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August 25, 2004

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of July 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- CMP _____
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Ms. Blanca S. Bayo
August 25, 2004
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2004 to the following:

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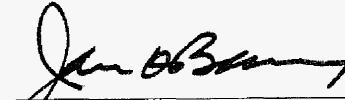
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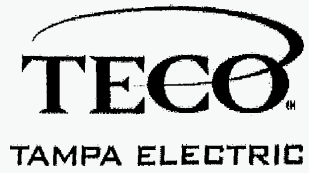
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ATTORNEY



TAMPA ELECTRIC COMPANY
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JULY 2004

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,163,097	59,203,170	2,959,927	5.0%	1,657,769	1,801,775	(144,006)	-8.0%	3.74980	3.28582	0.46398	14.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,078)	(6,000)	(2,078)	34.6%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	(0.00049)	(0.00033)	(0.00015)	46.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	11,446	23,404	(11,958)	-51.1%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	0.00069	0.00130	(0.00061)	-46.8%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	62,166,465	59,220,574	2,945,891	5.0%	1,657,769	1,801,775	(144,006)	-8.0%	3.75001	3.28679	0.46322	14.1%
6. Fuel Cost of Purchased Power - Firm (A7)	13,814,974	8,509,200	5,305,774	62.4%	256,879	148,825	108,054	72.6%	5.37801	5.71759	(0.33958)	-5.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,206,639	1,160,100	46,539	4.0%	39,679	39,409	270	0.7%	3.04100	2.94374	0.09726	3.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,021,613	9,669,300	5,352,313	55.4%	296,558	188,234	108,324	57.5%	5.06532	5.13685	(0.07153)	-1.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,954,327	1,990,009	(35,682)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	76,051	53,200	22,851	43.0%	2,043	2,009	34	1.7%	3.72252	2.64808	1.07443	40.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(69,990)	0	(69,980)	0.0%	(2,073)	0	(2,073)	0.0%	3.37578	0.00000	3.37578	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	348,581	652,100	(303,519)	-46.5%	7,278	14,344	(7,066)	-49.3%	4.78952	4.54615	0.24336	5.4%
18. Gains on Market Based Sales	76,391	105,000	(28,609)	-27.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	431,043	810,300	(379,257)	-46.8%	7,248	16,353	(9,105)	-55.7%	5.94706	4.95505	0.99201	20.0%
20. Net Inadvertent Interchange					317	0	317	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					5,952	0	5,952	0.0%				
22. Interchange and Wheeling Losses					5,635	300	5,335	1778.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	76,757,035	68,079,574	8,677,461	12.7%	1,947,713	1,973,356	(25,643)	-1.3%	3.94088	3.44994	0.49094	14.2%
24. Net Unbilled	868,058 (a)	1,742,357 (a)	(874,299)	-50.2%	22,027	50,504	(28,477)	-56.4%	3.94088	3.44994	0.49094	14.2%
25. Company Use	128,630 (a)	144,897 (a)	(16,267)	-11.2%	3,264	4,200	(936)	-22.3%	3.94087	3.44993	0.49094	14.2%
26. T & D Losses	2,899,030 (a)	2,987,854 (a)	(88,824)	-3.0%	73,563	86,606	(13,043)	-15.1%	3.94088	3.44994	0.49094	14.2%
27. System KWH Sales	76,757,035	68,079,574	8,677,461	12.7%	1,848,859	1,832,046	16,813	0.9%	4.15159	3.71604	0.43555	11.7%
28. Wholesale KWH Sales	(2,358,230)	(1,866,681)	(491,549)	26.3%	(56,803)	(50,233)	(6,570)	13.1%	4.15159	3.71605	0.43555	11.7%
29. Jurisdictional KWH Sales	74,398,805	66,212,893	8,185,912	12.4%	1,792,056	1,781,813	10,243	0.6%	4.15159	3.71604	0.43555	11.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	74,483,620	66,288,128	8,195,492	12.4%	1,792,056	1,781,813	10,243	0.6%	4.15632	3.72026	0.43606	11.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	231,942	232,733	(791)	-0.3%	1,792,056	1,781,813	10,243	0.6%	0.01294	0.01306	(0.00012)	-0.9%
