



ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

September 9, 2004

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

COMMISSION
CLERK

09 SEP - 9 PM 4:54

ENVED - FPSC

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and fifteen copies each of the prepared direct testimony and exhibits of Michael F. Jacob, Pamela R. Murphy, Javier Portuondo, and Samuel S. Waters.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed are two 3 1/2 inch diskettes containing the above-referenced testimonies in Word format and the exhibits in Word or PDF formats. Thank you for your assistance in this matter.

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J

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- SCR _____
- SEC 1
- OTH _____

JAM/scc
Enclosures
cc: Parties of record

DN #s

Very truly yours,

James A. McGee

09894-04	Jacob
09895-04	Murphy
09896-04	Portuondo
09897-04	Waters

PROGRESS ENERGY FLORIDA

DOCKET NO. 040001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the prepared direct testimony and exhibits of Michael F. Jacob, Pamela R. Murphy, Javier Portuondo, and Samuel S. Waters on behalf of Progress Energy Florida has been furnished to the following individuals by regular U.S. Mail the 9th day of September, 2004.

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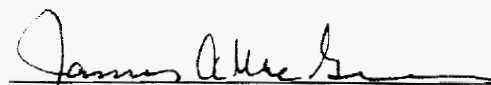
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PROGRESS ENERGY FLORIDA

DOCKET NO. 040001-EI

**GPIF Targets and Ranges for
January through December 2005**

**DIRECT TESTIMONY OF
MICHAEL F. JACOB**

1 **Q. Please state your name and business address.**

2 A. My name is Michael F. Jacob. My business address is 410 South
3 Wilmington Street, Raleigh, North Carolina, 27601.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas as Manager of Generation
7 Modeling and Analysis.

8

9 **Q. Have your responsibilities as Manager of Generation Modeling and**
10 **Analysis remained the same since you last filed testimony in this**
11 **proceeding?**

12 A. Yes, my responsibilities regarding the preparation of the Generation
13 Performance Incentive Factor (GPIF) filing requirements for Progress
14 Energy Florida (the Company) have remained the same.

15

16 **Q. What is the purpose of your testimony?**

DOCUMENT NUMBER-DATE

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1 A. The purpose of my testimony is to present the development of the
2 Company's GPIF targets and ranges for the period of January through
3 December 2005. These GPIF targets and ranges have been developed
4 from individual unit equivalent availability and average net operating heat
5 rate targets and improvement/degradation ranges for each of the
6 Company's GPIF generating units, in accordance with the Commission's
7 GPIF Implementation Manual.

8

9 **Q. Do you have an exhibit to your testimony in this proceeding?**

10 A. Yes, I am sponsoring Exhibit No. ____ (MFJ-1) which consists of the GPIF
11 standard form schedules prescribed in the GPIF Implementation Manual
12 and supporting data, including unplanned outage rates, net operating heat
13 rates, and computer analyses and graphs for each of the individual GPIF
14 units. This 95-page exhibit is attached to my prepared testimony and
15 includes as its first page an index to the contents of the exhibit.

16

17 **Q. Which of the Company's generating units have you included in the**
18 **GPIF program for the upcoming projection period?**

19 A. For the 2005 projection period, the GPIF units are the same as for the
20 current period, Anclote Units 1 and 2, Crystal River Units 1 through 5,
21 Hines Unit 1, and Tiger Bay. Combined, these units account for 81.0% of
22 the estimated total system net generation for the period.

1 The Company's Hines Unit 2 was not included for the upcoming
2 projection period since there is not sufficient performance history to use in
3 setting targets and ranges for the unit.
4

5 **Q. Have you determined the equivalent availability targets and**
6 **improvement/degradation ranges for the Company's GPIF units?**

7 A. Yes. This information is included in the GPIF Target and Range Summary
8 on page 4 of my exhibit.
9

10 **Q. How were the equivalent availability targets developed?**

11 A. The equivalent availability targets were developed using the methodology
12 established for the Company's GPIF units, as set forth in Section 4 of the
13 GPIF Implementation Manual. This includes the formulation of graphs
14 based on each unit's historic performance data for the four individual
15 unplanned outage rates (i.e., forced, partial forced, maintenance and
16 partial maintenance outage rates), which in combination constitute the
17 unit's equivalent unplanned outage rate (EUOR). From operational data
18 and these graphs, the individual target rates are determined by inspecting
19 two years of twelve-month rolling averages and the scatter of monthly data
20 points during the two-year period. The unit's four target rates are then
21 used to calculate its unplanned outage hours for the projection period.
22 When the unit's projected planned outage hours are taken into account,
23 the hours calculated from these individual unplanned outage rates can
24 then be converted into an overall equivalent unplanned outage factor

1 (EUOF). Because factors are additive (unlike rates), the unplanned and
2 planned outage factors (EUOF and POF) when added to the equivalent
3 availability factor (EAF) will always equal 100%. For example, an EUOF of
4 15% and POF of 10% results in an EAF of 75%.

5 The supporting tables and graphs for the target and range rates are
6 contained in pages 49-95 of my exhibit in the section entitled "Unplanned
7 Outage Rate Tables and Graphs."

8
9 **Q. Please describe the methodology utilized to develop the**
10 **improvement/degradation ranges for each GPIF unit's availability**
11 **targets?**

12 **A.** The methodology described in the GPIF Implementation Manual was used.
13 Ranges were first established for each of the four unplanned outage rates
14 associated with each unit. From an analysis of the unplanned outage
15 graphs, units with small historical variations in outage rates were assigned
16 narrow ranges and units with large variations were assigned wider ranges.
17 These individual ranges, expressed in term of rates, were then converted
18 into a single unit availability range, expressed in terms of a factor, using
19 the same procedure described above for converting the availability targets
20 from rates to factors.

21
22 **Q. Have you determined the net operating heat rate targets and ranges**
23 **for the Company's GPIF units?**

1 A. Yes. This information is included in the Target and Range Summary on
2 page 4 of my exhibit.

3

4 **Q. How were these heat rate targets and ranges developed?**

5 A. The development of the heat rate targets and ranges for the upcoming
6 period utilized historical data from the past three years, as described in the
7 GPIF Implementation Manual. A "least squares" procedure was used to
8 curve-fit the heat rate data within ranges having a 90% confidence level of
9 including all data. The analyses and data plots used to develop the heat
10 rate targets and ranges for each of the GPIF units are contained in pages
11 30-48 of my exhibit in the section entitled "Average Net Operating Heat
12 Rate Curves."

13

14 **Q. How were the GPIF incentive points developed for the unit availability
15 and heat rate ranges?**

16 A. GPIF incentive points for availability and heat rate were developed by
17 evenly spreading the positive and negative point values from the target to
18 the maximum and minimum values in case of availability, and from the
19 neutral band to the maximum and minimum values in the case of heat
20 rate. The fuel savings (loss) dollars were evenly spread over the range in
21 the same manner as described for incentive points. The maximum
22 savings (loss) dollars are the same as those used in the calculation of the
23 weighting factors.

24

1 **Q. How were the GPIF weighting factors determined?**

2 A. To determine the weighting factors for availability, a series of PROSYM
3 simulations were made in which each unit's maximum equivalent
4 availability was substituted for the target value to obtain a new system fuel
5 cost. The differences in fuel costs between these cases and the target
6 case determine the contribution of each unit's availability to fuel savings.
7 The heat rate contribution of each unit to fuel savings was determined by
8 multiplying the BTU savings between the minimum and target heat rates
9 (at constant generation) by the average cost per BTU for that unit.
10 Weighting factors were then calculated by dividing each individual unit's
11 fuel savings by total system fuel savings.

12
13 **Q. What was the basis for determining the estimated maximum incentive
14 amount?**

15 A. The determination of the maximum reward or penalty was based upon
16 monthly common equity projections obtained from a detailed financial
17 simulation performed by the Company's Corporate Model.

18
19 **Q. What is the Company's estimated maximum incentive amount for
20 2005?**

21 A. The estimated maximum incentive for the Company is \$9,314,504. The
22 calculation of the estimated maximum incentive is shown on page 3 of my
23 exhibit.

24

1 Q. Does this conclude your testimony?

2 A. Yes, it does.

**GPIF Targets and Ranges for
January through December 2005**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Index	1
Reward/Penalty Table (Estimated)	2
Maximum Incentive Dollars (Estimated)	3
Target and Range Summary	4
Comparison of Targets with Prior Period Performance	5-6
Derivation of Weighting Factors	7
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Unit Performance Data (Estimated)	18-27
Planned Outage Schedule (Estimated)	28-29
Average Net Operating Heat Rate Curves	30-48
Unplanned Outage Rate Tables and Graphs	49-95

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
 Period of: January 2005 - December 2005

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$68,748,899	\$9,314,504
9	\$61,874,009	\$8,383,054
8	\$54,999,119	\$7,451,603
7	\$48,124,230	\$6,520,153
6	\$41,249,340	\$5,588,702
5	\$34,374,450	\$4,657,252
4	\$27,499,560	\$3,725,802
3	\$20,624,670	\$2,794,351
2	\$13,749,780	\$1,862,901
1	\$6,874,890	\$931,450
0	\$0	\$0
-1	(\$5,745,990)	(\$931,450)
-2	(\$11,491,980)	(\$1,862,901)
-3	(\$17,237,970)	(\$2,794,351)
-4	(\$22,983,960)	(\$3,725,802)
-5	(\$28,729,950)	(\$4,657,252)
-6	(\$34,475,940)	(\$5,588,702)
-7	(\$40,221,930)	(\$6,520,153)
-8	(\$45,967,919)	(\$7,451,603)
-9	(\$51,713,909)	(\$8,383,054)
-10	(\$57,459,899)	(\$9,314,504)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2005 - December 2005

1	Beginning of period balance of common equity	\$2,293,573,792
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2005	\$2,327,436,558
3	Month of FEBRUARY 2005	\$2,319,504,873
4	Month of MARCH 2005	\$2,328,130,003
5	Month of APRIL 2005	\$2,341,309,523
6	Month of MAY 2005	\$2,350,128,392
7	Month of JUNE 2005	\$2,391,884,589
8	Month of JULY 2005	\$2,440,191,794
9	Month of AUGUST 2005	\$2,467,996,262
10	Month of SEPTEMBER 2005	\$2,508,952,222
11	Month of OCTOBER 2005	\$2,536,400,558
12	Month of NOVEMBER 2005	\$2,524,186,061
13	Month of DECEMBER 2005	\$2,537,733,955
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,412,879,122
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$9,827,499
18	Jurisdictional Sales	40,292,697 MWH
19	Total Sales	42,513,913 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	94.78%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$9,314,504

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GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida
 Period of: January 2005 - December 2005

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Ancloete 1	1.52	94.72	97.21	89.56	1,048	(1,341)
Ancloete 2	3.15	94.87	97.28	89.91	2,164	(2,883)
Crystal River 1	5.26	92.42	95.97	85.21	3,618	(1,591)
Crystal River 2	16.79	85.71	92.26	73.18	11,540	(8,324)
Crystal River 3	2.14	90.52	91.38	88.73	1,474	(1,286)
Crystal River 4	10.56	89.58	91.78	85.04	7,262	(3,395)
Crystal River 5	7.57	90.14	91.82	86.67	5,205	(1,599)
Hines 1	0.75	88.98	90.57	85.66	513	(1,299)
Tiger Bay	0.52	91.36	93.62	86.73	359	(176)
GPIF System	48.27				33,183	(21,894)

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	NOF	Min. (BTU/KWH)	Max. (BTU/KWH)		
Ancloete 1	9.05	10117	56.0	9632	10602	6,221	(6,221)
Ancloete 2	5.37	10128	57.0	9833	10424	3,689	(3,689)
Crystal River 1	3.54	9921	82.9	9576	10267	2,432	(2,432)
Crystal River 2	5.72	9662	85.9	9222	10101	3,929	(3,929)
Crystal River 3	10.52	10298	100.1	10109	10488	7,235	(7,235)
Crystal River 4	3.22	9342	96.0	9177	9508	2,215	(2,215)
Crystal River 5	3.47	9390	95.1	9209	9571	2,384	(2,384)
Hines 1	7.10	7317	81.6	7092	7541	4,878	(4,878)
Tiger Bay	3.75	7903	79.3	7638	8168	2,582	(2,582)
GPIF System	51.73					35,566	(35,566)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
 Period of: January 2005 - December 2005

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2004			Jan-Dec 2003		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	1.52	3.16	0.00	5.28	5.50	0.00	4.51	4.79	11.48	5.55	6.76
Anclote 2	3.15	6.52	0.00	5.13	5.48	6.91	3.30	3.62	0.00	6.75	6.75
Crystal River 1	5.26	10.90	0.00	7.58	7.66	25.89	6.56	8.86	0.00	8.70	8.70
Crystal River 2	16.79	34.78	0.00	14.29	14.37	0.00	22.27	22.27	12.23	9.77	11.13
Crystal River 3	2.14	4.44	7.67	1.81	1.96	0.00	2.09	2.09	8.92	2.80	3.08
Crystal River 4	10.56	21.88	5.75	4.67	4.95	0.00	6.49	6.49	1.55	1.33	1.35
Crystal River 5	7.57	15.69	6.30	3.56	3.82	4.54	1.08	1.13	0.00	4.52	4.52
Hines 1	0.75	1.55	7.67	3.35	3.94	8.26	8.99	9.80	8.72	3.89	4.32
Tiger Bay	0.52	1.08	3.84	4.81	5.00	11.52	1.45	1.95	2.66	6.48	6.97
GPIF System											
Wghtd. Avg.	48.27	100.00	2.75	8.06	8.25	4.24	10.66	10.96	5.51	6.22	6.76

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2002			Jan-Dec 2001			Jan-Dec 2000		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	5.85	3.44	4.17	12.04	5.12	6.25	0.00	12.13	13.01
Anclote 2	0.00	2.90	3.06	0.00	7.31	7.87	12.55	3.60	4.43
Crystal River 1	0.00	7.08	7.08	9.38	7.97	8.84	0.00	10.94	10.94
Crystal River 2	0.00	16.39	16.39	15.35	8.41	9.93	0.00	37.25	37.25
Crystal River 3	0.00	1.31	1.31	7.27	4.54	4.89	0.00	3.23	3.23
Crystal River 4	17.65	3.86	4.69	0.00	6.24	6.24	9.73	6.22	6.89
Crystal River 5	11.48	1.32	1.49	10.25	6.43	7.17	0.00	7.05	7.05
Hines 1	9.27	1.48	1.63	15.62	1.87	2.60	10.36	5.01	5.90
Tiger Bay	5.22	4.88	5.14	9.33	3.78	4.17	12.17	3.86	4.49
GPIF System									
Wghtd. Avg.	6.05	7.95	8.20	9.02	7.08	7.92	3.24	17.50	17.75

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of: January 2005 - December 2005

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2003 - Dec 2003	2nd Prior HR Jan 2002 - Dec 2002	3rd Prior HR Jan 2001 - Dec 2001
Anclote 1	9.05	17.49	10117	10120	10319	10017
Anclote 2	5.37	10.37	10128	10176	10086	10156
Crystal River 1	3.54	6.84	9921	9993	9792	9777
Crystal River 2	5.72	11.05	9662	9777	9620	9554
Crystal River 3	10.52	20.34	10298	10256	10319	10375
Crystal River 4	3.22	6.23	9342	9321	9329	9308
Crystal River 5	3.47	6.70	9390	9382	9438	9333
Hines 1	7.10	13.72	7317	7326	7332	7269
Tiger Bay	3.75	7.26	7903	7935	7904	7814
GPIF System Weighted Avg.	51.73	100.00	9450	9466	9476	9410

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
 Period of: January 2005 - December 2005

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Anclore 1 EA	1977339	1976291	1048	1.52
Anclore 1 HR	1977339	1971118	6221	9.05
Anclore 2 EA	1977339	1975175	2164	3.15
Anclore 2 HR	1977339	1973650	3689	5.37
Crystal River 1 EA	1977339	1973721	3618	5.26
Crystal River 1 HR	1977339	1974907	2432	3.54
Crystal River 2 EA	1977339	1965799	11540	16.79
Crystal River 2 HR	1977339	1973410	3929	5.72
Crystal River 3 EA	1977339	1975865	1474	2.14
Crystal River 3 HR	1977339	1970104	7235	10.52
Crystal River 4 EA	1977339	1970077	7262	10.56
Crystal River 4 HR	1977339	1975124	2215	3.22
Crystal River 5 EA	1977339	1972134	5205	7.57
Crystal River 5 HR	1977339	1974955	2384	3.47
Hines 1 EA	1977339	1976826	513	0.75
Hines 1 HR	1977339	1972461	4878	7.10
Tiger Bay EA	1977339	1976980	359	0.52
Tiger Bay HR	1977339	1974757	2582	3.75

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2005 - December 2005

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,048,000	97.21	10	\$6,221,128	9631.9
9	\$943,200	96.96	9	\$5,599,015	9672.9
8	\$838,400	96.71	8	\$4,976,902	9713.9
7	\$733,600	96.47	7	\$4,354,790	9754.9
6	\$628,800	96.22	6	\$3,732,677	9795.9
5	\$524,000	95.97	5	\$3,110,564	9836.8
4	\$419,200	95.72	4	\$2,488,451	9877.8
3	\$314,400	95.47	3	\$1,866,338	9918.8
2	\$209,600	95.22	2	\$1,244,226	9959.8
1	\$104,800	94.97	1	\$622,113	10000.8
					10041.8
0	\$0	94.72	0	\$0	10116.8
					10191.8
-1	(\$134,100)	94.20	-1	(\$622,113)	10232.8
-2	(\$268,200)	93.69	-2	(\$1,244,226)	10273.8
-3	(\$402,300)	93.17	-3	(\$1,866,338)	10314.8
-4	(\$536,400)	92.66	-4	(\$2,488,451)	10355.8
-5	(\$670,500)	92.14	-5	(\$3,110,564)	10396.8
-6	(\$804,600)	91.63	-6	(\$3,732,677)	10437.8
-7	(\$938,700)	91.11	-7	(\$4,354,790)	10478.8
-8	(\$1,072,800)	90.59	-8	(\$4,976,902)	10519.8
-9	(\$1,206,900)	90.08	-9	(\$5,599,015)	10560.8
-10	(\$1,341,000)	89.56	-10	(\$6,221,128)	10601.8

Equivalent Availability
Weighting Factor:

1.52%

Heat Rate
Weighting Factor:

