158,690.16	6
18 DTN COSTS	OTHER			392.93	6
19 BOOKOUTS	COMM. OTHER	(392,700)	18	(245,728.15)	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	642,109	18	438,171.78	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	528,336	18	327,039.79	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	27,880	18	527.83	4
23 BP ENERGY	COMM. OTHER	2,023,760	18	1,238,108.74	4
24 CHEVTEXACO	SWING-DEMAND			4,201.12	3
25 CHEVTEXACO	SWING-COMM.	2,090,600	17	1,278,401.90	3
26 CHEVTEXACO	COMM. OTHER	167,480	18	99,095.72	4
27 CINERGY	COMM. OTHER	99,280	18	59,568.00	4
28 CONOCO	COMM. OTHER	1,604,370	18	979,930.49	4
29 CORAL	COMM. OTHER	2,350,310	18	1,374,272.86	4
30 CROSSTEX	COMM. OTHER	2,689,320	18	1,527,592.53	4
31 EAGLE	COMM. OTHER	741,520	18	442,792.02	4
32 EXXON	COMM. OTHER	80,000	18	46,440.00	4
33 FLORIDA POWER	COMM. OTHER	612,240	18	363,262.40	4
34 HOUSTON PIPELINE	COMM. OTHER	1,806,670	18	1,074,127.50	4
35 LOUIS DREYFUS	COMM. OTHER	1,422,320	18	841,097.81	4
36 OCCIDENTAL	SWING-DEMAND			3,932.66	3
37 OCCIDENTAL	COMM. OTHER	567,460	18	336,520.77	4
38 ONEOK	COMM. OTHER	185,890	18	109,862.36	4
39 PRIOR ENERGY	COMM. OTHER	2,737,850	18	1,647,825.20	4
40 SEMINOLE	COMM. OTHER	300,000	18	178,500.00	4
41 SEQUENT	COMM. OTHER	1,151,820	18	690,225.25	4
42 SOUTHERN	COMM. OTHER	193,480	18	114,038.40	4
43 TAMPA ELECTRIC	COMM. OTHER	1,552,670	18	963,874.36	4
44 TOTAL FINA	COMM. OTHER	589,670	18	352,275.62	4
45 UNOCAL	SWING-DEMAND			3,720.00	3
46 UNOCAL	SWING-COMM.	930,000	17	571,578.00	3
47 UNOCAL	COMM. OTHER	150,000	18	91,400.00	4
48 VIRGINIA POWER	COMM. OTHER	563,810	18	332,468.39	4
49 ENTERGY-KOCH	COMM. OTHER	0	18	(32,130.00)	4
50 UBS WARBURG	COMM. OTHER	0	18	(109,470.00)	4
51 SOCIETE GENERALE	COMM. OTHER	0	18	(7,530.00)	4
52 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,932.08	5
53 GAS PURCHASES-Jun'04 Accrual Adj.	SWING-DEMAND			1,500.00	3
54 GAS PURCHASES-Jun'04 Accrual Adj.	SWING-COMM.	0	17	177.16	3
55 GAS PURCHASES-Jun'04 Accrual Adj.	COMM. OTHER	80,000	18	42,317.08	4
56 CHEVTEXACO	COMM. OTHER*	100,000	18	60,100.00	4
57 GULFSTREAM PIPELINE-Jun'04 Accrual Adj.	COMM. OTHER	(1,500)	18	(994.64)	4
58 GULFSTREAM PIPELINE-Jun'04 Accrual Adj.	COMM. PIPELINE	(610,660)	15	(1,233.80)	1
59 GULFSTREAM PIPELINE-Jun'04 Accrual Adj.	DEMAND	300,000	19	24,495.00	5
60 SONAT/SOUTH GEORGIA P/L-Jun'04 Accrual Adj.	COMM. OTHER	10	18	6.35	4
61 SONAT/SOUTH GEORGIA P/L-Jun'04 Accrual Adj.	COMM. PIPELINE	0	15	(\$0.48)	1
62 TOTAL		129,677,668		\$17,691,769.20	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/31/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IK:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,124,030.77
Invoice Identifier:	01-90-000-23203-000 00213151
Account Number:	4000002544
Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	668,500 ✓	32,991.75 ✓	01 - 31	
01				Reservallon/Demand D1							RD1	0.3855	0.0016	0.0000	0.3871	5,702,388 ✓	2,207,394.39 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 10800 At DRN 23703							RC2	0.3855	0.0016	0.0000	0.3871	(78,120)	-30,240.25	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(45,570)	-17,640.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(93,310)	-36,120.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 11224							RC2	0.3855	0.0016	0.0000	0.3871	(17,887)	-6,924.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(2,480)	-960.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(195,300)	-75,600.63	01 - 31	
01											RC2	0.3855	0.0016	0.0000	0.3871	(83,700)	-32,400.27	01 - 31	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	07/31/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$1,124,030.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213151
Svc Req IK:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11776 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(102,300)	-39,600.33	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(83,700)	-32,400.27	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,900)	-10,800.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,672)	-3,744.03	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(20,150)	-7,800.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,778)	-7,656.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(4,030)	-1,560.01	01 - 31	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(11,135)	-4,310.36	01 - 31	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$1,124,030.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213151
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11791 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(23,250)	-9,000.08	01 - 31	
01				Temporary Relinquishment Credit - Award # 11792 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(1,240)	-480.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11795 At DRN 24229							RC2	0.3855	0.0016	0.0000	0.3871	(53,444)	-20,688.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 11795 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(5,611)	-2,172.02	01 - 31	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 23422							RC2	0.3855	0.0016	0.0000	0.3871	(49,879)	-19,308.16	01 - 31	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(29,109)	-11,268.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 314571							RC2	0.3855	0.0016	0.0000	0.3871	(59,551)	-23,052.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 11798 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(6,882)	-2,664.02	01 - 31	
01				W							RC2	0.3855	0.0016	0.0000	0.3871	(77,500)	-30,000.25	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Slmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,124,030.77
Invoice Identifier:	00213151
Account Number:	4000002544
Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(58,001)	-22,452.19	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(403,899)	-156,349.30	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 32806																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,322)	-5,544.05	01 - 31	
	Temporary Relinquishment Credit - Award # 11809 At DRN 11224																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,621)	-10,692.09	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(45,756)	-17,712.15	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(53,723)	-20,796.17	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,959)	-3,468.03	01 - 31	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(123,070)	-47,640.40	01 - 31	
	Temporary Relinquishment Credit - Award # 11813 At DRN 24229																		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,124,030.77
Invoice Identifier:	00213151
Account Number:	4000002544
Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									RC2	0.3855	0.0016	0.0000	0.3871	(121,551)	-47,052.39	01 - 31	
			Temporary Relinquishment Credit - Award # 11813 At DRN 255292														
01									RC2	0.3855	0.0016	0.0000	0.3871	(9,362)	-3,624.03	01 - 31	
			Temporary Relinquishment Credit - Award # 11815 At DRN 12740														
01									RC2	0.3855	0.0016	0.0000	0.3871	(11,160)	-4,320.04	01 - 31	
			Temporary Relinquishment Credit - Award # 11815 At DRN 28168														
01									RC2	0.3855	0.0016	0.0000	0.3871	(88,649)	-34,316.03	01 - 31	
			Temporary Relinquishment Credit - Award # 11815 At DRN 32606														
01									RC2	0.3855	0.0016	0.0000	0.3871	(30,938)	-11,976.10	01 - 31	
			Temporary Relinquishment Credit - Award # 12077 At DRN 157553														
01									RC2	0.3855	0.0016	0.0000	0.3871	(28,024)	-10,848.09	01 - 31	
			Temporary Relinquishment Credit - Award # 12077 At DRN 23422														
01									RC2	0.3855	0.0016	0.0000	0.3871	(44,485)	-17,220.14	01 - 31	
			Temporary Relinquishment Credit - Award # 12077 At DRN 314571														
01									RC2	0.3855	0.0016	0.0000	0.3871	(8,463)	-3,276.03	01 - 31	
			Temporary Relinquishment Credit - Award # 12078 At DRN 157553														
01									RC2	0.3855	0.0016	0.0000	0.3871	(14,508)	-5,616.05	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$1,124,030.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213151
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(17,329)	-6,708.06	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,417)	-2,484.02	01 - 31	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(26,474)	-10,248.09	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(34,286)	-13,272.11	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0016	0.0000	0.3871	(22,630)	-8,760.07	01 - 31	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,820)	-2,640.02	01 - 31	
				Temporary Relinquishment Credit - Award # 12511 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,756)	-5,712.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12617 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(12,524)	-4,848.04	01 - 31	
				Temporary Relinquishment Credit - Award # 12620 At DRN 11224															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$1,124,030.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213151
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,875)	-1,500.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12624 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(279)	-108.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12627 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(116,498)	-45,098.38	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(38,750)	-15,000.13	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(177,568)	-68,736.57	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(170,593)	-66,036.55	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,592)	-7,584.06	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(21,266)	-8,232.07	01 - 31	
				Temporary Relinquishment Credit - Award # 12631 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(248)	-98.00	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$1,124,030.77
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213151
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12646 At DRN 28166																			

Invoice Total Amount: 3,484,994 1,124,030.77

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

8



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 07/31/2004 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAM	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS
		Contact Phone: 713-853-0628

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 8/1/04</i> \$87,800.10
Invoice Identifier: <i>01-90-000-23202-000</i> 00213228
Account Number: 4000002544
Net Due Date: <i>GW</i> August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Pron	Rec Zn	Location Name	Del Loc	Del Loc Pron	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 11224							R3A	0.3855	0.0016	0.0000	0.3871	496	192.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 12740							R3A	0.3855	0.0016	0.0000	0.3871	1,953	756.01	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23422							R3A	0.3855	0.0016	0.0000	0.3871	372	144.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23703							R3A	0.3855	0.0016	0.0000	0.3871	19,778	7,656.06	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 24662							R3A	0.3855	0.0016	0.0000	0.3871	868	336.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 50031							R3A	0.3855	0.0016	0.0000	0.3871	4,991	1,932.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 7244							R3A	0.3855	0.0016	0.0000	0.3871	2,542	984.01	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12635 At DRN 10034							R3A	0.3000	0.0000	0.0000	0.3000	1,519	455.70	01 - 31	
01											R3A	0.3000	0.0000	0.0000	0.3000	3,255	976.50	01 - 31	

COPY

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Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$67,800.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213228
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 12635 At DRN 11224															
01											R3A	0.3000	0.0000	0.0000	0.3000	2,790	837.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12635 At DRN 25809															
01											R3A	0.3000	0.0000	0.0000	0.3000	3,627	1,088.10	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12635 At DRN 32606															
01											R3A	0.3000	0.0000	0.0000	0.3000	1,271	381.30	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12635 At DRN 337605															
01											R3A	0.3000	0.0000	0.0000	0.3000	930	279.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12636 At DRN 10034															
01											R3A	0.3000	0.0000	0.0000	0.3000	1,054	316.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12636 At DRN 11224															
01											R3A	0.3000	0.0000	0.0000	0.3000	899	269.70	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12636 At DRN 25809															
01											R3A	0.3000	0.0000	0.0000	0.3000	155	46.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12636 At DRN 32606															
01											R3A	0.3000	0.0000	0.0000	0.3000	372	111.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12636 At DRN 337605															

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Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
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		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$67,800.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213228
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

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01											R3A	0.3000	0.0000	0.0000	0.3000	527	158.10	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 10034																		
01											R3A	0.3000	0.0000	0.0000	0.3000	3,627	1,088.10	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 11224																		
01											R3A	0.3000	0.0000	0.0000	0.3000	3,100	930.00	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 25809																		
01											R3A	0.3000	0.0000	0.0000	0.3000	3,100	930.00	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 314571																		
01											R3A	0.3000	0.0000	0.0000	0.3000	3,565	1,069.50	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 32608																		
01											R3A	0.3000	0.0000	0.0000	0.3000	2,883	864.90	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12637 At DRN 337605																		
01											R3A	0.3000	0.0000	0.0000	0.3000	868	260.40	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12638 At DRN 10034																		
01											R3A	0.3000	0.0000	0.0000	0.3000	1,612	483.60	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12638 At DRN 12740																		
01											R3A	0.3000	0.0000	0.0000	0.3000	11,160	3,348.00	01 - 31	

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Inv Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$67,800.10
Inv Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00213228
Inv Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Inv CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

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				Temporary Acquisition Reservation Charge - Award # 12638 At DRN 25809															
11											R3A	0.3000	0.0000	0.0000	0.3000	9,269	2,780.70	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12638 At DRN 32606															
11											R3A	0.3000	0.0000	0.0000	0.3000	4,898	1,469.40	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12638 At DRN 9906															
11											R3A	0.3000	0.0000	0.0000	0.3000	8,122	2,436.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 10034															
11											R3A	0.3000	0.0000	0.0000	0.3000	2,573	771.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 12740															
11											R3A	0.3000	0.0000	0.0000	0.3000	5,177	1,553.10	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 255292															
11											R3A	0.3000	0.0000	0.0000	0.3000	6,200	1,860.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 25809															
11											R3A	0.3000	0.0000	0.0000	0.3000	1,333	399.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 32606															
11											R3A	0.3000	0.0000	0.0000	0.3000	7,688	2,306.40	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12639 At DRN 9906															

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			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

vc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004
vc Req:	006922736	Sup Doc Ind:	IMBL
vc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
vc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$67,800.10
Invoice Identifier:	00213228
Account Number:	4000002544
Net Due Date:	August 11, 2004

egin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

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1											R3A	0.3000	0.0000	0.0000	0.3000	837	251.10	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12640 At DRN 12740																		
1											R3A	0.3000	0.0000	0.0000	0.3000	1,829	548.70	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12640 At DRN 23703																		
1											R3A	0.3000	0.0000	0.0000	0.3000	4,154	1,246.20	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12640 At DRN 25809																		
1											R3A	0.3000	0.0000	0.0000	0.3000	186	55.80	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12640 At DRN 314571																		
1											R3A	0.3000	0.0000	0.0000	0.3000	2,573	771.90	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12640 At DRN 9906																		
1											R3A	0.3000	0.0000	0.0000	0.3000	9,486	2,845.80	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12641 At DRN 10034																		
1											R3A	0.3000	0.0000	0.0000	0.3000	4,247	1,274.10	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12641 At DRN 12740																		
1											R3A	0.3000	0.0000	0.0000	0.3000	6,200	1,860.00	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 12641 At DRN 25809																		
1											R3A	0.3000	0.0000	0.0000	0.3000	4,836	1,450.80	01 - 31	

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Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/31/2004 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-853-0626

Inv Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 01, 2004	Invoice Total Amount: \$67,800.10
Inv Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00213228
Inv Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Inv CD: FTS-1	Prev Inv ID:	Net Due Date: August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

LT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 12641 At DRN 337605															
11											R3A	0.3000	0.0000	0.0000	0.3000	4,185	1,255.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12641 At DRN 9906															
11											R3A	0.3000	0.0000	0.0000	0.3000	5,797	1,739.10	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12642 At DRN 12740															
11											R3A	0.3000	0.0000	0.0000	0.3000	6,200	1,860.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12642 At DRN 25809															
11											R3A	0.3000	0.0000	0.0000	0.3000	5,611	1,683.30	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12642 At DRN 314571															
11											R3A	0.3000	0.0000	0.0000	0.3000	2,139	641.70	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 12740															
11											R3A	0.3000	0.0000	0.0000	0.3000	3,100	930.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 25809															
11											R3A	0.3000	0.0000	0.0000	0.3000	4,185	1,255.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 314571															
11											R3A	0.3000	0.0000	0.0000	0.3000	6,200	1,860.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Inv Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004
Inv Req:	006922736	Sup Doc Ind:	IMBL
Inv Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Inv CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$67,800.10
Invoice Identifier:	00213228
Account Number:	4000002544
Net Due Date:	August 11, 2004

Begin Transaction Date:	July 01, 2004	End Transaction Date:	July 31, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

LT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
1				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 337605							R3A	0.3000	0.0000	0.0000	0.3000	1,581	474.30	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12643 At DRN 9906							R3A	0.3000	0.0000	0.0000	0.3000	2,914	874.20	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12644 At DRN 10801							R3A	0.3000	0.0000	0.0000	0.3000	6,634	1,990.20	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12644 At DRN 25809							R3A	0.3000	0.0000	0.0000	0.3000	713	213.90	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12644 At DRN 9903							R3A	0.3000	0.0000	0.0000	0.3000	6,696	2,008.80	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12645 At DRN 10034							R3A	0.3000	0.0000	0.0000	0.3000	682	204.60	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12645 At DRN 11224							R3A	0.3000	0.0000	0.0000	0.3000	1,271	381.30	01 - 31	
1				Temporary Acquisition Reservation Charge - Award # 12645 At DRN 25809							R3A	0.3000	0.0000	0.0000	0.3000	2,170	651.00	01 - 31	

Invoice Total Amount:	217,000	67,800.10
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 07/29/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>Wire Transfer</i> \$898,536.44
Invoice Identifier: <i>01.90.000.23202.000</i> 00212632
Account Number: 4000002544
Net Due Date: <i>CC</i> August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line 1</i>			RD1	0.7618	0.0016	0.0000	0.7634	1,179,550 ✓	900,468.47 ✓	01 - 31	
				Reservation/Demand D1															
01								<i>Line 2</i>			RD1	0.7618	0.0000	0.0000	0.7618	573,500 ✓	436,892.30 ✓	01 - 31	
				Reservation/Demand D1 without GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,493)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,493)	-9,537.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,115)	0.00	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/29/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77210-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$898,536.44
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00212632
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,115)	-9,248.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(806)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(806)	-815.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(16,151)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(16,151)	-12,329.67	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,968)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11797 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,968)	-3,029.17	01 - 31	
				Temporary Relinquishment Credit - Award # 11797 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(36,363)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11807 At DRN 12740															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/29/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$898,536.44
Invoice Identifier:	00212632
Account Number:	4000002544
Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	ACCI Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(36,363)	-27,759.51	01 - 31	
				Temporary Relinquishment Credit - Award # 11807 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,308)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11810 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,308)	-6,342.33	01 - 31	
				Temporary Relinquishment Credit - Award # 11810 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(30,628)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(30,628)	-23,381.42	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(28,768)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(28,768)	-21,961.49	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,773)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 9906															
01	18										RC2	0.7618	0.0016	0.0000	0.7634	(8,773)	-8,697.31	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/29/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$898,536.44
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00212632
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11816 At DRN 9906																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12336 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	
	Temporary Relinquishment Credit - Award # 12336 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12409 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	18,932.32	01 - 31	
	Temporary Relinquishment Credit - Award # 12409 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,882)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12613 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,882)	-5,253.72	01 - 31	
	Temporary Relinquishment Credit - Award # 12613 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(899)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12614 At DRN 9906																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(899)	-686.30	01 - 31	
	Temporary Relinquishment Credit - Award # 12614 At DRN 9906																		

Late Payment Charges are assessed on past due balances after the invoice date.
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Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/29/2004 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$998,538.44
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00212632
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(137,733)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12616 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(137,733)	-105,145.37	01 - 31	
				Temporary Relinquishment Credit - Award # 12616 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(210,660)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12616 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(210,660)	-160,817.84	01 - 31	
				Temporary Relinquishment Credit - Award # 12616 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(11,346)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12621 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(11,346)	-8,661.54	01 - 31	
				Temporary Relinquishment Credit - Award # 12621 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(620)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12623 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(620)	-473.31	01 - 31	
				Temporary Relinquishment Credit - Award # 12623 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,271)	0.00	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/29/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2004	Invoice Total Amount:	\$898,536.44
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00212632
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2004

Begin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12628 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,271)	-970.28	01 - 31	
	Temporary Relinquishment Credit - Award # 12628 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(186)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12647 At DRN 9906																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(186)	-141.99	01 - 31	
	Temporary Relinquishment Credit - Award # 12647 At DRN 9906																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(124)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12649 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(124)	-94.66	01 - 31	
	Temporary Relinquishment Credit - Award # 12649 At DRN 241390																		

Invoice Total Amount: 1,165,343 898,536.44

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note: This is a credit

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2004	Invoice Total Amount:	<i>0</i> -99.20
Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01-90-000-23202-000</i> 00213326
Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2004

Origin Transaction Date: July 01, 2004 **End Transaction Date:** July 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
			Reservation/Demand D1							RD1	0.7618	0.0016	0.0016	0.7618	62,000 ✓	47,231.60 ✓	01 - 31	
			Temporary Relinquishment Credit - Award # 12615 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(62,000)	-47,330.80	01 - 31	

Invoice Total Amount: 0 -99.20

IT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

22

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JULY 2004

11-Aug-04

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,615	\$6.34390	\$22,933.21
2	COMMODITY-PIPELINE	ACCRUED	714,087	\$0.04030	\$28,776.02
3	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
4	TOTAL	ACCRUED	1,824,402		\$514,785.28

