

August 20, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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01 AUG 23 AM 11:27
COMMISSION
CLERK

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

R Lopez FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

CMP _____
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COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 1

	JANUARY 04		Through DECEMBER 04		PERIOD END DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,556	12,080	524	4.34	91,618	101,089	9,471	9.37
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		10,323	10,323	100.00	79,443	123,579	44,136	35.71
3 SWING SERVICE (Line 16 A-1 support detail)				-	159,041		(159,041)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,563,523	1,918,298	354,775	18.49	14,166,766	16,528,568	2,361,802	14.28
5 DEMAND (Line 25 + Line 31 A-1 support detail)	491,211	479,112	(12,099)	(2.53)	4,570,761	4,530,325	(40,436)	(0.89)
6 OTHER (Line 40 A-1 support detail)	5,758	5,807	49	0.84	60,311	54,977	(5,334)	(9.70)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,072,048	2,425,620	353,572	14.58	19,127,940	21,338,538	2,210,598	10.36
12 NET UNBILLED								
13 COMPANY USE (Line 40 - Page 11)	(1,957)	(1,698)	259	(15.25)	(10,628)	(12,418)	(1,790)	14.41
	2,519,128	2,423,922	(95,206)	(3.93)	19,572,644	21,326,120	1,753,476	8.22
COST OF GAS PURCHASED (Continued)								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,614,172	2,855,713	241,541	8.46	22,660,688	23,898,214	1,237,528	5.18
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,147,000	1,147,000	100.00	8,827,000	13,731,000	4,904,000	35.71
17 SWING SERVICE Commodity (Line 16 A-1 support detail)				-	147,590		(147,590)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,611,852	2,851,513	239,661	8.40	23,820,504	23,853,514	33,010	0.14
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,360	10		90,287,920	94,257,010	3,969,090	4.21
20 OTHER Commodity (Line 40 A-1 support detail)	5,809	6,200	391	6.31	60,723	58,700	(2,023)	(3.45)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,617,661	2,857,713	240,052	8.40	24,028,817	23,912,214	(116,603)	(0.49)
25 NET UNBILLED								
26 COMPANY USE (Line 40 - Page 11)	(2,097)	(2,000)	97	(4.85)	(13,041)	(14,000)	(959)	6.85
27 TOTAL THERM SALES (24-26 Estimated only)	2,861,522	2,855,713	(5,809)	(0.20)	25,706,065	23,898,214	(1,807,851)	(7.56)
CENTS PER THERM								
29 NO NOTICE SERVICE (2/16)	0.00442	0.00423	(0.00019)	(4.49)	0.00404	0.00423	0.00019	4.49
30 SWING SERVICE (3/17)		0.00900	0.00900	100.00	0.00900	0.00900	-	-
31 COMMODITY (Other) (4/18)	0.59863	0.67273	0.07410	11.01	0.59473	0.69292	0.09819	14.17
32 DEMAND (5/19)	0.04923	0.04802	(0.00121)	(2.52)	0.05062	0.04806	(0.00256)	(5.33)
33 OTHER (6/20)	0.99122	0.93661	(0.05461)	(5.83)	0.99322	0.93658	(0.05664)	(6.05)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)								
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.79156	0.84880	0.05724	6.74	0.79604	0.89237	0.09633	10.79
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.93324	0.84900	(0.08424)	(9.92)	0.81497	0.88700	0.07203	8.12
40 TOTAL THERM SALES (11/27)	0.72411	0.84939	0.12528	14.75	0.74410	0.89289	0.14879	16.66
41 TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42 TOTAL COST OF GAS (40+41)	0.73681	0.86209	0.12528	14.53	0.75680	0.90559	0.14879	16.43
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74052	0.86643	0.12591	14.53	0.76061	0.91015	0.14954	16.43
45 PGA FACTOR ROUNDED TO NEAREST .001	0.741	0.866	0.125	14.43	0.761	0.910	0.149	16.37