9.05%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2005 - December 2005

Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,164,000	97.28	10	\$3,689,090	9832.5
9	\$1,947,600	97.04	9	\$3,320,181	9854.6
8	\$1,731,200	96.80	8	\$2,951,272	9876.6
7	\$1,514,800	96.56	7	\$2,582,363	9898.7
6	\$1,298,400	96.32	6	\$2,213,454	9920.8
5	\$1,082,000	96.07	5	\$1,844,545	9942.8
4	\$865,600	95.83	4	\$1,475,636	9964.9
3	\$649,200	95.59	3	\$1,106,727	9986.9
2	\$432,800	95.35	2	\$737,818	10009.0
1	\$216,400	95.11	1	\$368,909	10031.1
					10053.1
0	\$0	94.87	0	\$0	10128.1
					10203.1
-1	(\$288,300)	94.37	-1	(\$368,909)	10225.2
-2	(\$576,600)	93.88	-2	(\$737,818)	10247.2
-3	(\$864,900)	93.38	-3	(\$1,106,727)	10269.3
-4	(\$1,153,200)	92.88	-4	(\$1,475,636)	10291.3
-5	(\$1,441,500)	92.39	-5	(\$1,844,545)	10313.4
-6	(\$1,729,800)	91.89	-6	(\$2,213,454)	10335.5
-7	(\$2,018,100)	91.40	-7	(\$2,582,363)	10357.5
-8	(\$2,306,400)	90.90	-8	(\$2,951,272)	10379.6
-9	(\$2,594,700)	90.41	-9	(\$3,320,181)	10401.6
-10	(\$2,883,000)	89.91	-10	(\$3,689,090)	10423.7

Equivalent Availability
Weighting Factor:

3.15%

Heat Rate
Weighting Factor:

5.37%

Issued by: Progress Energy Florida

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 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2005 - December 2005

Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,618,000	95.97	10	\$2,431,922	9575.8
9	\$3,256,200	95.62	9	\$2,188,730	9602.9
8	\$2,894,400	95.26	8	\$1,945,538	9629.9
7	\$2,532,600	94.91	7	\$1,702,345	9656.9
6	\$2,170,800	94.55	6	\$1,459,153	9684.0
5	\$1,809,000	94.20	5	\$1,215,961	9711.0
4	\$1,447,200	93.84	4	\$972,769	9738.1
3	\$1,085,400	93.49	3	\$729,577	9765.1
2	\$723,600	93.13	2	\$486,384	9792.2
1	\$361,800	92.78	1	\$243,192	9819.2
					9846.3
0	\$0	92.42	0	\$0	9921.3
					9996.3
-1	(\$159,100)	91.70	-1	(\$243,192)	10023.3
-2	(\$318,200)	90.98	-2	(\$486,384)	10050.4
-3	(\$477,300)	90.26	-3	(\$729,577)	10077.4
-4	(\$636,400)	89.53	-4	(\$972,769)	10104.4
-5	(\$795,500)	88.81	-5	(\$1,215,961)	10131.5
-6	(\$954,600)	88.09	-6	(\$1,459,153)	10158.5
-7	(\$1,113,700)	87.37	-7	(\$1,702,345)	10185.6
-8	(\$1,272,800)	86.65	-8	(\$1,945,538)	10212.6
-9	(\$1,431,900)	85.93	-9	(\$2,188,730)	10239.7
-10	(\$1,591,000)	85.21	-10	(\$2,431,922)	10266.7

Equivalent Availability
Weighting Factor:

5.26%

Heat Rate
Weighting Factor:

3.54%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2005 - December 2005

Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$11,540,000	92.26	10	\$3,929,119	9222.5
9	\$10,386,000	91.61	9	\$3,536,207	9258.9
8	\$9,232,000	90.95	8	\$3,143,295	9295.3
7	\$8,078,000	90.30	7	\$2,750,383	9331.8
6	\$6,924,000	89.64	6	\$2,357,471	9368.2
5	\$5,770,000	88.99	5	\$1,964,559	9404.6
4	\$4,616,000	88.33	4	\$1,571,647	9441.0
3	\$3,462,000	87.68	3	\$1,178,736	9477.4
2	\$2,308,000	87.02	2	\$785,824	9513.9
1	\$1,154,000	86.37	1	\$392,912	9550.3
					9586.7
0	\$0	85.71	0	\$0	9661.7
					9736.7
-1	(\$832,400)	84.46	-1	(\$392,912)	9773.1
-2	(\$1,664,800)	83.20	-2	(\$785,824)	9809.6
-3	(\$2,497,200)	81.95	-3	(\$1,178,736)	9846.0
-4	(\$3,329,600)	80.70	-4	(\$1,571,647)	9882.4
-5	(\$4,162,000)	79.44	-5	(\$1,964,559)	9918.8
-6	(\$4,994,400)	78.19	-6	(\$2,357,471)	9955.3
-7	(\$5,826,800)	76.94	-7	(\$2,750,383)	9991.7
-8	(\$6,659,200)	75.69	-8	(\$3,143,295)	10028.1
-9	(\$7,491,600)	74.43	-9	(\$3,536,207)	10064.5
-10	(\$8,324,000)	73.18	-10	(\$3,929,119)	10100.9

Equivalent Availability
Weighting Factor:

16.79%

Heat Rate
Weighting Factor:

5.72%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2005 - December 2005

Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,474,000	91.38	10	\$7,235,426	10109.0
9	\$1,326,600	91.29	9	\$6,511,883	10120.4
8	\$1,179,200	91.20	8	\$5,788,341	10131.8
7	\$1,031,800	91.12	7	\$5,064,798	10143.3
6	\$884,400	91.03	6	\$4,341,256	10154.7
5	\$737,000	90.95	5	\$3,617,713	10166.1
4	\$589,600	90.86	4	\$2,894,170	10177.5
3	\$442,200	90.78	3	\$2,170,628	10189.0
2	\$294,800	90.69	2	\$1,447,085	10200.4
1	\$147,400	90.61	1	\$723,543	10211.8
					10223.3
0	\$0	90.52	0	\$0	10298.3
					10373.3
-1	(\$128,600)	90.34	-1	(\$723,543)	10384.7
-2	(\$257,200)	90.16	-2	(\$1,447,085)	10396.1
-3	(\$385,800)	89.98	-3	(\$2,170,628)	10407.5
-4	(\$514,400)	89.81	-4	(\$2,894,170)	10419.0
-5	(\$643,000)	89.63	-5	(\$3,617,713)	10430.4
-6	(\$771,600)	89.45	-6	(\$4,341,256)	10441.8
-7	(\$900,200)	89.27	-7	(\$5,064,798)	10453.3
-8	(\$1,028,800)	89.09	-8	(\$5,788,341)	10464.7
-9	(\$1,157,400)	88.91	-9	(\$6,511,883)	10476.1
-10	(\$1,286,000)	88.73	-10	(\$7,235,426)	10487.5

Equivalent Availability
Weighting Factor:

2.14%

Heat Rate
Weighting Factor:

10.52%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2005 - December 2005

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,262,000	91.78	10	\$2,215,377	9176.7
9	\$6,535,800	91.56	9	\$1,993,839	9185.8
8	\$5,809,600	91.34	8	\$1,772,302	9194.8
7	\$5,083,400	91.12	7	\$1,550,764	9203.9
6	\$4,357,200	90.90	6	\$1,329,226	9213.0
5	\$3,631,000	90.68	5	\$1,107,689	9222.0
4	\$2,904,800	90.46	4	\$886,151	9231.1
3	\$2,178,600	90.24	3	\$664,613	9240.1
2	\$1,452,400	90.02	2	\$443,075	9249.2
1	\$726,200	89.80	1	\$221,538	9258.2
					9267.3
0	\$0	89.58	0	\$0	9342.3
					9417.3
-1	(\$339,500)	89.12	-1	(\$221,538)	9426.3
-2	(\$679,000)	88.67	-2	(\$443,075)	9435.4
-3	(\$1,018,500)	88.22	-3	(\$664,613)	9444.4
-4	(\$1,358,000)	87.76	-4	(\$886,151)	9453.5
-5	(\$1,697,500)	87.31	-5	(\$1,107,689)	9462.5
-6	(\$2,037,000)	86.86	-6	(\$1,329,226)	9471.6
-7	(\$2,376,500)	86.40	-7	(\$1,550,764)	9480.6
-8	(\$2,716,000)	85.95	-8	(\$1,772,302)	9489.7
-9	(\$3,055,500)	85.49	-9	(\$1,993,839)	9498.7
-10	(\$3,395,000)	85.04	-10	(\$2,215,377)	9507.8

Equivalent Availability
Weighting Factor:

10.56%

Heat Rate
Weighting Factor:

3.22%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2005 - December 2005

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$5,205,000	91.82	10	\$2,384,446	9209.4
9	\$4,684,500	91.65	9	\$2,146,002	9219.9
8	\$4,164,000	91.48	8	\$1,907,557	9230.5
7	\$3,643,500	91.32	7	\$1,669,112	9241.1
6	\$3,123,000	91.15	6	\$1,430,668	9251.7
5	\$2,602,500	90.98	5	\$1,192,223	9262.3
4	\$2,082,000	90.81	4	\$953,778	9272.9
3	\$1,561,500	90.64	3	\$715,334	9283.5
2	\$1,041,000	90.48	2	\$476,889	9294.1
1	\$520,500	90.31	1	\$238,445	9304.7
					9315.3
0	\$0	90.14	0	\$0	9390.3
					9465.3
-1	(\$159,900)	89.79	-1	(\$238,445)	9475.9
-2	(\$319,800)	89.45	-2	(\$476,889)	9486.5
-3	(\$479,700)	89.10	-3	(\$715,334)	9497.1
-4	(\$639,600)	88.75	-4	(\$953,778)	9507.6
-5	(\$799,500)	88.40	-5	(\$1,192,223)	9518.2
-6	(\$959,400)	88.06	-6	(\$1,430,668)	9528.8
-7	(\$1,119,300)	87.71	-7	(\$1,669,112)	9539.4
-8	(\$1,279,200)	87.36	-8	(\$1,907,557)	9550.0
-9	(\$1,439,100)	87.02	-9	(\$2,146,002)	9560.6
-10	(\$1,599,000)	86.67	-10	(\$2,384,446)	9571.2

Equivalent Availability
Weighting Factor:

7.57%

Heat Rate
Weighting Factor:

3.47%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2005 - December 2005

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$513,000	90.57	10	\$4,877,887	7092.5
9	\$461,700	90.41	9	\$4,390,099	7107.4
8	\$410,400	90.25	8	\$3,902,310	7122.3
7	\$359,100	90.09	7	\$3,414,521	7137.2
6	\$307,800	89.93	6	\$2,926,732	7152.1
5	\$256,500	89.77	5	\$2,438,944	7167.1
4	\$205,200	89.62	4	\$1,951,155	7182.0
3	\$153,900	89.46	3	\$1,463,366	7196.9
2	\$102,600	89.30	2	\$975,577	7211.8
1	\$51,300	89.14	1	\$487,789	7226.7
					7241.6
0	\$0	88.98	0	\$0	7316.6
					7391.6
-1	(\$129,900)	88.65	-1	(\$487,789)	7406.6
-2	(\$259,800)	88.32	-2	(\$975,577)	7421.5
-3	(\$389,700)	87.99	-3	(\$1,463,366)	7436.4
-4	(\$519,600)	87.65	-4	(\$1,951,155)	7451.3
-5	(\$649,500)	87.32	-5	(\$2,438,944)	7466.2
-6	(\$779,400)	86.99	-6	(\$2,926,732)	7481.1
-7	(\$909,300)	86.66	-7	(\$3,414,521)	7496.0
-8	(\$1,039,200)	86.33	-8	(\$3,902,310)	7511.0
-9	(\$1,169,100)	85.99	-9	(\$4,390,099)	7525.9
-10	(\$1,299,000)	85.66	-10	(\$4,877,887)	7540.8

Equivalent Availability
Weighting Factor:

0.75%

Heat Rate
Weighting Factor:

7.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2005 - December 2005

Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$359,000	93.62	10	\$2,581,504	7638.5
9	\$323,100	93.39	9	\$2,323,354	7657.5
8	\$287,200	93.16	8	\$2,065,203	7676.5
7	\$251,300	92.94	7	\$1,807,053	7695.4
6	\$215,400	92.71	6	\$1,548,902	7714.4
5	\$179,500	92.49	5	\$1,290,752	7733.4
4	\$143,600	92.26	4	\$1,032,602	7752.4
3	\$107,700	92.03	3	\$774,451	7771.3
2	\$71,800	91.81	2	\$516,301	7790.3
1	\$35,900	91.58	1	\$258,150	7809.3
					7828.3
0	\$0	91.36	0	\$0	7903.3
					7978.3
-1	(\$17,600)	90.89	-1	(\$258,150)	7997.3
-2	(\$35,200)	90.43	-2	(\$516,301)	8016.2
-3	(\$52,800)	89.97	-3	(\$774,451)	8035.2
-4	(\$70,400)	89.50	-4	(\$1,032,602)	8054.2
-5	(\$88,000)	89.04	-5	(\$1,290,752)	8073.2
-6	(\$105,600)	88.58	-6	(\$1,548,902)	8092.2
-7	(\$123,200)	88.12	-7	(\$1,807,053)	8111.1
-8	(\$140,800)	87.65	-8	(\$2,065,203)	8130.1
-9	(\$158,400)	87.19	-9	(\$2,323,354)	8149.1
-10	(\$176,000)	86.73	-10	(\$2,581,504)	8168.1

Equivalent Availability
Weighting Factor:

0.52%

Heat Rate
Weighting Factor:

3.75%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2005 - December 2005

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PLANT/UNIT Anclote 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.86	94.50	94.70	94.53	94.50	94.54	94.50	94.50	94.50	94.81	94.54	96.14	94.72
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.14	5.50	5.30	5.47	5.50	5.46	5.50	5.50	5.50	5.19	5.46	3.86	5.28
4. EUOR	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	685.9	663.2	707.6	705.7	734.3	704.7	734.3	734.3	710.6	692.8	704.7	515.2	8293.2
7. RSH	49.0	0.0	27.0	5.0	0.0	6.0	0.0	0.0	0.0	42.0	6.0	222.0	357.0
8. UH	9.1	8.8	9.4	9.3	9.7	9.3	9.7	9.7	9.4	9.2	9.3	6.8	109.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	14.2	13.7	14.6	14.6	15.2	14.6	15.2	15.2	14.7	14.3	14.6	10.7	171.5
11. MOH & PMOH	24.1	23.3	24.8	24.8	25.8	24.7	25.8	25.8	24.9	24.3	24.7	18.1	291.0
12. Oper. Btu(MBtu)	1605892	1609507	2081488	1571161	1858952	2118243	2366550	2436976	2224221	1827037	2339090	1259364	23416513
13. Net Gen. (MWH)	153231.1	154494.6	207670.0	148750.7	179776.7	212444.3	241733.6	251049.7	225388.9	178056.9	240977.5	121035.8	2314609.8
14. ANOHR (Btu/KWH)	10480	10418	10023	10562	10340	9971	9790	9707	9868	10261	9707	10405	10117
15. NOF (%)	44.9	46.8	58.9	42.3	49.2	60.5	66.1	68.7	63.7	51.6	68.7	47.2	56.0
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-32.486 x NOF +		11937.5									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2005 - December 2005

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PLANT/UNIT Ancloste 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.68	94.55	95.20	94.88	94.62	94.58	94.52	94.52	94.56	94.68	94.52	97.02	94.87
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.32	5.45	4.80	5.12	5.38	5.42	5.48	5.48	5.44	5.32	5.48	2.98	5.13
4. EUOR	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48	5.48
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	701.9	650.4	633.9	654.3	709.7	692.2	723.3	723.3	695.1	701.9	700.0	392.8	7979.0
7. RSH	22.0	3.0	92.0	47.0	14.0	8.0	0.0	0.0	5.0	22.0	0.0	340.0	553.0
8. UH	20.1	18.6	18.1	18.7	20.3	19.8	20.7	20.7	19.9	20.1	20.0	11.2	228.0
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	7.1	6.6	6.4	6.6	7.2	7.0	7.3	7.3	7.0	7.1	7.1	4.0	80.6
11. MOH & PMOH	32.5	30.1	29.3	30.3	32.8	32.0	33.5	33.5	32.2	32.5	32.4	18.2	369.1
12. Oper. Btu(MBtu)	1515220	1425225	1808347	1386046	1871947	2171674	2475626	2564996	2270282	1885895	2391016	972272	22789431
13. Net Gen. (MWH)	147262.3	138615.8	178533.3	134588.5	183899.4	215837.7	247732.7	257448.0	226330.1	185477.8	239226.6	95164.5	2250116.7
14. ANOHR (Btu/KWH)	10289	10282	10129	10298	10179	10062	9993	9963	10031	10168	9995	10217	10128
15. NOF (%)	42.4	43.1	56.9	41.6	52.3	63.0	69.2	71.9	65.8	53.4	69.0	48.9	57.0
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-11.046 x NOF +		10757.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2005 - December 2005

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PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.48	92.45	92.34	92.67	92.55	92.34	92.34	92.34	92.34	92.34	92.54	92.34	92.42
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.52	7.55	7.66	7.33	7.45	7.66	7.66	7.66	7.66	7.66	7.46	7.66	7.58
4. EUOR	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	698.4	633.3	711.8	659.2	691.7	688.8	711.8	711.8	688.8	711.8	670.7	711.8	8289.9
7. RSH	14.0	10.0	0.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	95.0
8. UH	31.6	28.7	32.2	29.8	31.3	31.2	32.2	32.2	31.2	32.2	30.3	32.2	375.1
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	36.4	33.0	37.1	34.3	36.0	35.9	37.1	37.1	35.9	37.1	34.9	37.1	431.5
11. MOH & PMOH	19.6	17.8	20.0	18.5	19.4	19.3	20.0	20.0	19.3	20.0	18.8	20.0	232.5
12. Oper. Btu(MBtu)	2098164	2016215	2519188	2088090	2313113	2047148	1839160	1839160	1779914	2401415	2380789	2465116	25832726
13. Net Gen. (MWH)	210588.4	203756.9	258253.0	210890.4	235255.6	205194.2	181693.7	181693.7	175841.5	244527.6	244173.0	251925.2	2603773.2
14. ANOHR (Btu/KWH)	9964	9895	9755	9901	9832	9977	10122	10122	10122	9821	9750	9785	9921
15. NOF (%)	79.6	84.9	95.7	84.4	89.7	78.6	67.4	67.4	67.4	90.6	96.1	93.4	82.9
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-12.952 x NOF +		10994.7									