PEOPLES GAS SYSTEM

11-Aug-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR JULY 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	514,116	\$0.02000	\$10,282.32
2	COMM.-P/L-PAL	ACCRUED	0	\$0.01000	\$0.00
3	TOTAL COMM.-P/L	ACCRUED	514,116	\$0.02000	\$10,282.32
4	DEMAND	ACCRUED	1,116,000	\$0.55000	\$622,061.50
5	TOTAL	ACCRUED	1,630,116		\$632,343.82



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Ju1 01, 2004	Ju1 27, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3645.84	3645.84CR	0.00	0.00	0.00	3328.72	3328.72

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
VENDOR 1007582
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
INVOICE 1000174500 Ju1 04
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

SP51189-06 DUE 7-19
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH _____
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/05/04

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Ju1 01, 2004	Ju1 27, 2004	3328.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3645.84	3645.84CR	0.00	0.00	0.00	3328.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	9322486	6/01/04- 7/01/04	30	196215	192144	4071
	TOTAL GAS USED					4071

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,328.72

PAID
JUL 8 2004
PAYABLE

Total Current Charges 3,328.72
Unpaid Balance 0.00
Total Amount Due 3,328.72

CURRENT CHARGES PAST DUE AFTER Ju1 27, 2004

25

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Jun 17, 2004	Jul 14, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5893.65	5893.65CR	0.00	0.00	0.00	6696.21	6696.21

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
INVOICE # 93305111588 Jun 04
DUPLICATE # SP51189-06 DUE 7-8

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATTN: TRAN
ENTERED: _____ AUTH: NO

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED
SU

SERVICE ADDRESS: 1 JACARANDA SQUARE

DATE: 6/22/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 17, 2004	Jul 14, 2004	6696.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5893.65	5893.65CR	0.00	0.00	0.00	6696.21

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR HEAD	PREV READ	USAGE
8457280	5/17/04- 6/17/04	31	5443	97390	8407
TOTAL GAS USED					8407

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,696.21

RECEIVED
JUN 24 2004
ACCOUNTS PAYABLE

Total Current Charges 6,696.21
Unpaid Balance 0.00
Total Amount Due 6,696.21

MESSAGES

CURRENT CHARGES PAST DUE AFTER Jul 14, 2004

26

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0407

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

Send payment to:
5238 Slate Road 54
New Port Richey, FL 34652

SOLD TO:
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

01 VENDOR 0018998

INVOICE
SP413118 DUE 06 6-2

ATT TRAN ENTERED AUTH

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

Peoples

PAYMENT TERMS INVOICE DATE DUE DATE

Net 10 Days 6/20/04 6/30/04

DESCRIPTION AMOUNT

July: Supplementary Agreement No. 001

(1) ISO Tube Trailer 6,247.00

(1) Regulation Set 500.00

July: Supplementary Agreement No. 002

(1) 7 Tube Trailer 6,247.00

(1) 8 Tube Trailer 7,000.00

(1) CNG Operator's Vehicle 4,738.00

(1) CNG Operator 980.00

(1) Line Heater 650.00

(1) Regulation Set 500.00

Administrative Costs 220.00

1.2 mmcf/day Compression & Dehydration 6,300.00

*need money
SP413118-06*

*PAJ
01-90-000-809-03-00-0*

JUN 23 2004

RP

RECEIVED
JUL 19 2004
ACCOUNTS PAYABLE

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
Continued

27

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER:

PG-0407

Voice: 727-817-0186
Fax: 727-843-8677

PAGE:

2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	6/20/04	6/30/04
-------------	---------	---------

DESCRIPTION	AMOUNT
-------------	--------

Additional Trailer Usage

-(2) at \$1,846 per week each for 6/1 to 6/30

15,822.60

-(1) at \$1,846 per week for 5/20 to 6/20

8,438.72

-(1) at \$1,846 per week for 5/26 to 6/10

4,219.36

Additional Line Heater

-(1) at \$650 per month for 6/1 to 6/30

650.00

Additional Regulation Set

-(1) at \$500 per month for 5/20 to 6/20

500.00

-(1) at \$500 per month for 5/26 to 6/10

266.56

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

Continued

LB

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0407

Voice: 727-817-0186
Fax: 727-843-8677

PAGE:

3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

Peoples

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

6/20/04

6/30/04

DESCRIPTION

AMOUNT

Station Safety Checks

5/27, 6/3, 6/10 & 6/17: Nokomis, Celebration, Bradenton & Lakeland, service truck mileage, 318 miles @ \$.85/mile

1,081.20

6/1 & 6/15: Jacksonville, service truck mileage, 483 miles @ \$.85/mile

821.10

Trailer Switchout - See attached Project Trip Log

20,220.00

Service Calls

-Nokomis: 5/29-5/31, 420 miles @ \$.75/mile

315.00

-Nokomis: 6/2, 210 miles @ \$.75/mile

157.50

Subtotal

85,874.04

Sales Tax

Total Invoice Amount

\$85,874.04

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

\$85,874.04

29

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0408

Voice: 727-817-0186
Fax: 727-843-8677

PAGE:

1

Send payment to:
5238 State Road 54
New Port Richey, FL. 34652

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 0018998
SP41318-06 7-26

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/19/04	7/29/04

DESCRIPTION	AMOUNT
August: Supplementary Agreement No. 001	
(1) ISO Tube Trailer	6,247.00
(1) Regulation Set	500.00
August: Supplementary Agreement No. 002	
(1) 7 Tube Trailer	6,247.00
(1) 8 Tube Trailer	7,000.00
(1) CNG Operator's Vehicle	4,738.00
(1) CNG Operator	980.00
(1) Line Heater	650.00
(1) Regulation Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,300.00

RECEIVED
JUL 22 2004
ACCOUNTS PAYABLE

01-90-000-809-03-00-0
RWJ

MF

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

30

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0408

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	7/19/04	7/29/04
-------------	---------	---------

DESCRIPTION	AMOUNT
-------------	--------

Additional Trailer Usage	
-(2) at \$1846 per week each for 7/1 to 7/31	16,350.02
Additional Line Heater	
-(1) at \$650 per month for 7/1 to 7/31	650.00
Station Safety Checks	
6/24, 7/1, 7/8 & 7/15: Nokomis, Celebration & Bradenton, service truck mileage, 310 miles each trip @ \$.85/mile	1,054.00
7/2 & 7/16: Jacksonville, service truck mileage, 483 miles each trip @ \$.85/mile	821.10
Trailer Switchout - See attached Project Trip Log	20,559.00

Subtotal	72,816.12
Sales Tax	
Total Invoice Amount	\$72,816.12
Payment/Credit Applied	
TOTAL DUE	\$72,816.12

Check/Credit Memo No:

31



ACCOUNT #	0529124
DUE DATE	08/01/2004
AMOUNT DUE	\$392.93

RECEIVED
JUL 12 2004
BY: _____

- Check Box (see back)
- Address Change
 - Credit Card Payment
 - Comments

SEND PAYMENT TO:

DTN CORPORATION
PO BOX 3546
OMAHA, NE 68103-0546

#BWNCVKR
#05291240#
Pippin, Victoria
PEOPLE'S GAS - NORTH REGION
301 Maple Ave
Panama City, FL 32401

CO 1 VENDOR 0011863 2838
INVOICE _____
PO _____ DUE 7-20
ATT _____ TRAN 1075423105291242 00000039293
ENTERED _____ AUTH hp

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

PAGE #1	INVOICE # I0754231	ACCOUNT # 0529124	INVOICE DATE 06/29/2004	DUE DATE 08/01/2004
---------	--------------------	-------------------	-------------------------	---------------------

INVOICE SUMMARY *

PRIOR BALANCE:	392.93
PAYMENT - THANK YOU:	-392.93
ADJUSTMENTS:	0.00
BALANCE FORWARD:	0.00

SUBSCRIPTION PERIOD	TID# FF01F03C	FEES	AMOUNT DUE
08/01/2004-10/31/2004	DTN Natural Gas Service-Color Satellite Subscription Fee *	420.00	
	Service Discount	-60.00	
08/01/2004-10/31/2004	Weather Express Tropical Wthr Satellite Subscription Fee	30.00	
	SUBTOTAL		390.00
<p><i>Handwritten:</i> 0011863 5045663-05</p> <p><i>Handwritten:</i> 0190.000.232.0200.0 390.</p>			
<p>* This includes a \$45 Equipment Lease charge.</p>			
	SUBTOTAL:		390.00
	STATE & LOCAL TAXES:		2.93
	BALANCE FORWARD:		0.00
	TOTAL INVOICE AMOUNT:		\$392.93

RECEIVED
 JUL 15 2004
 ACCOUNTS PAYABLE

MESSAGES

For your convenience, we accept the following cred:
American Express, Visa, Master Card, and Discover.
Thank you for your business.

32



Position Summary Detail Report

RMS Process Date:07/02/2004-Run Date:07/02/2004 10:19:11 AM

200407 - 200407

Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company Deal # Trade Date P / S Cmdty Portfolio Strategy Exp Date Original Volume Contracts (MMBTUs) Price US\$ Basis M2M Price M2M Basis Margin Profit (Loss)

HH
HENRY/HUB

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
UBS	12312	26-FEB-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$4.66000	\$0.00000	\$6.14100	\$0.00000	\$1.48100	\$74,050
EKT	12313	26-FEB-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.07000	\$0.00000	\$6.14100	\$0.00000	\$1.07100	\$32,130
UBS	12323	16-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.83000	\$0.00000	\$6.14100	\$0.00000	\$0.31100	\$31,100
SG	12331	17-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.89000	\$0.00000	\$6.14100	\$0.00000	\$0.25100	\$7,530
UBS	12353	13-APR-04	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$5.92500	\$0.00000	\$6.14100	\$0.00000	\$0.21600	\$4,320
									0.0						\$149,130
									0.0						\$149,130
									0.0						\$149,130
									0.0						\$149,130
									0.0						\$149,130

33

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2004

11-Aug-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,597,833	0.04200	\$67,108.99
2	FTS-1-NO NOTICE	ACCRUED	(158,852)	0.04200	(\$6,671.78)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,438,981</u>		<u>\$60,437.21</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>653,297</u>	<u>0.01819</u>	<u>\$11,882.54</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,092,278</u>		<u>\$72,319.75</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JULY 2004

11-Aug-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,400)	0.38710	(\$9,445.24)
2	TOTAL		(24,400)		(\$9,445.24)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	134,720.0	0.58600	\$78,945.92
2 BP ENERGY	305,280.0	0.59100	\$180,420.48
3 BP ENERGY	53,320.0	0.62000	\$33,058.40
4 BP ENERGY	50,000.0	0.58800	\$29,400.00
5 BP ENERGY(Gulfstream)	1,240,000.0	0.62110	\$770,164.00
6 BP ENERGY(Gulfstream)	238,260.0	0.60800	\$144,862.08
7 BP ENERGY(Sonat)	2,180.0	0.57700	\$1,257.86
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,023,760.0</u>		<u>\$1,238,108.74</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,100,560.0	0.00200	\$4,201.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,100,560.0</u>		<u>\$4,201.12</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	2,090,600.0	0.61150	\$1,278,401.90
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,090,600.0</u>		<u>\$1,278,401.90</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX(Sonat)	4,370.0	0.58250	\$2,545.53
2 CHEVRONTEX(Sonat)	158,740.0	0.59200	\$93,974.08
3 CHEVRONTEX(Sonat)	4,370.0	0.58950	\$2,576.12
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>167,480.0</u>		<u>\$99,095.72</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CINERGY	99,280.0	0.60000	\$59,568.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.65000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>99,280.0</u>		<u>\$59,568.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO(Sonat)	54,370.0	0.59050	\$32,105.49
2 CONOCO(Sonat)	1,550,000.0	0.61150	\$947,825.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,604,370.0</u>		<u>\$979,930.49</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	50,000.0	0.62500	\$31,250.00
2 CORAL	90,310.0	0.60600	\$54,727.86
3 CORAL	300,000.0	0.58100	\$174,300.00
4 CORAL(Sonat)	200,000.0	0.57400	\$114,800.00
5 CORAL(Sonat)	50,000.0	0.59300	\$29,650.00
6 CORAL(Sonat)	50,000.0	0.58300	\$29,150.00
7 CORAL(Sonat)	200,000.0	0.57200	\$114,400.00
8 CORAL(Sonat)	50,000.0	0.61050	\$30,525.00
9 CORAL(Sonat)	50,000.0	0.62450	\$31,225.00
10 CORAL(Sonat)	50,000.0	0.61650	\$30,825.00
11 CORAL(Sonat)	150,000.0	0.58500	\$87,750.00
12 CORAL(Sonat)	50,000.0	0.59450	\$29,725.00
13 CORAL(Sonat)	50,000.0	0.58500	\$29,250.00
14 CORAL(Sonat)	50,000.0	0.59000	\$29,500.00
15 TOTAL:	<u>1,390,310.0</u>		<u>\$817,077.86</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL(Sonat)	50,000.0	0.58800	\$29,400.00
2 CORAL(Sonat)	150,000.0	0.57200	\$85,800.00
3 CORAL(Sonat)	50,000.0	0.57000	\$28,500.00
4 CORAL(Sonat)	50,000.0	0.57650	\$28,825.00
5 CORAL(Sonat)	50,000.0	0.58750	\$29,375.00
6 CORAL(Sonat)	50,000.0	0.58050	\$29,025.00
7 CORAL(Sonat)	150,000.0	0.59100	\$88,650.00
8 CORAL(Sonat)	50,000.0	0.58850	\$29,425.00
9 CORAL(Sonat)	50,000.0	0.58450	\$29,225.00
10 CORAL(Sonat)	50,000.0	0.57500	\$28,750.00
11 CORAL(Sonat)	100,000.0	0.58700	\$58,700.00
12 CORAL(Sonat)	160,000.0	0.57200	\$91,520.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>960,000.0</u>		<u>\$557,195.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	1,548,990.0	0.61000	\$944,883.90
2 CROSSTEX	1,140,330.0	0.51100	\$582,708.63
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,689,320.0</u>		<u>\$1,527,592.53</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EAGLE	50,000.0	0.59000	\$29,500.00
2 EAGLE	100,000.0	0.60500	\$60,500.00
3 EAGLE	50,000.0	0.60000	\$30,000.00
4 EAGLE	105,000.0	0.59000	\$61,950.00
5 EAGLE	50,000.0	0.58800	\$29,400.00
6 EAGLE	45,000.0	0.59000	\$26,550.00
7 EAGLE	50,000.0	0.59200	\$29,600.00
8 EAGLE	47,260.0	0.59500	\$28,119.70
9 EAGLE	27,980.0	0.57400	\$16,060.52
10 EAGLE	43,630.0	0.59200	\$25,828.96
11 EAGLE	50,000.0	0.58600	\$29,300.00
12 EAGLE(Sonat)	63,510.0	0.61300	\$38,931.63
13 EAGLE(Sonat)	59,140.0	0.62650	\$37,051.21
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>741,520.0</u>		<u>\$442,792.02</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	40,000.0	0.57400	\$22,960.00
2	EXXON	40,000.0	0.58700	\$23,480.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.65000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>80,000.0</u>		<u>\$46,440.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER(Gulfstream)	408,160.0	0.58850	\$240,202.16
2 FLORIDA POWER(Gulfstream)	204,080.0	0.60300	\$123,060.24
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.62000	\$0.00
16 TOTAL:	<u>612,240.0</u>		<u>\$363,262.40</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	50,000.0	0.58400	\$29,200.00
2 HOUSTON PIPELINE	357,120.0	0.58800	\$209,986.56
3 HOUSTON PIPELINE	100,000.0	0.61500	\$61,500.00
4 HOUSTON PIPELINE	100,000.0	0.62600	\$62,600.00
5 HOUSTON PIPELINE	100,000.0	0.62900	\$62,900.00
6 HOUSTON PIPELINE	75,150.0	0.61700	\$46,367.55
7 HOUSTON PIPELINE	100,000.0	0.59350	\$59,350.00
8 HOUSTON PIPELINE	27,980.0	0.59150	\$16,550.17
9 HOUSTON PIPELINE	7,350.0	0.59250	\$4,354.88
10 HOUSTON PIPELINE	93,310.0	0.59300	\$55,332.83
11 HOUSTON PIPELINE	24,760.0	0.59400	\$14,707.44
12 HOUSTON PIPELINE	300,000.0	0.57400	\$172,200.00
13 HOUSTON PIPELINE	31,810.0	0.57800	\$18,386.18
14 HOUSTON PIPELINE	50,000.0	0.58500	\$29,250.00
15 TOTAL:	<u>1,417,480.0</u>		<u>\$842,685.61</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	253,050.0	0.59700	\$151,070.85
2 HOUSTON PIPELINE	50,000.0	0.59200	\$29,600.00
3 HOUSTON PIPELINE	27,980.0	0.58400	\$16,340.32
4 HOUSTON PIPELINE	10,000.0	0.59200	\$5,920.00
5 HOUSTON PIPELINE	48,160.0	0.59200	\$28,510.72
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>389,190.0</u>		<u>\$231,441.89</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LOUIS DREYFUS	40,000.0	0.59600	\$23,840.00
2 LOUIS DREYFUS	151,790.0	0.58700	\$89,100.73
3 LOUIS DREYFUS	116,130.0	0.60000	\$69,678.00
4 LOUIS DREYFUS	82,890.0	0.60300	\$49,982.67
5 LOUIS DREYFUS	360,000.0	0.57800	\$208,080.00
6 LOUIS DREYFUS	223,050.0	0.58900	\$131,376.45
7 LOUIS DREYFUS	44,450.0	0.59300	\$26,358.85
8 LOUIS DREYFUS	50,000.0	0.61400	\$30,700.00
9 LOUIS DREYFUS	51,930.0	0.57400	\$29,807.82
10 LOUIS DREYFUS	27,250.0	0.63500	\$17,303.75
11 LOUIS DREYFUS	80,000.0	0.62200	\$49,760.00
12 LOUIS DREYFUS	34,720.0	0.59000	\$20,484.80
13 LOUIS DREYFUS	63,990.0	0.59400	\$38,010.06
14 LOUIS DREYFUS(Sonat)	<u>96,120.0</u>	<u>0.58900</u>	<u>\$56,614.68</u>
15 TOTAL:	<u>1,422,320.0</u>		<u>\$841,097.81</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	3,932,660.0	0.00100	\$3,932.66
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,932,660.0</u>		<u>\$3,932.66</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>		<u>\$0.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	96,140.0	0.58800	\$56,530.32
2 OCCIDENTAL	40,000.0	0.58100	\$23,240.00
3 OCCIDENTAL	120,000.0	0.59600	\$71,520.00
4 OCCIDENTAL(Sonat)	130,220.0	0.58500	\$76,178.70
5 OCCIDENTAL(Sonat)	81,100.0	0.59250	\$48,051.75
6 OCCIDENTAL(Sonat)	100,000.0	0.61000	\$61,000.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>567,460.00</u>		<u>\$336,520.77</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 ONEOK	45,080.0	0.58800	\$26,507.04
2 ONEOK	51,810.0	0.57200	\$29,635.32
3 ONEOK	49,000.0	0.62000	\$30,380.00
4 ONEOK	20,000.0	0.57800	\$11,560.00
5 ONEOK	20,000.0	0.58900	\$11,780.00
6 ONEOK	0.0	0.00000	\$0.00
7 ONEOK	0.0	0.00000	\$0.00
8 ONEOK	0.0	0.00000	\$0.00
9 ONEOK	0.0	0.00000	\$0.00
10 ONEOK	0.0	0.00000	\$0.00
11 ONEOK	0.0	0.00000	\$0.00
12 ONEOK	0.0	0.00000	\$0.00
13 ONEOK	0.0	0.00000	\$0.00
14 ONEOK	0.0	0.00000	\$0.00
	<u>185,890.0</u>		<u>\$109,862.36</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.59250	\$29,625.00
2 PRIOR (SONAT)	50,000.0	0.58250	\$29,125.00
3 PRIOR (SONAT)	200,000.0	0.57150	\$114,300.00
4 PRIOR (SONAT)	50,000.0	0.61000	\$30,500.00
5 PRIOR (SONAT)	50,000.0	0.62400	\$31,200.00
6 PRIOR (SONAT)	50,000.0	0.61600	\$30,800.00
7 PRIOR (SONAT)	200,000.0	0.58450	\$116,900.00
8 PRIOR (SONAT)	50,000.0	0.59400	\$29,700.00
9 PRIOR (SONAT)	50,000.0	0.58950	\$29,475.00
10 PRIOR (SONAT)	50,000.0	0.58750	\$29,375.00
11 PRIOR (SONAT)	50,000.0	0.58700	\$29,350.00
12 PRIOR (SONAT)	50,000.0	0.58000	\$29,000.00
13 PRIOR (SONAT)	37,860.0	0.59050	\$22,356.33
14 PRIOR (SONAT)	50,000.0	0.58800	\$29,400.00
15 PRIOR (SONAT)	<u>50,000.0</u>	0.58400	<u>\$29,200.00</u>
16 TOTAL:	<u>1,037,860.0</u>		<u>\$610,306.33</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.57450	\$28,725.00
2 PRIOR (SONAT)	100,000.0	0.58650	\$58,650.00
3 PRIOR (SONAT)	1,549,990.0	0.61300	\$950,143.87
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,699,990.0</u>		<u>\$1,037,518.87</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEMINOLE	300,000.0	0.59500	\$178,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>300,000.0</u>		<u>\$178,500.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	53,260.0	0.59500	\$31,689.70
2 SEQUENT	50,000.0	0.59000	\$29,500.00
3 SEQUENT	60,880.0	0.59800	\$36,406.24
4 SEQUENT	1,740.0	0.59200	\$1,030.08
5 SEQUENT	88,340.0	0.61900	\$54,682.46
6 SEQUENT	28,630.0	0.63700	\$18,237.31
7 SEQUENT	80,000.0	0.63800	\$51,040.00
8 SEQUENT	50,000.0	0.60400	\$30,200.00
9 SEQUENT	11,700.0	0.58500	\$6,844.50
10 SEQUENT	100,000.0	0.60200	\$60,200.00
11 SEQUENT	96,840.0	0.59000	\$57,135.60
12 SEQUENT	29,430.0	0.58450	\$17,201.83
13 SEQUENT(Gulfstream)	30,000.0	0.59800	\$17,940.00
14 SEQUENT(Sonat)	4,260.0	0.58900	\$2,509.14
15 TOTAL:	<u>685,080.0</u>		<u>\$414,616.86</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT(Sonat)	127,430.0	0.59500	\$75,820.85
2 SEQUENT(Sonat)	100,000.0	0.59000	\$59,000.00
3 SEQUENT(Sonat)	225,720.0	0.58700	\$132,497.64
4 SEQUENT(Sonat)	13,590.0	0.61000	\$8,289.90
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>466,740.0</u>		<u>\$275,608.39</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SOUTHERN	70,000.0	0.60600	\$42,420.00
2 SOUTHERN	123,480.0	0.58000	\$71,618.40
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>193,480.0</u>		<u>\$114,038.40</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TAMPA ELECTRIC(Gulfstream)	51,630.0	0.60000	\$30,978.00
2 TAMPA ELECTRIC(Gulfstream)	1,501,040.0	0.62150	\$932,896.36
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.65000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,552,670.0</u>		<u>\$963,874.36</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	84,720.0	0.62500	\$52,950.00
2 TOTALFINA	51,810.0	0.59600	\$30,878.76
3 TOTALFINA (Sonat)	70,000.0	0.59500	\$41,650.00
4 TOTALFINA (Sonat)	12,620.0	0.58650	\$7,401.63
5 TOTALFINA (Sonat)	132,190.0	0.61850	\$81,759.51
6 TOTALFINA (Sonat)	210,520.0	0.57400	\$120,838.48
7 TOTALFINA (Sonat)	27,810.0	0.60400	\$16,797.24
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>589,670.0</u>		<u>\$352,275.62</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	930,000.0	0.00400	\$3,720.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>930,000.0</u>		<u>\$3,720.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL(Gulfstream)	930,000.0	0.61460	\$571,578.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>930,000.0</u>		<u>\$571,578.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.60800	\$30,400.00
2 UNOCAL	100,000.0	0.61000	\$61,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>150,000.0</u>		<u>\$91,400.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 VIRGINIA POWER	50,000.0	0.62800	\$31,400.00
2 VIRGINIA POWER	40,000.0	0.59300	\$23,720.00
3 VIRGINIA POWER	147,000.0	0.57200	\$84,084.00
4 VIRGINIA POWER	50,000.0	0.58900	\$29,450.00
5 VIRGINIA POWER	51,810.0	0.51900	\$26,889.39
6 VIRGINIA POWER	75,000.0	0.63700	\$47,775.00
7 VIRGINIA POWER	100,000.0	0.59750	\$59,750.00
8 VIRGINIA POWER	50,000.0	0.58800	\$29,400.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>563,810.0</u>		<u>\$332,468.39</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	330,000.0	0.62500	\$206,250.00
2	ACTUAL:	330,000.0	0.62500	\$206,250.00
3 BP ENERGY	ACCRUED:	1,200,000.0	0.67500	\$810,000.00
4	ACTUAL:	1,200,000.0	0.67500	\$810,000.00
5 BP ENERGY	ACCRUED:	106,470.0	0.62800	\$66,863.16
6	ACTUAL:	106,470.0	0.62800	\$66,863.16
7 BP ENERGY	ACCRUED:	106,470.0	0.63900	\$68,034.33
8	ACTUAL:	106,470.0	0.63900	\$68,034.33
9 BP ENERGY	ACCRUED:	56,470.0	0.63150	\$35,660.81
10	ACTUAL:	56,470.0	0.63150	\$35,660.81
11 BP ENERGY	ACCRUED:	150,000.0	0.62350	\$93,525.00
12	ACTUAL:	150,000.0	0.62350	\$93,525.00
13 BP ENERGY	ACCRUED:	66,180.0	0.61050	\$40,402.89
14	ACTUAL:	66,180.0	0.61050	\$40,402.89
15 BP ENERGY	ACCRUED:	100,000.0	0.64350	\$64,350.00
16	ACTUAL:	100,000.0	0.64350	\$64,350.00
17 BP ENERGY	ACCRUED:	125,240.0	0.64000	\$80,153.60
18	ACTUAL:	125,240.0	0.64000	\$80,153.60
19 BP ENERGY	ACCRUED:	87,470.0	0.60700	\$53,094.29
20	ACTUAL:	87,470.0	0.60700	\$53,094.29
21 BP ENERGY	ACCRUED:	87,470.0	0.61800	\$54,056.46