33. Adjustment	0	0	0	0.0%	1,792,056	1,781,813	10,243	0.6%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	1,792,056	1,781,813	10,243	0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	6,882,554	6,882,554	0	0.0%	1,792,056	1,781,813	10,243	0.6%	0.38406	0.38627	(0.00221)	-0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	81,598,116	73,403,415	8,194,701	11.2%	1,792,056	1,781,813	10,243	0.6%	4.55332	4.11959	0.43373	10.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.55660	4.12256	0.43404	10.5%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,792,056	1,781,813	10,243	0.6%	(0.01161)	(0.01167)	0.00007	-0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	81,390,114	73,195,413	8,194,701	11.2%	1,792,056	1,781,813	10,243	0.6%	4.54499	4.11089	0.43411	10.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.545	4.111	0.434	10.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	333,896,481	358,878,533	(24,982,052)	-7.0%	10,020,304	11,017,650	(997,346)	-9.1%	3.33220	3.25731	0.07489	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(47,449)	(42,000)	(5,449)	13.0%	10,020,304 (a)	11,017,650 (a)	(997,346)	-9.1%	(0.00047)	(0.00038)	(0.00009)	24.2%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	10,020,304 (a)	11,017,650 (a)	(997,346)	-9.1%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost	11,446	163,828	(152,382)	-93.0%	10,020,304 (a)	11,017,650 (a)	(997,346)	-9.1%	0.00011	0.00148	(0.00137)	-92.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	333,858,823	359,000,361	(25,141,538)	-7.0%	10,020,304	11,017,650	(997,346)	-9.1%	3.33182	3.25841	0.07341	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	67,806,103	22,618,200	45,187,903	199.8%	1,229,058	423,086	805,972	190.5%	5.51692	5.34601	0.17091	3.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,747,803	7,695,000	52,803	0.7%	285,219	264,988	20,231	7.6%	2.71644	2.60391	(0.11747)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	75,553,906	30,313,200	45,240,706	149.2%	1,514,277	688,074	826,203	120.1%	4.98944	4.40551	0.58392	13.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,534,581	11,705,724	(171,143)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	458,805	359,300	99,505	27.7%	12,909	13,803	(894)	-6.5%	3.55415	2.60306	0.95109	36.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A8)	(130,142)	0	(130,142)	0.0%	(5,480)	0	(5,480)	0.0%	2.37485	0.00000	2.37485	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,892,654	7,680,200	(5,787,546)	-75.4%	53,443	169,752	(116,309)	-68.5%	3.54144	4.52436	(0.98292)	-21.7%
18. Gains on Market Based Sales	402,811	1,343,900	(941,089)	-70.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,624,128	9,383,400	(6,759,272)	-72.0%	60,872	183,555	(122,683)	-66.8%	4.31089	5.11204	(0.80114)	-15.7%
20. Net Inadvertent Interchange					56	0	56	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					13,530	0	13,530	0.0%				
22. Interchange and Wheeling Losses					13,057	3,800	9,257	243.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	406,788,601	379,930,161	26,858,440	7.1%	11,474,238	11,518,369	(44,131)	-0.4%	3.54523	3.29847	0.24676	7.5%
24. Net Unbilled	6,020,236 (a)	4,306,341 (a)	1,713,895	39.8%	164,665	123,892	40,773	32.9%	3.65605	3.47588	0.18017	5.2%
25. Company Use	782,538 (a)	967,483 (a)	(184,945)	-19.1%	22,393	29,400	(7,007)	-23.8%	3.49457	3.29076	0.20381	6.2%
26. T & D Losses	17,143,963 (a)	17,344,475 (a)	(200,512)	-1.2%	482,305	528,122	(45,817)	-8.7%	3.55459	3.28418	0.27041	8.2%
27. System KWH Sales	406,788,601	379,930,161	26,858,440	7.1%	10,804,875	10,836,955	(32,080)	-0.3%	3.76486	3.50588	0.25899	7.4%
28. Wholesale KWH Sales	(11,804,962)	(10,663,647)	(1,141,315)	10.7%	(312,444)	(302,892)	(9,552)	-3.2%	3.77826	3.52061	0.25765	7.3%
29. Jurisdictional KWH Sales	394,983,639	369,266,514	25,717,125	7.0%	10,492,431	10,534,063	(41,632)	-0.4%	3.76446	3.50545	0.25901	7.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	395,433,921	369,686,096	25,747,825	7.0%	10,492,431	10,534,063	(41,632)	-0.4%	3.76875	3.50944	0.25932	7.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,678,498	1,679,845	(1,347)	-0.1%	10,492,431	10,534,063	(41,632)	-0.4%	0.01600	0.01595	0.00005	0.3%