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PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	85.88	85.71	85.75	85.63	85.78	85.77	85.63	85.76	85.67	85.63	85.63	85.67	85.71
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	14.12	14.29	14.25	14.37	14.22	14.23	14.37	14.24	14.33	14.37	14.37	14.33	14.29
4. EUOR	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37	14.37
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	663.3	606.2	669.7	653.4	667.9	647.0	675.1	668.8	651.5	675.1	653.4	673.3	7904.8
7. RSH	13.0	4.0	6.0	0.0	8.0	7.0	0.0	7.0	2.0	0.0	0.0	2.0	49.0
8. UH	67.7	61.8	68.3	66.6	68.1	66.0	68.9	68.2	66.5	68.9	66.6	68.7	806.2
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	52.8	48.3	53.3	52.0	53.2	51.5	53.8	53.3	51.9	53.8	52.0	53.6	629.5
11. MOH & PMOH	52.2	47.7	52.7	51.4	52.6	50.9	53.2	52.7	51.3	53.2	51.4	53.0	622.4
12. Oper. Btu(MBtu)	2637051	2517729	2901207	2705135	2816354	2527485	2411797	2386809	2329006	2853002	2833111	2906643	31879884
13. Net Gen. (MWH)	271913.8	262689.5	306461.5	281992.5	295118.7	259461.7	242542.0	239980.0	234248.0	299142.7	299354.7	306705.0	3299610.1
14. ANOHR (Btu/KWH)	9698	9584	9467	9593	9543	9741	9944	9946	9942	9537	9464	9477	9662
15. NOF (%)	84.3	89.2	94.2	88.8	90.9	82.5	73.9	73.8	74.0	91.2	94.3	93.7	85.9
16. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
17. ANOHR Equation	ANOHR=	-23.569 x NOF +		11686.1									

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PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.04	98.04	98.04	98.04	98.04	98.04	98.04	98.04	98.04	66.41	39.22	98.04	90.52
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.26	60.00	0.00	7.67
3. EUOF	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.33	0.78	1.96	1.81
4. EUOR	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96	1.96
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	737.8	666.4	737.8	714.0	737.8	714.0	737.8	737.8	714.0	499.8	285.6	737.8	8021.1
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	6.2	5.6	6.2	6.0	6.2	6.0	6.2	6.2	6.0	244.2	434.4	6.2	738.9
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	432.0	0.0	672.0
10. FOH & PFOH	5.5	5.0	5.5	5.3	5.5	5.3	5.5	5.5	5.3	3.7	2.1	5.5	59.8
11. MOH & PMOH	9.1	8.2	9.1	8.8	9.1	8.8	9.1	9.1	8.8	6.1	3.5	9.1	98.7
12. Oper. Btu(MBtu)	5844607	5282148	5844607	5662124	5844607	5662124	5844607	5844607	5662124	3959734	2264850	5844607	63560751
13. Net Gen. (MWH)	567522.0	512923.0	567522.0	549835.0	567522.0	549835.0	567522.0	567522.0	549835.0	384500.0	219934.0	567522.0	6171994.0
14. ANOHR (Btu/KWH)	10298	10298	10298	10298	10298	10298	10298	10298	10298	10298	10298	10298	10298
15. NOF (%)	100.0	100.1	100.0	100.1	100.0	100.1	100.0	100.0	100.1	100.0	100.1	100.0	100.1
16. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
17. ANOHR Equation	ANOHR=	-5.379 x NOF +		10836.5									

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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.05	95.05	30.67	95.05	95.05	95.05	95.05	95.05	95.05	95.05	95.05	95.05	89.58
2. POF	0.00	0.00	67.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	4.95	4.95	1.59	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.67
4. EUOR	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	720.1	650.4	231.3	696.9	720.1	696.9	720.1	720.1	696.9	720.1	696.9	720.1	7990.1
7. RSH	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
8. UH	23.9	21.6	511.7	23.1	23.9	23.1	23.9	23.9	23.1	23.9	23.1	23.9	768.9
9. POH	0.0	0.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	28.9	26.1	9.3	28.0	28.9	28.0	28.9	28.9	28.0	28.9	28.0	28.9	320.5
11. MOH & PMOH	8.0	7.2	2.6	7.7	8.0	7.7	8.0	8.0	7.7	8.0	7.7	8.0	88.5
12. Oper. Btu(MBtu)	4118951	4172677	1537037	4357111	4688004	4571630	4764374	4764374	4610684	4619260	4610685	4759744	51584485
13. Net Gen. (MWH)	435436.2	446331.1	165063.7	464758.1	502274.6	490231.1	511397.8	511397.8	494901.1	494094.1	494901.2	510843.7	5521630.5
14. ANOHR (Btu/KWH)	9459	9349	9312	9375	9334	9325	9316	9316	9316	9349	9316	9317	9342
15. NOF (%)	84.0	95.3	99.1	92.6	96.9	97.7	98.6	98.6	98.6	95.3	98.6	98.5	96.0
16. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
17. ANOHR Equation	ANOHR=	-9.760 x NOF +		10279.0									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.18	96.20	96.18	96.18	96.19	96.18	96.18	96.43	96.18	96.18	35.26	83.77	90.14
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.33	12.90	6.30
3. EUOF	3.82	3.80	3.82	3.82	3.81	3.82	3.82	3.57	3.82	3.82	1.40	3.33	3.56
4. EUOR	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	726.6	652.4	726.6	703.2	723.7	703.2	726.6	678.8	703.2	726.6	257.8	632.9	7961.7
7. RSH	0.0	4.0	0.0	0.0	3.0	0.0	0.0	49.0	0.0	0.0	0.0	0.0	56.0
8. UH	17.4	15.6	17.4	16.8	17.3	16.8	17.4	16.2	16.8	17.4	462.2	111.1	742.3
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0	96.0	552.0
10. FOH & PFOH	20.7	18.5	20.7	20.0	20.6	20.0	20.7	19.3	20.0	20.7	7.3	18.0	226.3
11. MOH & PMOH	7.8	7.0	7.8	7.5	7.8	7.5	7.8	7.3	7.5	7.8	2.8	6.8	85.4
12. Oper. Btu(MBtu)	4254537	4024113	4813033	4305447	4604125	4560877	4816467	4487805	4661097	4628455	1710457	4132791	51003381
13. Net Gen. (MWH)	451019.1	427694.4	513487.9	457423.5	490127.4	486025.7	513874.6	478741.6	497298.0	492749.6	182498.9	440569.9	5431510.6
14. ANOHR (Btu/KWH)	9433	9409	9373	9412	9394	9384	9373	9374	9373	9393	9372	9381	9390
15. NOF (%)	86.6	91.4	98.6	90.7	94.5	96.4	98.6	98.4	98.6	94.6	98.7	97.1	95.1
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-5.000 x NOF +		9866.0									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.08	96.92	77.75	70.57	96.06	96.06	96.06	96.07	96.07	96.10	51.27	97.16	88.98
2. POF	0.00	0.00	19.35	26.67	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	7.67
3. EUOF	2.92	3.08	2.89	2.77	3.94	3.94	3.94	3.93	3.93	3.90	2.07	2.84	3.35
4. EUOR	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	548.3	523.4	544.3	503.5	740.3	716.4	740.3	738.3	714.4	734.3	376.1	534.3	7414.0
7. RSH	193.0	146.0	53.0	22.0	0.0	0.0	0.0	2.0	2.0	6.0	6.0	207.0	637.0
8. UH	2.7	2.6	146.7	194.5	3.7	3.6	3.7	3.7	3.6	3.7	337.9	2.7	709.0
9. POH	0.0	0.0	144.0	192.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	672.0
10. FOH & PFOH	5.1	4.9	5.1	4.7	6.9	6.7	6.9	6.9	6.7	6.8	3.5	5.0	69.1
11. MOH & PMOH	16.6	15.8	16.5	15.2	22.4	21.7	22.4	22.3	21.6	22.2	11.4	16.2	224.2
12. Oper. Btu(MBtu)	1350264	1256367	1436935	1362506	2149641	2172237	2397321	2398781	2247637	2123683	1064898	1349047	21343039
13. Net Gen. (MWH)	180874.6	167808.8	194109.2	184643.7	294169.2	299201.4	333775.6	334169.1	311418.3	290446.0	145201.1	181238.3	2917055.3
14. ANOHR (Btu/KWH)	7465	7487	7403	7379	7307	7260	7182	7178	7217	7312	7334	7443	7317
15. NOF (%)	68.4	66.5	74.0	76.1	82.4	86.6	93.5	93.9	90.4	82.1	80.1	70.4	81.6
16. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
17. ANOHR Equation	ANOHR=	-11.268 x NOF +		8236.4									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.00	95.00	95.00	72.83	95.00	95.00	95.00	95.00	95.00	85.81	82.33	95.00	91.36
2. POF	0.00	0.00	0.00	23.33	0.00	0.00	0.00	0.00	0.00	9.68	13.33	0.00	3.84
3. EUOF	5.00	5.00	5.00	3.83	5.00	5.00	5.00	5.00	5.00	4.52	4.33	5.00	4.81
4. EUOR	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	710.7	641.9	710.7	527.3	710.7	687.8	710.7	710.7	687.8	641.9	596.1	710.7	8047.1
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	33.3	30.1	33.3	192.7	33.3	32.2	33.3	33.3	32.2	102.1	123.9	33.3	712.9
9. POH	0.0	0.0	0.0	168.0	0.0	0.0	0.0	0.0	0.0	72.0	96.0	0.0	336.0
10. FOH & PFOH	11.2	10.1	11.2	8.3	11.2	10.8	11.2	11.2	10.8	10.1	9.4	11.2	126.6
11. MOH & PMOH	26.0	23.5	26.0	19.3	26.0	25.2	26.0	26.0	25.2	23.5	21.8	26.0	294.7
12. Oper. Btu(MBtu)	831019	753911	868102	653700	923515	939136	1015652	1020844	959525	828010	786617	847911	10438244
13. Net Gen. (MWH)	103531.9	93982.8	108827.5	82130.7	116885.2	119856.6	130696.2	131490.8	122927.1	104673.3	99810.6	105934.8	1320747.5
14. ANOHR (Btu/KWH)	8027	8022	7977	7959	7901	7835	7771	7764	7806	7910	7881	8004	7903
15. NOF (%)	70.4		74.0	75.2	79.4	84.2	88.8	89.4	86.3	78.8	80.9	72.0	79.3
16. NSC (MW)	207	7	207	207	207	207	207	207	207	207	207	207	207
17. ANOHR Equation	ANOHR=	13.8 3 x NOF +		9000.9									

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PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2005 - December 2005

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Crystal River 3	10/22 (0001) - 11/18 (2400)	Refueling
Crystal River 4	03/05 (0001) - 03/25 (2400)	Boiler inspection and repair
Crystal River 5	11/12 (0001) - 12/04 (2400)	Boiler inspection and repair
Hines 1	03/26 (0001) - 04/08 (2400)	1A Combustion inspection & BOP maintenance
Hines 1	11/12 (0001) - 11/25 (2400)	1B Combustion inspection & BOP maintenance
Tiger Bay	04/23 (0001) - 04/29 (2400)	BOP maintenance and inlet filter change out
Tiger Bay	10/29 (0001) - 11/04 (2400)	BOP maintenance

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AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 1

ANOHR -32.486 * NOF + 11937.48

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	58.4	10095.0	10041.4	53.6	485.0
Aug-01	59.1	10419.0	10018.9	400.1	485.0
Sep-01	51.7	10283.0	10256.5	26.5	485.0
Oct-01	64.2	9990.0	9852.4	137.6	485.0
Nov-01	47.8	10234.0	10384.6	-150.6	485.0
Dec-01	53.8	9909.0	10188.3	-279.3	485.0
Jan-02	55.4	9945.0	10139.0	-194.0	485.0
Feb-02	39.5	11653.0	10655.1	997.9	485.0
Mar-02	56.0	9994.0	10117.5	-123.5	485.0
Apr-02	58.0	9950.0	10052.5	-102.5	485.0
May-02	57.7	10256.0	10064.6	191.4	485.0
Jun-02	54.6	10221.0	10163.7	57.3	485.0
Jul-02	55.0	10339.5	10149.3	190.2	485.0
Aug-02	55.2	10550.6	10144.1	406.6	485.0
Sep-02	63.1	10231.1	9888.0	343.2	485.0
Oct-02	64.0	10213.6	9858.3	355.3	485.0
Dec-02	33.0	10973.5	10866.7	106.8	485.0
Jan-03	44.1	10280.7	10504.1	-223.4	485.0
Feb-03	31.2	10744.5	10923.0	-178.5	485.0
Mar-03	28.8	11406.7	11000.7	406.0	485.0
Apr-03	52.7	10027.6	10224.1	-196.5	485.0
May-03	59.7	9963.8	9997.6	-33.8	485.0
Jun-03	59.3	10012.1	10011.7	0.4	485.0
Jul-03	60.4	10139.3	9976.1	163.1	485.0
Aug-03	56.2	10219.4	10112.4	107.0	485.0
Sep-03	60.6	10268.1	9969.2	298.9	485.0
Oct-03	59.9	10020.6	9991.6	28.9	485.0
Dec-03	51.7	9921.6	10257.8	-336.1	485.0
Jan-04	48.2	10089.9	10370.4	-280.4	485.0
Feb-04	52.8	10059.8	10221.7	-161.9	485.0
Mar-04	49.7	9710.3	10321.5	-611.2	485.0
Apr-04	51.6	10089.0	10261.4	-172.4	485.0
May-04	51.2	10101.5	10275.2	-173.7	485.0
Jun-04	59.6	9847.3	10000.1	-152.8	485.0

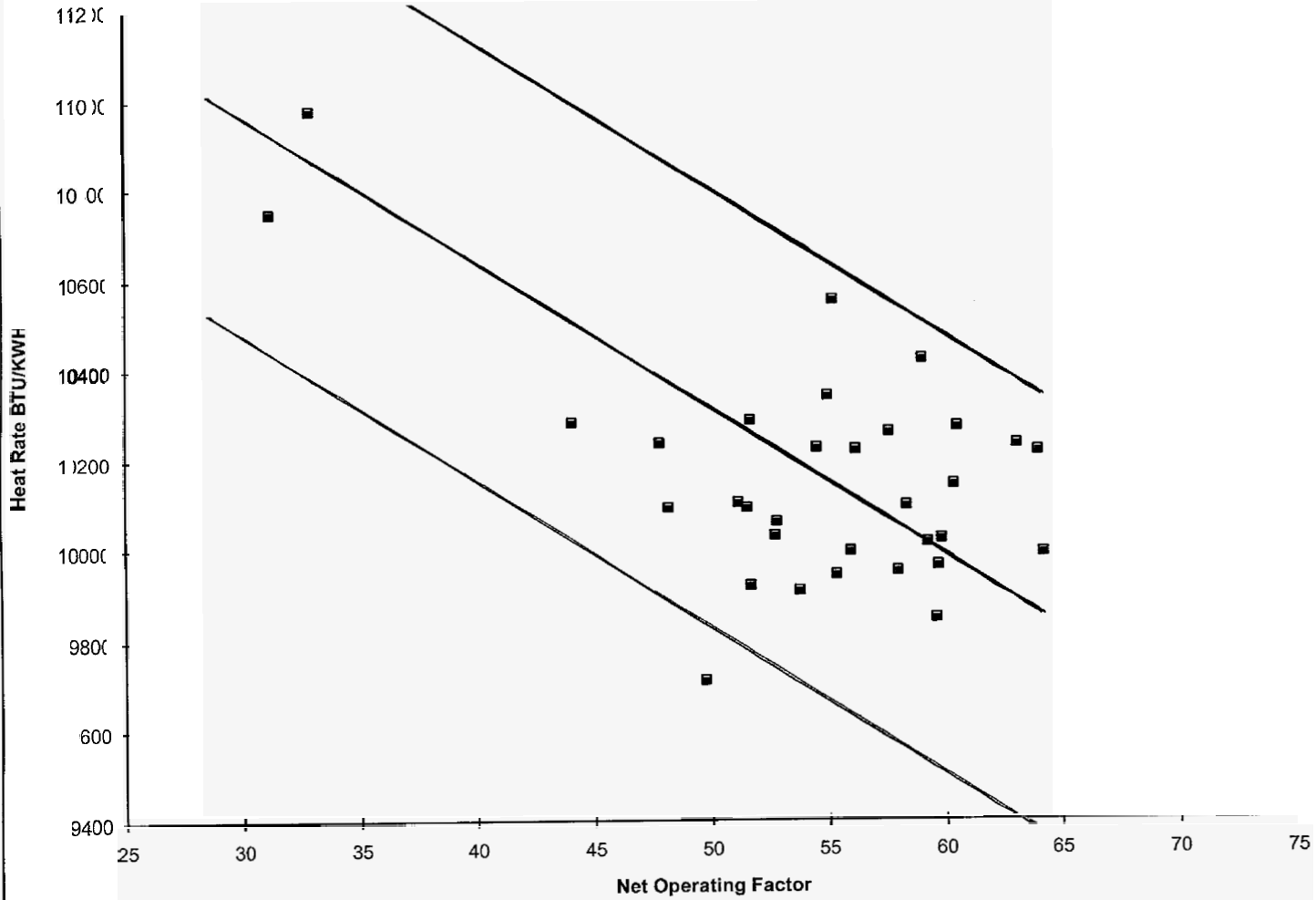
Regression Output:

Constant	11937.48
Std Err of Y Est	299.2427795
R Squared	0.486821156
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-32.48615635
Std Err of Coef.	5.896210661

Anclote Unit 1

ANOHR -32.486 * F + 11937.48

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PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 2