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	JANUARY 04		Through DECEMBER 04		PERIOD DATE		DIFFERENCE	
	CURRENT MONTH	TH: 07/04	DIFFERENCE		PERIOD DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,566	9,855	(1,701)	(17.26)	91,618	85,948	(5,670)	(6.19)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)			-	-	79,443	92,940	13,497	14.52
3 SWING SERVICE (Line 16 A-1 support detail)			-	-	159,041	-	(159,041)	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,563,523	1,620,848	57,325	3.54	14,166,766	12,610,054	(1,556,712)	(12.33)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	491,211	481,607	(9,604)	(1.99)	4,570,761	4,534,875	(35,886)	(0.78)
6 OTHER (Line 40 A-1 support detail)	5,758	5,807	49	0.84	60,311	55,913	(4,398)	(7.27)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,072,048	2,118,117	46,069	2.17	19,127,940	17,379,730	(1,748,210)	(10.06)
12 NET UNBILLED								
13 COMPANY USE (Line 40 - Page 11)	(1,957)	(1,735)	222	(12.80)	(10,628)	(10,645)	(17)	0.16
14 TOTAL THERM SALES	2,519,128	2,116,382	(402,746)	(19.03)	19,572,644	17,369,085	(2,203,559)	(12.66)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,614,172	2,437,998	(176,174)	(7.23)	22,660,688	23,247,733	587,045	2.53
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)					8,827,000	10,327,000	1,500,000	14.53
17 SWING SERVICE Commodity (Line 16 A-1 support detail)					147,590	-	(147,590)	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,611,852	2,437,998	(173,854)	(7.13)	23,820,504	23,247,733	(572,771)	(2.46)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	90,287,920	94,746,100	4,458,180	4.71
20 OTHER Commodity (Line 40 A-1 support detail)	5,809	6,200	391	6.31	60,723	59,700	(1,023)	(1.71)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,617,661	2,444,198	(173,463)	(7.10)	24,028,817	23,307,433	(721,384)	(3.10)
25 NET UNBILLED								
26 COMPANY USE (Line 40 - Page 11)	(2,097)	(2,000)	97	-	(13,041)	(14,000)	(959)	6.85
27 TOTAL THERM SALES (24-26 Estimated only)	2,861,522	2,442,198	(419,324)	(17.17)	25,706,065	23,293,433	(2,412,632)	(10.36)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00442	0.00404	(0.00038)	(9.41)	0.00404	0.00370	(0.00034)	(9.19)
29 NO NOTICE SERVICE (2/16)					0.00900	0.00900		
30 SWING SERVICE (3/17)					1.07759		(1.07759)	
31 COMMODITY (Other) (4/18)	0.59863	0.66483	0.06620	9.96	0.59473	0.54242	(0.05231)	(9.64)
32 DEMAND (5/19)	0.04923	0.04827	(0.00096)	(1.99)	0.05062	0.04786	(0.00276)	(5.77)
33 OTHER (6/20)	0.99122	0.93661	(0.05461)	(5.83)	0.99322	0.93657	(0.05665)	(6.05)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)								
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.79156	0.86659	0.07503	8.66	0.79604	0.74567	(0.05037)	(6.75)
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.93324	0.86750	(0.06574)	(7.58)	0.81497	0.76036	(0.05461)	(7.18)
40 TOTAL THERM SALES (11/27)	0.72411	0.86730	0.14319	16.51	0.74410	0.74612	0.00202	0.27
41 TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270		
42 TOTAL COST OF GAS (40+41)	0.73681	0.88000	0.14319	16.27	0.75680	0.75882	0.00202	0.27
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74052	0.88443	0.14391	16.27	0.76061	0.76264	0.00203	0.27
45 PGA FACTOR ROUNDED TO NEAREST .001	0.741	0.884	0.143	16.18	0.761	0.763	0.002	0.26

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

COMMODITY				
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,422,269	10,173.53	0.00420
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	194,000	1,391.25	0.00717
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,097)	(9.27)	0.00442
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	2,614,172	11,555.51	0.00442
SWING SERVICE				
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE	0	0.00	#DIV/0!
				Schedule A-1 Line 30
COMMODITY OTHER				
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,616,269	1,532,098.90	0.58560
18	WSS/Hattiesburg Storage			
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 24 Page 11)	(17,760.00)	(11,270.50)	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	15,440	9,588.89	
22	Other Shippers (Line 85 Page 10)	0.00	35,054.31	
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,097)	(1,948.22)	0.92905
24	TOTAL COMMODITY (Other)	2,611,852	1,563,523.38	0.59863
DEMAND				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	491,210.92	0.04923
26	Less Relinquished to End-Users			0.00000
27	Less Relinquished Off System			
28	Other - Firm winter supply			
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	0.00	
32	TOTAL DEMAND	9,977,350	491,210.92	0.04923
OTHER				
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,809	5,757.79	0.99118
34	Peak Shaving			
35	Storage withdrawal			
36	Broker Fee			
37	Realized Gain/Loss (Line 22, Page 10)		0.00	
38	Other		0.00	
39	Other			
40	TOTAL OTHER	5,809	5,757.79	0.99118