33. Adjustment	0	0	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	48,177,878	48,177,878	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.45917	0.45735	0.00181	0.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	445,290,297	419,543,819	25,746,478	6.1%	10,492,431	10,534,063	(41,632)	-0.4%	4.24362	3.98274	0.26118	6.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.24897	3.98560	0.26137	6.6%
39. GPIF * (Already Adjusted for Taxes)	(1,456,014)	(1,456,014)	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	(0.01388)	(0.01382)	(0.00005)	0.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	443,834,283	418,087,805	25,746,478	6.2%	10,492,431	10,534,063	(41,632)	-0.4%	4.23309	3.97178	0.26132	6.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.233	3.972	0.261	6.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	62,163,097	59,203,170	2,959,927	5.0%	333,896,481	358,878,533	(24,982,052)	-7.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	354,652	705,300	(350,648)	-49.7%	2,221,317	8,039,500	(5,818,183)	-72.4%
2a. GAINS FROM MARKET BASED SALES	76,391	105,000	(28,609)	-27.2%	402,811	1,343,900	(941,089)	-70.0%
3. FUEL COST OF PURCHASED POWER	13,814,974	8,509,200	5,305,774	62.4%	67,806,103	22,618,200	45,187,903	199.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,206,639	1,160,100	46,539	4.0%	7,747,803	7,695,000	52,803	0.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	76,753,667	68,062,170	8,691,497	12.8%	406,826,259	379,808,333	27,017,926	7.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,078)	(6,000)	(2,078)	34.6%	(47,449)	(42,000)	(5,449)	13.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	11,446	23,404	(11,958)	-51.1%	11,446	163,828	(152,382)	-93.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	76,757,035	68,079,574	8,677,461	12.7%	406,788,601	379,930,161	26,858,440	7.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,792,056	1,781,813	10,243	0.6%	10,492,431	10,534,063	(41,632)	-0.4%
2. NONJURISDICTIONAL SALES	56,803	50,233	6,570	13.1%	312,444	302,892	9,552	3.2%
3. TOTAL SALES	1,848,859	1,832,046	16,813	0.9%	10,804,875	10,836,955	(32,080)	-0.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9692767	0.9725809	(0.0033042)	-0.3%	0.9710831	0.9720501	(0.0009670)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	70,556,347	69,821,728	734,619	1.1%	408,005,746	412,518,986	(4,513,240)	-1.1%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(48,177,878)	(48,177,878)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,456,014	1,456,014	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	63,881,795	63,147,176	734,619	1.2%	361,283,882	365,797,122	(4,513,240)	-1.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	76,757,035	68,079,574	8,677,461	12.7%	406,788,601	379,930,161	26,858,440	7.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9692767	0.9725809	(0.0033042)	-0.3%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	74,398,805	66,212,893	8,185,912	12.4%	394,983,639	369,266,514	25,717,125	7.0%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	74,483,620	66,288,128	8,195,492	12.4%	395,433,921	369,686,096	25,747,825	7.0%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	239,294	239,294	0	0.0%	1,728,209	1,728,209	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	231,942	232,733	(791)	-0.3%	1,678,498	1,679,845	(1,347)	-0.1%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	74,715,562	66,520,861	8,194,701	12.3%	397,112,419	371,365,941	25,746,478	6.9%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(10,833,767)	(3,373,685)	(7,460,082)	221.1%	(35,828,537)	(5,568,819)	(30,259,718)	543.4%	