ANOHR -11.046 * NOF + 10757.44

TABLE OF RESIDUALS

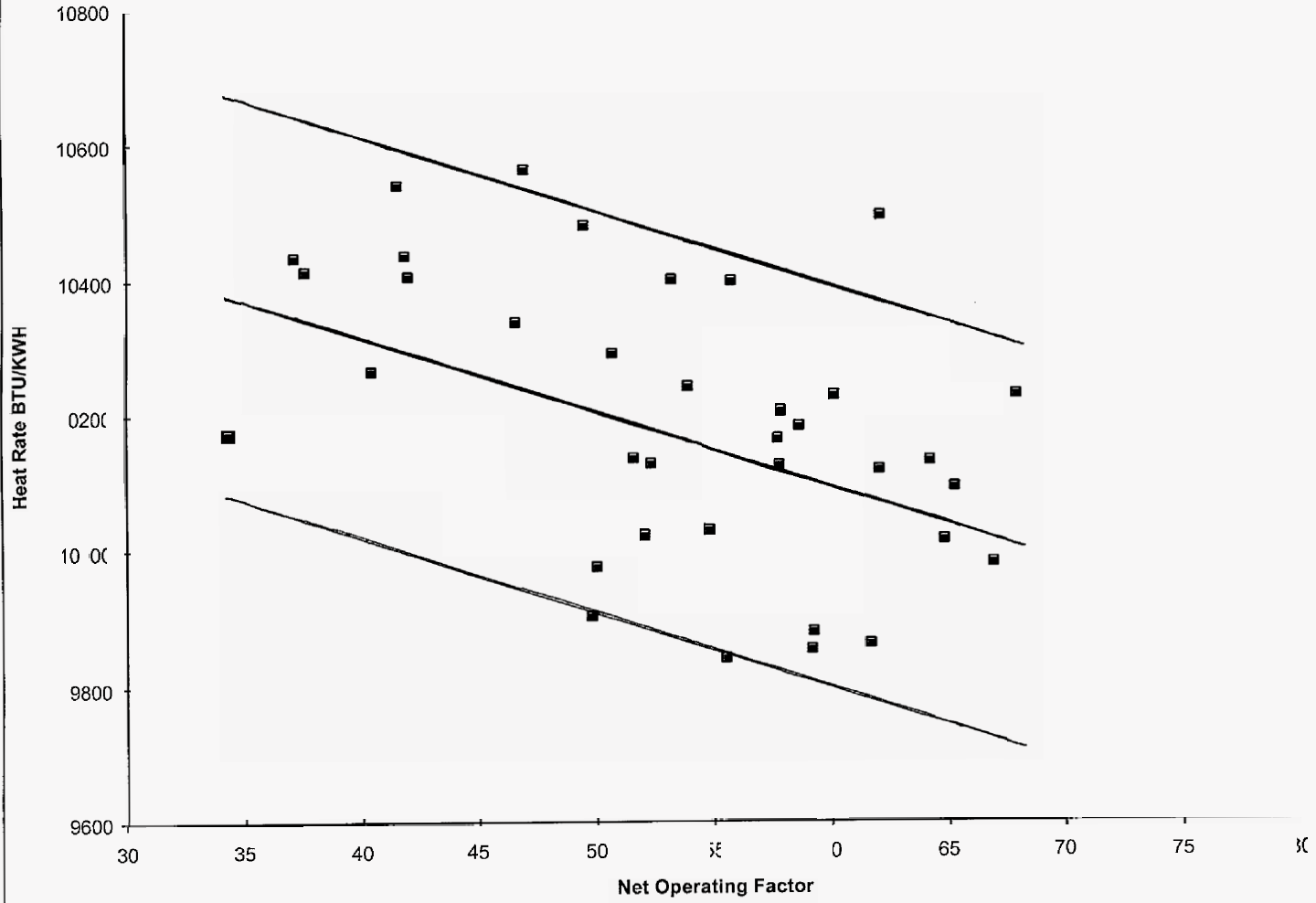
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	65.3	10091.0	10035.6	55.4	295.6
Aug-01	68.0	10228.0	10006.6	221.4	295.6
Sep-01	53.3	10398.0	10168.6	229.4	295.6
Oct-01	64.3	10130.0	10047.7	82.3	295.6
Nov-01	47.0	10562.0	10238.4	323.6	295.6
Dec-01	55.6	9840.0	10143.3	-303.3	295.6
Jan-02	50.1	9975.0	10204.4	-229.4	295.6
Feb-02	34.4	10172.0	10376.9	-204.9	295.6
Mar-02	59.4	9880.0	10101.7	-221.7	295.6
Apr-02	59.3	9853.0	10102.6	-249.6	295.6
May-02	58.0	10206.0	10117.0	89.0	295.6
Jun-02	54.9	10029.0	10151.0	-122.0	295.6
Jul-02	55.8	10397.0	10140.9	256.1	295.6
Aug-02	54.0	10242.0	10161.1	80.9	295.6
Sep-02	64.9	10013.7	10041.0	-27.3	295.6
Oct-02	67.0	9978.9	10017.5	-38.6	295.6
Nov-02	46.6	10336.3	10242.4	93.9	295.6
Dec-02	37.6	10413.2	10341.9	71.3	295.6
Jan-03	42.0	10403.1	10293.0	110.0	295.6
Feb-03	37.2	10432.3	10346.6	85.7	295.6
Mar-03	41.9	10434.6	10294.6	140.0	295.6
Apr-03	52.4	10127.9	10178.6	-50.7	295.6
May-03	60.2	10228.4	10092.3	136.1	295.6
Jun-03	62.1	10117.7	10071.0	46.7	295.6
Jul-03	58.7	10182.9	10108.9	74.0	295.6
Aug-03	57.9	10125.3	10117.8	7.5	295.6
Sep-03	57.8	10164.3	10118.5	45.8	295.6
Oct-03	61.7	9860.5	10075.3	-214.8	295.6
Nov-03	51.7	10135.7	10186.9	-51.2	295.6
Dec-03	41.6	10538.3	10297.7	240.6	295.6
Jan-04	40.5	10265.1	10310.4	-45.2	295.6
Feb-04	52.2	10021.1	10180.9	-159.8	295.6
Mar-04	49.5	10480.5	10210.4	270.1	295.6
Apr-04	49.9	9902.5	10206.6	-304.2	295.6
May-04	50.7	10290.7	10197.0	93.7	295.6
Jun-04	62.2	10493.4	10070.9	422.6	295.6

Regression Output:

Constant	10757.44
Std Err of Y Est	182.2324136
R Squared	0.232716674
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-11.04649138
Std Err of Coef.	3.439925438

Anclote Unit 2

$$\text{ANOHR} = -11.046 * \text{NOF} + 10757.44$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 1

ANOHR -12.952 * NOF + 10994.67

TABLE OF RESIDUALS

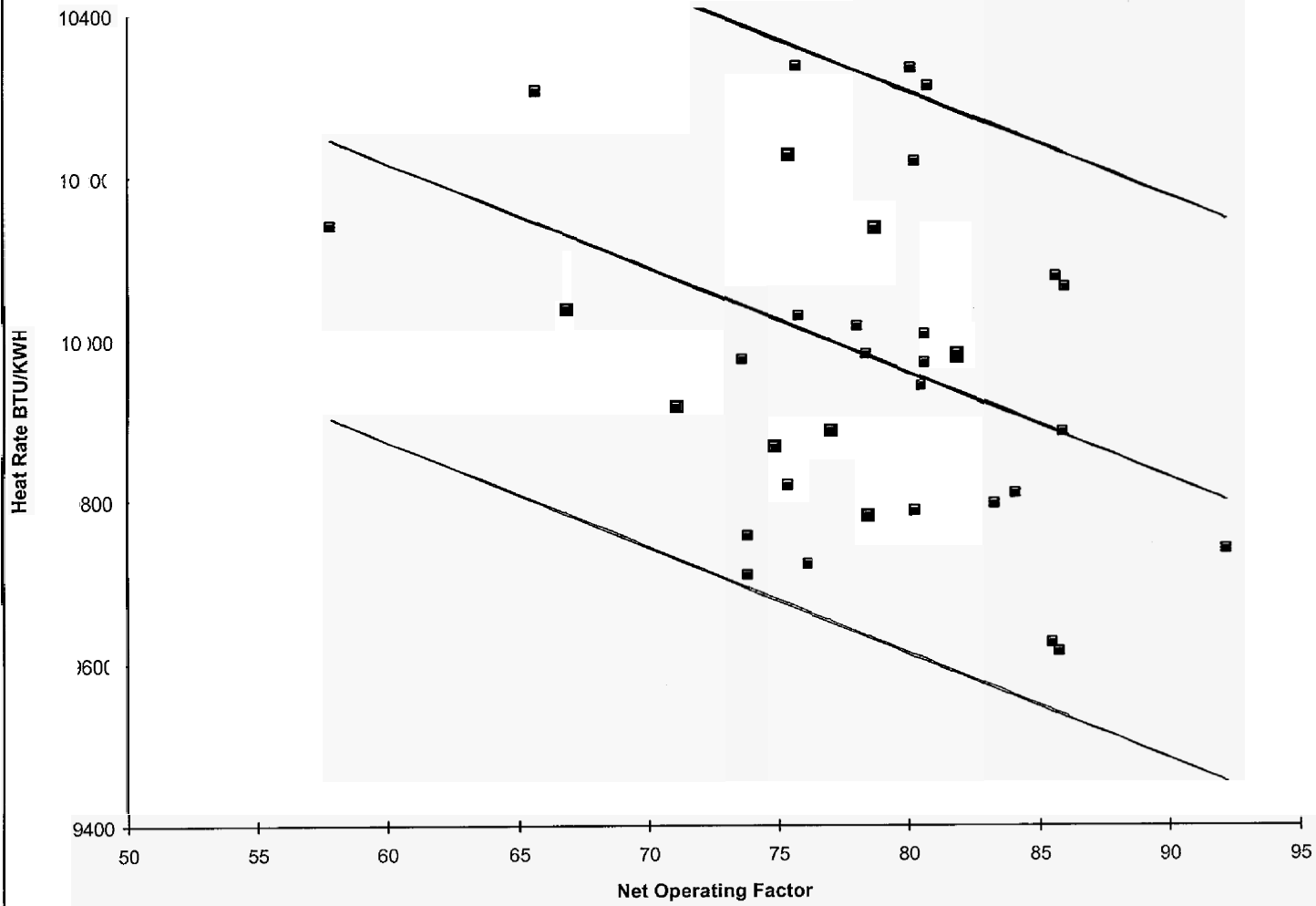
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	78.4	9980.0	9978.7	1.3	345.5
Aug-01	75.9	10028.0	10012.1	15.9	345.5
Sep-01	73.7	9973.0	10040.4	-67.4	345.5
Oct-01	77.1	9884.0	9996.6	-112.6	345.5
Nov-01	71.2	9916.0	10073.1	-157.1	345.5
Dec-01	57.9	10139.0	10245.2	-106.2	345.5
Jan-02	73.8	9756.0	10038.2	-282.2	345.5
Feb-02	76.2	9722.0	10007.4	-285.4	345.5
Mar-02	85.6	9625.0	9885.9	-260.9	345.5
Apr-02	85.8	9613.0	9883.3	-270.3	345.5
May-02	83.3	9794.0	9915.4	-121.4	345.5
Jun-02	80.6	9942.0	9950.7	-8.7	345.5
Jul-02	80.7	9969.1	9948.8	20.3	345.5
Aug-02	81.9	9975.7	9933.4	42.3	345.5
Sep-02	82.0	9979.7	9933.0	46.7	345.5
Oct-02	92.3	9737.7	9799.7	-62.0	345.5
Nov-02	80.3	9786.1	9954.2	-168.1	345.5
Dec-02	78.5	9778.9	9978.1	-199.2	345.5
Jan-03	84.1	9808.0	9904.8	-96.7	345.5
Feb-03	74.9	9865.3	10024.4	-159.1	345.5
Mar-03	66.9	10036.5	10128.1	-91.6	345.5
Apr-03	80.3	10216.8	9954.5	262.3	345.5
May-03	78.8	10135.1	9974.2	160.9	345.5
Jun-03	65.8	10304.6	10143.0	161.6	345.5
Jul-03	80.9	10308.6	9947.4	361.2	345.5
Aug-03	80.1	10330.4	9956.6	373.8	345.5
Sep-03	85.7	10073.7	9884.2	189.4	345.5
Oct-03	86.0	9883.2	9881.1	2.1	345.5
Nov-03	78.1	10014.9	9983.4	31.5	345.5
Dec-03	73.8	9708.0	10038.6	-330.5	345.5
Jan-04	75.5	9818.6	10016.9	-198.4	345.5
Feb-04	86.0	10061.8	9880.2	181.6	345.5
Mar-04	80.8	10003.9	9948.8	55.2	345.5
Apr-04	69.2	10639.4	10098.8	540.6	345.5
May-04	75.4	10224.9	10017.6	207.3	345.5
Jun-04	75.8	10336.3	10012.5	323.9	345.5

Regression Output:

Constant	10994.67
Std Err of Y Est	212.9846775
R Squared	0.143924836
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-12.95231256
Std Err of Coef.	5.417462759

Crystal River Unit 1

$$\text{ANOHR} = -12.952 * \text{NOF} + 10994.67$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 2

ANOHR -23.569 * NOF + 11686.06

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	78.7	9912.0	9830.3	81.7	439.2
Aug-01	78.8	10052.0	9829.3	222.7	439.2
Sep-01	71.8	9857.0	9994.2	-137.2	439.2
Oct-01	71.6	9626.0	9997.4	-371.4	439.2
Nov-01	58.0	9908.0	10318.1	-410.1	439.2
Dec-01	65.2	9762.0	10148.3	-386.3	439.2
Jan-02	70.6	9663.0	10021.3	-358.3	439.2
Feb-02	77.7	9534.0	9854.2	-320.2	439.2
Mar-02	70.1	9878.0	10034.6	-156.6	439.2
Apr-02	78.6	9746.0	9833.9	-87.9	439.2
May-02	84.9	9765.0	9684.5	80.5	439.2
Jun-02	79.9	9815.0	9802.9	12.1	439.2
Jul-02	78.5	9922.9	9834.7	88.2	439.2
Aug-02	81.6	9968.7	9762.3	206.4	439.2
Sep-02	78.7	10183.2	9830.4	352.8	439.2
Oct-02	79.9	9869.1	9801.8	67.3	439.2
Nov-02	73.5	9796.7	9954.8	-158.1	439.2
Dec-02	72.9	9740.1	9966.9	-226.7	439.2
Jan-03	89.1	9606.9	9586.2	20.7	439.2
Feb-03	80.5	9657.0	9787.5	-130.6	439.2
Mar-03	77.6	10074.4	9857.6	216.7	439.2
Apr-03	60.3	11137.6	10264.9	872.7	439.2
May-03	82.6	9768.4	9738.3	30.1	439.2
Jun-03	76.2	10068.8	9890.8	178.1	439.2
Jul-03	83.7	9956.2	9713.2	243.0	439.2
Aug-03	84.2	9967.4	9701.8	265.7	439.2
Sep-03	83.0	9890.6	9728.7	161.9	439.2
Oct-03	92.0	9541.6	9516.9	24.7	439.2
Nov-03	77.8	9735.6	9853.4	-117.8	439.2
Dec-03	79.0	9437.6	9824.7	-387.1	439.2
Jan-04	73.7	9945.6	9948.0	-2.4	439.2
Feb-04	50.3	10958.9	10501.3	457.7	439.2
Mar-04	80.6	9628.8	9786.2	-157.4	439.2
Apr-04	81.5	9777.3	9766.0	11.3	439.2
May-04	75.1	9881.4	9916.3	-34.9	439.2
Jun-04	72.5	9825.3	9976.5	-151.2	439.2

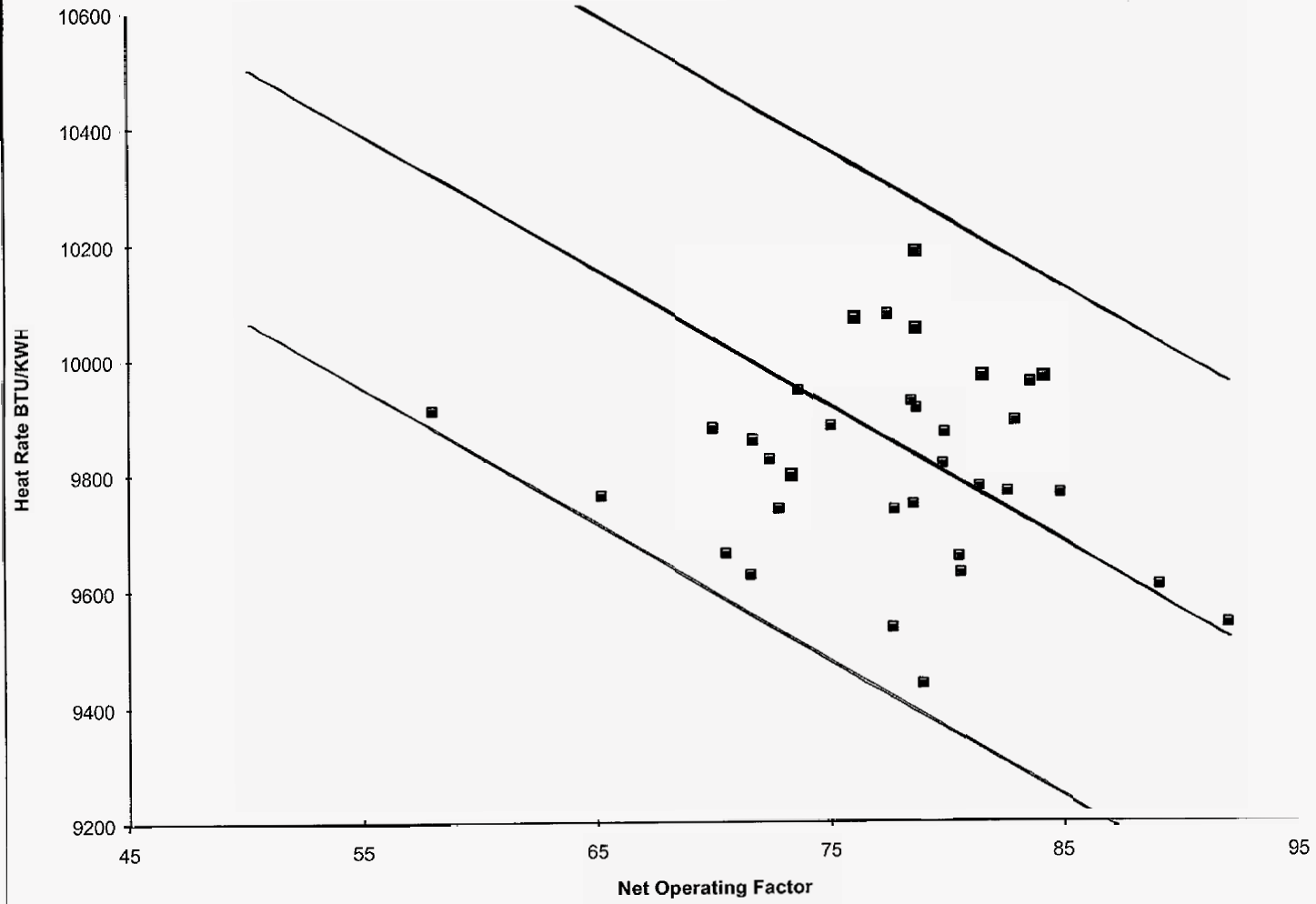
Regression Output:

Constant	11686.06
Std Err of Y Est	270.7965252
R Squared	0.34755679
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-23.56938796
Std Err of Coef.	5.538183177