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
22	ACTUAL:	87,470.0	0.61800	\$54,056.46
23 BP ENERGY	ACCRUED:	125,240.0	0.64750	\$81,092.90
24	ACTUAL:	125,240.0	0.64750	\$81,092.90
23 BP ENERGY	ACCRUED:	255,870.0	0.60900	\$155,824.83
24	ACTUAL:	255,870.0	0.60900	\$155,824.83
25 BRIDGELINE	ACCRUED:	41,250.0	0.67500	\$27,843.75
26	ACTUAL:	41,250.0	0.67500	\$27,843.75
27 BRIDGELINE	ACCRUED:	177,520.0	0.64600	\$114,677.92
28	ACTUAL:	177,520.0	0.64600	\$114,677.92
29 BRIDGELINE	ACCRUED:	97,880.0	0.66600	\$65,188.08
30	ACTUAL:	97,880.0	0.66600	\$65,188.08
31 BRIDGELINE	ACCRUED:	150,000.0	0.64950	\$97,425.00
32	ACTUAL:	150,000.0	0.64950	\$97,425.00
33 BRIDGELINE	ACCRUED:	150,000.0	0.65300	\$97,950.00
34	ACTUAL:	150,000.0	0.65300	\$97,950.00
35 BRIDGELINE	ACCRUED:	48,180.0	0.65000	\$31,317.00
36	ACTUAL:	48,180.0	0.65000	\$31,317.00
37 CHEVRONTEXACO	ACCRUED:	2,027,010.0	0.66450	\$1,351,013.67
38	ACTUAL:	2,027,010.0	0.66450	\$1,351,013.76
37 CINERGY	ACCRUED:	76,190.0	0.65500	\$49,904.45
38	ACTUAL:	76,190.0	0.65500	\$49,904.45

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 CINERGY	ACCRUED:	72,300.0	0.64500	\$46,633.50
40	ACTUAL:	72,300.0	0.64500	\$46,633.50
41 CINERGY	ACCRUED:	106,470.0	0.66100	\$70,376.67
42	ACTUAL:	106,470.0	0.66100	\$70,376.67
43 CONOCO	ACCRUED:	103,090.0	0.64900	\$66,905.41
44	ACTUAL:	103,090.0	0.64900	\$66,905.41
43 CONOCO	ACCRUED:	318,570.0	0.63300	\$201,654.81
44	ACTUAL:	318,570.0	0.63300	\$201,654.81
45 CONOCO	ACCRUED:	46,240.0	0.65000	\$30,056.00
46	ACTUAL:	46,240.0	0.65000	\$30,056.00
47 CONOCO	ACCRUED:	1,500,000.0	0.66150	\$992,250.00
48	ACTUAL:	1,500,000.0	0.66150	\$992,250.00
49 CORAL	ACCRUED:	100,000.0	0.61700	\$61,700.00
50	ACTUAL:	100,000.0	0.61700	\$61,700.00
51 CORAL	ACCRUED:	100,000.0	0.65000	\$65,000.00
52	ACTUAL:	100,000.0	0.65000	\$65,000.00
53 CROSSTEX	ACCRUED:	2,580,820.0	0.66300	\$1,711,083.66
54	ACTUAL:	2,580,820.0	0.66300	\$1,711,083.66
55 EAGLE	ACCRUED:	2,700.0	0.61850	\$1,669.95
56	ACTUAL:	2,700.0	0.61850	\$1,669.95
57 EAGLE	ACCRUED:	304,650.0	0.61400	\$187,055.10

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	304,650.0	0.61400	\$187,055.10
59 EAGLE	ACCRUED:	142,600.0	0.69600	\$99,249.60
60	ACTUAL:	142,600.0	0.59600	\$84,989.60
61 EAGLE	ACCRUED:	100,000.0	0.65200	\$65,200.00
62	ACTUAL:	100,000.0	0.65200	\$65,200.00
63 EAGLE	ACCRUED:	100,000.0	0.64700	\$64,700.00
64	ACTUAL:	100,000.0	0.64700	\$64,700.00
65 EAGLE	ACCRUED:	40,000.0	0.60400	\$24,160.00
66	ACTUAL:	40,000.0	0.60400	\$24,160.00
67 EAGLE	ACCRUED:	100,000.0	0.61450	\$61,450.00
68	ACTUAL:	100,000.0	0.61450	\$61,450.00
69 FLORIDA POWER	ACCRUED:	285,710.0	0.65100	\$185,997.21
70	ACTUAL:	285,710.0	0.65100	\$185,997.21
71 FLORIDA POWER	ACCRUED:	285,710.0	0.65850	\$188,140.04
72	ACTUAL:	285,710.0	0.65850	\$188,140.04
73 FLORIDA POWER	ACCRUED:	285,710.0	0.64800	\$185,140.08
74	ACTUAL:	285,710.0	0.64800	\$185,140.08
75 FLORIDA POWER	ACCRUED:	857,130.0	0.61500	\$527,134.95
76	ACTUAL:	857,130.0	0.61950	\$530,992.04
77 FLORIDA POWER	ACCRUED:	285,710.0	0.65200	\$186,282.92
78	ACTUAL:	285,710.0	0.65200	\$186,282.92

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
79 FLORIDA POWER	ACCRUED:	285,710.0	0.61500	\$175,711.65
80	ACTUAL:	285,710.0	0.61500	\$175,711.65
81 FLORIDA POWER	ACCRUED:	285,710.0	0.62472	\$178,488.75
82	ACTUAL:	285,710.0	0.62472	\$178,488.75
83 FLORIDA POWER	ACCRUED:	285,710.0	0.60300	\$172,283.13
84	ACTUAL:	285,710.0	0.60300	\$172,283.13
85 FLORIDA POWER	ACCRUED:	1,142,840.0	0.59900	\$684,561.16
86	ACTUAL:	1,142,840.0	0.59900	\$684,561.16
87 FLORIDA POWER	ACCRUED:	285,710.0	0.61750	\$176,425.92
88	ACTUAL:	285,710.0	0.61750	\$176,425.93
89 FLORIDA POWER	ACCRUED:	285,710.0	0.64850	\$185,282.93
90	ACTUAL:	285,710.0	0.64850	\$185,282.94
91 FLORIDA POWER	ACCRUED:	285,710.0	0.65350	\$186,711.49
92	ACTUAL:	285,710.0	0.65350	\$186,711.49
93 FLORIDA POWER	ACCRUED:	285,710.0	0.67250	\$192,139.97
94	ACTUAL:	285,710.0	0.67250	\$192,139.98
95 FLORIDA POWER	ACCRUED:	857,130.0	0.65650	\$562,705.86
96	ACTUAL:	857,130.0	0.65650	\$562,705.85
97 FLORIDA POWER	ACCRUED:	112,240.0	0.62000	\$69,588.80
98	ACTUAL:	112,240.0	0.62000	\$69,588.80
99 FLORIDA POWER	ACCRUED:	285,710.0	0.63450	\$181,282.99

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
100	ACTUAL:	285,710.0	0.63450	\$181,283.00
101 FLORIDA POWER	ACCRUED:	285,710.0	0.65150	\$186,140.07
102	ACTUAL:	285,710.0	0.65150	\$186,140.07
103 FLORIDA POWER	ACCRUED:	285,710.0	0.63700	\$181,997.27
104	ACTUAL:	285,710.0	0.63700	\$181,997.27
105 FLORIDA POWER	ACCRUED:	183,670.0	0.64900	\$119,201.83
106	ACTUAL:	183,670.0	0.64900	\$119,201.83
107 FLORIDA POWER	ACCRUED:	551,010.0	0.63400	\$349,340.34
108	ACTUAL:	551,010.0	0.63400	\$349,340.30
105 HOUSTON PIPELINE	ACCRUED:	11,240.0	0.64100	\$7,204.84
106	ACTUAL:	11,240.0	0.64100	\$7,204.84
107 HOUSTON PIPELINE	ACCRUED:	78,650.0	0.64000	\$50,336.00
108	ACTUAL:	78,650.0	0.64000	\$50,336.00
109 HOUSTON PIPELINE	ACCRUED:	300,000.0	0.61000	\$183,000.00
110	ACTUAL:	300,000.0	0.61000	\$183,000.00
111 HOUSTON PIPELINE	ACCRUED:	400,000.0	0.58800	\$235,200.00
112	ACTUAL:	400,000.0	0.58800	\$235,200.00
113 HOUSTON PIPELINE	ACCRUED:	76,000.0	0.59200	\$44,992.00
114	ACTUAL:	76,000.0	0.59200	\$44,992.00
115 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.60350	\$60,350.00
116	ACTUAL:	100,000.0	0.60350	\$60,350.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
117 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.64300	\$64,300.00
118	ACTUAL:	100,000.0	0.64300	\$64,300.00
119 HOUSTON PIPELINE	ACCRUED:	103,090.0	0.62600	\$64,534.34
120	ACTUAL:	103,090.0	0.62600	\$64,534.34
121 HOUSTON PIPELINE	ACCRUED:	54,640.0	0.62700	\$34,259.28
122	ACTUAL:	54,640.0	0.62700	\$34,259.28
123 HOUSTON PIPELINE	ACCRUED:	100,590.0	0.62450	\$62,818.46
124	ACTUAL:	100,590.0	0.62450	\$62,818.46
125 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.63700	\$63,700.00
126	ACTUAL:	100,000.0	0.63700	\$63,700.00
127 HOUSTON PIPELINE	ACCRUED:	300,000.0	0.62500	\$187,500.00
128	ACTUAL:	300,000.0	0.62500	\$187,500.00
129 HOUSTON PIPELINE	ACCRUED:	203,090.0	0.61300	\$124,494.17
130	ACTUAL:	203,090.0	0.61300	\$124,494.17
131 HOUSTON PIPELINE	ACCRUED:	2,580.0	0.60100	\$1,550.58
132	ACTUAL:	2,580.0	0.60100	\$1,550.58
133 LOUIS DREYFUS	ACCRUED:	103,090.0	0.64850	\$66,853.87
134	ACTUAL:	103,090.0	0.64850	\$66,853.87
135 LOUIS DREYFUS	ACCRUED:	186,920.0	0.65000	\$121,498.00
136	ACTUAL:	186,920.0	0.65000	\$121,498.00
137 LOUIS DREYFUS	ACCRUED:	100,000.0	0.67250	\$67,250.00
138	ACTUAL:	100,000.0	0.67250	\$67,250.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
139 LOUIS DREYFUS	ACCRUED:	100,000.0	0.67300	\$67,300.00
140	ACTUAL:	100,000.0	0.67300	\$67,300.00
141 LOUIS DREYFUS	ACCRUED:	150,000.0	0.65650	\$98,475.00
142	ACTUAL:	150,000.0	0.65650	\$98,475.00
143 LOUIS DREYFUS	ACCRUED:	222,000.0	0.62300	\$138,306.00
144	ACTUAL:	222,000.0	0.62300	\$138,306.00
145 LOUIS DREYFUS	ACCRUED:	1,762,200.0	0.66650	\$1,174,506.30
146	ACTUAL:	1,762,200.0	0.66650	\$1,174,506.30
147 NOBLE	ACCRUED:	30,000.0	0.64000	\$19,200.00
148	ACTUAL:	30,000.0	0.64000	\$19,200.00
149 NOBLE	ACCRUED:	30,000.0	0.64200	\$19,260.00
150	ACTUAL:	30,000.0	0.64200	\$19,260.00
151 NOBLE	ACCRUED:	29,770.0	0.65000	\$19,350.50
152	ACTUAL:	29,770.0	0.65000	\$19,350.50
153 NOBLE	ACCRUED:	25,000.0	0.60400	\$15,100.00
154	ACTUAL:	25,000.0	0.60400	\$15,100.00
155 NOBLE	ACCRUED:	90,000.0	0.64600	\$58,140.00
156	ACTUAL:	90,000.0	0.64600	\$58,140.00
157 OCCIDENTAL	ACCRUED:	89,460.0	0.64000	\$61,060.20
158	ACTUAL:	89,460.0	0.64000	\$61,060.20
159 OCCIDENTAL	ACCRUED:	36,850.0	0.64000	\$23,584.00
160	ACTUAL:	36,850.0	0.64000	\$23,584.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
161 OCCIDENTAL	ACCRUED:	46,110.0	0.64450	\$29,717.90
162	ACTUAL:	46,110.0	0.64450	\$29,717.90
163 OCCIDENTAL	ACCRUED:	6,450.0	0.64450	\$4,157.03
164	ACTUAL:	6,450.0	0.64450	\$4,157.02
165 OCCIDENTAL	ACCRUED:	49,980.0	0.63200	\$31,587.36
166	ACTUAL:	49,980.0	0.63200	\$31,587.36
167 OCCIDENTAL	ACCRUED:	25,590.0	0.66800	\$17,094.12
168	ACTUAL:	25,590.0	0.66800	\$17,094.12
169 OCCIDENTAL	ACCRUED:	120,000.0	0.62200	\$74,640.00
170	ACTUAL:	120,000.0	0.62200	\$74,640.00
171 OCCIDENTAL	ACCRUED:	300,000.0	0.62500	\$187,500.00
172	ACTUAL:	300,000.0	0.62500	\$187,500.00
173 OCCIDENTAL	ACCRUED:	5,400.0	0.66800	\$3,607.20
174	ACTUAL:	5,400.0	0.66800	\$3,607.20
175 ONEOK	ACCRUED:	77,620.0	0.64500	\$50,064.90
176	ACTUAL:	77,620.0	0.64500	\$50,064.90
177 ONEOK	ACCRUED:	50,000.0	0.65350	\$32,675.00
178	ACTUAL:	50,000.0	0.65350	\$32,675.00
179 ONEOK	ACCRUED:	35,000.0	0.60400	\$21,140.00
180	ACTUAL:	35,000.0	0.60400	\$21,140.00
181 ONEOK	ACCRUED:	150,000.0	0.64500	\$96,750.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	150,000.0	0.64500	\$96,750.00
183 ONEOK	ACCRUED:	160,110.0	0.61800	\$98,947.98
184	ACTUAL:	160,110.0	0.61800	\$98,947.98
185 ONEOK	ACCRUED:	300,000.0	0.65000	\$195,000.00
186	ACTUAL:	300,000.0	0.65000	\$195,000.00
187 ONEOK	ACCRUED:	21,350.0	0.64400	\$13,749.40
188	ACTUAL:	21,350.0	0.64400	\$13,749.40
189 ONEOK	ACCRUED:	60,000.0	0.61400	\$36,840.00
190	ACTUAL:	60,000.0	0.61400	\$36,840.00
191 ONEOK	ACCRUED:	50,000.0	0.64200	\$32,100.00
192	ACTUAL:	50,000.0	0.64200	\$32,100.00
193 ONEOK	ACCRUED:	49,580.0	0.66150	\$32,797.17
194	ACTUAL:	49,580.0	0.66150	\$32,797.17
195 ONEOK	ACCRUED:	150,000.0	0.64500	\$96,750.00
196	ACTUAL:	150,000.0	0.64500	\$96,750.00
197 PRIOR	ACCRUED:	50,000.0	0.64000	\$32,000.00
198	ACTUAL:	50,000.0	0.64000	\$32,000.00
199 PRIOR	ACCRUED:	50,000.0	0.64100	\$32,050.00
200	ACTUAL:	50,000.0	0.64100	\$32,050.00
201 PRIOR	ACCRUED:	50,000.0	0.64500	\$32,250.00
202	ACTUAL:	50,000.0	0.64500	\$32,250.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 PRIOR	ACCRUED:	150,000.0	0.60650	\$90,975.00
204	ACTUAL:	150,000.0	0.60650	\$90,975.00
205 PRIOR	ACCRUED:	50,000.0	0.60450	\$30,225.00
206	ACTUAL:	50,000.0	0.60450	\$30,225.00
207 PRIOR	ACCRUED:	50,000.0	0.61550	\$30,775.00
208	ACTUAL:	50,000.0	0.61550	\$30,775.00
209 PRIOR	ACCRUED:	50,000.0	0.60050	\$30,025.00
210	ACTUAL:	50,000.0	0.60050	\$30,025.00
211 PRIOR	ACCRUED:	200,000.0	0.59250	\$118,500.00
212	ACTUAL:	200,000.0	0.59250	\$118,500.00
213 PRIOR	ACCRUED:	50,000.0	0.60900	\$30,450.00
214	ACTUAL:	50,000.0	0.60900	\$30,450.00
215 PRIOR	ACCRUED:	50,000.0	0.63150	\$31,575.00
216	ACTUAL:	50,000.0	0.63150	\$31,575.00
217 PRIOR	ACCRUED:	50,000.0	0.63600	\$31,800.00
218	ACTUAL:	50,000.0	0.63600	\$31,800.00
219 PRIOR	ACCRUED:	50,000.0	0.65550	\$32,775.00
220	ACTUAL:	50,000.0	0.65550	\$32,775.00
221 PRIOR	ACCRUED:	150,000.0	0.64250	\$96,375.00
222	ACTUAL:	150,000.0	0.64250	\$96,375.00
223 PRIOR	ACCRUED:	50,000.0	0.64000	\$32,000.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	50,000.0	0.64000	\$32,000.00
225 PRIOR	ACCRUED:	50,000.0	0.62550	\$31,275.00
226	ACTUAL:	50,000.0	0.62550	\$31,275.00
227 PRIOR	ACCRUED:	50,000.0	0.62900	\$31,450.00
228	ACTUAL:	50,000.0	0.62900	\$31,450.00
229 PRIOR	ACCRUED:	50,000.0	0.63650	\$31,825.00
230	ACTUAL:	50,000.0	0.63650	\$31,825.00
231 PRIOR	ACCRUED:	150,000.0	0.62100	\$93,150.00
232	ACTUAL:	150,000.0	0.62100	\$93,150.00
233 PRIOR	ACCRUED:	50,000.0	0.60800	\$30,400.00
234	ACTUAL:	50,000.0	0.60800	\$30,400.00
235 PRIOR	ACCRUED:	50,000.0	0.59900	\$29,950.00
236	ACTUAL:	50,000.0	0.59900	\$29,950.00
237 PRIOR	ACCRUED:	1,500,000.0	0.66300	\$994,500.00
238	ACTUAL:	1,500,000.0	0.66300	\$994,500.00
239 SEMINOLE	ACCRUED:	150,000.0	0.63450	\$95,175.00
240	ACTUAL:	150,000.0	0.63450	\$95,175.00
241 SEMINOLE	ACCRUED:	146,360.0	0.63700	\$93,231.32
242	ACTUAL:	146,360.0	0.63700	\$93,231.32
243 SEMINOLE	ACCRUED:	210,000.0	0.60500	\$127,050.00
244	ACTUAL:	210,000.0	0.60500	\$127,050.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
245 SEMINOLE	ACCRUED:	150,000.0	0.61400	\$92,100.00
246	ACTUAL:	150,000.0	0.61400	\$92,100.00
247 SEQUENT	ACCRUED:	300,000.0	0.63100	\$189,300.00
248	ACTUAL:	300,000.0	0.63100	\$189,300.00
249 SEQUENT	ACCRUED:	99,430.0	0.65700	\$65,325.51
250	ACTUAL:	99,430.0	0.65700	\$65,325.51
251 SEQUENT	ACCRUED:	50,000.0	0.66700	\$33,350.00
252	ACTUAL:	50,000.0	0.66700	\$33,350.00
253 SEQUENT	ACCRUED:	100,000.0	0.63000	\$63,000.00
254	ACTUAL:	100,000.0	0.63000	\$63,000.00
255 SEQUENT	ACCRUED:	29,020.0	0.64450	\$18,703.39
256	ACTUAL:	29,020.0	0.64450	\$18,703.39
257 SEQUENT	ACCRUED:	100,000.0	0.65900	\$65,900.00
258	ACTUAL:	100,000.0	0.65900	\$65,900.00
259 SEQUENT	ACCRUED:	100,000.0	0.64800	\$64,800.00
260	ACTUAL:	100,000.0	0.64800	\$64,800.00
261 SEQUENT	ACCRUED:	51,640.0	0.66950	\$34,572.98
262	ACTUAL:	51,640.0	0.66950	\$34,572.98
263 SEQUENT	ACCRUED:	54,640.0	0.61300	\$33,494.32
264	ACTUAL:	54,640.0	0.61300	\$33,494.32
265 SEQUENT	ACCRUED:	36,470.0	0.64250	\$23,431.97