COMPANY: **CITY GAS COMPANY OF FLORIDA** **CALCULATION OF TRUE-UP AND INTEREST PROVISION** **SCHEDULE A-2**

FOR THE PERIOD OF: **JANUARY 04** Through **DECEMBER 04**

	CURRENT MONTH	TH: 07/04	DIFFERENCE		PERIOD TO DATE					
			(A) ACTUAL	(B) ESTIMATE	(C)	(D)	(E) ACTUAL	(F) ESTIMATE	(G)	(H)
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,569,281	1,626,655	57,374	3.53%	14,227,077	12,665,967	(1,561,110)	-12.33%		
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	502,767	491,462	(11,305)	-2.30%	4,900,863	4,713,763	(187,100)	-3.97%		
3 TOTAL	2,072,048	2,118,117	46,069	2.17%	19,127,940	17,379,730	(1,748,210)	-10.06%		
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,519,128	2,116,382	(402,746)	-19.03%	19,572,644	17,369,085	(2,203,559)	-12.69%		
5 TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)		0.00%	(288,505)	(288,505)		0.00%		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,477,913	2,075,167	(402,746)	-19.41%	19,284,139	17,080,580	(2,203,559)	-12.90%		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	405,865	(42,950)	(448,815)	1044.97%	156,199	(299,150)	(455,349)	152.21%		
8 INTEREST PROVISION-THIS PERIOD (21)	1,219	(318)	(1,537)	483.33%	2,551	(1,706)	(4,257)	249.53%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	818,195	(271,239)	(1,089,434)	401.65%	819,239	(260,941)	(1,080,180)	413.96%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215		0.00%	288,505	288,505		0.00%		
10a ADJUSTMENTS				---				---		
10b OSS 50% Margin Sharing (Line 39, Page 11)				---				---		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,266,494	(273,292)	(1,539,786)	563.42%	1,266,494	(273,292)	(1,539,786)	563.42%		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	818,195	(271,239)	(1,089,434)	401.65%						
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,265,275	(272,974)	(1,538,249)	563.51%						
14 TOTAL (12+13)	2,083,470	(544,213)	(2,627,683)	482.84%						
15 AVERAGE (50% OF 14)	1,041,735	(272,107)	(1,313,842)	482.84%						
16 INTEREST RATE - FIRST DAY OF MONTH	0.01330	0.01330		0.00%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01470	0.01470	-	0.00%						
18 TOTAL (16+17)	0.02800	0.02800	-	0.00%						
19 AVERAGE (50% OF 18)	0.01400	0.01400	-	0.00%						
20 MONTHLY AVERAGE (19/12 Months)	0.00117	0.00117	-	0.00%						
21 INTEREST PROVISION (15x20)	1,219	(318)	(1,537)	483.33%						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 04 Through DECEMBER 04

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES		(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE		ACA/GR	FUEL		
1	GT		TS-1									19.21	
2	Energy Marketing	System Supply	TS	2,609,900		2,609,900	1,595,408.90		7,041.68	491,210.9		3,131.88	61.13
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
TOTAL				2,609,900	-	2,609,900	1,595,409	7,042	491,211		3,132	80.34	

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Cinergy Marketing	CS 8	8,419	8,188	260,990	253,813	6.1129	6.2858
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,419	8,188	260,990	253,813	5.8703	6.0363