Crystal River Unit 2

$$\text{ANOHR} = -23.569 * \text{NOF} + 11686.06$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 3

ANOHR -5.379 * NOF + 10836.49

TABLE OF RESIDUALS

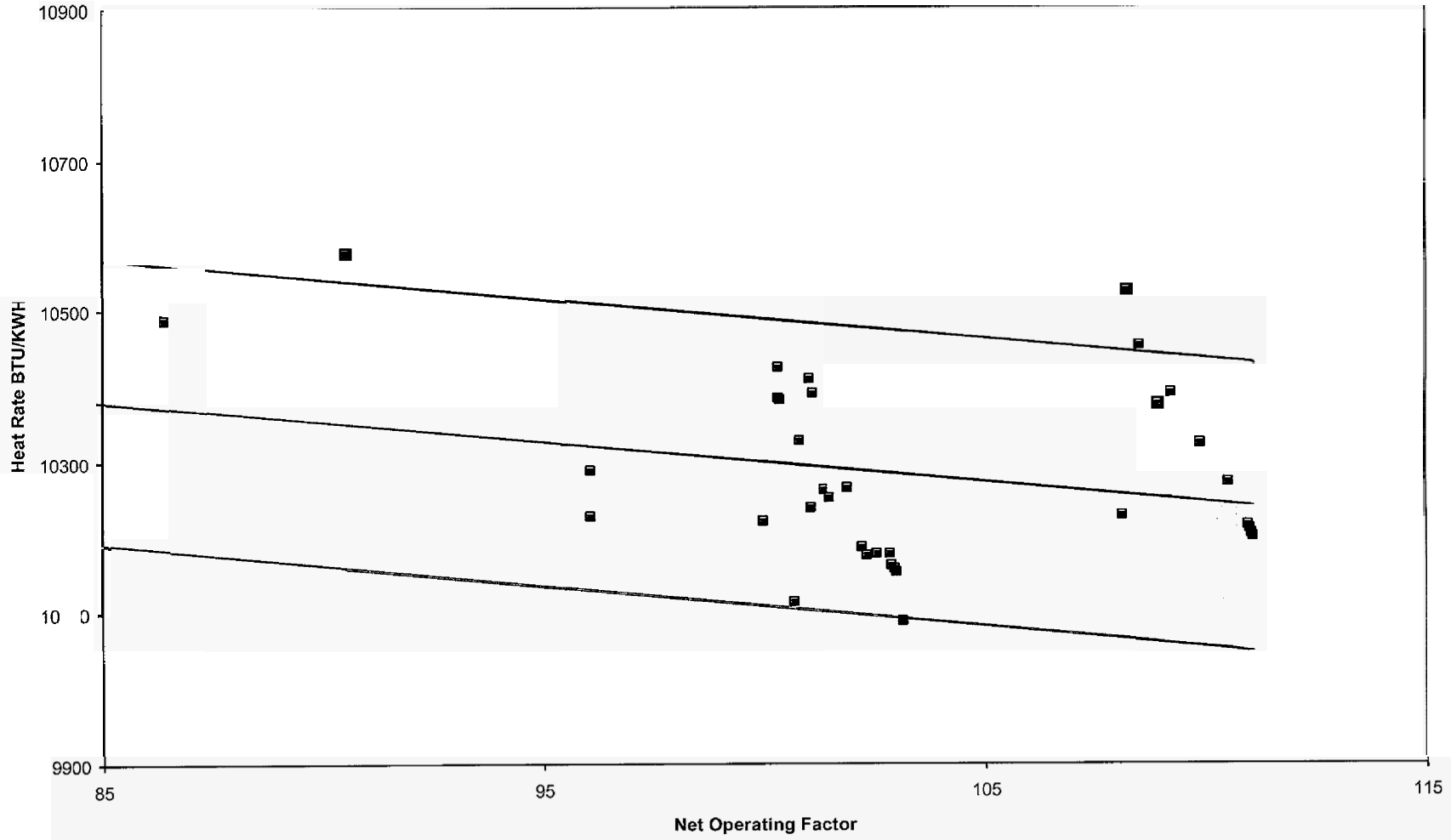
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	109.2	10388.0	10248.9	139.1	189.3
Aug-01	108.5	10450.0	10252.8	197.2	189.3
Sep-01	108.9	10374.0	10250.5	123.5	189.3
Oct-01	90.5	10576.0	10349.5	226.5	189.3
Nov-01	111.1	10203.0	10239.0	-36.0	189.3
Dec-01	108.1	10226.0	10254.8	-28.8	189.3
Jan-02	111.0	10214.0	10239.4	-25.4	189.3
Feb-02	111.1	10199.0	10238.8	-39.8	189.3
Mar-02	111.0	10208.0	10239.2	-31.2	189.3
Apr-02	110.5	10270.0	10241.9	28.1	189.3
May-02	108.3	10525.0	10254.1	270.9	189.3
Jun-02	109.9	10322.0	10245.3	76.7	189.3
Jul-02	100.4	10379.2	10296.6	82.6	189.3
Aug-02	100.3	10381.2	10296.7	84.5	189.3
Sep-02	100.8	10326.4	10294.1	32.2	189.3
Oct-02	101.4	10261.2	10291.3	-30.1	189.3
Nov-02	96.1	10225.2	10319.6	-94.4	189.3
Dec-02	102.4	10175.2	10285.9	-110.6	189.3
Jan-03	102.3	10185.1	10286.5	-101.3	189.3
Feb-03	102.6	10176.2	10284.7	-108.5	189.3
Mar-03	103.2	10087.2	10281.4	-194.2	189.3
Apr-03	100.7	10113.1	10294.8	-181.6	189.3
May-03	101.1	10236.7	10292.9	-56.2	189.3
Jun-03	101.5	10249.1	10290.4	-41.2	189.3
Jul-03	101.0	10407.2	10293.0	114.3	189.3
Aug-03	101.1	10388.2	10292.5	95.6	189.3
Sep-03	86.4	10487.2	10371.7	115.5	189.3
Oct-03	74.5	10421.8	10436.0	-14.2	189.3
Nov-03	96.1	10287.3	10319.5	-32.2	189.3
Dec-03	102.9	10176.2	10283.1	-106.8	189.3
Jan-04	103.0	10156.5	10282.5	-126.0	189.3
Feb-04	103.0	10153.3	10282.3	-128.9	189.3
Mar-04	100.0	10219.2	10298.5	-79.3	189.3
Apr-04	102.9	10162.2	10282.8	-120.5	189.3
May-04	101.9	10262.3	10288.2	-25.9	189.3
Jun-04	100.3	10423.3	10296.7	126.5	189.3

Regression Output:

Constant	10836.49
Std Err of Y Est	116.6980231
R Squared	0.106426552
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-5.379132478
Std Err of Coef.	2.673085894

Crystal River Unit 3

$$\text{ANOHR} = -5.379 * \text{NOF} + 10836.49$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 4

ANOHR -9.760 * NOF + 10279.05

TABLE OF RESIDUALS

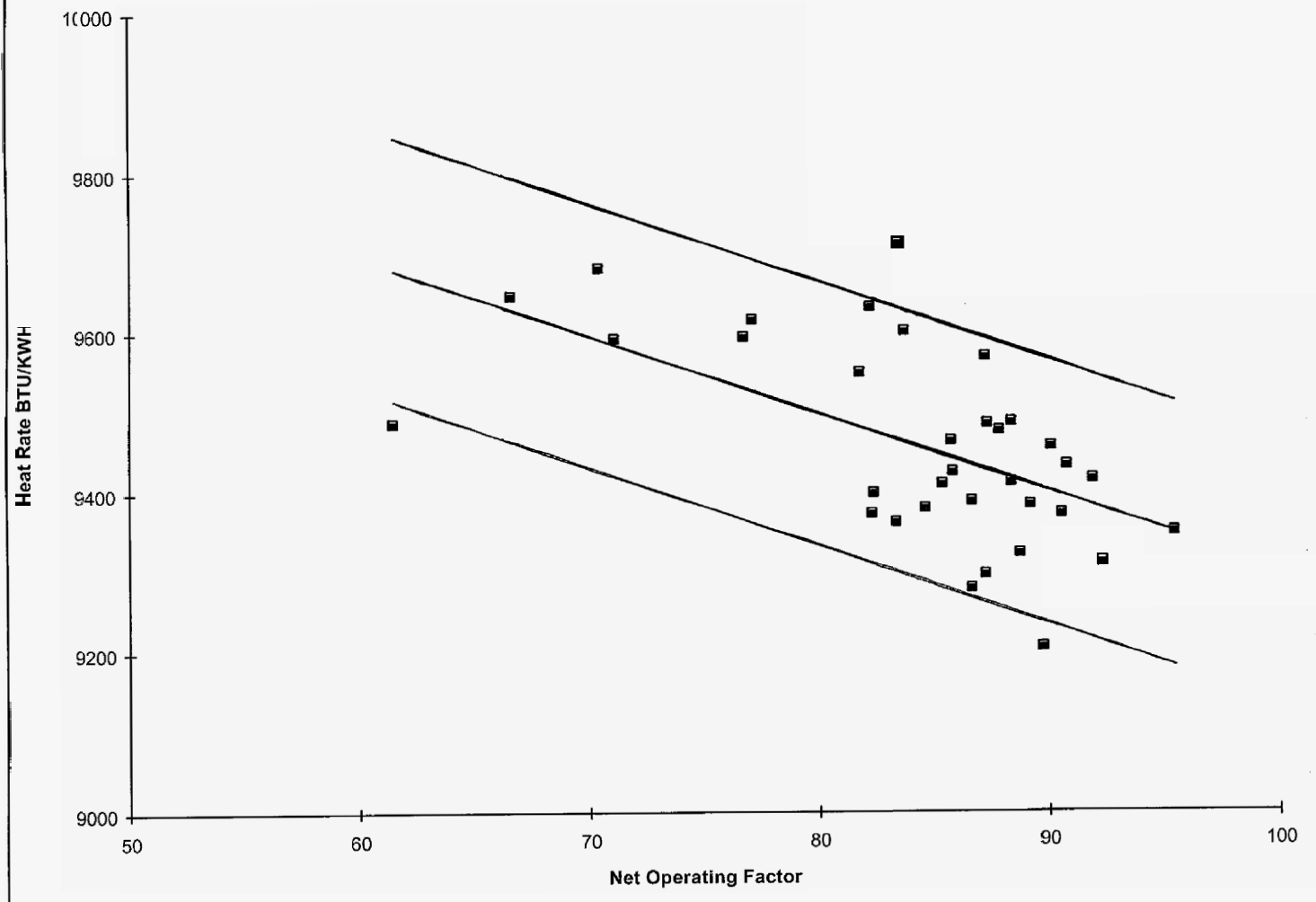
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	82.3	9631.0	9476.2	154.8	165.5
Aug-01	87.3	9483.0	9426.5	56.5	165.5
Sep-01	81.8	9549.0	9480.5	68.5	165.5
Oct-01	76.8	9595.0	9529.5	65.5	165.5
Nov-01	71.2	9591.0	9584.5	6.5	165.5
Dec-01	61.5	9487.0	9678.6	-191.6	165.5
Jan-02	70.5	9681.0	9591.2	89.8	165.5
Feb-02	66.6	9645.0	9629.2	15.8	165.5
Mar-02	88.4	9411.0	9415.8	-4.8	165.5
Jun-02	87.3	9296.0	9427.0	-131.0	165.5
Jul-02	88.8	9321.5	9412.0	-90.5	165.5
Aug-02	90.8	9431.4	9392.5	38.9	165.5
Sep-02	95.5	9348.2	9346.9	1.3	165.5
Oct-02	92.4	9311.5	9377.0	-65.5	165.5
Nov-02	87.9	9475.1	9421.3	53.8	165.5
Dec-02	85.4	9408.9	9445.8	-36.9	165.5
Jan-03	90.6	9371.4	9394.5	-23.2	165.5
Feb-03	83.4	9361.7	9465.2	-103.4	165.5
Mar-03	85.8	9422.5	9441.2	-18.6	165.5
Apr-03	86.7	9386.1	9432.6	-46.5	165.5
May-03	89.8	9204.6	9402.7	-198.1	165.5
Jun-03	83.6	9710.7	9463.4	247.3	165.5
Jul-03	91.9	9415.6	9381.6	34.0	165.5
Aug-03	89.3	9383.3	9407.6	-24.3	165.5
Sep-03	87.3	9567.6	9427.2	140.4	165.5
Oct-03	84.6	9377.4	9453.0	-75.5	165.5
Nov-03	82.4	9397.0	9475.0	-78.0	165.5
Dec-03	82.3	9371.0	9475.7	-104.8	165.5
Jan-04	86.7	9279.5	9432.7	-153.2	165.5
Feb-04	77.2	9615.3	9526.0	89.3	165.5
Mar-04	85.8	9462.3	9441.6	20.8	165.5
Apr-04	88.4	9485.8	9416.1	69.6	165.5
May-04	83.7	9599.6	9461.7	137.8	165.5
Jun-04	90.1	9454.9	9399.5	55.4	165.5

Regression Output:

Constant	10279.05
Std Err of Y Est	102.1262839
R Squared	0.346474115
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-9.7602638
Std Err of Coef.	2.369641059

Crystal River Unit 4

$$\text{ANOHR} = -9.760 * \text{NOF} + 10279.05$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 5

ANOHR -5.000 * NOF + 9865.98

TABLE OF RESIDUALS

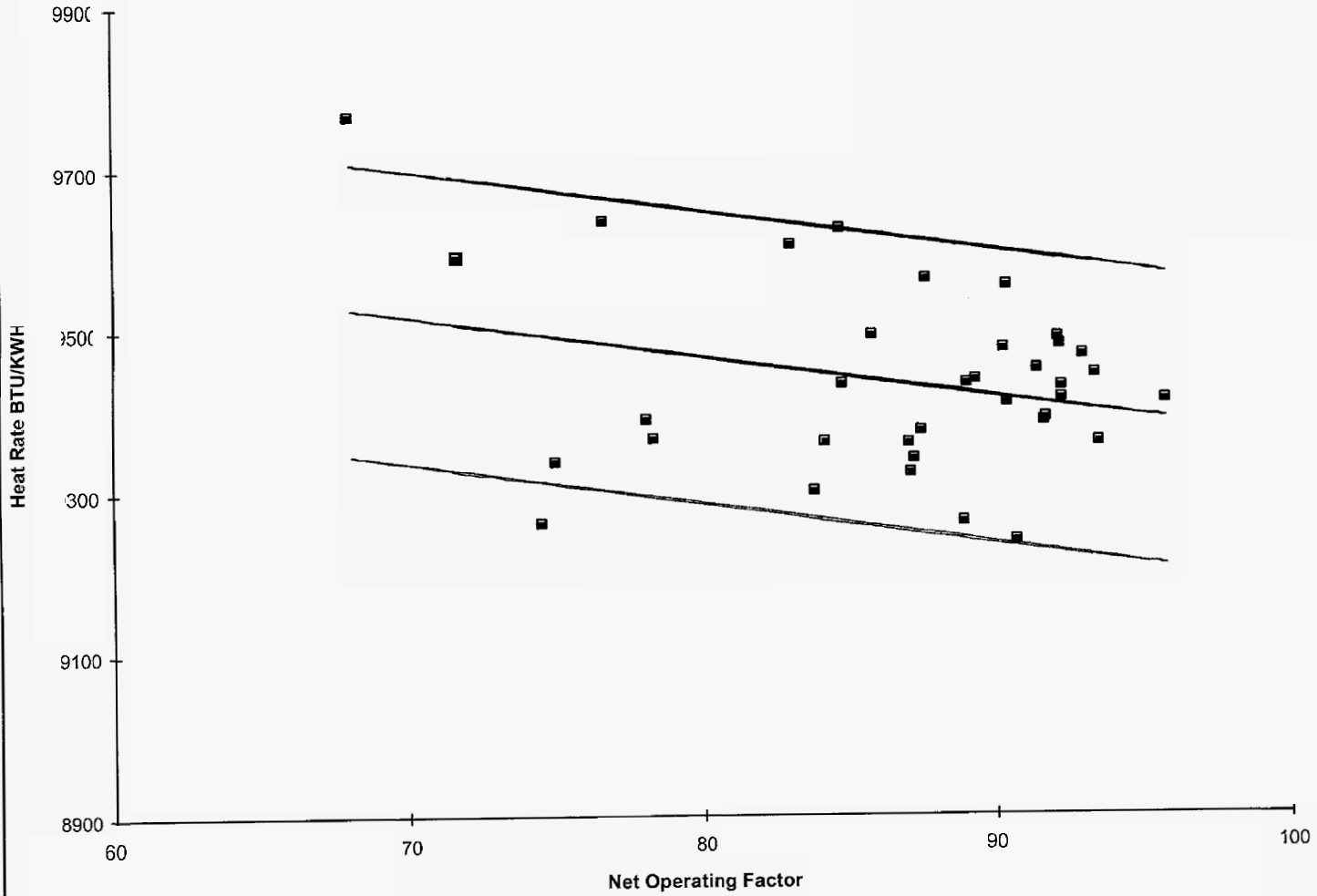
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	84.8	9431.0	9442.0	-11.0	180.9
Aug-01	84.2	9361.0	9444.9	-83.9	180.9
Sep-01	83.9	9299.0	9446.6	-147.6	180.9
Oct-01	90.7	9238.0	9412.4	-174.4	180.9
Nov-01	78.4	9365.0	9474.2	-109.2	180.9
Dec-01	74.5	9261.0	9493.3	-232.3	180.9
Jan-02	76.7	9635.0	9482.5	152.5	180.9
Feb-02	71.8	9591.0	9507.2	83.8	180.9
Mar-02	87.5	9374.0	9428.5	-54.5	180.9
Apr-02	92.2	9479.0	9405.1	73.9	180.9
May-02	84.8	9624.0	9442.2	181.8	180.9
Jun-02	85.8	9491.0	9437.0	54.0	180.9
Jul-02	89.3	9435.6	9419.5	16.1	180.9
Aug-02	89.1	9430.4	9420.7	9.7	180.9
Sep-02	93.4	9441.7	9399.2	42.6	180.9
Oct-02	88.9	9260.1	9421.3	-161.3	180.9
Nov-02	68.1	9766.9	9525.4	241.5	180.9
Dec-02	87.1	9358.2	9430.7	-72.5	180.9
Jan-03	91.7	9384.8	9407.7	-22.9	180.9
Feb-03	78.1	9387.7	9475.4	-87.7	180.9
Mar-03	87.2	9338.9	9429.8	-91.0	180.9
Apr-03	87.1	9321.4	9430.4	-109.1	180.9
May-03	75.0	9337.0	9490.9	-153.9	180.9
Jun-03	90.4	9552.9	9413.9	139.1	180.9
Jul-03	91.4	9448.2	9408.9	39.3	180.9
Aug-03	92.1	9487.2	9405.3	81.9	180.9
Sep-03	95.8	9410.2	9387.2	23.0	180.9
Oct-03	93.0	9465.9	9401.0	64.8	180.9
Nov-03	90.3	9473.7	9414.5	59.2	180.9
Dec-03	93.5	9358.4	9398.4	-40.0	180.9
Jan-04	92.3	9412.5	9404.7	7.7	180.9
Feb-04	87.6	9560.5	9427.8	132.7	180.9
Mar-04	91.7	9387.9	9407.6	-19.6	180.9
Apr-04	90.4	9407.4	9414.0	-6.6	180.9
May-04	83.0	9603.1	9450.8	152.3	180.9
Jun-04	92.2	9426.5	9404.8	21.7	180.9