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	36,470.0	0.64250	\$23,431.97
267 SEQUENT	ACCRUED:	106,470.0	0.63850	\$67,981.10
268	ACTUAL:	106,470.0	0.63850	\$67,981.10
269 SEQUENT	ACCRUED:	319,410.0	0.64500	\$206,019.45
270	ACTUAL:	319,410.0	0.64500	\$206,019.45
271 SEQUENT	ACCRUED:	50,000.0	0.60700	\$30,350.00
272	ACTUAL:	50,000.0	0.60700	\$30,350.00
273 SEQUENT	ACCRUED:	50,000.0	0.61800	\$30,900.00
274	ACTUAL:	50,000.0	0.61800	\$30,900.00
275 SEQUENT	ACCRUED:	50,000.0	0.60300	\$30,150.00
276	ACTUAL:	50,000.0	0.60300	\$30,150.00
277 SEQUENT	ACCRUED:	200,000.0	0.59500	\$119,000.00
278	ACTUAL:	200,000.0	0.59500	\$119,000.00
279 SEQUENT	ACCRUED:	50,000.0	0.61150	\$30,575.00
280	ACTUAL:	50,000.0	0.61150	\$30,575.00
281 SEQUENT	ACCRUED:	50,000.0	0.63400	\$31,700.00
282	ACTUAL:	50,000.0	0.63400	\$31,700.00
283 SEQUENT	ACCRUED:	50,000.0	0.63850	\$31,925.00
284	ACTUAL:	50,000.0	0.63850	\$31,925.00
285 SEQUENT	ACCRUED:	50,000.0	0.65800	\$32,900.00
286	ACTUAL:	50,000.0	0.65800	\$32,900.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

		June-04		
(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
287 SEQUENT	ACCRUED:	150,000.0	0.64500	\$96,750.00
288	ACTUAL:	150,000.0	0.64500	\$96,750.00
289 SEQUENT	ACCRUED:	50,000.0	0.64250	\$32,125.00
290	ACTUAL:	50,000.0	0.64250	\$32,125.00
291 SEQUENT	ACCRUED:	50,000.0	0.62800	\$31,400.00
292	ACTUAL:	50,000.0	0.62800	\$31,400.00
293 SEQUENT	ACCRUED:	50,000.0	0.63150	\$31,575.00
294	ACTUAL:	50,000.0	0.63150	\$31,575.00
295 SEQUENT	ACCRUED:	50,000.0	0.63900	\$31,950.00
296	ACTUAL:	50,000.0	0.63900	\$31,950.00
297 SEQUENT	ACCRUED:	150,000.0	0.62350	\$93,525.00
298	ACTUAL:	150,000.0	0.62350	\$95,025.00
299 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00
300	ACTUAL:	80,000.0	0.65900	\$52,720.00
301 TOTALFINA	ACCRUED:	50,000.0	0.64900	\$32,450.00
302	ACTUAL:	50,000.0	0.64900	\$32,450.00
303 TOTALFINA	ACCRUED:	32,000.0	0.64800	\$20,736.00
304	ACTUAL:	32,000.0	0.64800	\$20,736.00
305 TOTALFINA	ACCRUED:	19,860.0	0.66600	\$13,226.76
306	ACTUAL:	19,860.0	0.66600	\$13,226.76
307 TOTALFINA	ACCRUED:	48,300.0	0.64350	\$31,081.05

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
308	ACTUAL:	48,300.0	0.64350	\$31,081.05
309 TOTALFINA	ACCRUED:	50,000.0	0.63150	\$31,575.00
310	ACTUAL:	50,000.0	0.63150	\$31,575.00
311 TOTALFINA	ACCRUED:	50,000.0	0.61050	\$30,525.00
312	ACTUAL:	50,000.0	0.61050	\$30,525.00
313 TOTALFINA	ACCRUED:	122,180.0	0.64250	\$78,500.65
314	ACTUAL:	122,180.0	0.64250	\$78,500.65
315 TOTALFINA	ACCRUED:	169,410.0	0.62350	\$105,627.12
316	ACTUAL:	169,410.0	0.62350	\$105,627.12
317 TOTALFINA	ACCRUED:	11,810.0	0.60150	\$7,103.71
318	ACTUAL:	11,810.0	0.60150	\$7,103.71
319 TOTALFINA	ACCRUED:	52,180.0	0.68400	\$35,691.12
320	ACTUAL:	52,180.0	0.68400	\$35,691.12
321 TOTALFINA	ACCRUED:	156,540.0	0.61300	\$95,959.02
322	ACTUAL:	156,540.0	0.61300	\$95,959.02
323 TOTALFINA	ACCRUED:	87,470.0	0.60300	\$52,744.41
324	ACTUAL:	87,470.0	0.60300	\$52,744.41
325 TOTALFINA	ACCRUED:	349,880.0	0.59500	\$208,178.60
326	ACTUAL:	349,880.0	0.59500	\$208,178.60
327 TOTALFINA	ACCRUED:	106,470.0	0.61150	\$65,106.40
328	ACTUAL:	106,470.0	0.61150	\$65,106.40

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-04				
(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
329 TOTALFINA	ACCRUED:	106,470.0	0.63400	\$67,501.98
330	ACTUAL:	106,470.0	0.63400	\$67,501.98
331 UNOCAL	ACCRUED:	354,140.0	0.66800	\$240,165.52
332	ACTUAL:	354,140.0	0.66850	\$240,342.60
333 UNOCAL	ACCRUED:	544,800.0	0.66850	\$364,198.80
334	ACTUAL:	544,800.0	0.66850	\$364,198.80
335 VIRGINIA POWER	ACCRUED:	18,560.0	0.64200	\$11,915.52
336	ACTUAL:	18,560.0	0.64200	\$11,915.52
337 TOTAL ACCRUED:		33,862,180.0		21,772,443.5
338 TOTAL ACTUAL:		33,942,180.0		21,816,437.7
339	ADJUSTMENT:	<u>80,000.0</u>		<u>\$43,994.24</u>

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16-Aug-04

Line #

BP ENERGY	COST	\$1,809,308.27	\$1,809,308.27	\$0.00
	THERMS	2,796,880.0	2,796,880.0	0.0
BRIDGELINE	COST	\$434,401.75	\$434,401.75	\$0.00
	THERMS	664,830.0	664,830.0	0.0
CHEVTEXACO	COST	\$1,351,013.67	\$1,351,013.76	\$0.09
(Difference-See Below)	THERMS	2,027,010.0	2,027,010.0	0.0
CNERGY	COST	\$166,914.62	\$166,914.62	\$0.00
	THERMS	254,960.0	254,960.0	0.0
CONOCO	COST	\$1,290,866.22	\$1,290,866.22	\$0.00
	THERMS	1,967,900.0	1,967,900.0	0.0
CORAL	COST	\$126,700.00	\$126,700.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
CROSSTEX	COST	\$1,711,083.66	\$1,711,083.66	\$0.00
	THERMS	2,580,820.0	2,580,820.0	0.0
EAGLE	COST	\$503,484.65	\$489,224.65	(\$14,260.00)
(Difference is Comm.-Other)	THERMS	789,950.0	789,950.0	0.0
FLORIDA POWER	COST	\$4,874,557.36	\$4,878,414.44	\$3,857.08
(Difference is Comm.-Other)	THERMS	7,703,960.0	7,703,960.0	0.0
HOUSTON PIPELINE	COST	\$1,184,239.67	\$1,184,239.67	\$0.00
	THERMS	1,929,880.0	1,929,880.0	0.0
LOUIS DREYFUS	COST	\$1,734,189.17	\$1,734,189.17	\$0.00
	THERMS	2,624,210.0	2,624,210.0	0.0
NOBLE	COST	\$131,050.50	\$131,050.50	\$0.00
	THERMS	204,770.0	204,770.0	0.0
OCCIDENTAL	COST	\$432,947.81	\$432,947.80	(\$0.01)
(Difference-See Below)	THERMS	679,840.0	679,840.0	0.0
ONEOK	COST	\$706,814.45	\$706,814.45	\$0.00
	THERMS	1,103,660.0	1,103,660.0	0.0
PRIOR ENERGY	COST	\$1,894,325.00	\$1,894,325.00	\$0.00
	THERMS	2,950,000.0	2,950,000.0	0.0
SEMINOLE	COST	\$407,556.32	\$407,556.32	\$0.00
	THERMS	656,360.0	656,360.0	0.0
SEQUENT	COST	\$1,520,703.72	\$1,522,203.72	\$1,500.00
(Difference-See Below)	THERMS	2,397,080.0	2,397,080.0	0.0
TAMPA ELECTRIC	COST	\$0.00	\$52,720.00	\$52,720.00
(Difference is Comm.-Other)	THERMS	0.0	80,000.0	80,000.0
TOTALFINA	COST	\$876,006.82	\$876,006.82	\$0.00
	THERMS	1,412,570.0	1,412,570.0	0.0
UNOCAL	COST	\$604,364.32	\$604,541.40	\$177.08
(Difference-See Below)	THERMS	898,940.0	898,940.0	0.0
VIRGINIA POWER	COST	\$11,915.52	\$11,915.52	\$0.00
	THERMS	18,560.0	18,560.0	0.0
TOTAL	COST	\$21,772,443.50	\$21,816,437.74	\$43,994.24
	THERMS	33,862,180.0	33,942,180.0	80,000.0

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CHEVTEXACO

Swing Demand-Actual
Swing Demand-Accrued

Swing Commodity -Actual
Swing Commodity -Accrued

Therms
2,032,800.0
(2,032,800.0)

Price
0.00200
0.00200

0.66450 Average
0.66450 Average

Amount
\$4,065.60
(\$4,065.60)

\$1,346,948.16
(\$1,346,948.07)

Line #

Commodity-Actual
Commodity-Accrued

0.0
0.0
0.0

#DIV/0! Average
#DIV/0! Average

\$0.00
\$0.00
\$0.09

OCCIDENTAL

Swing Demand-Actual
Swing Demand-Accrued

Swing Commodity -Actual
Swing Commodity -Accrued

3,805,800.0
(3,805,800.0)

178,870.0
(178,870.0)

0.00100
0.00100

0.64132 Average
0.64132 Average

\$3,805.80
(\$3,805.80)

\$114,713.32
(\$114,713.33)

Commodity-Actual
Commodity-Accrued

500,970.0
(500,970.0)
0.0

0.62764 Average
0.62764 Average

\$314,428.68
(\$314,428.68)
(\$0.01)

SEQUENT

Swing Demand-Actual
Swing Demand-Accrued

Swing Commodity -Actual
Swing Commodity -Accrued

1,500,000.0
0.0

0.0
0.0

0.00100
0.00100

#DIV/0! Average
#DIV/0! Average

\$1,500.00
\$0.00

\$0.00
\$0.00

Commodity-Actual
Commodity-Accrued

0.0
0.0
0.0

#DIV/0! Average
#DIV/0! Average

\$0.00
\$0.00
\$1,500.00

UNOCAL

Swing Demand-Actual
Swing Demand-Accrued

Swing Commodity -Actual
Swing Commodity -Accrued

900,000.0
(900,000.0)

354,140.0
(354,140.0)

0.00400
0.00400

0.66850 Average
0.66800 Average

\$3,600.00
(\$3,600.00)

\$236,742.60
(\$236,565.52)

Commodity-Actual
Commodity-Accrued

544,800.0
(544,800.0)
0.0

0.66850 Average
0.66850 Average

\$364,198.80
(\$364,198.80)
\$177.08

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Gas Sales Invoice



COPY

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

US \$ EDI *Wire 7/23/04*
BP ENERGY COMPANY

Fax # (813) 228-4194

01-90-000-232-02-000

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		120,000 ✓	6.7500 ✓	810,000.00 ✓
FGT - DESTIN TO LUCEDALE (994400)		33,000 ✓	6.2500 ✓	206,250.00 ✓
SNG Pooling Market Center (2221)		126,688 ✓	6.2599 ✓	793,058.27 ✓
<i>Add OVERPAYMENT REFUND FROM JUNE 25 '04 WIRE (NOT EXPENSE) →</i>				<i>57,345.00</i>
Total Amount Due		279,688		<i>81,866,653.27</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

06/03-06/03: LA Onsh S- Southern Natural, La GD	6.475000
06/04-06/04: LA Onsh S- Southern Natural, La GD	6.400000
06/05-06/05: LA Onsh S- Southern Natural, La GD	6.090000
06/06-06/06: LA Onsh S- Southern Natural, La GD	6.090000
06/07-06/07: LA Onsh S- Southern Natural, La GD	6.090000
06/08-06/08: LA Onsh S- Southern Natural, La GD	6.070000
06/09-06/09: LA Onsh S- Southern Natural, La GD	6.180000
06/23-06/23: LA Onsh S- Southern Natural, La GD	6.280000
06/24-06/24: LA Onsh S- Southern Natural, La GD	6.315000
06/25-06/25: LA Onsh S- Southern Natural, La GD	6.390000
06/26-06/26: LA Onsh S- Southern Natural, La GD	6.235000
06/27-06/27: LA Onsh S- Southern Natural, La GD	6.235000
06/28-06/28: LA Onsh S- Southern Natural, La GD	6.235000
06/29-06/29: LA Onsh S- Southern Natural, La GD	6.105000
06/01-06/30: NYMEX Final Settlement	6.680000

Total Cost 0.*
1,809,308.27 +
57,345.00 +
*1,866,653.27 **
Line 1 0.*

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4265

83

For BP use only: 125329 00

Indexes used in pricing calculations:

06/02-06/02: LA Onsh S- Southern Natural, La GD

6.435000

84

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

BP Energy ID 1608581 / 1608567
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/23/2004	6.7500	4,000	27,000.00
06/24/2004	6.7500	4,000	27,000.00
06/25/2004	6.7500	4,000	27,000.00
06/28/2004	6.7500	4,000	27,000.00
06/27/2004	6.7500	4,000	27,000.00
06/28/2004	6.7500	4,000	27,000.00
06/29/2004	6.7500	4,000	27,000.00
06/30/2004	6.7500	4,000	27,000.00
Totals	6.7500 ✓	120,000 ✓	810,000.00 ✓

BP Energy ID 1644656 / 1644654
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Bryan Harper

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/12/2004	6.2500	11,000	68,750.00
06/13/2004	6.2500	11,000	68,750.00
06/14/2004	6.2500	11,000	68,750.00
Totals	6.2500 ✓	33,000 ✓	206,250.00 ✓

BP Energy ID 1637193 / 1637191
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/02/2004	6.4350	10,000	64,350.00
Totals	6.4350 ✓	10,000 ✓	64,350.00 ✓

BP Energy ID 1638324 / 1638323
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/03/2004	6.4750	12,524	81,092.90
Totals	6.4750 ✓	12,524 ✓	81,092.90 ✓

*Base Commodity Price, does not include Special Pricing Provisions

86

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: meloncdt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1639388 / 1639383
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/04/2004	6.4000	12,524	80,153.60
Totals	6.4000 ✓	12,524 ✓	80,153.60 ✓

BP Energy ID 1640245 / 1640240
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/05/2004	6.0900	8,529	51,941.61
06/06/2004	6.0900	8,529	51,941.61
06/07/2004	6.0900	8,529	51,941.61
Totals	6.0900 ✓	25,587 ✓	155,824.83 ✓

BP Energy ID 1641501 / 1641500
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/08/2004	6.0700	8,747	53,094.29
Totals	6.0700 ✓	8,747 ✓	53,094.29 ✓

BP Energy ID 1642258 / 1642255
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/09/2004	6.1800	8,747	54,056.46
Totals	6.1800 ✓	8,747 ✓	54,056.46 ✓

BP Energy ID 1651124 / 1651116
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/23/2004	6.2800	10,647	66,863.16
Totals	6.2800 ✓	10,647 ✓	66,863.16 ✓

*Base Commodity Price, does not include Special Pricing Provisions

87

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

BP Energy ID 1652587 / 1652576
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/24/2004	6.3150	5,647	35,660.81
Totals	6.3150 ✓	5,647 ✓	35,660.81 ✓

BP Energy ID 1653981 / 1653979
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/25/2004	6.3900	10,647	68,034.33
Totals	6.3900 ✓	10,647 ✓	68,034.33 ✓

BP Energy ID 1655447 / 1655446
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/26/2004	6.2350	5,000	31,175.00
06/27/2004	6.2350	5,000	31,175.00
06/28/2004	6.2350	5,000	31,175.00
Totals	6.2350 ✓	15,000 ✓	93,525.00 ✓