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:		JANUARY 04 Through				DECEMBER 04				(REVISED 8/19/93)
		CURRENT MONTH: 07/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,227,209	1,350,480	123,271	10.04%	12,077,665	12,497,000	419,335	3.47%		
2 GAS LIGHTS	1,918	5,540	3,622	188.84%	13,664	38,780	25,116	183.81%		
3 COMMERCIAL	1,584,378	1,429,592	(154,786)	-9.77%	13,004,758	10,831,615	(2,173,143)	-16.71%		
4 LARGE COMMERCIAL	48,017	76,301	28,284	58.90%	608,772	1,803,507	1,194,735	196.25%		
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1,206	-	(1,206)	-100.00%		
6 TOTAL FIRM	2,861,522	2,861,913	391	0.01%	25,706,065	25,170,902	(535,163)	-2.08%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED				0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME				0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.										
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	2,047,571	2,113,317	65,746	3.21%	15,230,598	15,168,460	(62,138)	-0.41%		
11 SMALL COMMERCIAL TRANSP. FI	1,742,253	2,357,361	615,108	35.31%	13,622,393	17,583,064	3,960,671	29.07%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - N	1,775	1,000	(775)	-43.66%	9,631	7,000	(2,631)	-27.32%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	599,493	812,720	213,227	35.57%	5,033,981	5,116,744	82,763	1.64%		
18 SPECIAL CONTRACT TRANSP.	24,060	392,276	368,216	1530.41%	260,882	2,779,116	2,518,234	965.28%		
19 TOTAL TRANSPORTATION	4,415,152	5,676,674	1,261,522	28.57%	34,157,485	40,654,384	6,496,899	19.02%		
TOTAL THERMS SALES & TRANSP.	7,276,674	8,538,587	1,261,913	17.34%	59,863,550	65,825,286	5,961,736	9.96%		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	97,455	96,012	(1,443)	-1.48%	95,426	95,848	422	0.44%		
21 GAS LIGHTS	44	248	204	463.64%	49	248	199	406.12%		
22 COMMERCIAL	4,047	3,466	(581)	-14.36%	4,002	3,537	(465)	-11.62%		
23 LARGE COMMERCIAL	7	7	-	0.00%	7	7	-	0.00%		
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%		
25 TOTAL FIRM	101,554	99,733	(1,821)	-1.79%	99,485	99,640	155	0.16%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	74	76	2	2.70%	73	76	3	4.11%		
30 SMALL COMMERCIAL TRANSP. FI	1,516	2,102	586	38.65%	1,489	1,984	495	33.24%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANSP.	6	6	-	0.00%	7	6	(1)	-14.29%		
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	1	(1)	-50.00%		
38 TOTAL TRANSPORTATION	1,601	2,190	589	36.79%	1,573	2,070	497	31.60%		
TOTAL CUSTOMERS	103,155	101,923	(1,232)	-1.19%	101,058	101,710	652	0.65%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	13	14	1	7.69%	18	19	1	5.56%		
40 GAS LIGHTS	44	22	(22)	-50.00%	40	22	(18)	-45.00%		
41 COMMERCIAL	391	412	21	5.37%	464	437	(27)	-5.82%		
42 LARGE COMMERCIAL	6,860	10,900	4,040	58.89%	12,424	36,806	24,382	196.25%		
43 NATURAL GAS VEHICLES	-	-	-	0.00%	172	-	(172)	-100.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	27,670	27,807	137	0.50%	208,638	199,585	(9,053)	-4.34%		
47 SMALL COMMERCIAL TRANSP. FI	1,149	1,121	(28)	-2.44%	9,149	8,862	(287)	-3.14%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - N	592	333	(259)	-43.75%	4,816	2,333	(2,483)	-51.56%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	99,916	135,453	35,537	35.57%	719,140	852,791	133,651	18.58%		
54 SPECIAL CONTRACT	12,030	130,759	118,729	986.94%	130,441	2,779,116	2,648,675	2030.55%		

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760					

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034	FTS 1		2,422,269		0.00420	10,173.53		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0		0.00217	0.00		
3A	Back to Back / No Notice					n/a	n/a		
4	Total Firm:				2,422,269		10,173.53	()	
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami		5,467,780		0.03871	211,657.76	()	
6	Capacity release			0		---	0.00	()	
7	System supply	Treasure Coast		248,310		0.03871	9,612.08	()	
8	System supply	Brevard		1,471,260		0.03871	56,952.47	()	
9		Merritt Sq.		0		0.03871	0.00	()	
10	Total FTS-1 demand				7,187,350		278,222.31		
11									
12	FTS-2 Demand - System supply	Miami		2,790,000		0.07634	212,988.60	()	
13	FTS-2 Demand - Capacity release			0		---	0.00	()	
14									
15	Total FTS-2 demand				2,790,000		212,988.60		
16									
17									
18									
19									
20									
21	Total fixed charges				9,977,350		491,210.91	()	
22									
23	OTHER SUPPLIERS:								
24					THERMS	AMOUNT			
25	Sinergy Marketing				2,609,900		1,595,408.90	()	
26	Less Turn Back Gas				(100,000)		(58,310.00)	()	
27	Less Contract compensation credit:						(5,000.00)	()	
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:				2,509,900		1,532,098.90		
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						2,033,483.34		