Regression Output:

Constant	9865.98
Std Err of Y Est	111.5413707
R Squared	0.086977682
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-4.999717898
Std Err of Coef.	2.778067699

Crystal River Unit 5

$$\text{ANOHR} = -5.000 * \text{NOF} + 9865.98$$



PROGRESS ENERGY FLORIDA

HINES UNIT 1

ANOHR -11.268 * NOF + 8236.41

TABLE OF RESIDUALS

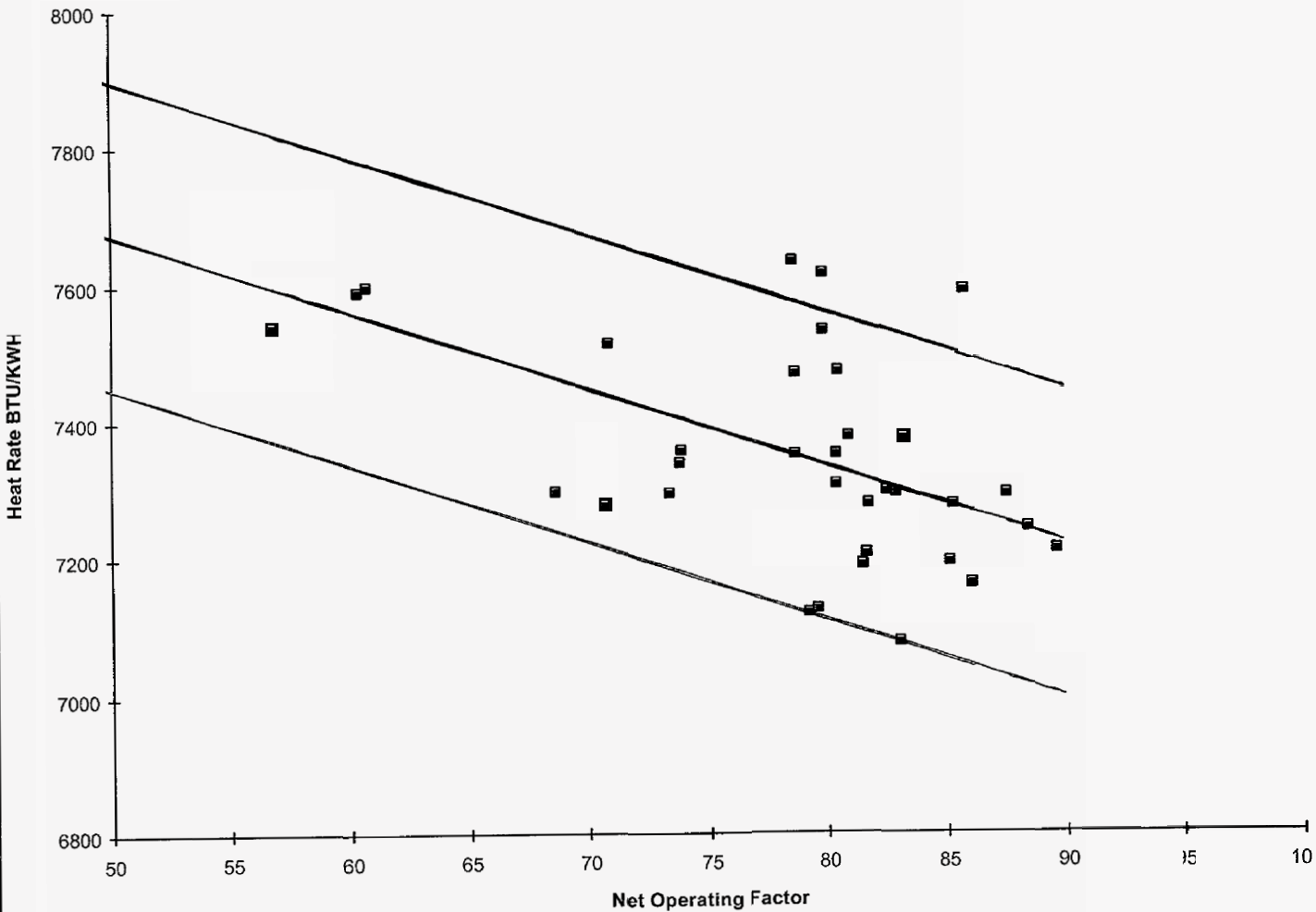
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	88.5	7242.0	7239.1	2.9	224.2
Aug-01	87.6	7291.0	7249.7	41.3	224.2
Sep-01	89.7	7211.0	7225.6	-14.6	224.2
Oct-01	79.7	7127.0	7338.5	-211.5	224.2
Dec-01	85.2	7192.0	7276.3	-84.3	224.2
Jan-02	68.6	7297.0	7463.0	-166.0	224.2
Feb-02	83.0	7295.0	7300.9	-5.9	224.2
Mar-02	86.2	7163.0	7265.5	-102.5	224.2
Apr-02	81.7	7206.0	7315.4	-109.4	224.2
May-02	80.4	7352.0	7330.8	21.2	224.2
Jun-02	80.5	7472.0	7329.4	142.6	224.2
Jul-02	79.9	7532.8	7336.4	196.4	224.2
Aug-02	79.9	7615.8	7336.0	279.8	224.2
Sep-02	80.4	7308.2	7330.7	-22.5	224.2
Oct-02	85.3	7275.6	7275.1	0.4	224.2
Nov-02	81.6	7189.9	7317.3	-127.3	224.2
Dec-02	70.9	7512.9	7437.7	75.2	224.2
Jan-03	78.7	7470.4	7349.4	121.0	224.2
Feb-03	73.8	7337.2	7404.6	-67.4	224.2
Mar-03	79.3	7121.6	7343.2	-221.5	224.2
Apr-03	70.8	7278.7	7439.2	-160.5	224.2
May-03	78.6	7632.5	7350.3	282.3	224.2
Jun-03	78.7	7350.3	7349.6	0.7	224.2
Jul-03	82.6	7295.6	7305.4	-9.8	224.2
Aug-03	83.3	7374.1	7298.0	76.1	224.2
Sep-03	83.1	7076.5	7300.6	-224.1	224.2
Oct-03	85.8	7589.1	7269.4	319.7	224.2
Nov-03	56.8	7538.7	7595.9	-57.2	224.2
Dec-03	80.9	7377.6	7324.4	53.1	224.2
Jan-04	60.7	7595.8	7552.3	43.5	224.2
Feb-04	73.4	7293.6	7409.2	-115.6	224.2
Mar-04	81.7	7279.0	7315.7	-36.7	224.2
Apr-04	39.8	7882.5	7788.0	94.5	224.2
May-04	60.4	7589.1	7556.1	33.1	224.2
Jun-04	73.9	7356.1	7403.2	-47.1	224.2

Regression Output:

Constant	8236.41
Std Err of Y Est	138.2535109
R Squared	0.413639262
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-11.26761551
Std Err of Coef.	2.335321155

Hines Unit 1

$ANOHR = -11.268 * NOF + 8236.41$



PROGRESS ENERGY FLORIDA

TIGER BAY

ANOHR -13.843 * NOF + 9000.86

TABLE OF RESIDUALS

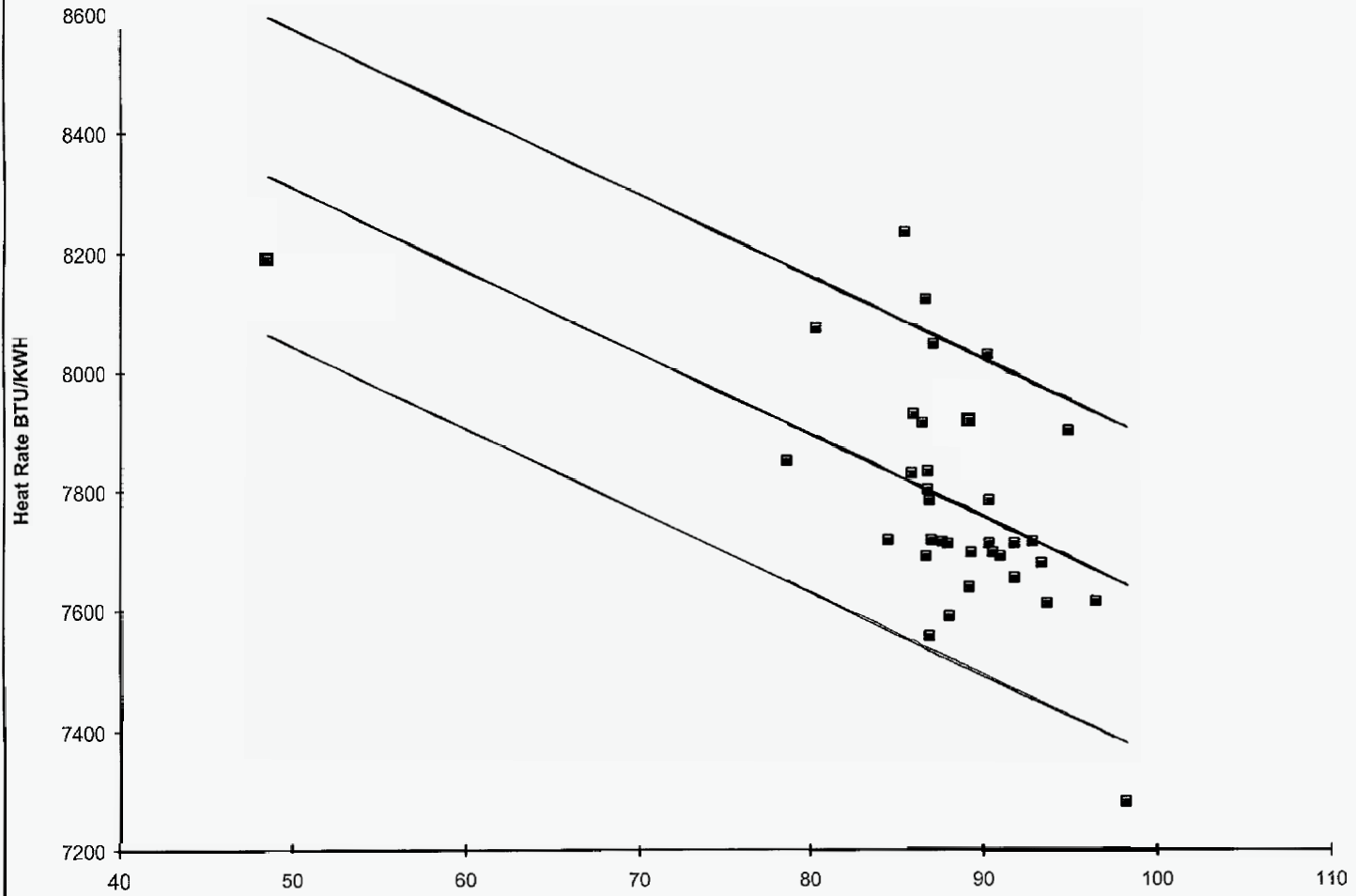
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-01	93.6	7609.0	7704.7	-95.7	264.8
Aug-01	91.7	7654.0	7731.3	-77.3	264.8
Sep-01	48.5	8189.0	8328.9	-139.9	264.8
Oct-01	96.5	7613.0	7665.5	-52.5	264.8
Nov-01	86.9	7717.0	7797.7	-80.7	264.8
Dec-01	89.2	7694.0	7765.9	-71.9	264.8
Jan-02	84.4	7716.0	7831.8	-115.8	264.8
Feb-02	78.5	7849.0	7913.5	-64.5	264.8
Mar-02	85.4	8233.0	7819.2	413.8	264.8
Apr-02	90.3	7711.0	7750.8	-39.8	264.8
May-02	88.0	7590.0	7783.3	-193.3	264.8
Jun-02	86.7	7800.0	7800.7	-0.7	264.8
Jul-02	86.9	7557.5	7798.4	-240.8	264.8
Aug-02	87.1	8045.4	7795.3	250.1	264.8
Sep-02	87.6	7714.4	7788.3	-73.9	264.8
Oct-02	85.9	7927.0	7812.4	114.6	264.8
Nov-02	90.5	7696.2	7747.7	-51.5	264.8
Dec-02	85.8	7828.2	7813.4	14.8	264.8
Jan-03	92.8	7713.0	7715.8	-2.7	264.8
Feb-03	87.9	7709.7	7783.7	-74.0	264.8
Mar-03	86.8	7782.9	7798.9	-16.0	264.8
Apr-03	86.5	7911.2	7804.1	107.1	264.8
May-03	90.9	7687.4	7743.0	-55.7	264.8
Jun-03	91.7	7710.3	7731.1	-20.8	264.8
Jul-03	86.7	8121.1	7801.1	320.0	264.8
Aug-03	98.2	7282.4	7642.0	-359.6	264.8
Sep-03	90.3	7781.3	7750.6	30.7	264.8
Oct-03	94.8	7900.5	7688.0	212.5	264.8
Nov-03	93.3	7677.6	7708.7	-31.1	264.8
Dec-03	90.2	8026.9	7752.0	274.9	264.8
Jan-04	80.2	8071.2	7890.3	180.9	264.8
Feb-04	89.1	7636.8	7767.3	-130.5	264.8
Apr-04	89.2	7918.3	7766.7	151.7	264.8
May-04	86.6	7690.3	7801.9	-111.6	264.8
Jun-04	86.8	7829.2	7799.9	29.2	264.8

Regression Output:

Constant	9000.86
Std Err of Y Est	163.3157563
R Squared	0.314878504
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-13.84295091
Std Err of Coef.	3.554544851

Tiger Bay

$$\text{ANOHR} = -13.843 * \text{NOF} + 9000.86$$



UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
 Period of: January 2005 - December 2005

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.35	1.35	0.68
	MOR	0.34	1.28	0.64
	FOR&MOR	0.69	2.63	1.32
	PFOR	0.73	2.78	1.39
	PMOR	1.50	5.73	2.86
	EUOR	2.91	10.88	5.50
	EUOF	2.79	10.44	5.28
Anclote 2	FOR	0.21	0.79	0.38
	MOR	1.26	4.81	2.40
	FOR&MOR	1.47	5.59	2.80
	PFOR	0.32	1.23	0.61
	PMOR	1.14	4.33	2.16
	EUOR	2.90	10.77	5.48
	EUOF	2.72	10.09	5.13
Crystal River 1	FOR	2.03	7.74	3.87
	MOR	0.26	0.99	0.50
	FOR&MOR	2.29	8.73	4.37
	PFOR	0.62	2.36	1.18
	PMOR	1.21	4.61	2.30
	EUOR	4.07	14.96	7.66
	EUOF	4.03	14.79	7.58
Crystal River 2	FOR	2.60	9.89	4.95
	MOR	2.50	9.52	4.76
	FOR&MOR	5.09	19.41	9.70
	PFOR	1.45	5.52	2.76
	PMOR	1.51	5.76	2.88
	EUOR	7.78	26.97	14.37
	EUOF	7.74	26.82	14.29
Crystal River 3	FOR	0.30	1.15	0.57
	MOR	0.13	0.51	0.26
	FOR&MOR	0.44	1.66	0.83
	PFOR	0.09	0.33	0.17
	PMOR	0.51	1.95	0.97
	EUOR	1.03	3.89	1.96
	EUOF	0.95	3.60	1.81
Crystal River 4	FOR	1.58	6.03	3.02
	MOR	0.11	0.41	0.20
	FOR&MOR	1.69	6.44	3.22
	PFOR	0.47	1.80	0.90
	PMOR	0.47	1.80	0.90
	EUOR	2.62	9.77	4.95
	EUOF	2.47	9.21	4.67
Crystal River 5	FOR	1.08	4.10	2.05
	MOR	0.15	0.59	0.29
	FOR&MOR	1.23	4.69	2.35
	PFOR	0.39	1.50	0.75
	PMOR	0.41	1.55	0.78
	EUOR	2.02	7.55	3.82
	EUOF	1.88	7.03	3.56
Hines 1	FOR	0.21	0.80	0.40
	MOR	0.05	0.20	0.10
	FOR&MOR	0.26	1.00	0.50
	PFOR	0.28	1.06	0.53
	PMOR	1.54	5.85	2.93
	EUOR	2.07	7.84	3.94
	EUOF	1.76	6.67	3.35
Tiger Bay	FOR	0.56	2.12	1.06
	MOR	1.83	6.97	3.49
	FOR&MOR	2.39	9.09	4.55
	PFOR	0.26	1.00	0.50
	PMOR	0.03	0.10	0.05
	EUOR	2.65	9.81	5.00
	EUOF	2.55	9.44	4.81