8. INTEREST PROVISION FOR THE MONTH	(44,264)	(88,332)	44,068	-49.9%	(233,378)	(819,738)	586,360	-71.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(35,856,962)	(44,221,861)	8,364,899	-18.9%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(39,852,439)	(40,801,324)	948,885	-2.3%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(35,856,962)	(44,221,861)	8,364,899	-18.9%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(39,808,175)	(40,712,992)	904,817	-2.2%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(75,665,137)	(84,934,853)	9,269,716	-10.9%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(37,832,569)	(42,467,427)	4,634,858	-10.9%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.330	2.500	(1)	-46.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.470	2.500	(1)	-41.2%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	2.800	5.000	(2)	-44.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	1.400	2.500	(1)	-44.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.117	0.208	(0)	-43.8%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(44,264)	(88,332)	44,068	-49.9%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	287,932	305,727	(17,795)	-5.8%	2,016,197	1,973,374	42,823	2.2%
2 LIGHT OIL	248,198	859,223	(611,025)	-71.1%	3,687,804	4,840,194	(1,152,390)	-23.8%
3 COAL	21,484,277	21,900,424	(416,147)	-1.9%	134,885,956	146,045,208	(11,159,252)	-7.6%
4 NATURAL GAS	40,142,690	36,137,796	4,004,894	11.1%	193,306,524	206,019,757	(12,713,233)	-6.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,163,097	59,203,170	2,959,927	5.0%	333,896,481	358,878,533	(24,982,052)	-7.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,365	6,394	(1,029)	-16.1%	38,289	40,180	(1,891)	-4.7%
9 LIGHT OIL	3,153	14,391	(11,238)	-78.1%	54,991	81,564	(26,573)	-32.6%
10 COAL	917,519	974,890	(57,371)	-5.9%	6,231,075	6,514,769	(283,694)	-4.4%
11 NATURAL GAS	731,732	806,100	(74,368)	-9.2%	3,895,949	4,381,137	(685,188)	-15.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,657,769	1,801,775	(144,006)	-8.0%	10,020,304	11,017,650	(997,346)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,366	9,939	(1,573)	-15.8%	59,866	62,221	(2,355)	-3.8%
16 LIGHT OIL (BBL)	5,685	24,618	(18,933)	-76.9%	88,946	131,117	(42,171)	-32.2%
17 COAL (TON)	438,685	437,651	1,034	0.2%	2,819,643	2,932,535	(112,892)	-3.8%
18 NATURAL GAS (MCF)	5,283,809	6,022,454	(738,645)	-12.3%	26,709,197	32,431,959	(5,722,762)	-17.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	52,483	62,407	(9,924)	-15.9%	375,564	390,693	(15,129)	-3.9%
22 LIGHT OIL	32,140	143,389	(111,249)	-77.6%	511,925	761,356	(249,431)	-32.8%
23 COAL	9,966,161	10,700,381	(734,220)	-6.9%	86,098,723	70,796,857	(15,301,866)	-17.6%
24 NATURAL GAS	5,479,310	6,191,089	(711,779)	-11.5%	27,716,745	33,340,128	(5,623,383)	-16.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,530,094	17,097,266	(1,567,172)	-9.2%	94,702,957	105,289,034	(10,586,077)	-10.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.32%	0.35%	(0.00)		0.38%	0.36%	0.00	
29 LIGHT OIL	0.19%	0.80%	(0.01)		0.55%	0.74%	(0.00)	
30 COAL	55.35%	54.11%	0.01		62.18%	59.13%	0.03	
31 NATURAL GAS	44.14%	44.74%	(0.01)		36.88%	39.76%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.42	30.76	3.66	11.9%	33.68	31.72	1.96	6.2%
36 LIGHT OIL (\$/BBL)	43.66	34.90	8.76	25.1%	41.46	36.92	4.55	12.3%
37 COAL (\$/TON)	48.97	50.04	(1.07)	-2.1%	47.84	49.80	(1.96)	-3.9%
38 NATURAL GAS (\$/MI)	7.60	6.00	1.60	26.6%	7.24	6.35	0.89	13.9%
39 NUCLEAR (\$/MMBT)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBT)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.49	4.90	0.59	12.0%	5.37	5.05	0.32	6.3%
42 LIGHT OIL	7.72	5.99	1.73	28.9%	7.20	6.36	0.85	13.3%
43 COAL	2.16	2.05	0.11	5.3%	2.04	2.06	(0.02)	-1.1%
44 NATURAL GAS	7.33	5.84	1.49	25.5%	6.97	6.18	0.80	12.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.00	3.46	0.54	15.6%	3.53	3.41	0.12	3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,782	9,760	22	0.2%	9,809	9,724	85	0.9%
49 LIGHT OIL	10,193	9,964	229	2.3%	9,309	9,334	(25)	-0.3%
50 COAL	10,862	10,976	(114)	-1.0%	10,608	10,867	(259)	-2.4%