1	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 07/04		2,422,269.0		10,173.53	10,173.53			
2	Reverse FTS-1 & FTS-2 Commod accr 06/04		(2,506,000.0)		(8,972.25)	(8,972.25)			
3	FTS-1 & FTS-2 Commodity 06/04		2,700,000.0	10,363.50		10,363.50	B1 (1)		
4			2,616,269.0			11,564.78			
5									
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 07/04	9,977,350.0			491,210.91	491,210.91			
7	Reverse FTS-1 & FTS-2 Demand accr 06/04	(9,655,500.0)			(475,365.40)	(475,365.40)			
8	FTS-1 & FTS-2 Demand 06/04	9,655,500.0		475,365.41		475,365.41	B1 (2)		
9									
10	TOTAL FGT DEMAND	9,977,350.0				491,210.92			
11	No-Notice Demand - NUI Energy Brokers	-		0.00		-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND	-				-			
17						-			
18	FGT - Adjustment		0.00	0.00		-			
19	FGT - Adjustment					-			
20						-			
21	TECO - Peoples Gas - 06/04		5,809.2	5,757.79		5,757.79	B2,B3		
22						-			
23						-			
24	Reverse Cinergy Marketing - 06/04	(2,583,400.0)			(1,705,385.59)	(1,705,385.59)			
25	Cinergy Marketing - 06/04	2,583,400.0		1,726,407.60		1,726,407.60	B1 (3)		
26	Cinergy Marketing - 06/04 Fee Adj			(5,000.00)		(5,000.00)	B1 (4)		
27	Marling Gas - 06/04		1,082.00	19,032.30		19,032.30	B4		
28						-			
29						-			
30						-			
31						-			
32						-			
33						-			
34						-			
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62						-			
63						-			
64						-			
65						-			
66	Reverse Adams Resources - 09/02	-			(440.78)	(440.78)			
67	Adams Resources - 09/02	-			440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69	Entergy-Koch - 09/02	780.0			296.40	296.40			
70	Reverse Unocal - 05/03				(17.22)	(17.22)			
71	Unocal - 05/03				17.22	17.22			
72						-			
73						-			
74						-			
75						-			
76						-			
77						-			
78						-			
79						-			
80						-			
81						-			
82						-			
83						-			
84						-			
85	Net Activity					35,054.31			
86						-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,509,900.0			1,532,098.90	1,532,098.90			
88						-			
89	Total purchases & accruals -		2,622,078.2	2,231,926.60	(156,239.90)	2,075,686.70			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 07/04

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4	Florida Public Utilities - 06/04	1,950.0	1,164.38		1,164.38	B5		
5	FPL Energy - 06/04	4,180.0	2,610.41		2,610.41	B5		
6	Hesco - 06/04	4,830.0	3,016.33		3,016.33	B5		
7	Infinite Energy - 06/04	2,230.0	1,392.64		1,392.64	B5		
8	Interconn Resources - 06/04	2,250.0	1,405.13		1,405.13	B5		
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	15,440.00	9,588.89	0.00	9,588.89		
BOOK-OUT TRANSACTIONS								
16								
17	FGT Cash out - 05/04	(17,760.0)	(11,270.50)		(11,270.50)	B6		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(17,760.0)	(11,270.50)	0.00	(11,270.50)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 06/04 / Accrual	0.0		2,733.42	2,733.42			
27								
28								
29								
30								
31								
32	Total storage costs	0.0	0.00	2,733.42	2,733.42			
33								
34		2,619,758.2	2,230,244.99	(153,506.48)	2,076,738.51			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			2,076,738.51				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							
40	Company Use		(2,097.0)	(1,957.49)				(For information only)
41	Refund			0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,617,661.20	2,074,781.02					

