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ORIGINAL

August 25, 2004

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for approval of new environmental programs for cost recovery through the Environmental Cost Recovery Clause;
Docket No. 040750-EI

Dear Ms. Bayo:

On July 15, 2004 we filed Tampa Electric Company's Petition for Approval of New Environmental Programs for Cost Recovery through the Environmental Cost Recovery Clause. Subsequently, three numerical errors were detected in the second table on page 30 (Bates stamp page 35) of Tampa Electric Company's Big Bend Technology Assessment Study and NO_x Compliance Plan which accompanied that filing.

We enclose the original and fifteen (15) copies of a corrected version of page 30 (Bates stamp page 35) of the above-referenced study and ask that you distribute them to the recipients of the original filing so that they may be substituted in place of the earlier version.

CMP _____ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
COM _____ letter and returning same to this writer.

CTR _____ Thank you for your assistance in connection with this matter.

ECR _____

GCL _____

OPC 1

MMS _____

RCA _____

SCR JDB/pp

SEC 1 Enclosure

OTH cc: Marlene Stern (w/enc.)

Sincerely,


James D. Beasley

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regarding the description of the technologies and cost development.

The capital and O&M costs associated with the Big Bend Station remain coal-fired NO_x compliance strategy are shown in the following tables.

Big Bend Estimated NO_x Capital Costs

Estimated Capital	Unit 1	Unit 2	Unit 3	Unit 4	Total
SCR	\$74.7M	\$74.9M	\$73.9M	\$61.4M	\$284.9M
Non-SCR	\$2.1M	\$1.6M	\$2.6M	\$0.6M	\$7.4M
SO ₃ Control	\$3.4M	\$3.4M	\$3.5M	\$3.4M	\$13.7M
Total	\$80.2M	\$79.9M	\$79.9M	\$65.4M	\$305.4M

Big Bend SCR & SO₃ Estimated Annual O&M Costs

Estimated O&M	Unit 1	Unit 2	Unit 3	Unit 4	Total
SCR	\$2.50M	\$2.50M	\$2.10M	\$1.50M	\$8.6M
Non-SCR	\$0.07M	\$0.04M	\$0.12M	\$0.03M	\$0.26M
SO ₃ Control	\$0.97M	\$0.97M	\$0.97M	\$0.97M	\$3.88M
Total	\$3.54M	\$3.51M	\$3.19M	\$2.50M	\$12.74M

4.2 Repowering

Five options for repowering Big Bend Station were considered: IGCC, CFB,