51 NATURAL GAS	7,488	7,680	(192)	-2.5%	7,499	7,610	(111)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,368	9,489	(121)	-1.3%	9,451	9,556	(105)	-1.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.37	4.78	0.59	12.3%	5.27	4.91	0.36	7.3%
56 LIGHT OIL	7.87	5.97	1.90	31.8%	6.71	5.93	0.78	13.2%
57 COAL	2.34	2.25	0.09	4.0%	2.16	2.24	(0.08)	-3.6%
58 NATURAL GAS	5.49	4.48	1.01	22.5%	5.23	4.70	0.53	11.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.75	3.29	0.46	14.0%	3.33	3.26	0.07	2.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	168,163	53.7	65.4	75.3	10,834	COAL	81,916	22,241,780	1,821,957.4	4,115,175	2.45	50.24
B.B.#2	411	134,849	44.1	52.7	68.2	10,648	COAL	64,333	22,319,340	1,435,870.1	3,231,866	2.40	50.24
B.B.#3	428	204,087	64.1	67.8	73.3	10,793	COAL	98,001	22,476,060	2,202,668.9	4,923,229	2.41	50.24
B.B.#4	452	262,938	78.2	88.8	78.2	11,228	COAL	135,337	21,814,260	2,952,286.5	6,798,860	2.59	50.24
B.B. STATION	1,712	770,037	60.5	69.1	73.9	10,925	COAL	379,587	22,162,983	8,412,782.9	19,069,130	2.48	50.24
SEB-PHIL.#1(HVY OIL)	17	2,678	21.2	100.0	86.8	9,783	HVY.OIL	4,176	6,273,540	26,196.6	143,725	5.37	34.42
SEB-PHIL.#2(HVY OIL)	17	2,687	21.2	100.0	86.8	9,783	HVY.OIL	4,190	6,273,540	26,286.8	144,207	5.37	34.42
SEB-PHILLIPS TOTAL	34	5,365	21.2	100.0	86.8	9,783	HVY.OIL	8,366	6,273,544	52,483.4	287,932	5.37	34.42
POLK #1 GASIFIER	255	147,482	77.7	81.9	80.3	10,533	COAL	59,098	26,284,700	1,553,378.2	2,415,147	1.64	40.87
POLK #1 CT (OIL)	225	3,071	1.8	99.4	61.8	9,917	LGT.OIL	5,395	5,818,919	30,456.9	236,269	7.69	43.80
POLK #1 TOTAL	255	150,553	79.4	84.2	79.8	10,520	-	-	-	1,583,835.1	2,651,416	1.76	43.80
POLK #2 CT (GAS)	150	4,034	3.6	100.0	74.9	11,868	GAS	46,161	1,037,000	47,869.0	370,420	9.18	8.02
POLK #2 CT (OIL)	160	15	0.0	100.0	15.6	16,190	LGT.OIL	43	5,818,901	250.0	1,882	12.55	43.77
POLK #2 TOTAL	155	4,049	3.5	100.0	73.8	11,884	-	-	-	48,119.0	372,302	9.19	8.02
POLK #3 CT (GAS)	150	9,741	8.7	100.0	78.5	11,609	GAS	109,053	1,037,000	113,088.0	854,523	8.77	7.84
POLK #3 CT (OIL)	165	8	0.0	100.0	5.1	22,904	LGT.OIL	30	5,818,810	177.0	1,332	16.65	44.40
POLK #3 TOTAL	158	9,749	8.3	100.0	77.6	11,618	-	-	-	113,265.0	855,855	8.78	7.84
POLK STATION TOTAL	568	164,351	38.9	92.9	77.6	10,619	-	-	-	1,745,219.1	3,879,573	2.36	43.80
B.B.C.T.#1	14	44	0.4	100.0	62.9	21,395	LGT.OIL	163	5,780,903	941.4	6,546	14.88	40.16
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	15	0.0	100.0	25.0	20,973	LGT.OIL	54	5,802,804	314.6	2,169	14.46	40.17
C.T. TOTAL	74	59	0.1	100.0	32.2	21,288	LGT.OIL	217	5,786,419	1,256.0	8,715	14.77	40.16
CITY OF TAMPA	6	304	6.8	-	44.8	10,957	GAS	3,212	1,037,000	3,330.8	17,293	5.69	5.38
BAYSIDE ST 1	237	105,836	60.0	98.6	60.9	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	68,552	59.4	96.8	80.4	11,316	GAS	748,087	1,037,000	775,766.0	5,660,720	8.26	7.57
BAYSIDE CT1B	155	60,396	52.4	89.2	80.4	11,607	GAS	675,982	1,037,000	700,993.0	5,115,106	8.47	7.57
BAYSIDE CT1C	155	68,652	59.5	97.7	80.9	11,181	GAS	740,240	1,037,000	767,629.0	5,601,342	8.16	7.57
BAYSIDE UNIT 1 TOTAL	702	303,436	58.1	95.9	73.9	7,397	GAS	2,164,309	1,037,000	2,244,388.0	16,377,168	5.40	7.57
BAYSIDE ST 2	310	141,984	61.6	100.0	61.6	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	67,362	58.4	98.1	81.6	11,304	GAS	734,313	1,037,000	761,483.0	5,565,521	8.29	7.61
BAYSIDE CT2B	155	70,547	61.2	97.2	81.1	11,239	GAS	764,606	1,037,000	792,896.0	5,815,944	8.24	7.61
BAYSIDE CT2C	155	73,903	64.1	100.0	82.9	11,197	GAS	797,982	1,037,000	827,507.0	6,069,817	8.21	7.61
BAYSIDE CT2D	155	60,420	52.4	97.5	81.2	11,399	GAS	664,173	1,037,000	688,748.0	5,052,004	8.36	7.61
BAYSIDE UNIT 2 TOTAL	930	414,217	59.9	98.8	75.0	7,413	GAS	2,961,074	1,037,000	3,070,634.0	22,523,286	5.44	7.61
BAYSIDE STATION TOTAL	1,632	717,653	59.1	97.6	74.5	7,406	GAS	5,125,383	1,037,000	5,315,022.0	38,900,454	5.42	7.59
TOT. COAL (BB,POLK)	1,967	917,519	62.7	70.8	74.7	10,862	COAL	438,685	22,718,247	9,966,161.1	21,484,277	2.34	48.97
SYSTEM	4,026	1,657,769	55.3	84.9	74.0	9,368	-	-	-	15,530,094.2	62,163,097	3.75	-