BP Energy ID 1657087 / 1657083
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/29/2004	6.1050	6,618	40,402.89
Totals	6.1050 ✓	6,618 ✓	40,402.89 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

06/03-06/03: LA Onsh S- Southern Natural, La GD	6.475000
06/04-06/04: LA Onsh S- Southern Natural, La GD	6.400000
06/05-06/05: LA Onsh S- Southern Natural, La GD	6.090000
06/06-06/06: LA Onsh S- Southern Natural, La GD	6.080000
06/07-06/07: LA Onsh S- Southern Natural, La GD	6.090000
06/08-06/08: LA Onsh S- Southern Natural, La GD	6.070000
06/09-06/09: LA Onsh S- Southern Natural, La GD	6.180000
06/23-06/23: LA Onsh S- Southern Natural, La GD	6.280000
06/24-06/24: LA Onsh S- Southern Natural, La GD	6.315000
06/25-06/25: LA Onsh S- Southern Natural, La GD	6.390000

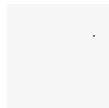
88

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-3313
 Or Email: melonctt@bp.com

For BP use only: 125329 00

Indexes used in pricing calculations:

06/26-06/26: LA Onsh S- Southern Natural, La GD	6.235000
06/27-06/27: LA Onsh S- Southern Natural, La GD	6.235000
06/28-06/28: LA Onsh S- Southern Natural, La GD	6.235000
06/29-06/29: LA Onsh S- Southern Natural, La GD	6.105000
06/01-06/30: NYMEX Final Settlement	6.680000
06/02-06/02: LA Onsh S- Southern Natural, La GD	6.435000



89

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

For BP use only: 125329 00



Gas Sales Invoice

Bill to Party:
**Peoples Gas System, a division of Tampa
 Electric Company**
 702 N Franklin St

Remit to party:
Bridgeline Gas Marketing LLC
Wire 7/26/04

Tampa, FL 33601-2562
 Contact Name: Ed Elliott
 Contact Phone: 813-228-4149
 Contact Fax: 813-228-4194
 Contact Email:

Contact Name: Randy Morgan
 Contact Phone: 832-851-2855
 Contact Fax: 832-851-2770
 Contact Email: randy.morgan@bridgeline.net

Invoice Date: 09-Jul-2004
 Invoice Number: **35908**
 Payment Method: Wire
 Due Date: 26-Jul-2004

Delivery Period - June 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
51612	FLORIDA GAS	48,731	MMBTU	319,723.83
53261	FLORIDA GAS	17,752	MMBTU	114,677.92
		66,483		\$434,401.75

01-90-000-232-02-000

COPY

90



Gas Sales Invoice - Details

Invoice Number: 35908

1-000 P.002/003 P.123

Daily Detail

LORIDA GAS

Location 25412-Station 8 Transfer Point

ST_ZZ_GD+0.0000

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
18-Jun-04	18-Jun-04	9,788	9,788	MMBTU	6.6600 ✓	65,188.08
			Daily Total Volume: 9,788 ✓	Daily Total: \$65,188.08		

Tiered Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
02-Jun-04	02-Jun-04	4,125 ✓	4,125	MMBTU	6.7500 ✓	27,843.75
24-Jun-04	24-Jun-04	4,818 ✓	4,818	MMBTU	6.5000 ✓	31,317.00
			Daily Total Volume: 8,943	Daily Total: \$59,160.75		

Tiering - Daily (see tiering deals section)

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
19-Jun-04	21-Jun-04	See Tiered Detail	See Tiered Detail	MMBTU	See Tiered Detail	See Tiered Detail

Tier Summary

Line	Start Date	End Date	Spread (\$)	Type	Price Source	Tier	Volume	Amount (\$)
ORIDA GAS	19-Jun-04	21-Jun-04	0.0000	Daily	FGT_ZZ_GD	1	15,000	97,425.00
ORIDA GAS	19-Jun-04	21-Jun-04	0.0000	Daily	Fixed	2	15,000	97,950.00
Total							30,000	\$195,375.00

Tier Details

	Tier 1						Tier 2		Tier 3		Tier 4		Tier 5		
	Meter 1	Meter 2	Meter 3	Meter 4	Meter 5	Meter 6	Total	Volume	Price (\$)	Volume	Price (\$)	Volume	Price (\$)	Volume	Price (\$)
Jun-04	10,000	0	0	0	0	0	10,000	5,000	6.4950	5,000	6.5300	0	0.0000	0	0.0000
Jun-04	10,000	0	0	0	0	0	10,000	5,000	6.4950	5,000	6.5300	0	0.0000	0	0.0000
Jun-04	10,000	0	0	0	0	0	10,000	5,000	6.4950	5,000	6.5300	0	0.0000	0	0.0000
Total	30,000	0	0	0	0	0	30,000	15,000		15,000		0		0	

Meter 1: FLORIDA GAS: 25412

Meter 2:

Meter 3:

Meter 4:

Meter 5:

Meter 6:

Deal 51612 Total: \$ 319,723.83

Daily Detail

LORIDA GAS

Location 25412-Station 8 Transfer Point

Tiered Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
17-Jun-04	17-Jun-04	17,752	17,752	MMBTU	6.4600 ✓	114,677.92
			Daily Total Volume: 17,752 ✓	Daily Total: \$114,677.92 ✓		

Deal 53261 Total: \$ 114,677.92

91

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 7/23/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-23202-000

PAYMENT BY CHECK: *EC*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200406 2164	07/09/2004	06/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$AMOUNT
FGT	SABINE PASS JOHNSON BAYOU <i>s/k 31,551</i>	76	31,552	\$6.6450 <i>OK</i>	\$209,663.04
FGT	RESERVATION CHARGE <i>s/k 90,000</i>	76	241,860	\$0.0200	\$4,837.20
FGT	TIVOLI	77	49,327	\$6.6450 ✓ <i>Line</i>	\$287,907.92 ✓
FGT	RESERVATION CHARGE	77	113,280	\$0.0200 ✓ <i>LN</i>	\$2,265.60 ✓
FGT	FGT ZONE 1 POOL	1822	69,894	\$6.6450 ✓ <i>LINE</i>	\$463,116.63 ✓
FGT	FGT ZONE 1 POOL	2297	7,139	\$6.6450 ✓ <i>LINE</i>	\$47,438.66 ✓

Invoice Totals: 506,852 \$1,015,229.04

<i>Volume Correction Sabine Pass (31552)</i>	<i>(209,663.04)</i>
<i>line 4 Revised Valuation 31,551</i>	<i>209,656.40</i>
<i>Volume Correction - Raw Chg (241,860)</i>	<i>(4,837.20)</i>
<i>line 5 Revised Valuation 90,000</i>	<i>1,800.00</i>
<i>Revised Totals 354,991.00</i>	<i>\$1,012,185.20</i>

6.645x
31,551.0=
209,656.40*

3,000.0x
30.0x
0.02=
1,800.00*

0.*

506,852.00+
31,552.00-
31,551.00+
241,860.00-
90,000.00+
354,991.00*

EC

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

92

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
W.W. 7/23/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-02

PAYMENT BY CHECK: *CE*

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
2004062166	07/09/2004	06/2004	90021820	ROBIN ROLLER (713)752-3083

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	76	<i>OK</i> 23,105	\$6.6450	\$153,532.73
Invoice Totals:			23,105		<u>\$153,532.73</u>

W
CE

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>93</i>
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CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 7/23/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: *EW*

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			<i>fax # 713/752-3999</i>
2004062163	07/09/2004	06/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
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FGT	SABINE PASS JOHNSON BAYOU	76	<u>27,919</u>	\$6.6450	\$185,521.76
-----	---------------------------	----	---------------	----------	-------------------------

27,885

Invoice Totals:

27,919

~~\$185,521.76~~

\$185,295.83

EW

6.645 x
27,885. =
185,295.83*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

94

CUSTOMER COPY

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004061413-1 Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 09-Jul-2004 Due Date: 25-Jul-2004 Production Month: 6/2004
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 6 ProdYear = 2004)						
SONAT	PSNG1108	SNG Tier I Pool	Nom	10,647 Dth	\$6.61000	\$70,376.67
				Current Totals	10,647 Dth ✓	\$70,376.67 ✓
Recap:						
Commodity Total						\$70,376.67
Net Amount Due						<u>\$70,376.67</u>

Amount Calculated In (USD)

(Handwritten initials)

COPY

Wire 7/23/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2004061413-1

Customer ID: PEOPLES

Page 1

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(Handwritten mark)

Invoice Detail

Prod. Month: 6/2004

Invoice No: 2004061413-I

Amount Calculated In ()

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 6/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	10,647	\$6.61000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										10,647	\$6.61000	
												\$70,376.67

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Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004061412-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 09-Jul-2004 Due Date: 25-Jul-2004 Production Month: 6/2004
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	
Cinergy Marketing & Trading, LP	

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 6 ProdYear = 2004)						
FGT	7995	Zone 3-CS #8 Zachary	Act	14,849 Dth	\$6.50131	\$96,537.95
				<u>Current Totals</u>	14,849 Dth	<u>\$96,537.95</u>

Recap: Commodity Total \$96,537.95
 Net Amount Due \$96,537.95

Amount Calculated In (USD)

COPY

Wire 7/23/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2004061412-I

Customer ID: PEOPLES

Page 1

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Invoice Detail

Prod. Month: 6/2004

Invoice No: 2004061412-I

Amount Calculated In ()

Pipeline: FGT				Delivery Point: 7995				Prod.Month: 6/2004			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	7,230	\$6.45000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	7,619	\$6.55000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										14,849	\$6.50131
											\$96,537.95

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ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Wire Transfer
Remit To: 7-23-04
 ConocoPhillips Company *CE*

Contact: Harriet E Patrick
Telephone: (281) 293-5838
Fax: (281) 293-3940

Statement Number: R060427860
Billing Period: Jun-2004
Statement Date: July 12, 2004

Due Date: July 25, 2004
Payment Method: Wire
Terms: 25th Day of month following month of delivery or 10 days from receipt of invoice

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
all										
Delivery Period:		Jun-2004		Contract: 19475						
1	1-Jun 30-Jun	East Texas	Carthage Hub-Carthage Hub	Commodity	150000	MMBtu	\$6.6150	US\$ MMBtu ✓	\$992,250.00	\$992,250.00 ✓

COPY

Statement Total:

992,250.00+
 108,621.38-
 883,628.62*

0.*

Deal: 19475-20
 Line 1
 150000 MMBtu @ \$6.6150 US\$ MMBtu ✓ = \$992,250.00 ✓
 Sales Sub-Total: \$992,250.00
 LESS OWED PGS (see attached) (\$108,621.38)
 Total Due Conoco \$883,628.62
WKE

01-90-000-232-02-00-0

R

66

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmail@ConocoPhillips.com

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: 7-23-04 ConocoPhillips Company Contact: Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Statement Number: R060427861 Billing Period: Jun-2004 Statement Date: July 12, 2004 Due Date: July 25, 2004 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Delivery Period:		Jun-2004		Contract: 19475						Deal: 19475-25
1	24-Jun	24-Jun	Florida	314571-ANR-St. Landry	4624	MMBtu ✓	\$6.5000 US\$	MMBtu ✓	\$30,056.00	\$30,056.00 ✓
Delivery Period:		Jun-2004		Contract: 19475						Deal: 19475-26
2	25-Jun	25-Jun	Florida	Zone 3 Pool-Zone 3 Pool	10309	MMBtu ✓	\$6.4900 US\$	MMBtu ✓	\$66,905.41	\$66,905.41 ✓
3	26-Jun	28-Jun		Commodity	31857	MMBtu ✓	\$6.3300 US\$	MMBtu ✓	\$201,654.81	\$201,654.81 ✓
Sale Sub-Total:									\$298,616.22	

Statement Total:

COPY

US\$

[Handwritten initials]

\$298,616.22

#0190-000-232-02-00-0
[Handwritten signature]

100

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmai@ConocoPhillips.com



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0406-0252
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 07/07/2004
 Due Date: 07/25/2004
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/ Pool #	Description
6/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
6/2004	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
10,000 ✓	\$6.5000 ✓	\$65,000.00 ✓
10,000		\$65,000.00 Totals
10,000 ✓	\$6.1700 ✓	\$61,700.00 ✓
10,000		\$61,700.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$126,700.00
Net Amount Due in U.S. \$	\$126,700.00

(Handwritten signatures)

101

Wire 7/23/04

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Mohammad Kuwawala
 Phone (713) 230-3955
 Fax (713) 265-3955

01-90-000-232-02-000 *(Handwritten mark)*

Crosstex Gulf Coast Marketing Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0407S0070
 Invoice Date: 07/14/2004
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JUNE 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALLA 0012732	FGT DRN 337605							
			Downstream K #: ?			Prod Type: GAS		
		BASE COMMODITY	01	01	3,680	MMBTU	\$6.6300	\$24,398.40
		BASE COMMODITY	01	01	150,000	MMBTU	\$6.6300	\$994,500.00
		BASE COMMODITY	02	30	0	MMBTU	\$6.6300	\$0.00
		BASE COMMODITY	02	02	3,678	MMBTU	\$6.6300	\$24,385.14
		BASE COMMODITY	03	03	3,366	MMBTU	\$6.6300	\$22,316.58
		BASE COMMODITY	04	14	40,480	MMBTU	\$6.6300	\$268,382.40
		BASE COMMODITY	15	15	3,664	MMBTU	\$6.6300	\$24,292.32
		BASE COMMODITY	16	16	3,674	MMBTU	\$6.6300	\$24,358.62
		BASE COMMODITY	17	17	3,590	MMBTU	\$6.6300	\$23,801.70
		BASE COMMODITY	18	18	3,553	MMBTU	\$6.6300	\$23,556.39
		BASE COMMODITY	19	22	14,720	MMBTU	\$6.6300	\$97,593.60
		BASE COMMODITY	23	23	3,651	MMBTU	\$6.6300	\$24,206.13
		BASE COMMODITY	24	24	3,201	MMBTU	\$6.6300	\$21,222.63
		BASE COMMODITY	25	25	2,425	MMBTU	\$6.6300	\$16,077.75
		BASE COMMODITY	26	30	18,400	MMBTU	\$6.6300	\$121,992.00

Total Base Commodity 258,082 ✓ Net Amount Due \$1,711,083.66 ✓

TERMS: Pay by Wire Transfer on or before July 25, 2004

Please Indicate Invoice Number on Payment

Wire 7/23/04

SEND PAYMENT TO:

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE: 102

Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

01-90-000-232-02-000

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co
 P.O. Box 111
 Tampa, FL 33601
 Attn: Ed Elliott

Invoice Number: PGT0604

Invoice Date: July 8, 2004
 Payment Terms: Net due on or before July 25, 2004

Phone: (813) 228-4149
 Fax: (813) 228-4194

Period: June 2004

Description	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
FGT Pipeline			
ZN3 (Ref# 12613) 6/9/2004	270 ✓	\$6.1850 ✓	\$1,669.95 ✓
ZN2 (Ref# 12423) 06/05/2004 - 06/07/2004	465 ✓	\$6.1400 ✓	\$2,855.10 ✓
ZN1 (Ref# 12527) 6/8/2004	4,000 ✓	\$6.0400 ✓	\$24,160.00 ✓
ZN2 (Ref# 12812) 6/15/2004	10,000 ✓	\$6.1450 ✓	\$61,450.00 ✓
ZN2 (Ref# 12319) 6/4/2004	10,000 ✓	\$6.4700 ✓	\$64,700.00 ✓
ZN2 (Ref# 12250) 6/3/2004	10,000 ✓	\$6.5200 ✓	\$65,200.00 ✓
ZN2 (Ref# 12722) 06/11/2004 - 06/14/2004	14,260 ✓	\$5.9600 ✓	\$84,989.60 ✓
ZN2 (Ref# 12422) 06/05/2004 - 06/07/2004	30,000 ✓	\$6.1400 ✓	\$184,200.00 ✓
Receivable Subtotal	78,995		\$489,224.65
Net Subtotal FGT Pipeline	78,995		\$489,224.65

COPY

Total Payable Amount Due	0	\$0.00
Total Receivable Amount Due	78,995	\$489,224.65
Total Amount Due	78,995	\$489,224.65

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to *you* are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wire 7/23/04

01-90-000-232-02-000

Questions regarding this invoice should be directed to:
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

CS

103

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Invoice Number: AEPS-200407-00079
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 7/8/2004
 Due Date: 7/25/2004
 Production Month: Jun-04
 Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
					192,988		1,184,239.67
					192,298 Dth		51,185,800.92
Current Totals							
Recap:							
					Actual Total		51,185,800.92
					Amount Due		51,185,800.92
							1,184,239.67
					Net Amount Due		51,185,800.92

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 7/23/04

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana 11th Fl
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

90-000-23202-000

Account Name: Houston Pipe Line Company LP

104

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200407-00079
 Customer ID: PEOPLES GASSY
 MS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 7/8/2004
 Due Date: 7/25/2004
 Production Month: Jun-04
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0020	58624	CENTANA/FGT - JEFFERSON	1,124 Mcf	1,124 Dth ✓	\$6.41000 ✓	\$7,204.84 ✓
FLORIDA	S-PEOPLES GASSY-0021	58624	CENTANA/FGT - JEFFERSON	7,865 Mcf	7,865 Dth ✓	\$6.40000 ✓	\$50,336.00 ✓
FLORIDA	S-PEOPLES GASSY-0022	58624	CENTANA/FGT - JEFFERSON	30,000 Mcf	30,000 Dth ✓	\$6.10000 ✓	\$183,000.00 ✓
FLORIDA	S-PEOPLES GASSY-0023	58624	CENTANA/FGT - JEFFERSON	40,000 Mcf	40,000 Dth ✓	\$5.88000 ✓	\$235,200.00 ✓
FLORIDA	S-PEOPLES GASSY-0025	58624	CENTANA/FGT - JEFFERSON	7,600 Mcf	7,600 Dth ✓	\$5.92000 ✓	\$44,992.00 ✓
FLORIDA	S-PEOPLES GASSY-0026	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.03500 ✓	\$60,350.00 ✓
FLORIDA	S-PEOPLES GASSY-0027	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.43000 ✓	\$64,300.00 ✓
FLORIDA	S-PEOPLES GASSY-0028	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.26000 ✓	\$62,600.00 ✓
FLORIDA	S-PEOPLES GASSY-0031	58624	CENTANA/FGT - JEFFERSON	309 Mcf	309 Dth ✓	\$6.26000 ✓	\$1,934.34 ✓
FLORIDA	S-PEOPLES GASSY-0032	58624	CENTANA/FGT - JEFFERSON	5,464 Mcf	5,464 Dth ✓	\$6.27000 ✓	\$34,259.28 ✓
FLORIDA	S-PEOPLES GASSY-0033	58624	CENTANA/FGT - JEFFERSON	10,309 Mcf	10,000 Dth ✓	\$6.24500 ✓	\$64,379.71 ✓
FLORIDA	S-PEOPLES GASSY-0035	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.37000 ✓	\$63,700.00 ✓
FLORIDA	S-PEOPLES GASSY-0036	58624	CENTANA/FGT - JEFFERSON	30,000 Mcf	30,000 Dth ✓	\$6.25000 ✓	\$187,500.00 ✓
FLORIDA	S-PEOPLES GASSY-0037	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.13000 ✓	\$61,300.00 ✓
FLORIDA	S-PEOPLES GASSY-0038	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$6.13000 ✓	\$61,300.00 ✓
FLORIDA	S-PEOPLES GASSY-0039	58624	CENTANA/FGT - JEFFERSON	309 Mcf	309 Dth ✓	\$6.13000 ✓	\$1,894.17 ✓
FLORIDA	S-PEOPLES GASSY-0040	58624	CENTANA/FGT - JEFFERSON	258 Mcf	258 Dth ✓	\$6.01000 ✓	\$1,550.58 ✓

Vol Corr 6/24 (10,309) (64,379⁷¹)
 Revised Vol 6/24 10,059 62,812⁴⁶

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana 11th Fl
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

7/8/2004 10:33

105

LOUIS DREYFUS ENERGY SERVICES L.P.
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 1501
Invoice Month: 06/2004
Invoice Date: 7/15/2004
Invoice Due Date: 7/26/2004
Invoice Number: 5534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Invoice Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication
01/2004	028527	SOFT	TI 211 - 20	06/01/04	06/30/04	FBI/SONET/LA
01/2004	030000	FET	FET-Z3POOL	06/16/04	06/16/04	
01/2004	030152	FET	FET-Z3POOL	06/17/04	06/17/04	
01/2004	030258	FET	FET-Z3POOL	06/18/04	06/18/04	
02/2004	030551	FET	FET-Z3POOL	06/24/04	06/24/04	
02/2004	031094	FET	FET-Z1FOOL	06/26/04	06/26/04	

Volume	Unit	Price	Month	Amount Due	Clear
176,220.0000	176,220	6.669000	200406	1,174,506.30	✓ USD
10,309.0000	10,309	6.485000	200406	66,853.87	✓ USD
18,692.0000	18,692	6.500000	200406	121,498.00	✓ USD
20,000.0000	20,000	6.725000	200406	134,500.00	✓ USD
15,000.0000	15,000	6.565000	200406	98,475.00	✓ USD
22,200.0000	22,200	6.230000	200406	138,306.00	✓ USD

262,421

You Will Pay: 1,734,189.17 ✓ USD

Payment Terms: 25th following the month of delivery

Wire 7/23/04

Wire transfer by the 25th following the month of delivery:

(Handwritten mark)

01-90-000-232-02-000

Handwritten signature and date: 7/21/04

COPY

106

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8200

Fax 281.876.8848

www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 04060076-00
 INVOICE DATE.....: 7/12/04
 DUE DATE.....: 07/22/04
 PRODUCTION MONTH.: JUN-04
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 7/22/04
 Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

01-90-000-232-02-00

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8930

CE

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 1	06-01	3,000	\$6.4000	\$19,200.00
FGT POOL-ZN 1	06-02	3,000	\$6.4200	\$19,260.00
FGT POOL-ZN 1	06-03	2,977	\$6.5000	\$19,350.50
FGT POOL-ZN 1	06-08	2,500	\$6.0400	\$15,100.00
FGT POOL-ZN 1	06-19	3,000	\$6.4600	\$19,380.00
FGT POOL-ZN 1	06-20	3,000	\$6.4600	\$19,380.00
FGT POOL-ZN 1	06-21	3,000	\$6.4600	\$19,380.00
INVOICE TOTAL		20,477		\$131,050.50

COPY

CE

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Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attention: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

Delivery Period: Jun-2004

Invoice Number: SAL-28523 - Florida

Invoice Date: July 09, 2004

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered

COPY

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales								
S-Peoples Gas System -63	JOHNSONS Gas Sales	JOHNSONS BAYOU	16	30	15	✓ 4,998 MM Btu ✓	\$6.3200 US\$/MM Btu ✓ LN-4	\$31,587.36 US\$ ✓ ✓
S-Peoples Gas System s-GD -Ca 57391	Gas Sales	NGPL VERM ELDN	16	16	1	12,632 MM Btu ✓	\$6.4000 US\$/MM Btu LN-1 ✓	\$80,844.80 US\$ ✓ 80,838.40 ✓
S-Peoples Gas System s-GD -Ca 57391	Gas Sales	NGPL VERM ELDN	25	25	1	12,686 MM Btu ✓	\$6.4450 US\$/MM Btu LN-2 ✓	\$81,761.27 US\$ ✓ 83,874.92 ✓
						30,316	22,885	194,193.43
								146,300.68
Gas Revenue - Fixed								
S-Peoples Gas System s-GD -Ca 57391	Gas Revenue - Fixed	NGPL VERM ELDN	01	30	30	✓ 380,580 MM Btu ✓	\$0.0100 US\$/MM Btu LN-3 ✓	\$3,805.80 US\$ ✓ ✓

Total For Invoice #: SAL-28523

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

fax # 913/215-7488

Wire 7/23/04

Pay By Wire Transfer in US\$ To:
 Occidental Energy Marketing, Inc.