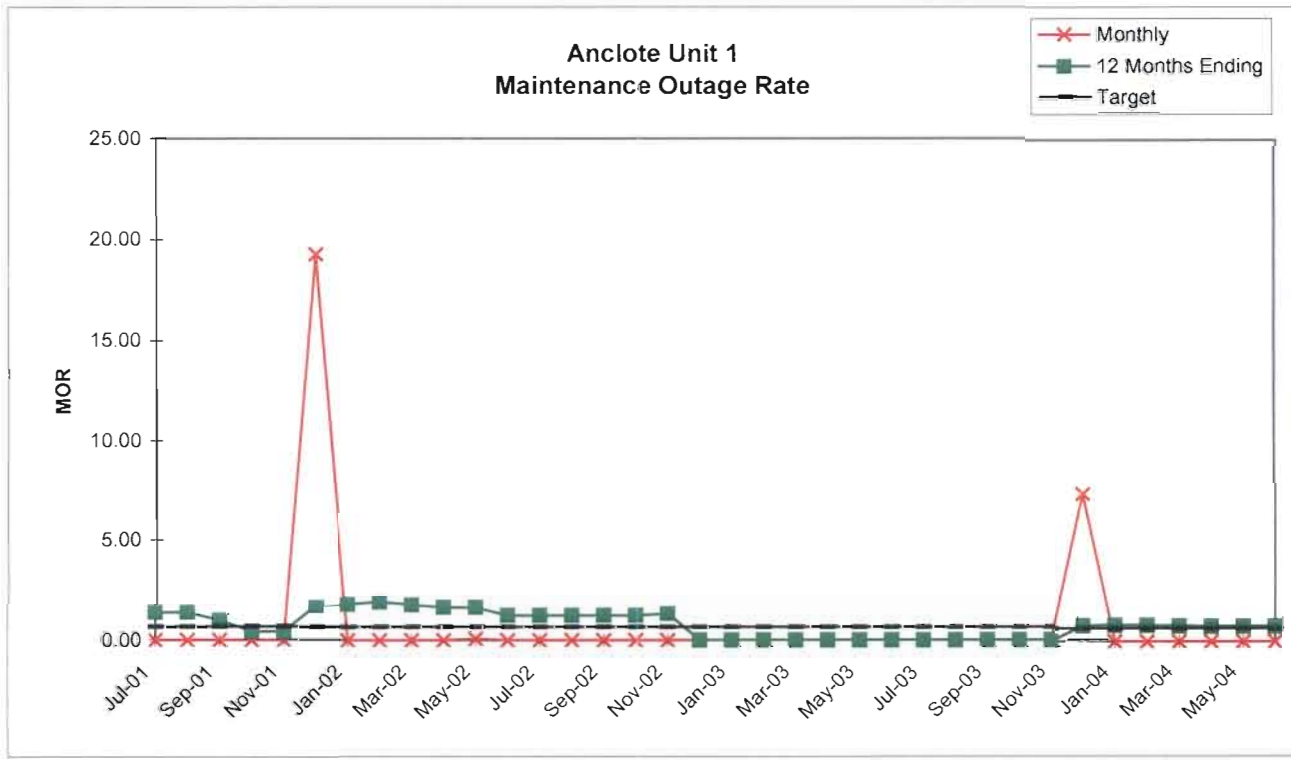
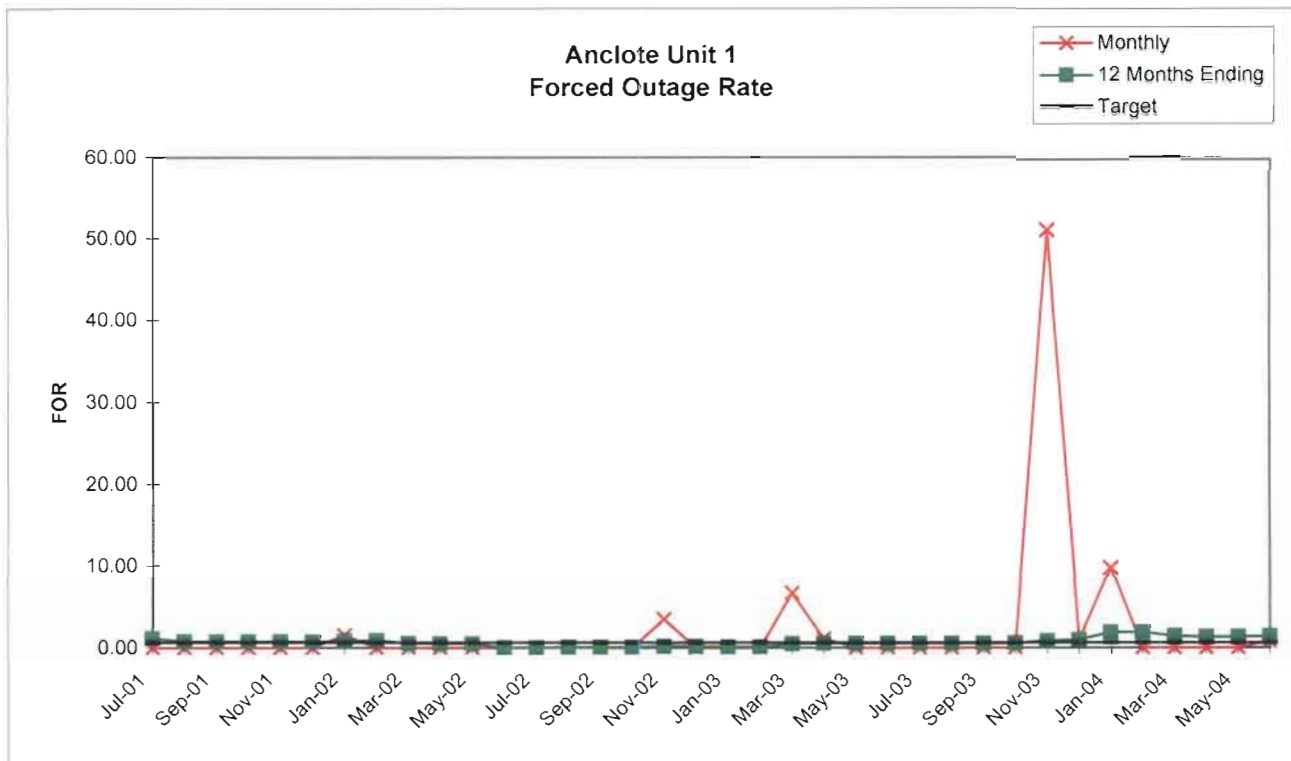
Anclote
Unit 1

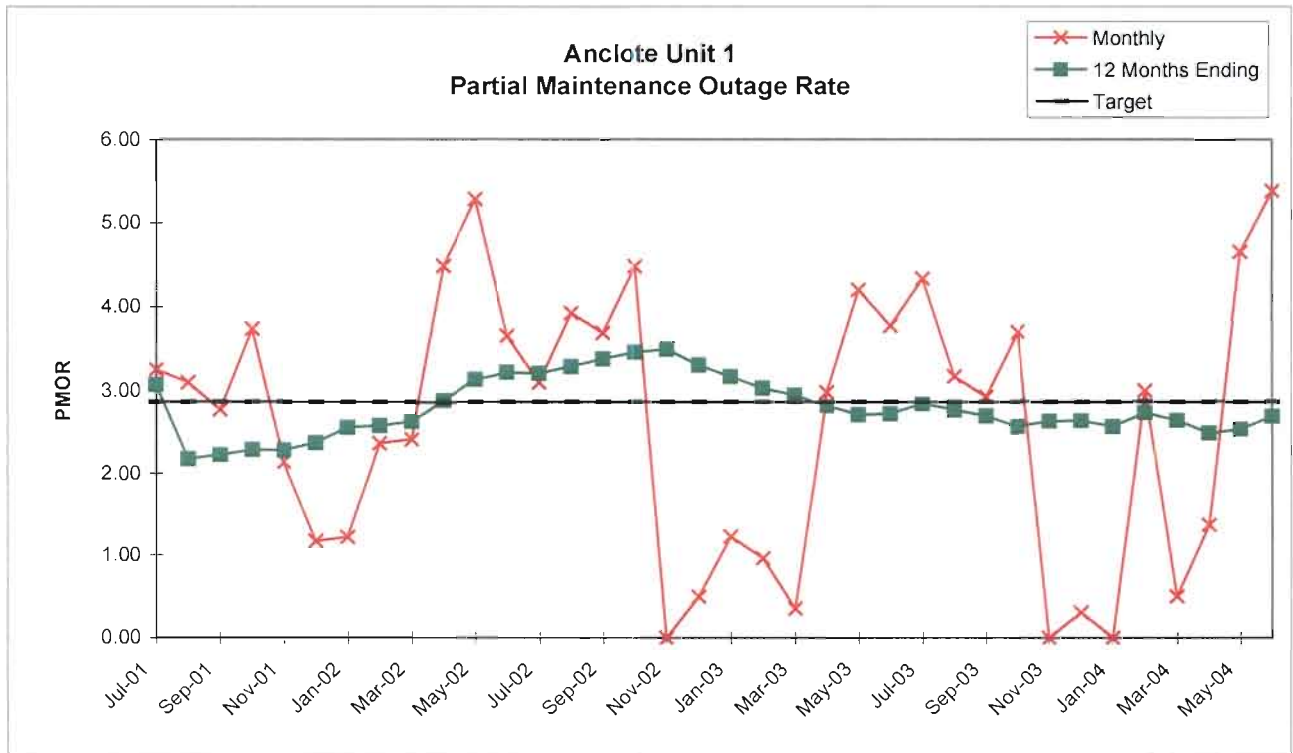
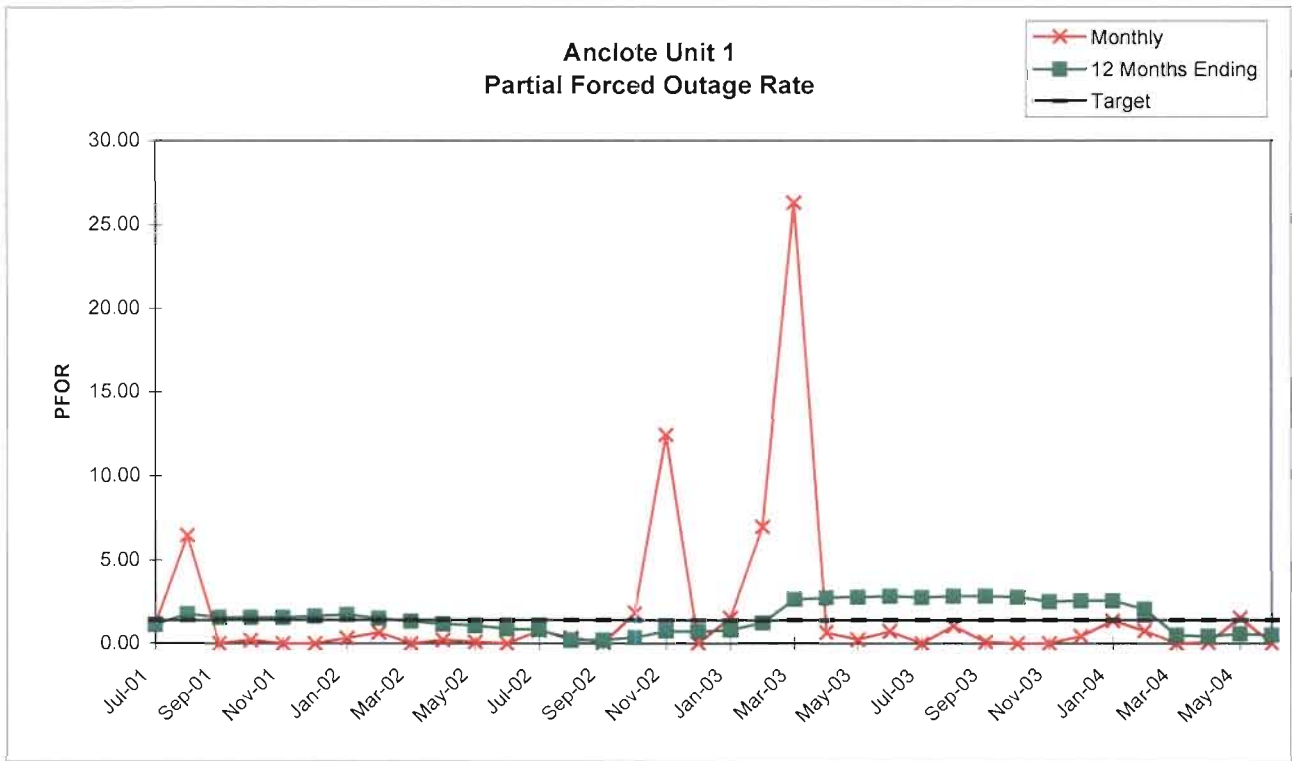
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	691.10	720.00	373.31	245.23	130.37	744.00	719.00	743.48	720.00	744.00	743.17	720.00	745.00	200.38	744.00
RSH	0.00	0.00	0.00	53.90	0.00	281.64	494.85	541.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	89.05	3.92	0.00	0.00	0.00	0.52	0.00	0.00	0.83	0.00	0.00	519.70	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.32	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	3.92	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.00	0.00	7.38	0.00
MOH	0.00	0.00	0.00	0.00	0.00	89.05	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	63.48	787.00	0.00	30.18	0.00	0.00	62.22	2.13	0.00	13.33	5.52	0.17	45.82	34.45	4.03	107.47	48.43	0.27
LRPF	68.12	30.38	0.00	23.00	0.00	0.00	6.40	198.26	0.00	56.19	61.98	108.41	61.82	36.86	33.00	62.08	256.01	254.52
EFOH	8.68	48.01	0.00	1.39	0.00	0.00	0.80	0.85	0.00	1.50	0.69	0.04	5.69	2.55	0.27	13.40	24.90	0.14
PMOH	71.38	82.17	66.65	86.05	55.28	15.50	10.12	10.00	56.18	105.73	123.07	82.27	72.25	91.22	83.10	104.52	0.00	11.40
LRPM	168.54	139.58	149.16	149.12	139.13	140.94	147.67	153.49	159.01	151.71	158.99	158.99	158.75	158.99	158.99	158.99	0.00	159.01
EMOH	24.16	23.03	19.96	25.77	15.44	4.39	3.00	3.08	17.94	32.21	39.29	26.27	23.03	29.12	26.53	33.37	0.00	3.64
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	0.00	0.00	0.00	0.00	0.00	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	3.55
MOR	0.00	0.00	0.00	0.00	0.00	19.26	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.17	6.45	0.00	0.20	0.00	0.00	0.33	0.65	0.00	0.21	0.09	0.01	0.76	0.34	0.04	1.80	12.42	0.02
PMOR	3.25	3.10	2.77	3.73	2.14	1.18	1.22	2.36	2.41	4.48	5.28	3.65	3.10	3.92	3.68	4.48	0.00	0.49
EUOR	4.41	9.55	2.77	3.93	2.14	20.21	3.10	3.01	2.41	4.69	5.44	3.65	3.86	4.37	3.72	6.28	15.54	0.51
EUOF	4.41	9.55	2.77	3.65	2.14	12.56	1.04	0.58	2.41	4.69	5.44	3.65	3.86	4.37	3.72	6.28	4.48	0.51
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.16	0.00
EF	95.59	90.45	97.23	96.35	97.86	87.44	98.96	99.42	97.59	95.31	94.56	96.35	96.14	95.63	96.28	93.72	24.36	99.49
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	1.13	0.79	0.78	0.78	0.78	0.75	0.85	0.91	0.56	0.52	0.52	0.05	0.05	0.07	0.07	0.06	0.18	0.17
MOR	1.35	1.35	0.95	0.40	0.40	1.67	1.76	1.89	1.73	1.61	1.62	1.21	1.21	1.21	1.21	1.20	1.29	0.01
PFOR	1.12	1.77	1.51	1.51	1.51	1.59	1.69	1.46	1.29	1.14	1.05	0.85	0.81	0.19	0.19	0.35	0.74	0.71
PMOR	3.07	2.18	2.22	2.29	2.28	2.37	2.55	2.57	2.62	2.88	3.13	3.22	3.20	3.28	3.37	3.45	3.49	3.30
EUOR	6.53	5.98	5.39	4.92	4.92	6.25	6.72	6.69	6.10	6.05	6.22	5.28	5.22	4.70	4.79	5.02	5.64	4.17
EUOF	5.55	5.08	4.58	4.19	4.18	5.12	5.21	4.83	4.79	5.11	5.25	4.45	4.40	3.96	4.04	4.27	4.46	3.44
POF	12.04	12.04	12.04	12.04	12.04	12.04	12.04	12.04	5.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
EF	82.41	82.88	83.39	83.78	83.78	82.85	82.76	83.13	89.48	94.89	94.75	95.55	95.60	96.04	95.96	95.73	89.69	90.72