Cinergy Marketing & Trading, LP
 Suite 4900
 1,100 Louisiana
 Houston, TX 77002



City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

Invoice Number: 200406-NUIUTIL-CGF
 Customer ID: City Gas Company of Florida
 Customer Number:
 GMS Contract Number:
 Invoice Date: 7/16/2004
 Due Date: 7/26/2004
 Production Month: June-04

FINAL

Cinergy Marketing & Trading, LP

		<u>Deal Number</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
Supply					
FGT Z1 FOM	FGT	73335/73336/73337/73338/73339	278,340 Dth ✓	\$6.64000	\$ 1,848,177.60
FGT Z2 FOM	FGT		- Dth	\$0.00000	\$
FGT Z3 FOM	FGT		- Dth	\$0.00000	\$
FGT Z1 GDD	FGT	73340	(20,000) Dth ✓	\$6.08850	\$ (121,770.00)
FGT Z2 GDD	FGT		- Dth	\$0.00000	\$
FGT Z3 GDD	FGT		- Dth	\$0.00000	\$
					<hr/>
					258,340 \$ 1,726,407.60 ✓

Supplier Reservation Charges

Reservation Charge Total	- Dth	\$0.00
--------------------------	-------	--------

Transport

		<u>Delivered Volume</u>	<u>Rate</u>	<u>Amount Due</u>
Columbia Gulf	FTS-1	193,500	\$0.04320	\$ 8,359.20
	FTS-2	45,450	\$0.02620	\$ 1,190.79
	FTS-2	31,050	\$0.02620	\$ 813.51
<hr/>				
Current Transport Totals		270,000 Dth ✓		\$ 10,363.50

Demand Charges

			<u>Amount Due</u>
FGT	FTS-1	23,185	\$0.38710 \$269,247.41
	FTS-2	3,570	\$0.76340 \$81,760.14
	FTS-2	5,430	\$0.76340 \$124,357.86
<hr/>			
Current Demand Totals			32,185 ✓ \$475,365.41 ✓

Management Fee

(\$10,000.00) ✓

Entered in EMS: mm 7/16/04
 Initials Date
 Approved in EMS: mauano 7/19/04
 Signature Date
 Mgr. Approval in EMS:
 Signature Date

Recap	Gas Cost	\$1,726,407.60	- B1(3)
	Transport	\$10,363.50	- B1(
	Reservation Fees	\$0.00	
	Demand Charges	\$475,365.41	- B1(2)
	Management Fee	(\$10,000.00)	
Net Amount Due		\$2,202,136.51 ✓	OK

Handwritten notes: 50% 5,000 B1(4), 50% 5,000

Please Wire Transactions to:

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01962

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,455.80

STATEMENT DATE
07/01/04

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000345580
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

Handwritten: 2/6
#05-1086

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,455.80

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
07/22/04

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
06/30/04 30 07/01/04

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS ---FACTORS--- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 69734 66427 3307 1.0580 1.00250 3507.6
TOTAL THERMS = 3507.6

AVERAGE DAILY THERM USAGE
JUN 04 116.9
JUN 03 135.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 3860.58
PAYMENT 3860.58-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3507.6 THMS @ 0.14782 518.50
PGA 3507.6 THMS @ 0.30890 2837.30
TOTAL GAS CHARGES 3455.80
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3455.80
TOTAL BALANCE DUE 3455.80

RECEIVED

004 JUL 6 P 12:16

UI COMP A/P DEPT

Post-It* Fax Note 7671
Date 7/7 # of pages 2
To Rose@brow From City Government
Co./Dept. CGFCO/acc Co. NUI/A/P
Phone # Phone #
Fax # 305/694-9825 Fax # 908/820-8368

05-800700-010

(B2)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01963

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,301.99

STATEMENT DATE
07/01/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000230199
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

2/6
DeA
#05-10863

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,301.99

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
07/22/04

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
06/30/04 30 07/01/04

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTQ74899 13308 11138 2170 1.0580 1.00250 2301.6
TOTAL THERMS = 2301.6

AVERAGE DAILY THERM USAGE

JUN 04 76.7
JUN 03 78.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2525.94
PAYMENT 2525.94-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2301.6 THMS @ 0 14782 340.22
PGA 2301.6 THMS @ 0.80890 1861.77
TOTAL GAS CHARGES 2301.99
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2301.99
TOTAL BALANCE DUE 2301.99

RECEIVED

2004 JUL 16 P 12 16

UI CORP A/P DEPT

8-800700-010

B3

Marlin Gas Transport, Inc.