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attention: Gas Marketing Accounting

Pay By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

01-90-000-252-02-000

108

[Signature]

U: 0132207477

F 0

FAX:

U: 0132207477

AT: 0132207477

U: 0132207477

PAGE: 002

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Electric

Bill To:

Peoples Gas System, a div. of Tampa Electric
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Delivery Period: Jun-2004

Invoice Number: SAL-28523 - Centana

Invoice Date: July 09, 2004

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
6-Peoples Gas System	01-60	77525 Gas Sales	NGPL-Gabine Pass	02	11	10	540 MMBtu	\$6.6800 US\$/MMBtu ✓	\$3,607.20 US\$ ✓
							✓ 540		\$3,607.20

as Sales

Total For Invoice #: SAL-28523

For questions on this invoice, contact Ashley Nguyen @ 713-215-7771 or Email at Ashley_Nguyen@OXY.COM

Handwritten initials and signature: *AS* and *SE*

COPY

Wire 7/23/04

Remit By Wire Transfer in US\$ To:
Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-232-02-000
109
SE

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Electric

Bill To:

Peoples Gas System, a div. of Tampa Electric
 Attention: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

Delivery Period: Jun-2004

Invoice Number: SAL-28523 - NG PL

Invoice Date: July 09, 2004

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>									
S-Peoples_Gas_System	01-60	3618	Gas Sales	FLORIDA JEFFERSON	02	11	10	2,559 MM Btu ✓ \$6.6800 US\$/MM Btu ✓	\$17,094.12 US\$ ✓
S-Peoples_Gas_System	01-60	3618	Gas Sales	FLORIDA JEFFERSON	12	30	19	12,000 MM Btu ✓ \$6.2200 US\$/MM Btu ✓	\$74,640.00 US\$ ✓
S-Peoples_Gas_System	01-62	7936	Gas Sales	FLORIDA VERMILION	12	30	19	30,000 MM Btu ✓ \$6.2500 US\$/MM Btu ✓	\$187,500.00 US\$ ✓
							<u>44,559</u>		<u>\$279,234.12</u>

Total For Invoice #: SAL-28523

\$279,234.12

For questions on this invoice, contact Nancy Friday @ 713-215-7062 or Email at Nancy_Friday@OXY.COM

COPY

Disc 7/22/04

Pay it By Wire Transfer in US\$ To:
 Occidental Energy Marketing, Inc.

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attention: Accounting

Remit By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

01-90-000-232-02-000

Page 1 of 1

07/09/04 10:16 AM

110

To: 8132284194

Fax:

Fax:

Tel: 713-215-7062 Fax: 713-215-7062 Email: Nancy_Friday@OXY.COM

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-06-1140-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Jul-2004
Due Date: 25-Jul-2004 by Wire
Production Month: 6/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	6489	CS #7 EUNICE	16,262 Dth	\$6.38789	Nom	\$103,879.90
FLORIDAGAS	6489	CS #7 EUNICE	15,000 Dth	\$6.45000	Nom	\$96,750.00
FLORIDAGAS	7995	CS #8 ZACHARY	46,011 Dth	\$6.38865	Nom	\$293,947.98
Current Totals			77,273 Dth			\$494,577.88

Recap:

Commodity Total \$494,577.88
Net Amount Due \$494,577.88

Charges in American Dollars (USD)

COPY

Wire 7/23/04

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-06-1140-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 7/8/2004
Production Month: 6/2004

///

01-90-000-232-02-000

Invoice Detail

Prod. Month: 6/2004

Invoice No: S-2004-06-1140-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,155	\$6.45000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	2,607	\$6.45000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	5,000	\$6.53500	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	3,500	\$6.04000	16	0	\$0.00000	24	0	\$0.00000			
										16,262	\$6.38789

\$103,879.90

Pipeline: FLORIDAGAS

Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	5,000	\$6.45000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	5,000	\$6.45000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	5,000	\$6.45000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										15,000	\$6.45000

\$96,750.00

Pipeline: FLORIDAGAS

Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	10,000	\$6.50000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	10,000	\$6.50000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	10,000	\$6.50000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	16,011	\$6.18000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										46,011	\$6.38865

\$293,947.98

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-06-1140-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 7/8/2004
Production Month: 6/2004

112

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-06-1141-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Jul-2004
Due Date: 25-Jul-2004 by Wire
Production Month: 6/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
HPL	981432	FLORIDA-MAGNET WITHERS	33,093 33,135 Dth	66.413337 \$6.41353	Nom	\$212,236.57 \$212,514.40
Current Totals			33,135 Dth			\$212,514.40
Recap:						
Commodity Total						\$212,514.40
Net Amount Due						\$212,514.40

Charges in American Dollars (USD)

COPY

Handwritten: \$212,236.57
Signature: [Handwritten Signature]

Wire 7/25/04

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-06-1141-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 7/8/2004
Production Month: 6/2004

113

21-90-000-232-02-000

Invoice Detail

Prod. Month: 6/2004

Invoice No: S-2004-06-1141-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	5,000 ✓	\$6.42000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	5,000	\$6.61500	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	5,000 ✓	\$6.45000 ✓	27	0	\$0.00000
4	2,135 ✓	\$6.44000 ✓	12	0	\$0.00000	20	5,000 ✓	\$6.45000 ✓	28	0	\$0.00000
5	2,000 ✓	\$6.14000 ✓	13	0	\$0.00000	21	5,000 ✓	\$6.45000 ✓	29	0	\$0.00000
6	2,000 ✓	\$6.14000 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	2,000 ✓	\$6.14000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

~~33,135~~ ~~\$6,41559~~ ~~6.413337~~
 33093 ~~\$212,314.40~~ 57
 212,236
 Charges in American Dollars (USD)

18th
 A/k/a 4958 dth

0.*

2,135. x	
6.44 =	
13,749.40 *	13,749.40 +
	36,840.00 +
6,000. x	32,100.00 +
6.14 =	32,797.17 +
36,840.00 *	96,750.00 +
	212,236.57 *
5,000. x	
6.42 =	212,236.57 ÷
32,100.00 *	33,093. =
	6.413337 *
4,958. x	
6.615 =	6.413337 x
32,797.17 *	33,093. =
	212,236.561341 *
15,000. x	
6.45 =	
96,750.00 *	

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
 Phone: (918) 591-5106
 Fax: (918) 584-7551
 Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-06-1141-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 7/8/2004
 Production Month: 6/2004

114

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9002364
 Invoice Date 07/14/2004
 Contract # 9000133
 Delivery Month Jun 2004
 Due Date 07/25/2004

To: Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Remit: US \$ WIRE *Wire 7/23/04*
 BP ENERGY COMPANY
 90-000-232-02- *SP*

Fax # (813) 228-4194

Natural Gas delivered during Jun 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
SNG Tier 2 Pool (PSNG2780)				
Base Commodity 06/01-06/30	9011388 / 9011389	150,000 ✓	6.6300 ✓	994,500.00 ✓
Base Commodity 06/01-06/30	9011550 / 9011551	145,000 ✓	6.2057 ✓	899,825.00 ✓
Total For SNG Tier 2 Pool (PSNG2780)		295,000		1,894,325.00
<i>LESS PG Inv 300406-Inv-00021 Copy attached</i>		<i>(5593)</i>		<i>(41,489.16)</i>
		<i>289,407</i>		<i>1,852,835.84</i>
Total Amount Due		295,000		1,894,325.00 <i>AL</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/02-06/02: LA Onsh S- Southern Natural, La GD	6.435000 ✓
06/03-06/03: LA Onsh S- Southern Natural, La GD	6.475000 ✓
06/04-06/04: LA Onsh S- Southern Natural, La GD	0.400000 ✓
06/05-06/05: LA Onsh S- Southern Natural, La GD	0.090000 ✓
06/06-06/06: LA Onsh S- Southern Natural, La GD	0.090000 ✓
06/07-06/07: LA Onsh S- Southern Natural, La GD	0.090000 ✓
06/08-06/08: LA Onsh S- Southern Natural, La GD	0.070000 ✓
06/09-06/09: LA Onsh S- Southern Natural, La GD	180000 ✓
06/10-06/10: LA Onsh S- Southern Natural, La GD	030000 ✓
06/11-06/11: LA Onsh S- Southern Natural, La GD	950000 ✓
06/12-06/12: LA Onsh S- Southern Natural, La GD	0.950000 ✓
06/13-06/13: LA Onsh S- Southern Natural, La GD	5.950000 ✓
06/14-06/14: LA Onsh S- Southern Natural, La GD	5.950000 ✓
06/15-06/15: LA Onsh S- Southern Natural, La GD	6.115000 ✓

COPY

Total Cost 0.*
 1,894,325.00 +
 41,489.16 -
 1,852,835.84*
Line 1

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321
fax # (251) 470-0703

115

For BP use only: 125329 00



411 Fayetteville Street Mail
 PO Box 1551
 Raleigh, NC 27602
 Invoice
 www.Progress-Energy.com

Invoice Number: 0092K
 Activity Month: Jun-04
 Invoice Date: 15-Jul-2004

To: Peoples Gas System, A Division of Tampa Electric Company

Counterparty Contact: Greg Capone

Address:

Phone: 813-228-4157

E-Mail: gcapone@peoplesgas.com

Fax: 813-228-4194

COPY GREG CAPONE
 DEE WILKERSON
 REVISED

Paid by setting

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AHV219	FIRM Natural Gas from Index Sale #AHV219 From 01-Jun-2004 Through 01-Jun-2004	(28,571)	\$6.52000	\$186,282.92 USD
AHW617	FIRM Natural Gas from Index Sale #AHW617 From 02-Jun-2004 Through 02-Jun-2004	(28,571)	\$6.51000	\$185,997.21 USD
AHX383	FIRM Natural Gas from Index Sale #AHX383 From 03-Jun-2004 Through 03-Jun-2004	(28,571)	\$6.58500	\$188,140.04 USD
AHX826	FIRM Natural Gas from Index Sale #AHX826 From 04-Jun-2004 Through 04-Jun-2004	(28,571)	\$6.48000	\$185,140.08 USD
AHY375	FIRM Natural Gas from Index Sale #AHY375 From 05-Jun-2004 Through 07-Jun-2004	(85,713)	\$6.19500	\$530,992.04 USD
AHZ219	FIRM Natural Gas from Index Sale #AHZ219 From 08-Jun-2004 Through 08-Jun-2004	<i>REVISED</i> (28,571)	\$6.15000	\$175,711.65 USD
AIA351	FIRM Natural Gas from Index Sale #AIA351 From 09-Jun-2004 Through 09-Jun-2004	(28,571)	<u>\$6.24720</u>	\$178,488.75 USD
AIA198	FIRM Natural Gas from Index Sale #AIA198 From 10-Jun-2004 Through 10-Jun-2004	(28,571)	\$6.03000	\$172,283.13 USD
AIA594	FIRM Natural Gas from Index Sale #AIA594 From 11-Jun-2004 Through 14-Jun-2004	(114,284)	\$5.99000	\$684,561.16 USD
AIC633	FIRM Natural Gas from Index Sale #AIC633 From 15-Jun-2004 Through 15-Jun-2004	(28,571)	\$6.17500	\$176,425.93 USD
AID187	FIRM Natural Gas from Index Sale #AID187 From 16-Jun-2004 Through 16-Jun-2004	(28,571)	\$6.48500	\$185,282.94 USD
AID746	FIRM Natural Gas from Index Sale #AID746 From 17-Jun-2004 Through 17-Jun-2004	(28,571)	\$6.53500	\$186,711.49 USD
AIE297	FIRM Natural Gas from Index Sale #AIE297 From 18-Jun-2004 Through 18-Jun-2004	(28,571)	\$6.72500	\$192,139.98 USD
AIE770	FIRM Natural Gas from Index Sale #AIE770 From 19-Jun-2004 Through 21-Jun-2004	(85,713)	\$6.56500	\$562,705.85 USD
AIF788	FIRM Natural Gas from Index Sale #AIF788 From 22-Jun-2004 Through 22-Jun-2004	(28,571)	\$6.51500	\$186,140.07 USD
AIG594	FIRM Natural Gas from Index Sale #AIG594 From 23-Jun-2004 Through 23-Jun-2004	(28,571)	\$6.34500	\$181,283.00 USD
AIH079	FIRM Natural Gas from Index Sale #AIH079 From 24-Jun-2004 Through 24-Jun-2004	(28,571)	\$6.37000	\$181,997.27 USD
AIH795	FIRM Natural Gas from Index Sale #AIH795 From 25-Jun-2004 Through 25-Jun-2004	(18,367)	\$6.49000	\$119,201.83 USD

116

Date: 7/15/2004

Page 1 of 2

1:42:23PM

V 4.5



411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 0092K
 Activity Month: Jun-04
 Invoice Date: 15-Jul-2004

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

AII352	FIRM Natural Gas from Index Sale #AII352 From 26-Jun-2004 Through 28-Jun-2004	(55,101)	\$6.34000	\$349,340.34 USD
AJJ625	FIRM Natural Gas from Index Sale #AJJ625 From 29-Jun-2004 Through 29-Jun-2004	(11,224)	\$6.20000	\$69,588.80 USD
	SUBTOTALS	<u>(770,396)</u>		<u>\$4,878,414.44</u>
	TOTALS	<u>(770,396)</u>		<u>\$4,878,414.44</u>

PLEASE REMIT PAYMENT BY: 26-Jul-2004
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Progress Energy Florida, Inc.

Memo:

117

INVOICE



No. 11355

IN PARTNERSHIP WITH THOSE WE SERVE

P.O. Box 272000
Tampa, FL 33688-2000
TEL# 963-0994

People Gas
702 Franklin Street
Tampa FL 33602

COPY

Date: July 14, 2004

Due July 29, 2004

DTH
65,636

Natural gas sales for the month of June 2004

Unit Price	Total
\$6.21	\$407,556.3

*Ulin Tr. 7/29/04
Chq 01-90-000-232-02-000
Ulin Instructions attached CE*

Total Due

[Signature] \$407,556.32

Please detach and return with payment



People Gas

No. 11355

New Address

Amount Enclosed \$

[Empty rectangular box for new address]

[Empty rectangular box for amount enclosed]

118

date 7/23/04

Sequent Energy Management
1200 Smith Street Suite 900
Houston, Tx 77002
Contact: Emma Baez
Phone: (832) 397-1766
Fax: (832) 397-3711

Peoples Gas System a div of Tampa
Contact Dee Wilkerson
Phone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
Sequent Energy Management

81,520,703⁷²



SEQUENT.
ENERGY MANAGEMENT

Invoice : 6171-0 Sales Detail
Delivery Period June-2004
Invoice Date 07/15/2004
Due Date 07/25/2004

Deal Ticket	Trade Date	Trader	PipeLine	Location	Start Date	End Date	Price	Volume	Amount
314618-1	6/2/2004	Scott Goodell	DESTIN	Destin	3	3	\$6.5900	(10,000)	\$65,900.00
316636-1	6/15/2004	Scott Goodell	DESTIN	Destin	16	16	\$6.4800	(10,000)	\$64,800.00
			DESTIN Total					(20,000)	\$130,700.00
314613-1	6/2/2004	Scott Goodell	FGT	FGT from Egan	2	2	\$6.6950	(3,394)	\$22,722.83
317107-1	6/17/2004	Tammi DePaolis	FGT	Vermillion	18	18	\$6.6700	(4,650)	\$31,015.50
318087-1	6/22/2004	Tammi DePaolis	FGT	Vermillion	23	23	\$6.3000	(9,987)	\$62,981.10
318622-1	6/24/2004	Tammi DePaolis	FGT	FGT-ZONE3-POOL	24	24	\$6.5700	(8,943)	\$65,325.51
318666-1	6/24/2004	Tammi DePaolis	FGT	Vermillion	25	25	\$6.4450	(2,100)	\$13,534.50
318847-1	6/25/2004	Tammi DePaolis	FGT	Vermillion	26	28	\$6.3100	(29,629)	\$186,958.99
319192-1	6/28/2004	Tammi DePaolis	FGT	Krotz Springs	29	29	\$6.1300	(5,464)	\$33,494.32
			FGT Total					(68,473)	\$418,032.75
313629-1	5/26/2004	Tammi DePaolis	SNG	Tier 2 Zone 0	1	30	\$6.2364	(105,000)	\$654,825.00
316924-1	6/16/2004	Tammi DePaolis	SNG	Tier 2 Zone 0	17	17	\$6.3850	(10,647)	\$67,981.10
317594-1	6/18/2004	Tammi DePaolis	SNG	Tier 2 Zone 0	19	21	\$6.4500	(31,941)	\$206,019.45
317817-1	6/21/2004	Tammi DePaolis	SNG	Tier 2 Zone 0	22	22	\$6.4250	(3,647)	\$23,431.98
			SNG Total					(154,235)	\$952,257.52

Total:

239,708
- (239,712)
\$1,498,990.27

COPY

01-90-000-232-02-00-0

1,520,703⁷²

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PROFORMA for the Month of July 2004

SEQUENT ENERGY MANAGEMENT, L.P.
 1200 SMITH ST SUITE 900
 HOUSTON, TX 77002
 (832) 397-1700

Page: 1
 Invoice No: 200407-0168
 Status/Type: NEW/Regular
 Invoice Date: 07/21/2004
 Customer Number: 20000345
 Est. Due Date:
 Item Type:
 Location:

Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street
 Plaza 8
 Tampa FL 33602

AMOUNT DUE: \$ 1,500.00

\$ _____
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:
 By Check:

$$5,000 \times 30 \times .01 = 1,500$$

Account Rep: Alfonso Trabulsi
 Telephone: 832-397-1713

Fax: 832-397-1709

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
SUBTOTAL:						0.00
TOTAL AMOUNT DUE :						1,500.00

Demand Charge

(W)

Wire 7/26/04
 Remit To:
 SEQUENT ENERGY MANAGEMENT

COPY

Chq to: 01-90-000-232-02-000

Formenty Barton



Invoice Number: 22971
Invoice Month: 06/2004
Invoice Date: July 20, 2004
Invoice Due Date: July 30, 2004
Contract Number: TECPGS-888-2004