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	5,730	9,939	(4,209)	-42.3%	56,565	62,221	(5,656)	-9.1%
3 UNIT COST (\$/BBL)	35.57	29.69	5.87	19.8%	31.68	30.49	1.19	3.9%
4 AMOUNT (\$)	203,803	295,122	(91,319)	-30.9%	1,792,163	1,897,128	(104,965)	-5.5%
5 BURNED:								
6 UNITS (BBL)	8,366	9,939	(1,573)	-15.8%	59,866	62,221	(2,355)	-3.8%
7 UNIT COST (\$/BBL)	34.42	30.76	3.66	11.9%	33.68	31.72	1.96	6.2%
8 AMOUNT (\$)	287,932	305,727	(17,795)	-5.8%	2,016,197	1,973,374	42,823	2.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,969	14,883	(5,914)	-39.7%	8,969	14,883	(5,914)	-39.7%
11 UNIT COST (\$/BBL)	36.57	30.14	6.43	21.4%	36.57	30.14	6.43	21.4%
12 AMOUNT (\$)	328,000	448,516	(120,516)	-26.9%	328,000	448,516	(120,516)	-26.9%
13								
14 DAYS SUPPLY:	113	38	75	200.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,991	30,038	(11,047)	-36.8%	144,840	166,837	(21,997)	-13.2%
17 UNIT COST (\$/BBL)	40.88	33.63	7.25	21.6%	43.29	35.63	7.67	21.5%
18 AMOUNT (\$)	776,376	1,010,149	(233,773)	-23.1%	6,270,252	5,943,609	326,643	5.5%
19 BURNED:								
20 UNITS (BBL)	5,685	24,618	(18,933)	-76.9%	88,946	131,117	(42,171)	-32.2%
21 UNIT COST (\$/BBL)	43.66	34.90	8.76	25.1%	41.46	36.92	4.55	12.3%
22 AMOUNT (\$)	248,198	859,223	(611,025)	-71.1%	3,687,804	4,840,194	(1,152,390)	-23.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,344	77,076	19,268	25.0%	96,344	77,076	19,268	25.0%
25 UNIT COST (\$/BBL)	41.92	35.28	6.65	18.8%	41.92	35.28	6.65	18.8%
26 AMOUNT (\$)	4,039,027	2,718,956	1,320,071	48.6%	4,039,027	2,718,956	1,320,071	48.6%
27								
28 DAYS SUPPLY: NORMAL	116	95	21	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENC	14	11	3	25.0%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	485,215	425,000	60,215	14.2%	2,812,240	2,596,000	216,240	8.3%
32 UNIT COST (\$/TON)	49.27	49.02	0.25	0.5%	47.90	49.03	(1.13)	-2.3%
33 AMOUNT (\$)	23,908,877	20,835,285	3,073,592	14.8%	134,716,320	127,278,566	7,437,754	5.8%
34 BURNED:								
35 UNITS (TONS)	438,685	437,651	1,034	0.2%	2,819,643	2,932,535	(112,892)	-3.8%
36 UNIT COST (\$/TON)	48.97	50.04	(1.07)	-2.1%	47.84	49.80	(1.96)	-3.9%
37 AMOUNT (\$)	21,484,277	21,900,424	(416,147)	-1.9%	134,885,956	146,045,208	(11,159,252)	-7.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	631,871	540,240	91,631	17.0%	631,871	540,240	91,631	17.0%
40 UNIT COST (\$/TON)	49.60	46.48	3.12	6.7%	49.60	46.48	3.12	6.7%
41 AMOUNT (\$)	31,340,072	25,109,835	6,230,237	24.8%	31,340,072	25,109,835	6,230,237	24.8%
42								
43 DAYS SUPPLY:	46	41	5	10.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,268,605	6,022,454	(733,849)	-12.2%	26,713,993	32,431,959	(5,717,966)	-17.6%
46 UNIT COST (\$/MCF)	7.60	6.00	1.60	26.6%	7.24	6.35	0.88	13.9%
47 AMOUNT (\$)	40,169,751	36,137,796	4,031,955	11.2%	193,333,585	206,019,757	(12,686,172)	-6.2%
48 BURNED:								
49 UNITS (MCF)	5,283,809	6,022,454	(738,645)	-12.3%	26,709,197	32,431,959	(5,722,762)	-17.6%
50 UNIT COST (\$/MCF)	7.60	6.00	1.60	26.6%	7.24	6.35	0.89	13.9%
51 AMOUNT (\$)	40,142,690	36,137,796	4,004,894	11.1%	193,306,524	206,019,757	(12,713,233)	-6.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	4,796	0	4,796	0.0%	4,796	0	4,796	0.0%
54 UNIT COST (\$/MCF)	5.64	0.00	5.64	0.0%	5.64	0.00	5.64	0.0%
55 AMOUNT (\$)	27,061	0	27,061	0.0%	27,061	0	27,061	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
IGNITION	18,664
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,664

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,728)	(72,051)
OTHER USAGE	(302)	(12,265)
TOTAL	(2,030)	(84,316)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
FUEL ANALYSIS	68,557
IGNITION #2 OIL	53,387
IGNITION PROPANE	4,632
AERIAL SURVEY ADJ.	0
ADDITIVES	3,193
GREEN FUEL	0
TOTAL	129,769

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	14,344.0	0.0	14,344.0	4.546	5.607	652,100.00	804,300.00	105,000.00