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 040627

Voice: 727-817-0186
 Fax: 727-843-8677

PAGE: 1

SOLD TO:
 City Gas Company
 590 N.W. Peacock Blvd.
 Suite 7
 Port St. Lucie, FL 34986

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
CITY GAS		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due	6/27/04	6/27/04

DESCRIPTION	AMOUNT
Port St. Lucie, FL. Project	
Carry Over. 5/28 to 6/27	
CNG Jumbo Tube Trailer - \$9,000.00 per month plus \$1,800.00 (20% carry over fee) <i>Line 5</i>	10,800.00
Heater-less Regulation Unit - \$4,650.00 per month plus \$930.00 (20% carry over fee) <i>Line 7</i>	5,580.00
CNG: 140 mcf, credit of 2 tubes-105 mcf at \$15.00 per mcf →	1,575.00 <i>6-tube</i>

Acc. 05-2078

Subtotal	17,955.00
Use Tax Sales Tax	1,077.30
Total Invoice Amount	\$17,955.00
Payment/Credit Applied	
TOTAL DUE	\$17,955.00

Check/Credit Memo No:

\$19,032.30

CMS Monthly Cash Out

08/05/04 12:32PM

LDC:

Cash Out Month 06/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Florida Public Utility Company	2,385	2,190	195	0	195	\$(1,164.38)	195	0
FPL Energy Services, Inc.	98,238	97,820	418	0	418	\$(2,610.41)	418	0
Hesco	25,070	24,587	483	0	483	\$(3,016.33)	483	0
Infinite Energy Inc	83,819	83,596	223	0	223	\$(1,392.64)	223	0
Interconn Resources, Inc.	54,000	53,775	225	0	225	\$(1,405.13)	225	0
	<u>263,512</u>	<u>261,968</u>	<u>1,544</u>	<u>0</u>	<u>1,544</u>	<u>\$(9,588.89)</u>	<u>1,544</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	1,750	1,750	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>1,750</u>	<u>1,750</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>265,262</u></u>	<u><u>263,718</u></u>	<u><u>1,544</u></u>	<u><u>0</u></u>	<u><u>1,544</u></u>	<u><u>\$(9,588.89)</u></u>	<u><u>1,544</u></u>	<u><u>0</u></u>

B5

B5



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

CGF

Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 06/24/2004 10:15:19 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0463	
Acct Month: 052004 5-04	Legal Entity Name: NUI UTILITIES, INC.	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(1,776)	0		0	0	417,205	343,015	760,220	(1,776)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(1,776)	1.00	6.3460		0.0000	0.0000	(11,270.50)	(11,270.50)
Total Amount:							(11,270.50)	

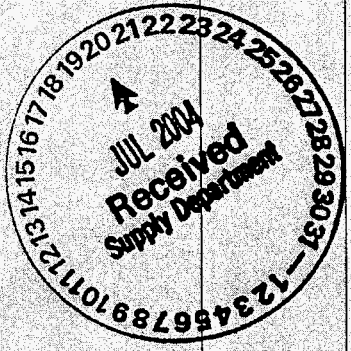
(B)

Entered in EMS: MM 7/21/04
 Approved in EMS: Mauano 7/21/04
 Mgr. Approval in EMS: [Signature] 7/24/04

REMITTANCE STATEMENT

VENDOR NUMBER: 500092289

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100029841	07/12/04	COON NUI MAY, 2004 IMBALANCE	CASH OUT	11,270.50	0.00	11,270.50
				CHECK TOTAL		11270.50
SPECIAL INSTRUCTIONS:						



DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600068015 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



FLORIDA GAS TRANSMISION

7/16/2004

CHECK NO. 9600068015

P. O. Box 1188
Houston, TX 77251-1188



50-937
213

PAY ***Eleven Thousand Two Hundred And Seventy Dollars And 50 Cents***

To NUI UTILITIES INC.
The ATTN: NORENE NAVARRO
Order PO BOX 760
Of BEDMINSTER NJ 07921

***\$11,270.50*

NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Jr.
Authorized Signature



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