INVOICE

COPY

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - P7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
07/12/2004	29635	GAS INTERRUPT Natural Gas Fixed Sales # 29635 From 24-JUN-04 Through 24-JUN-04	(8,000)	MMBTU	\$6.5900	200406	\$52,720.00	USD
(SALES) SUB TOTAL:			(8,000)	MMBTU			\$52,720.00	
(GAS) SUB TOTAL:			(8,000)	MMBTU			\$52,720.00	

TOTAL: \$52,720.00

Handwritten signature and date: 7/23/04

Wiring Information: *Wire 7/30/04*

Account Name: Tampa Electric Company

Transit Number:
01-90-000-232-02-000

Comments:
 Bank Number:

121

JUL-14-2004 22:54

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0004204
Invoice date : 07/14/2004
Invoice from : 06/01/2004
Invoice to : 06/30/2004

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

By wire to :

Wire 7/26/04

COPY

Invoice description : NATURAL GAS DELIVERY

01-90-000-232-02-000
Line-1
\$ 876,006.82

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
06/17/2004	63378	06/18/2004	06/18/2004	Florida Gas Zone 2 Pool - State of Louisiana	5,822 MMBtu	1,986 MMBtu ✓	6.6800 \$/MMBtu	GDA FGT Z2 ✓	13,226.76
				Florida Gas Zone 2 Pool - State of Louisiana		1,986 MMBtu			13,226.76
06/15/2004	63388	06/16/2004	06/16/2004	Florida Gas Zone 3 Pool - State of Alabama	3,200 MMBtu	3,200 MMBtu ✓	6.4800 \$/MMBtu	✓	20,736.00
06/15/2004	63369	06/16/2004	06/16/2004	Florida Gas Zone 3 Pool - State of Alabama	5,000 MMBtu	5,000 MMBtu ✓	6.4900 \$/MMBtu	✓	32,450.00
				Florida Gas Zone 3 Pool - State of Alabama		8,200 MMBtu			53,186.00
				Florida Gas Transmission Co.		10,186 MMBtu			66,412.76
Southern Natural Gas Co.									
06/04/2004	63165	06/05/2004	06/07/2004	Sonat Tier 1 - State of Louisiana	5,218 MMBtu	15,654 MMBtu ✓	6.1300 \$/MMBtu	✓	95,959.02
05/28/2004	63326	06/01/2004	06/01/2004	Sonat Tier 1 - State of Louisiana	5,218 MMBtu	5,218 MMBtu ✓	6.4250 \$/MMBtu	GDA SOT11 ✓	33,525.65
06/01/2004	63333	06/02/2004	06/02/2004	Sonat Tier 1 - State of Louisiana	4,830 MMBtu	4,830 MMBtu ✓	6.4350 \$/MMBtu	GDA SOT11 ✓	31,081.05
06/01/2004	63341	06/01/2004	06/01/2004	Sonat Tier 1 - State of Louisiana	5,218 MMBtu	5,218 MMBtu ✓	6.8400 \$/MMBtu	✓	35,691.12
06/10/2004	63353	06/11/2004	06/11/2004	Sonat Tier 1 - State of Louisiana	8,747 MMBtu	8,747 MMBtu ✓	5.9500 \$/MMBtu	GDA SOT11 ✓	52,044.65
06/10/2004	63353	06/12/2004	06/12/2004	Sonat Tier 1 - State of Louisiana	8,747 MMBtu	8,747 MMBtu ✓	5.9500 \$/MMBtu	GDA SOT11 ✓	52,044.65
06/10/2004	63353	06/13/2004	06/13/2004	Sonat Tier 1 - State of Louisiana	8,747 MMBtu	8,747 MMBtu ✓	5.9500 \$/MMBtu	GDA SOT11 ✓	52,044.65
06/10/2004	63353	06/14/2004	06/14/2004	Sonat Tier 1 - State of Louisiana	8,747 MMBtu	8,747 MMBtu ✓	5.9500 \$/MMBtu	GDA SOT11 ✓	52,044.65
06/14/2004	63357	06/15/2004	06/15/2004	Sonat Tier 1 - State of Louisiana	10,647 MMBtu	10,647 MMBtu ✓	6.1150 \$/MMBtu	GDA SOT11 ✓	65,106.40
06/15/2004	63365	06/16/2004	06/16/2004	Sonat Tier 1 - State of Louisiana	10,647 MMBtu	10,647 MMBtu ✓	6.3400 \$/MMBtu	GDA SOT11 ✓	67,501.98
06/09/2004	63565	06/10/2004	06/10/2004	Sonat Tier 1 - State of Louisiana	8,747 MMBtu	8,747 MMBtu ✓	6.0300 \$/MMBtu	GDA SOT11 ✓	52,744.41
06/21/2004	64116	06/22/2004	06/22/2004	Sonat Tier 1 - State of Louisiana	7,000 MMBtu	7,000 MMBtu ✓	6.4250 \$/MMBtu	GDA SOT11 +0.0 ✓	44,975.00
06/23/2004	64136	06/24/2004	06/24/2004	Sonat Tier 1 - State of Louisiana	5,000 MMBtu	5,000 MMBtu ✓	6.3150 \$/MMBtu	GDA SOT11 +0.0 ✓	31,575.00
06/25/2004	64501	06/26/2004	06/26/2004	Sonat Tier 1 - State of Louisiana	5,647 MMBtu	5,647 MMBtu ✓	6.2350 \$/MMBtu	GDA SOT11 ✓	35,209.04

713 647 3738

98%

P.01



TOTAL

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.daniels@total.com 713-647-4007 or gary.craven@total.com 713-647-4011

Customer : Peoples Gas Systems, div of Tampa Electric
 Invoice no : F0004204

JUL-14-2004 22:54

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
06/25/2004	64501	06/27/2004	06/27/2004	Sonat Tier 1 - State of Louisiana	5,647 MMBtu	5,647 MMBtu ✓	6.2350 \$/MMBtu	GDA SOT11 ✓	35,209.04
06/25/2004	64501	06/28/2004	06/28/2004	Sonat Tier 1 - State of Louisiana	5,647 MMBtu	5,647 MMBtu ✓	6.2350 \$/MMBtu	GDA SOT11 ✓	35,209.04
06/28/2004	64506	06/29/2004	06/29/2004	Sonat Tier 1 - State of Louisiana	5,000 MMBtu	5,000 MMBtu ✓	6.1050 \$/MMBtu	GDA SOT11 ✓	30,525.00
06/29/2004	64514	06/30/2004	06/30/2004	Sonat Tier 1 - State of Louisiana	1,181 MMBtu	1,181 MMBtu ✓	6.0150 \$/MMBtu	GDA SOT11 ✓	7,103.71
						Sonat Tier 1 - State of Louisiana	131,071 MMBtu		809,594.06
						Southern Natural Gas Co.	131,071 MMBtu		809,594.06
						141,257 MMBtu			876,006.82

To be received by : 07/26/2004

Total amount due : \$ 876,006.82

713 647 3738

98x

P.02



TOTAL

123

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200406-I-0071
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-T-0001
Invoice Date: 09-Jul-2004
Due Date: 25-Jul-2004
Production Month: 6/2004

Peoples Gas System, a division of Tampa Electric Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 6 ProdYear = 2004)						
DIGS	41000	DIGS-GULF STREAM <i>! FGT</i>	Act	89,894 Dth	\$6.66500	\$600,941.40
GIC: GICREV ; Fixed Rate = 0.0400						\$3,600.00
				Current Totals	89,894 Dth	\$604,541.40

recap:
 Commodity Total \$600,941.40
 GIC Total *LINE 1* \$3,600.00 ✓
 Net Amount Due \$604,541.40

*FGT 354,140 x .6685 =
 236,742.40
 Line 2*

Cub 544,800 x .6685 = 364,198.80 **COPY**
 Line 3

For questions please contact:
 Denise Silva @ (281) 287-5347
 Fax (281) 287-7327

Wire 7/23/04

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600

01-90-000-22202-000
 Invoice Number: 200406-I-0071

Customer ID: PEOPLES GASYS

Invoice Detail

Prod. Month: 6/2004

Invoice No: 200406-I-0071

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 6/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,000	\$6.68500	9	3,000	\$6.68500	17	2,923	\$6.68500	25	3,000	\$6.68500
2	3,000	\$6.68500	10	3,000	\$6.68500	18	3,000	\$6.68500	26	3,000	\$6.68500
3	3,000	\$6.68500	11	3,000	\$6.68500	19	3,000	\$6.68500	27	3,000	\$6.68500
4	3,000	\$6.68500	12	3,000	\$6.68500	20	3,000	\$6.68500	28	3,000	\$6.68500
5	3,000	\$6.68500	13	3,000	\$6.68500	21	3,000	\$6.68500	29	3,000	\$6.68500
6	3,000	\$6.68500	14	3,000	\$6.68500	22	3,000	\$6.68500	30	3,000	\$6.68500
7	3,000	\$6.68500	15	3,000	\$6.68500	23	3,000	\$6.68500	31	0	\$0.00000
8	3,000	\$6.68500	16	3,000	\$6.68500	24	2,971	\$6.68500			
									89,894	\$6.68500	
											\$600,941.40

125



RMS Process Date:07/12/2004-Run Date:07/12/2004 03:58:38 PM

Invoice Number: 109737

NET PURCHASE STATEMENT

Bill To:
 Peoples Gas System, a Division of Tampa Electric Co.
 Attn: Ed Elliott
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602 US

Invoice Information:
 Production Month: 6/2004
 Invoice Due Date: 07/26/04
 Invoice Date: 07/12/04
 Invoice Number: 109737
 SAP Number: 300061829

Billing Inquiries:
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 Attn: Joyce Ellis
 P. O. Box 25662
 Richmond, VA 23260 US
 Phone: 804-787-6505
 FAX: 866-339-6875

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Code	Delivery Pnt	Meter Vol.	UoM	Price	Amount Payable
--------	------------	--------	--------------	----------	------------	--------------	------------	-----	-------	----------------

274363	04-JUN-04	LEEPREST	Elliott	FGT	18110	3005	600,000	MMBTU	\$7.257700	(\$4,354,620.00)
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This deal does not exist for June '04 per Jude Campbell & Evette Nunez

FGT

~~600,000 (\$4,354,620.00)~~

277917	18-JUN-04	LEEPREST	Elliott	SONAT	000700	256353	600,000	MMBTU	\$7.549000	(\$4,529,400.00)
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7.54860 (\$4,529,160.00)

SONAT

~~600,000 (\$4,529,400.00)~~

Total Purchases ~~(\$8,884,020.00)~~

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Code	Delivery Pnt	Meter Vol.	UoM	Price	Amount Due
--------	------------	--------	--------------	----------	------------	--------------	------------	-----	-------	------------

279338	24-JUN-04	DICKEYT	Gebhardt	FGT	57391	32608	606	MMBTU	\$6.420000	\$3,890.52
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FGT

~~606 (\$3,890.52)~~

Total Sales ~~\$3,890.52~~

Net Purchase Statement Total ~~(\$8,880,129.48)~~

COPY

6/24/04

Fgt 32606

1250 Mmbtu's @ 6.4200 \$8,025.00

Total Sales

\$11,915.52

NET PURCHASE STATEMENT TOTAL

(\$4,517,244.48)

Please Wire Transactions To:

Please Send Correspondence To:

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

126

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2004

11-Aug-04

h:\gas_acct\pgaUsage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		1,614,022	0.04200	\$67,788.92
2	ACTUAL		1,614,022	0.04200	\$67,788.89
3 FTS-1-NO NOTICE	ACCRUED		(220,819)	0.04200	(\$9,274.40)
4	ACTUAL		(209,402)	0.04200	(\$8,794.88)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,393,203		\$58,514.52
8	ACTUAL		1,404,620		\$58,994.01
9	DIFFERENCE		11,417		\$479.49
10 FTS-2-USAGE	ACCRUED		865,746	0.01914	\$16,566.69
11	ACTUAL		865,746	0.01914	\$16,566.73
12	DIFFERENCE		0		\$0.04
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,258,949		\$75,081.21
17	ACTUAL		2,270,366		\$75,560.74
18	DIFFERENCE		11,417		\$479.53

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2004

11-Aug-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,991)	0.38710	(\$9,286.92)
2		ACTUAL	(23,991)	0.38710	(\$9,286.92)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(23,991)		(\$9,286.92)
5		ACTUAL	(23,991)		(\$9,286.92)
6		DIFFERENCE	0		\$0.00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 07/08/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: July 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 7/20/04* \$58,461.23
Invoice Identifier: *01-90-000-232-02-000* 00206159
Account Number: 4000002544
Net Due Date: *7/20/2004* July 20, 2004

Begin Transaction Date: June 01, 2004
End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Dfsc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	41,071	1,724.98	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	9,253	388.63	01 - 15	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	1,238	52.00	29 - 30	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0075	0.0000	0.0420	4,346	182.53	24 - 24	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0075	0.0000	0.0420	981	41.20	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,416	269.47	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,414	269.39	02 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,268	263.26	03 - 03	
				Transportation Commodity															
01	<i>62</i>				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	70,576	2,964.19	04 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,461.29
Invoice Identifier:	00208159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,265	263.13	15 - 15	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	13,663	573.85	16 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	13,416	563.47	17 - 17	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	944	39.65	18 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	12,075	507.15	19 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,341	266.32	22 - 22	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,313	265.15	23 - 23	
				Transportation Commodity															
01	B				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	9,000	378.00	24 - 24	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,461.23
Invoice Identifier:	00206159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	6,595	276.99	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	15,000	630.00	26 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	14,062	590.60	29 - 30	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	8,633	278.59	03 - 03	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	2,071	86.98	04 - 04	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	11,640	488.88	12 - 13	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	5,685	238.77	14 - 14	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	9,700	407.40	15 - 15	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	19,422	815.72	16 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$68,461.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	3,237	135.95	18 - 18	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	19,422	815.72	19 - 20	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	5,711	239.86	21 - 21	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	9,711	407.86	24 - 24	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	7,997	335.87	25 - 25	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	13,737	576.95	26 - 28	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0075	0.0000	0.0420	5,150	216.30	23 - 23	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	2,245	94.29	17 - 17	

BA

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$58,481.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	1,765	74.13	18 - 18	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	10,310	433.02	19 - 20	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	3,155	132.51	21 - 21	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	4,486	188.41	24 - 24	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	353,002	14,826.08	01 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	53,040	2,227.68	01 - 30	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0075	0.0000	0.0420	1,480	62.16	27 - 27	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0075	0.0000	0.0420	1,480	62.16	29 - 29	
				Transportation Commodity															
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0075	0.0000	0.0420	5,000	210.00	24 - 24	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,461.23
Invoice Identifier:	00206159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	2,547	106.97	24 - 24	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	111,931	4,701.10	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	58,685	2,464.77	01 - 08	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	55,746	2,341.33	15 - 28	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	5,820	244.44	01 - 01	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	7,760	325.92	04 - 04	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	30,038	1,261.60	18 - 24	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	11,640	488.88	26 - 29	
	Transportation Commodity																		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$58,461.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Tyoe	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	13,576	570.19	02 - 03	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	8,730	366.66	05 - 07	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	6,788	285.10	15 - 16	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	34,209	1,436.78	18 - 25	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	7,995	335.79	01 - 13	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	3,000	126.00	14 - 17	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	734	30.83	18 - 18	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	2,250	94.50	19 - 21	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	1,380	57.96	22 - 23	
				Transportation Commodity															

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Florida Gas Transmission Company

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$58,461.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	3,750	157.50	24 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	310,776	13,052.59	01 - 30	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0075	0.0000	0.0420	3,000	126.00	29 - 29	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0075	0.0000	0.0420	4,836	203.11	18 - 18	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	600	25.20	03 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	4,837	203.15	18 - 18	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	2,300	96.60	29 - 29	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	50,320	2,113.44	01 - 17	

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Florida Gas Transmission Company

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,481.23
Invoice Identifier:	00206159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	2,896	121.63	18 - 18	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	23,680	994.56	19 - 26	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	1,480	62.16	27 - 27	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	2,960	124.32	28 - 28	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	1,480	62.16	29 - 29	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0075	0.0000	0.0420	2,960	124.32	30 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	22,032	925.34	19 - 20	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	6,000	252.00	21 - 21	
				Transportation Commodity															
01	137	716	25309	CS #11 MOUNT VERNI							COT	0.0345	0.0021	0.0000	0.0368	0	0.00	24 - 24	

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	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,461.23
Invoice Identifier:	00208159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	15 - 15	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 17	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18 - 18	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 21	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23 - 23	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 28	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 17	
	Transportation Commodity																		

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$58,461.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

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01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 15	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 17	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18 - 21	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	22 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	12 - 14	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$58,461.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00206159
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17	17
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18	18
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19	21
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0016	0.0000	0.3871	(4,798)	-1,857.31	01	06
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0016	0.0000	0.3871	(5,599)	-2,167.37	07	13
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0016	0.0000	0.3871	(5,600)	-2,167.76	14	20
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0016	0.0000	0.3871	(5,597)	-2,166.60	21	27
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0016	0.0000	0.3871	(2,397)	-927.88	28	30
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															

OH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$58,461.23
Invoice Identifier:	00206159
Account Number:	4000002544
Net Due Date:	July 20, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	12 - 14	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	03 - 03	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	29 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/08/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: July 10, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$58,461.23 Invoice Identifier: 00206159 Account Number: 1000002544 Net Due Date: July 20, 2004
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Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	02 - 02	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	03 - 03	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	04 - 14	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	15 - 15	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 17	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	18 - 18	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 22	
				Transportation Commodity															

142

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 07/08/2004 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 58,461.23
Invoice Identifier: 00206159
Account Number: 4000002544
Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004
End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date	
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23 - 23		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY//				4,798.00+			COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25		
				Transportation Commodity				5,599.00+												
01	337605	78349		CROSSTEX ENERGY//				5,600.00+			COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 30		
				Transportation Commodity				5,597.00+												
								2,397.00+												
								23,991.00*												
Invoice Total Amount:																1,589,061	58,461.23			

FGT is granting a discount from its motion rates to the settlement

(in Docket No. RP04-12) being filed with the FERC.