TOTAL		16,353.0	0.0	16,353.0	4.313	5.244	705,300.00	857,500.00	105,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	808.3	0.0	808.3	3.966	3.966	32,056.90	32,056.90	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,233.8	0.0	1,233.8	3.566	3.566	43,994.26	43,994.26	
PROGRESS ENERGY FLORIDA	SCH. - MA	4,130.0	0.0	4,130.0	5.335	6.943	220,328.50	286,751.83	50,564.13
FLA. PWR. & LIGHT	SCH. - MA	42.0	0.0	42.0	3.410	6.334	1,432.20	2,660.38	1,066.90
CITY OF LAKE LAND	SCH. - MA	175.0	0.0	175.0	2.973	3.820	5,202.34	6,685.14	810.80
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,215.0	0.0	1,215.0	3.712	5.044	45,101.18	61,285.31	11,518.53
THE ENERGY AUTHORITY	SCH. - MA	684.0	0.0	684.0	3.166	4.511	21,654.85	30,857.60	6,576.39
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	21.0	0.0	21.0	2.670	4.041	560.72	848.69	207.33
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	30.0	0.0	30.0	6.299	6.643	1,889.70	1,992.91	99.01
HARDEE PWR. PART. TO THE ENERGY AUTH.*	SCH. - MA	981.0	0.0	981.0	5.343	5.922	52,411.74	58,097.02	5,547.94
AUBURNDALE POWER PARTNERS	OATT	(2,073.0)	0.0	(2,073.0)	3.376	3.376	(69,979.92)	(69,979.92)	
ADJUSTMENTS									
SEMINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	(694.8)	(4.2)	(690.6)	4.446	4.446	(30,702.52)	(30,702.52)	
SEMINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	694.8	3.4	691.4	4.441	4.441	30,702.52	30,702.52	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,042.1	(0.8)	2,042.9	3.723	3.723	76,051.16	76,051.16	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,278.0	0.0	7,278.0	4.790	6.172	348,581.03	449,178.88	76,391.03
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(2,073.0)	0.0	(2,073.0)	3.376	3.376	(69,979.92)	(69,979.92)	
TOTAL		7,247.1	(0.8)	7,247.9	4.893	6.281	354,652.27	455,250.12	76,391.03
CURRENT MONTH:									
DIFFERENCE		(9,105.9)	(0.8)	(9,105.1)	0.580	1.037	(350,647.73)	(402,249.88)	(28,608.97)
DIFFERENCE %		-55.7%	0.0%	-55.7%	13.4%	19.8%	-49.7%	-46.9%	-27.2%
PERIOD TO DATE:									
ACTUAL		60,875.0	3.9	60,871.1	3.649	4.641	2,221,317.55	2,825,016.33	402,810.36
ESTIMATED		183,555.0	0.0	183,555.0	4.380	5.416	8,039,500.00	9,942,000.00	1,343,900.00
DIFFERENCE		(122,680.0)	3.9	(122,683.9)	(0.731)	(0.775)	(5,818,182.45)	(7,116,983.67)	(941,089.64)
DIFFERENCE %		-66.8%	0.0%	-66.8%	-16.7%	-14.3%	-72.4%	-71.6%	-70.0%

* SEC 60% PROFIT OR \$8470.44 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	4,933.0	0.0	3,156.0	1,777.0	7.777	7.777	138,200.00
HARDEE POWER PARTNERS	IPP	39,199.0	0.0	0.0	39,199.0	5.609	5.609	2,198,500.00
VARIOUS	OTHER	5,878.0	0.0	0.0	5,878.0	13.241	13.241	778,300.00
VARIOUS	MKT. BASE	101,971.0	0.0	0.0	101,971.0	5.290	5.290	5,394,200.00
TOTAL		151,981.0	0.0	3,156.0	148,825.0	5.718	5.718	8,509,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	31,417.0	0.0	0.0	31,417.0	7.348	7.348	2,308,577.97
HARDEE PWR. PART.-OTHERS	IPP	1,011.0	0.0	0.0	1,011.0	5.385	5.385	54,442.98
PROGRESS ENERGY FLORIDA	SCH. - J	1,935.0	0.0	0.0	1,935.0	5.943	5.943	114,990.00
FLA. POWER & LIGHT	SCH. - J	85,635.0	0.0	0.0	85,635.0	5.419	5.419	4,640,939.50
CITY OF LAKE LAND	SCH. - J	6,512.0	0.0	0.0	6,512.0	7.053	7.053	459,270.50
ORLANDO UTIL. COMM.	SCH. - J	2,400.0	0.0	0.0	2,400.0	7.033	7.033	168,800.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	12,267.0	0.0	0.0	12,267.0	4.472	4.472	548,639.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	5,918.0	0.0	0.0	5,918.0	5.699	5.699	337,290.16
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - J	581.0	0.0	0.0	581.0	3.820	3.820	22,192.00
CARGILL ALLIANT	SCH. - J	9,334.0	0.0	0.0	9,334.0	4.719	4.719	440,505.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,992.0	0.0	0.0	1,992.0	7.925	7.925	157,865.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,820.0	0.0	0.0	5,820.0	4.113	4.113	239,370.00
DUKE ENERGY	SCH. - J	783.0	0.0	0.0	783.0	8.400	8.400	65,772.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,190.0	0.0	0.0	91,190.0	4.343	4.343	3,960,599.30
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE / APP	MAY 2004 SCH. - J	(5,904.0)	0.0	0.0	(5,904.0)	5.391	5.391	(318,262.32)