23,991.00+
1,589,061.00+
1,613,052.00*

143



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - this is a credit -

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 07/09/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5064 **Charge Indicator:** BILL ON DELIVERY
Svc CD: DPOA **Prev Inv ID:**

Invoice Total Amount: *00* / *209,402* (158794.88)
Invoice Identifier: 01-90-000-232-02-000 00206310
Account Number: 4000002544
Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date		
01												COT	0.0345	0.0075	0.0000	0.0420	(209,402)	-8,794.88	01-01			
Transportation Commodity																						

Invoice Total Amount: -209,402 -8,794.88

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/08/2004 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-853-0626

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$40.74
Invoice Identifier: 01-90-000-232-02-000 00206160
Account Number: 400002544
Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0345	0.0075	0.0000	0.0420	970	40.74	24 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															

Invoice Total Amount: 970 40.74

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Handwritten: 116,939.31</i>	\$16,939.31
Invoice Identifier:	<i>Handwritten: 01.90.000.233.02.000</i>	00204930
Account Number:		400002544
Net Due Date:	<i>Handwritten: 7/20/04</i>	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 ✓ *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,518	98.04	16 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,201	91.16	17 - 17	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	2,944	63.88	18 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	789	17.12	19 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0000	0.0217	4,845	105.14	25 - 25	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0035	0.0000	0.0177	21,000	371.70	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE#			COT	0.0142	0.0075	0.0000	0.0217	361	7.83	30 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE#			COT	0.0142	0.0075	0.0000	0.0217	2,208	47.91	01 - 30	
				Transportation Commodity with GRI															
01	<i>Handwritten: 7/4</i>				3002	16118		CITY GAS-S.E. HIALE#			COT	0.0142	0.0035	0.0000	0.0177	1,011	17.89	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 07/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2004	Invoice Total Amount: \$15,939.31
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00204930
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity without GRI															
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	14,300	253.11	01 - 11	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0075	0.0000	0.0217	4,800	104.16	12 - 17	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	9,100	161.07	18 - 24	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0075	0.0000	0.0217	4,800	104.16	25 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0075	0.0000	0.0217	5,250	113.92	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0000	0.0217	4,000	86.80	01 - 01	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	20,000	354.00	15 - 15	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	10,000	177.00	16 - 16	
				Transportation Commodity															

177

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,938.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	15,000	265.50	17 - 17	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	8,850	156.65	23 - 23	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	10,000	177.00	24 - 24	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	3,564	77.34	17 - 17	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0000	0.0217	5,303	115.08	18 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	25,568	452.55	04 - 07	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	6,563	142.42	08 - 08	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	3,392	73.61	12 - 12	
				Transportation Commodity															
01	84				3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	12,784	226.28	13 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	3,556	77.17	15 - 15	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0075	0.0000	0.0217	4,542	98.56	25 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	25,568	452.55	26 - 29	
				Transportation Commodity															
01					3132	16171		LAKE APOPKA-WINTE			COT	0.0142	0.0075	0.0000	0.0217	3,000	65.10	25 - 30	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0035	0.0000	0.0177	15,000	265.50	05 - 07	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	262	5.69	09 - 09	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	3,000	65.10	12 - 17	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0000	0.0217	86	1.87	18 - 18	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Due	Beg Tran Date	End Tran Date
01					222204	63052		FPC DEBARY				0.0142	0.0035	0.0000	0.0177	10,000	177.00	25 - 25	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	768	16.67	02 - 02	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	4,615	100.15	03 - 03	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	7,800	169.26	04 - 04	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	6,962	151.08	05 - 05	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0035	0.0000	0.0177	13,922	246.42	06 - 07	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	6,903	149.80	12 - 12	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0075	0.0000	0.0217	903	19.60	13 - 13	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#				0.0142	0.0035	0.0000	0.0177	9,903	175.28	14 - 14	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	1,112	24.13	15 - 15	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	3,607	78.27	24 - 24	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	3,572	77.51	25 - 25	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0035	0.0000	0.0177	12,156	215.16	26 - 28	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0075	0.0000	0.0217	172	3.73	29 - 29	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	10,000	177.00	18 - 18	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	21 - 21	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	9,700	171.69	24 - 24	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,938.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	30,000	531.00	26 - 28	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	6,000	106.20	29 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,864	68.39	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,333	41.29	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,987	123.67	03 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	04 - 04	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,999	123.88	05 - 05	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	21,000	371.70	06 - 08	
				Transportation Commodity															
01	152				295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,863	68.38	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: July 10, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$15,939.31 Invoice Identifier: 00204930 Account Number: 400002544 Net Due Date: July 20, 2004
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Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,864	68.39	10 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,865	86.11	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,000	53.10	12 - 12	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,000	106.20	13 - 13	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,427	78.36	15 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,999	123.88	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,508	115.19	17 - 17	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: July 10, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$15,939.31 Invoice Identifier: 00204930 Account Number: 4000002544 Net Due Date: July 20, 2004
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Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,560	80.71	18 - 18
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,000	106.20	19 - 21
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,863	68.38	22 - 22
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,864	68.39	23 - 23
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	24 - 24
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,988	88.29	25 - 25
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	28,000	495.60	26 - 29
				Transportation Commodity														
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,864	68.39	30 - 30
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	9,109	161.23	02 - 02
				Transportation Commodity														

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,938.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	14,000	247.80	03 - 03	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	7,760	168.39	09 - 09	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	7,000	151.90	11 - 11	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	24,000	424.80	12 - 13	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	14 - 14	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	10,000	177.00	16 - 16	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	25,550	452.24	23 - 23	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0075	0.0000	0.0217	4,850	105.25	24 - 24	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	12,000	212.40	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	20,370	360.55	30 - 30	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	5,000	108.50	01 - 01	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	9,109	161.23	02 - 02	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	5,400	117.18	03 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	6,790	147.34	09 - 09	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	7,000	151.90	11 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	24,000	424.80	12 - 13	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,938.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	10,000	177.00	17 - 18	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	42,000	743.40	19 - 20	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	14,000	247.80	21 - 21	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	30,000	531.00	26 - 28	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0075	0.0000	0.0217	1,700	36.89	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$15,939.31
Invoice Identifier:	00204930
Account Number:	400002544
Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prod	Rec Zn	Location Name	Del Loc	Del Loc Prod	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	29 - 29	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 01	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	04 - 04	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	05 - 07	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 10	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	11 - 14	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 15	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	JULY 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 21	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 22	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	23 - 23	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 28	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	29 - 29	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	30 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 07/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: \$15,938.31
Invoice Identifier: 00204930
Account Number: 4000002544
Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004

End Transaction Date: June 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Tyne	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	05 - 07	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	11 - 14	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 15	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 18	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	19 - 21	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	

19/16/1

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	05 - 07	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 09	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 21	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 22	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 07	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	12 - 15	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,938.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 28	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSON							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	12 - 14	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004	Invoice Total Amount:	\$15,939.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00204930
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 16	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 23	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 30	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 16	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 23	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T: 07/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2004	Invoice Total Amount: \$15,939.31
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00204930
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 30	
				Transportation Commodity															

Invoice Total Amount: 865,746 15,939.31

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/14/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 15, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	00204830

Invoice Total Amount:	\$627.42
Invoice Identifier:	00207142
Account Number:	4000002544
Net Due Date:	July 25, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unik Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	30,000	531.00	26 - 28	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	(30,000)	-531.00	26 - 28	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	6,000	106.20	29 - 29	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	(6,000)	-106.20	29 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,864	83.85	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,864)	-68.39	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	2,333	50.63	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(2,333)	-41.29	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,987	151.62	03 - 03	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/14/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 15, 2004	Invoice Total Amount:	\$827.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00207142
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:	00204930	Net Due Date:	July 25, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg	Tran Date	End Tran Date
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,987)	-123.67	✓	03 - 03	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	7,000	151.90	✓	04 - 04	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(7,000)	-123.90	✓	04 - 04	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,999	151.88	✓	05 - 05	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,999)	-123.88	✓	05 - 05	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	21,000	455.70	✓	06 - 08	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(21,000)	-371.70	✓	06 - 08	
				Transportation Commodity																
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,863	83.83	✓	09 - 09	
				Transportation Commodity																

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 07/14/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 15, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID: 00204930

Invoice Total Amount:	\$627.42
Invoice Identifier:	00207142
Account Number:	4000002544
Net Due Date:	July 25, 2004

Begin Transaction Date: June 01, 2004	End Transaction Date: June 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,863)	-68.38	✓	09 - 09
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,864	83.85	✓	10 - 10
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,864)	-68.39	✓	10 - 10
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	4,865	105.57	✓	11 - 11
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(4,865)	-86.11	✓	11 - 11
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,000	65.10	✓	12 - 12
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,000)	-53.10	✓	12 - 12
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,000	130.20	✓	13 - 13
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,000)	-106.20	✓	13 - 13
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 07/14/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0628
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: July 15, 2004	Invoice Total Amount: \$627.42
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00207142
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID: 00204930	Net Due Date: July 25, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	7,000	151.90	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(7,000)	-123.90	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	4,427	96.07	15 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(4,427)	-78.36	15 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,999	151.88	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,999)	-123.88	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,508	141.22	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,508)	-115.19	17 - 17	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/14/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 15, 2004	Invoice Total Amount:	\$627.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00207142
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:	00204930	Net Due Date:	July 25, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	4,560	98.95	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(4,560)	-80.71	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	6,000	130.20	19 - 21	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(6,000)	-106.20	19 - 21	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,863	83.83	22 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,863)	-68.38	22 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,864	83.85	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,864)	-68.39	23 - 23	
				Transportation Commodity															
01	170				295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	7,000	151.90	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/14/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 15, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	00204930

Invoice Total Amount:	\$627.42
Invoice Identifier:	00207142
Account Number:	4000002544
Net Due Date:	July 25, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(7,000)	-123.90	24 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	4,988	108.24	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(4,988)	-88.29	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	28,000	607.60	26 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(28,000)	-495.60	26 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0075	0.0000	0.0217	3,864	83.85	30 - 30	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	(3,864)	-68.39	30 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	9,709	167.23	02 - 02	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	07/14/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 15, 2004
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	00204930

Invoice Total Amount:	\$827.42
Invoice Identifier:	00207142
Account Number:	4000002544
Net Due Date:	July 25, 2004

Begin Transaction Date:	June 01, 2004	End Transaction Date:	June 30, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 23	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 30	
				Transportation Commodity															

Invoice Total Amount:	0	627.42
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit -

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	WT 7/20/04	(\$8,794.88)
Invoice Identifier:	01-90-000-232-02-000	00206310
Account Number:		4000002544
Net Due Date:		July 20, 2004

Begin Transaction Date: June 01, 2004 **End Transaction Date:** June 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0075	0.0000	0.0420	(209,402)	-8,794.88	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -209,402 -8,794.88

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR JUNE 2004**

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(25,009)	\$6.28818	(\$157,260.99)
2		ACTUAL	(25,008)	\$6.28817	(\$157,254.64)
3		DIFFERENCE	1		\$6.35
4	COMMODITY-PIPELINE	ACCRUED	983,070	\$0.04658	\$45,790.53
5		ACTUAL	983,070	\$0.04658	\$45,790.05
6		DIFFERENCE	0		(\$0.48)
7	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	2,029,061		\$351,605.59
14		ACTUAL	2,029,062		\$351,611.46
15		DIFFERENCE	1		\$5.87

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2004
Billing Month : JUN

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	168,377.23
SNG - SOUTH GEORGIA FACILITIES	006922736	183,234.23
TOTAL		351,611.46

ACE

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire Trf 7/22/04
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

[Signature]

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Non-Pathed				\$293,334.80
TOTAL CUSTOMER				\$293,334.80 /

$8.10 \times$
 $35,992 =$
 $291,535.20 *$

$0.05 \times$
 $35,992 =$
 $1,799.60 *$

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUN.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	927,037	0.01900	17,613.70
1	2	8,761	0.01100	96.37
2	2	10,132	0.00800	81.06
3	2	52	0.00800	0.42
Total Deliveries		945,982		17,791.55

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	945,982	0.00400	3,783.93
SCRM	945,982	0.00100	945.98
ACA	945,982	0.00210	1,986.57
Total Surcharges			6,716.48
Total Commodity & Surcharges			24,508.03

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JUN.
Customer ID. : 006922736	Billing Year : 2004
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	23,295	0.28500	6,639.08
1	2	2,025	0.20400	413.10
2	2	3,026	0.17700	535.60
Total Deliveries		28,346		7,587.78

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	28,346	0.00400	113.38
SCRM	28,346	0.00100	28.36
ACA	28,346	0.00210	59.52
Total Surcharges			201.26
Total Commodity & Surcharges			7,789.04

0.285 x	28,346 =	6,639.08 *
0.204 x	2,025 =	413.10 *
0.177 x	3,026 =	535.60 *
0.004 x	28,346 =	113.38 *
0.001 x	28,346 =	28.35 *
0.0021 x	28,346 =	59.53 *

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Customer ID. : 006922736

Billing Month : JUN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	999,336	974,328	0	0	0	25,008	2.56669	0
ESTIMATED IMBALANCE	999,336	974,328	0	0	0	25,008	2.56669	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.77921	19,486	6.070	100.000	(6.35)	(123,736.10)
>2-5	0.22079	5,522	6.070	100.000	(6.07)	(33,518.54)
Total	1.00000	25,008				(157,254.64)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	999,336	974,328	25,008	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		999,336	974,328		0	0
Less Pool Transaction		0	0			
Net		999,336	974,328	25,008		

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUN.
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

$$\begin{aligned}
 & 4.75 \times \\
 & 35,735 = \\
 & 169,741.25 *
 \end{aligned}$$

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUN.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	966,005	0.01100	10,626.06
Total Deliveries		966,005		10,626.06
Net Commodity & Surcharges				10,626.06

966,005 * x
 0.01100 =
 10,626.06 *

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUN.
 Billing Year : 2004
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	17,065	0.16800	2,866.92
Total Deliveries			17,065		2,866.92
Net Commodity & Surcharges					2,866.92

17,065 * x
 0.16800 =
 2,866.92 *

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR JUNE 2004**

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(150)	6.63093	(\$994.64)
3		DIFFERENCE	(150)		(\$994.64)
4	COMM.-P/L-FT	ACCRUED	997,364	0.02000	\$19,947.28
5		ACTUAL	936,298	0.01999	\$18,713.48
6		DIFFERENCE	(61,066)		(\$1,233.80)
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	997,364		\$19,947.28
14		ACTUAL	936,298		\$18,713.48
15		DIFFERENCE	(61,066)		(\$1,233.80)
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55000	\$577,500.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	30,000		\$24,495.00
22	GRAND TOTAL	ACCRUED	2,047,364		\$597,447.28
23		ACTUAL	2,016,148		\$619,713.84
24		DIFFERENCE	(31,216)		\$22,266.56



Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
 Accounting Period: Jun, 2004

Invoice Date: 07/10/2004
 Net Due Date: 07/20/2004

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$603,773.48 <i>804-05</i>
2	9016511	FT / FIRM TRANSPORTATION 6%	\$16,935.00 <i>804-05</i>
3	9000386	OT / CLC	\$2,629.13 <i>801-01</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$3,623.77) <i>801-01</i>
Invoice Total Amount			\$619,713.84

Please make wire transfer payments *line 7/20/04*
 on Net Due Date: 07/20/2004 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

COPY

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
 Accounting Period: Jun, 2004
 Invoice Date: 07/10/2004
 Net Due Date: 07/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		8205193 Payne Creek GZN1/1				05/01/2004 - 05/01/2004	624	0.93000	580.32 ✓
1.00002	1 Current Business (Transportation) (COT 0.95000) (Price Tier: 1)		8205193 Payne Creek GZN1/1				05/01/2004 - 05/01/2004	(624)	0.95000	(592.80) ✓
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC TO FPC			06/01/2004 - 06/29/2004	754,999 ✕	0.02000 ✓	15,099.98 ✕
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	8205219 CFG - Baseball City GZN1/1	UNOCAL BAS			06/01/2004 - 06/30/2004	4,850 ✕	0.02000 ✓	97.00 ✓
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000020 Peoples - Reunion GZN1/1	UNOCAL BAS			06/01/2004 - 06/30/2004	15,000 ✕	0.02000 ✓	300.00 ✓
1.00006	1 Current Business (Transportation)	8205164	9000040	UNOCAL BAS			06/01/2004 -	33,550 ✕	0.02000 ✓	671.00 ✓

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
 Accounting Period: Jun, 2004
 Invoice Date: 07/10/2004
 Net Due Date: 07/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - S. Hills				06/30/2004			
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	BP			06/01/2004 -	117,600 X	0.02000 ✓	2,352.00 ✓
	(COT 0.02000)	Destin	Peoples - S. Hills				06/30/2004			
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/02/2004 -	1 /	0.02000 /	0.02
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				06/02/2004			
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/04/2004 -	22 /	0.02000 /	0.44
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				06/08/2004			
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/14/2004 -	4 /	0.02000 /	0.08
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				06/14/2004			
	10720 5722									

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

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 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
 Accounting Period: Jun, 2004
 Invoice Date: 07/10/2004
 Net Due Date: 07/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/16/2004 -	5	0.02000	0.10
	10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				06/16/2004			
1.00012	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000540	CONOCO			06/25/2004 -	9,800	0.02000	196.00
	10720 5722 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/25/2004			
1.00013	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/28/2004 -	467	0.02000	9.34
	10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				06/29/2004			
1.00014	(Price Tier: 1) 828 Reservation (RES 0.55720)	GZN1/1	GZN1/1 9000020		Line 1		06/01/2004 -	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion				06/30/2004			
			GZN1/1							

Contract Total Amount: 1,986,298Dth \$603,773.48

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
Accounting Period: Jun, 2004
Invoice Date: 07/10/2004
Net Due Date: 07/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9016511
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		106168701 9000107		06/01/2004 - 06/30/2004	30,000	0.56450	16,935.00
Contract Total Amount:								30,000Dth		<u>\$16,935.00</u> ✓

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
 Accounting Period: Jun, 2004
 Invoice Date: 07/10/2004
 Net Due Date: 07/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 6.58930) (Price Tier: 1)	GZN1/1					05/31/2004 - 05/31/2004	399	6.58930	2,629.13
Contract Total Amount:								399Dth		<u>\$2,629.13</u>

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 27236
Accounting Period: Jun, 2004
Invoice Date: 07/10/2004
Net Due Date: 07/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 6.60067) (Price Tier: 1)		GZN1/1				06/01/2004 - 06/30/2004	(549)	6.60067	(3,623.77)
Contract Total Amount:								(549)Dth		<u>(\$3,623.77)</u> ✓

06/19



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 06/18/04

Invoice #: 138

Service Period: THROUGH MAY 31,2004

Due Date: 07/06/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

*Paid \$ 32,500.00 ✓ Jun '04
 * Paid \$ 50.00 Jul '04*

*Authorized to pay \$32,550.00
 J. Brent Caldwell 6/21/04*

01-90-000-804-02-00-0

Ed Elliott

EE
6-22-04

* Prior Month Adjustment

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**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR JUNE 2004
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JULY 2004**

16-Aug-04

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00968	\$20,932.08

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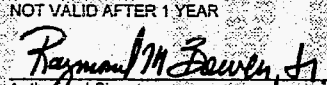
CHECK NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
100029785	07/13/04	MOON PEOPLES GAS M, 2004 IMBALAN	CASH OUT	,137,653.77	0.00	,137,653.77
				CHECK TOTAL		1137653.77

SPECIAL INSTRUCTIONS:

PLEASE PRINT AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600067972 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

<p>FLORIDA GAS TRANSMISSION P. O. Box 1188 Houston, TX 77251-1188</p>	<p>7/16/2004</p>	<p>CHECK NO. 9600067972</p>
<p>***One Million One Hundred Thirty Seven Thousand Six Hundred And Fifty Three Dollars And 77 Cents***</p>		
<p>PEOPLES GAS SYSTEM A DIVISION OF TAMPA ATTN: ED ELLIOT-GAS ACCOUNTING PO BOX 3285 TAMPA FL 33601</p>	<p>***\$1,137,653.77* NOT VALID AFTER 1 YEAR  Authorized Signature</p>	



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

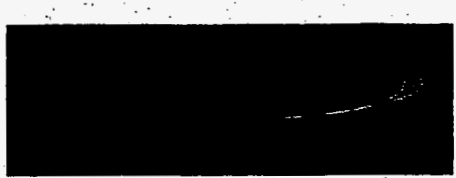
Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 06/24/2004 10:15:19 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0626	
Acct Month: 052004	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(63,895)	0		0	0	4,700,948	2,250,520	7,366,411	(63,895)	0	1.00	
RECEIPT POINT IMBALAN	18	(311)		0	0	1,727,212	1,032,809	2,760,021	(293)	0	1.00	
NO NOTICE	(122,223)	0	(7,140) ✓	7,140	0	0	0	0	(115,083)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(63,895) ✓	1.00	6.3460	0.0000	0.0000	(405,477.67)
CASH-IN-CASH-OUT No Notice	(115,083) ✓	1.00	6.3460	0.0000	0.0000	(730,316.72)
CASH-IN-CASH-OUT Receipt	(293) ✓	1.00	6.3460	0.0000	0.0000	(1,859.38)
Total Amount:						(1,137,653.77)

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PEOPLES GAS

Invoice

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704
Attn: Curt Carlson

Statement Date: 07/22/2004

Invoice for Imbalance Book-Out for the Month of June 2004

Description	Volume (in DTH)	Price	Amount Due
Market	13,826	\$6.3900	\$88,348.14
Receipt	17,921	\$6.1750	\$110,662.18

Total Amount Due Payable Upon Receipt

~~\$88,348.14~~
\$ 199,010.32 CC

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

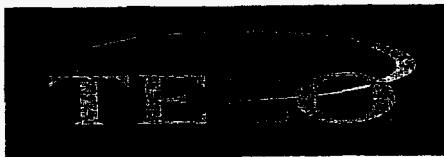
For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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PEOPLES GAS

Invoice

Conoco Phillips
600 North Dairy Ashford
Cherokee 1081
Houston, TX 77079
Attn: Claudia Botero

Statement Date: 07/22/2004

Invoice for Imbalance Book-Out for the Month of June 2004 - *Sawat*

Description	Volume (in DTH)	Price	Amount Due
No- Notice	7,523	\$6.2100	\$46,717.83

Total Amount Due Payable Upon Receipt \$46,717.83

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200404 2150	06/30/2004	04/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL	1746	0	\$0.0001	\$0.00
FGT	FGT ZONE 2 POOL <i> billed 5/25/04</i>	2650	10,000	\$5.6200	\$56,200.00
FGT	SABINE PASS JOHNSON BAYOU <i> billed 5/25/04</i>	2953	6,800	\$5.7050	\$38,794.00
FGT	FGT ZONE 2 POOL <i> billed 7/9/04 just billed - 7/8/04</i>	2954	10,000	\$6.0100 <i>line 1</i>	\$60,100.00
Invoice Totals:			26,800		\$155,094.00

*Prior Period Adj.
Paid July 04*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

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- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
NIRA MENEN

**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JUNE 2004
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JULY 2004**

16-Aug-04

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	642,109.3	0.68239	\$438,171.78

**PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JUNE 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JULY 2004**

16-Aug-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	30,842.8	0.61900	\$19,091.69
2 Enron Capital & Trade	0.1	0.61900	\$0.06
3 FPL Energy	101,212.1	0.61900	\$62,650.29
4 Houston Energy Services Company	171,103.8	0.61900	\$105,913.25
5 Infinite Energy, Inc.	225,176.9	0.61900	\$139,384.50
6 TOTAL	528,335.7		\$327,039.79

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JULY 2004

16-Aug-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	May'04	27,879.5	0.01893	\$527.83
2 TOTAL		27,879.5		\$527.83

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