CALPINE / APP	MAY 2004 SCH. - J	5,904.0	0.0	0.0	5,904.0	5.575	5.575	329,130.00
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	(21,660.0)	(496.9)	0.0	(21,163.1)	5.789	5.789	(1,225,202.79)
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	21,660.0	413.0	0.0	21,247.0	5.845	5.845	1,241,845.67
SUB-TOTAL FOR THE MONTH OF:	MAY 2004	0.0	(83.9)	0.0	83.9	32.790	32.790	27,510.56
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	(43,181.0)	0.0	0.0	(43,181.0)	7.430	7.430	(3,208,469.86)
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	43,181.0	0.0	0.0	43,181.0	7.203	7.203	3,110,317.14
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	(89,165.0)	0.0	0.0	(89,165.0)	3.911	3.911	(3,486,971.50)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	89,165.0	0.0	0.0	89,165.0	4.348	4.348	3,876,622.55
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	(96,310.0)	0.0	0.0	(96,310.0)	5.749	5.749	(5,536,540.60)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	7,284.0	0.0	0.0	7,284.0	4.617	4.617	336,332.00
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	(7,284.0)	0.0	0.0	(7,284.0)	4.617	4.617	(336,332.00)
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	96,310.0	0.0	0.0	96,310.0	5.725	5.725	5,513,272.10
SUB-TOTAL FOR THE MONTH OF:	JUNE 2004	0.0	0.0	0.0	0.0	0.000	0.000	268,209.83
TOTAL		256,795.0	(83.9)	0.0	256,878.9	5.378	5.378	13,814,973.80
CURRENT MONTH:								
DIFFERENCE		104,814.0	(83.9)	(3,156.0)	108,053.9	(0.340)	(0.340)	5,305,773.80
DIFFERENCE %		69.0%	0.0%	-100.0%	72.6%	-5.9%	-5.9%	62.4%
PERIOD TO DATE:								
ACTUAL		1,229,539.0	(83.9)	564.9	1,229,058.0	5.517	5.517	67,806,104.26
ESTIMATED		429,723.0	0.0	6,637.0	423,086.0	5.346	5.346	22,618,200.00
DIFFERENCE		799,816.0	(83.9)	(6,072.1)	805,972.0	0.171	0.171	45,187,904.26
DIFFERENCE %		186.1%	0.0%	-91.5%	190.5%	3.2%	3.2%	199.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.944	2.944	1,160,100.00
TOTAL		39,409.0	0.0	0.0	39,409.0	2.944	2.944	1,160,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,292.0	0.0	0.0	18,292.0	2.533	2.533	463,311.43
McKAY BAY REFUSE	COGEN.	5,010.0	0.0	0.0	5,010.0	2.483	2.483	124,414.44
ORANGE COGENERATION L.P.	COGEN.	7,761.0	0.0	0.0	7,761.0	2.359	2.359	183,053.09
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,046.0	0.0	0.0	1,046.0	5.020	5.020	52,512.20
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,248.0	0.0	0.0	1,248.0	3.584	3.584	44,725.40
CF INDUSTRIES INC.	COGEN.	1,746.0	0.0	0.0	1,746.0	4.848	4.848	84,650.74
IMC-AGRICO-NEW WALES	COGEN.	1,569.0	0.0	0.0	1,569.0	4.438	4.438	69,632.95
IMC-AGRICO-S. PIERCE	COGEN.	556.0	0.0	0.0	556.0	5.538	5.538	30,788.87
AUBURNDALE POWER PARTNERS	COGEN.	2,446.0	0.0	0.0	2,446.0	4.457	4.457	109,026.73
CUTRALE CITRUS	COGEN.	5.0	0.0	0.0	5.0	4.793	4.793	239.63
SUB-TOTAL FOR JULY 2004		39,679.0	0.0	0.0	39,679.0	2.929	2.929	1,162,355.48
ADJUSTMENTS FOR THE MONTH OF: JUNE 2004								
HILLSBOROUGH COUNTY	COGEN.	(16,822.0)	0.0	0.0	(16,822.0)	2.369	2.369	(398,470.22)
		16,822.0	0.0	0.0	16,822.0	2.479	2.479	417,064.21
McKAY BAY REFUSE	COGEN.	(14,155.0)	0.0	0.0	(14,155.0)	2.371	2.371	(335,636.71)
		14,155.0	0.0	0.0	14,155.0	2.482	2.482	351,291.05
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.229	2.229	(169,158.94)
		7,590.0	0.0	0.0	7,590.0	2.361	2.361	179,194.20
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JUNE 2004		0.0	0.0	0.0	0.0	0.000	0.000	44,283.59
GRAND TOTAL		39,679.0	0.0	0.0	39,679.0	3.041	3.041	1,206,639.07
CURRENT MONTH:								
DIFFERENCE		270.0	0.0	0.0	270.0	0.097	0.097	46,539.07
DIFFERENCE %		0.7%	0.0%	0.0%	0.7%	3.3%	3.3%	4.0%
PERIOD TO DATE:								
ACTUAL		285,219.0	0.0	0.0	285,219.0	2.716	2.716	7,747,803.39
ESTIMATED		264,988.0	0.0	0.0	264,988.0	2.904	2.904	7,685,000.00
DIFFERENCE		20,231.0	0.0	0.0	20,231.0	(0.187)	(0.187)	52,803.39
DIFFERENCE %		7.6%	0.0%	0.0%	7.6%	(0.065)	(0.065)	0.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%