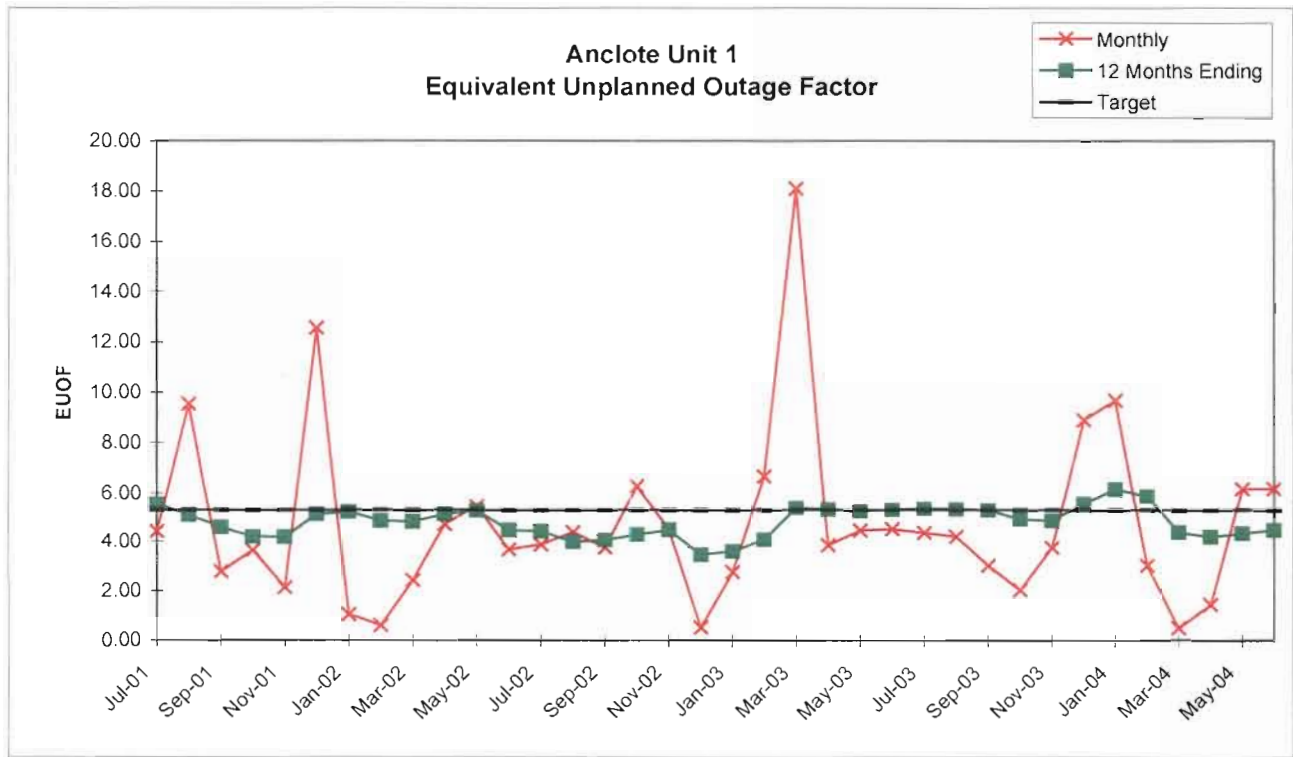
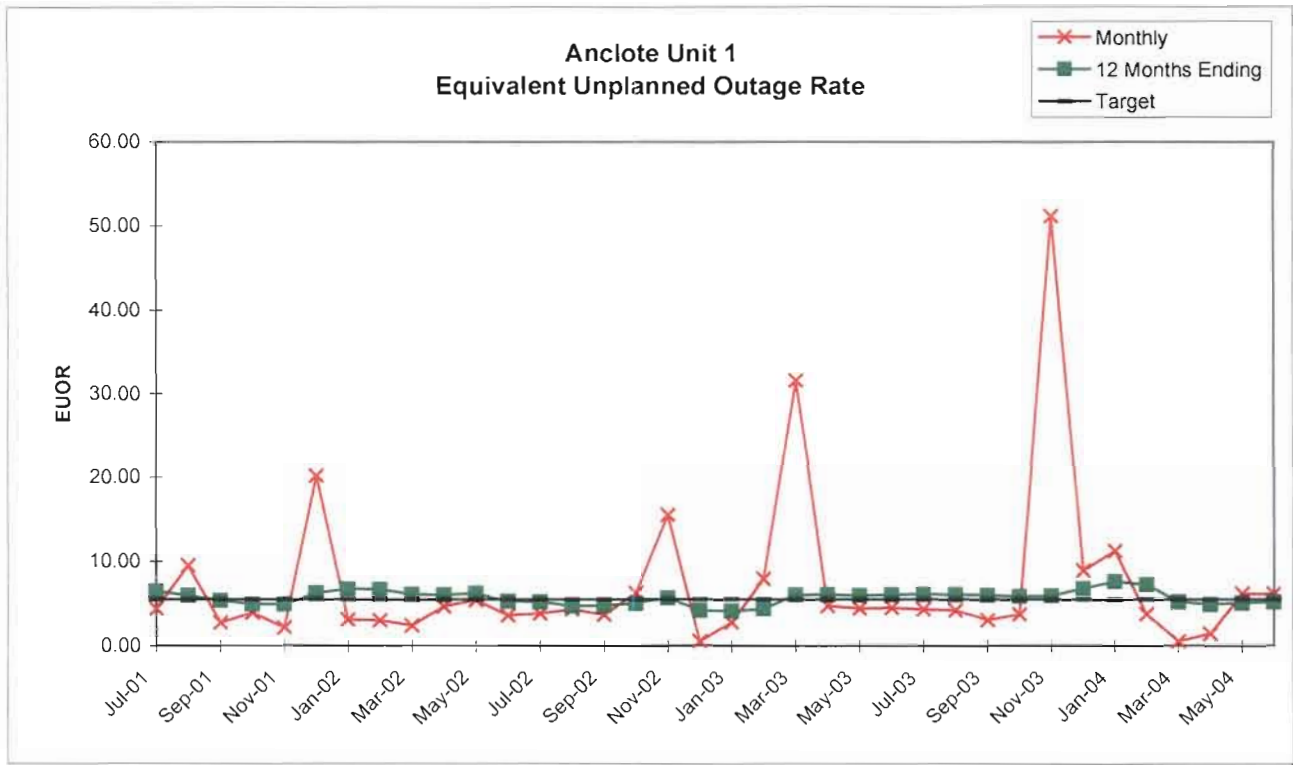
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Anclote
Unit 1

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	565.00	397.76	576.88	744.00	720.00	744.00	744.00	720.00	407.25	25.65	679.94	577.22	560.28	724.58	719.00	744.00	714.12
RSH	0.00	107.00	317.50	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	102.43	135.72	19.42	0.00	0.00	0.00
UH	0.00	0.00	28.73	6.67	0.00	0.00	0.00	0.00	0.00	337.75	694.35	61.16	64.35	0.00	0.00	0.00	0.00	5.88
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	337.75	667.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	28.73	6.67	0.00	0.00	0.00	0.00	0.00	0.00	26.87	7.03	64.35	0.00	0.00	0.00	0.00	5.88
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.13	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	414.87	577.47	624.57	11.75	36.33	29.37	0.00	12.25	12.02	0.00	0.00	9.40	23.13	13.17	0.00	49.58	85.82	0.00
LRPF	13.57	33.99	83.31	159.00	24.78	88.61	0.00	308.44	25.02	0.00	0.00	157.98	164.77	158.97	0.00	4.00	64.82	0.00
EFOH	11.30	39.41	104.48	3.75	1.81	5.23	0.00	7.59	0.60	0.00	0.00	2.98	7.65	4.20	0.00	0.40	11.17	0.00
PMOH	31.32	17.87	4.33	53.80	97.82	85.05	101.08	73.77	85.97	47.07	0.00	6.38	0.00	52.43	11.15	30.68	108.93	124.02
LRPM	144.41	150.46	159.06	159.00	159.00	159.01	158.95	158.99	159.00	158.99	0.00	159.08	0.00	159.00	159.00	159.01	158.23	154.34
EMOH	9.08	5.40	1.38	17.18	31.23	27.16	32.26	23.55	21.06	15.03	0.00	2.04	0.00	16.74	3.56	9.80	34.61	38.44
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	6.74	1.14	0.00	0.00	0.00	0.00	0.00	0.00	51.16	1.02	10.03	0.00	0.00	0.00	0.00	0.82
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.37	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.52	6.97	26.27	0.65	0.24	0.73	0.00	1.02	0.08	0.00	0.00	0.44	1.33	0.75	0.00	0.06	1.50	0.00
PMOR	1.22	0.96	0.35	2.98	4.20	3.77	4.34	3.17	2.93	3.69	0.00	0.30	0.00	2.99	0.49	1.36	4.65	5.38
EUOR	2.74	7.93	31.56	4.73	4.44	4.50	4.34	4.19	3.01	3.69	51.16	8.93	11.22	3.74	0.49	1.42	6.15	6.15
EUOF	2.74	6.67	18.09	3.84	4.44	4.50	4.34	4.19	3.01	2.02	3.73	8.90	9.68	3.01	0.48	1.42	6.15	6.15
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.34	92.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.26	93.33	81.91	96.16	95.56	95.50	95.66	95.81	96.99	52.65	3.56	91.10	90.32	96.99	99.52	98.58	93.85	93.85
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.11	0.10	0.47	0.57	0.57	0.57	0.57	0.56	0.56	0.58	0.87	0.97	1.90	1.90	1.43	1.32	1.32	1.40
MOR	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.78	0.78	0.74	0.73	0.73	0.73
PFOR	0.80	1.23	2.62	2.70	2.72	2.79	2.71	2.78	2.78	2.73	2.44	2.51	2.51	2.01	0.47	0.41	0.54	0.47
PMOR	3.16	3.02	2.95	2.80	2.70	2.71	2.83	2.76	2.69	2.56	2.62	2.62	2.55	2.72	2.63	2.48	2.52	2.68
EUOR	4.07	4.35	6.02	6.05	5.95	6.03	6.08	6.06	5.99	5.84	5.89	6.76	7.58	7.25	5.18	4.86	5.03	5.19
EUOF	3.58	4.05	5.38	5.31	5.22	5.29	5.33	5.32	5.26	4.90	4.84	5.55	6.14	5.85	4.36	4.16	4.30	4.44
POF	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	9.70	11.48	11.48	11.48	11.44	11.44	11.44	11.44	11.44
EAF	90.57	90.10	88.77	88.84	88.93	88.86	88.82	88.83	88.89	85.40	83.69	82.98	82.39	82.71	84.20	84.40	84.25	84.12







Anclote
Unit 2

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	740.30	720.00	745.00	358.30	669.22	698.47	672.00	501.38	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	520.10
RSH	0.00	0.00	0.00	0.00	39.18	74.78	45.53	0.00	192.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.90
UH	0.00	3.70	0.00	0.00	322.52	0.00	0.00	0.00	50.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	3.70	0.00	0.00	11.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	311.12	0.00	0.00	0.00	50.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.50	8.63	0.00	0.00	0.00	0.00	0.43	0.00	4.00	0.67	9.48	0.00	9.25	7.58	0.00	0.00	0.00	2.67
LRPF	118.27	18.94	0.00	0.00	0.00	0.00	484.65	0.00	229.06	251.94	71.74	0.00	91.46	285.11	0.00	0.00	0.00	251.76
EFOH	0.12	0.33	0.00	0.00	0.00	0.00	0.42	0.00	1.85	0.34	1.37	0.00	1.71	4.37	0.00	0.00	0.00	1.36
PMOH	43.60	47.70	48.40	39.95	19.12	40.30	25.12	10.50	39.23	54.75	133.48	85.62	44.17	55.85	53.48	65.85	11.68	25.73
LRPM	165.64	161.07	145.55	145.57	137.22	135.02	144.97	207.76	156.02	156.00	156.01	156.00	155.52	155.82	156.02	156.01	185.37	167.39
EMOH	14.59	15.52	14.23	11.75	5.30	10.99	7.36	4.41	12.37	17.26	42.07	26.98	13.88	17.58	16.86	20.75	4.37	8.70
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00

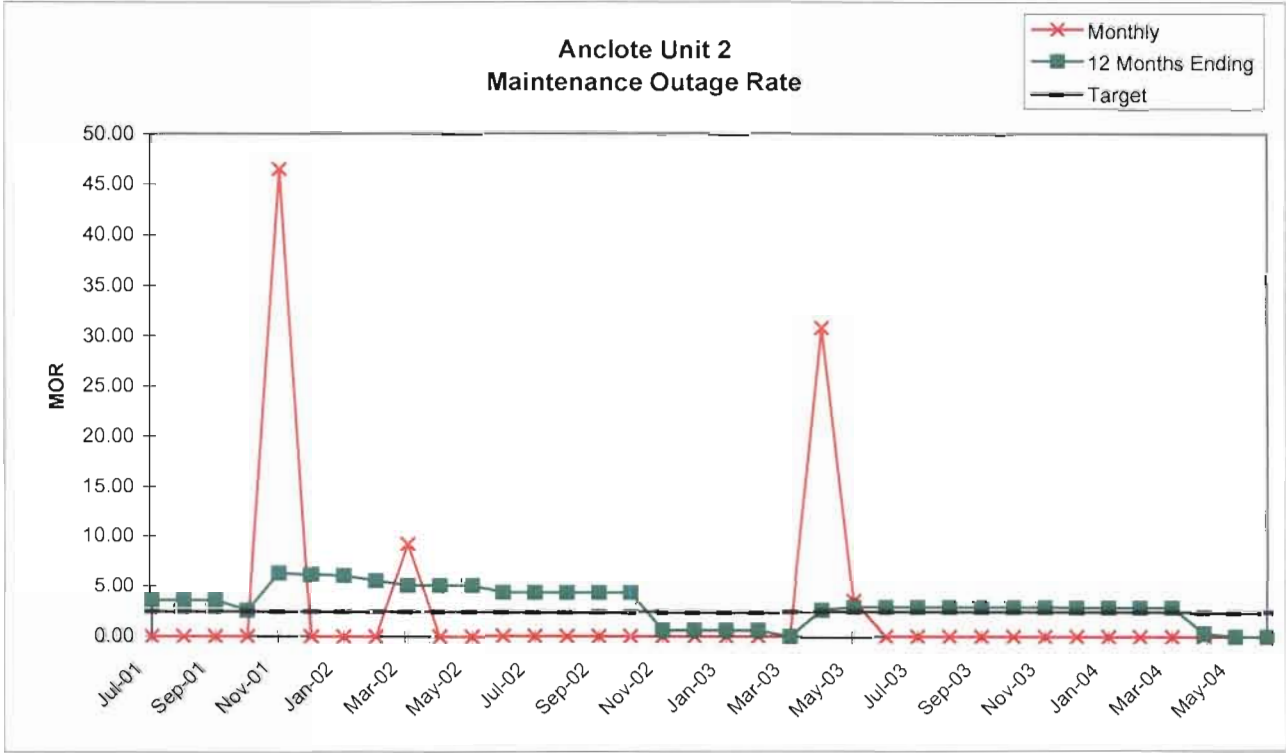
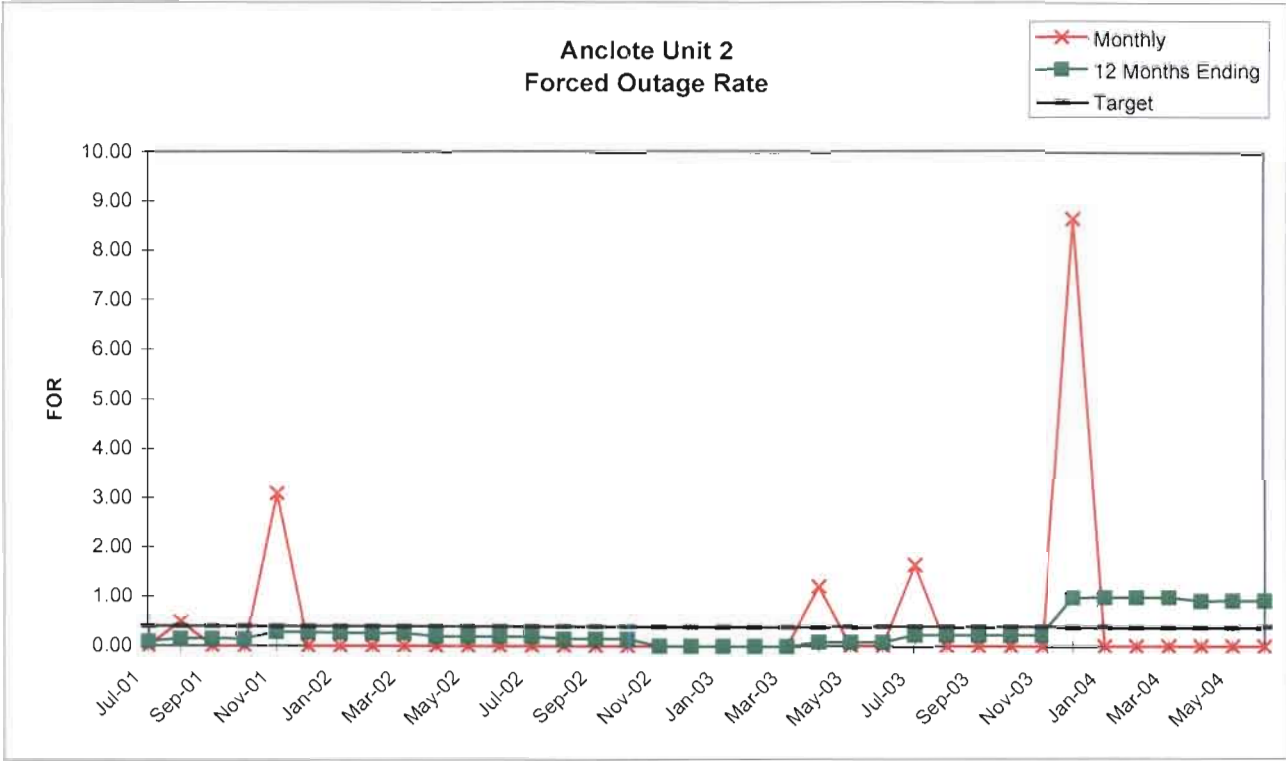
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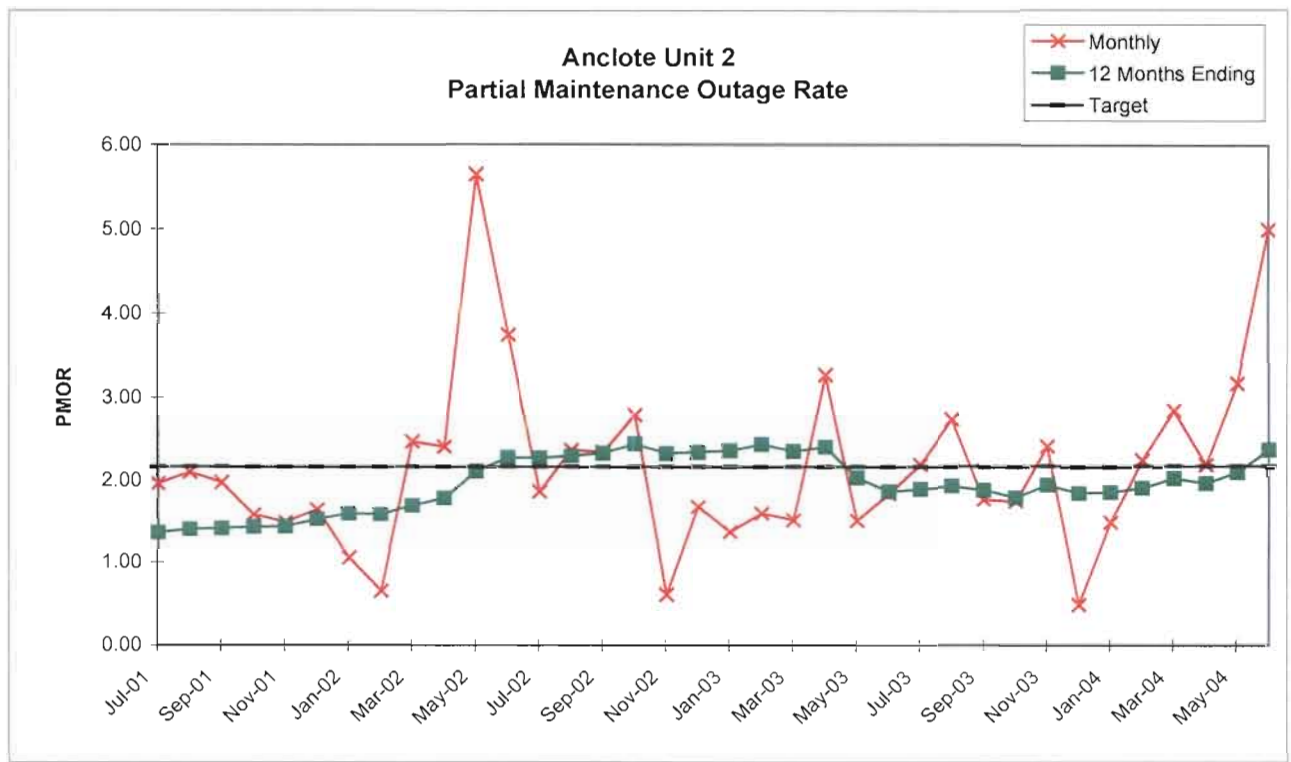
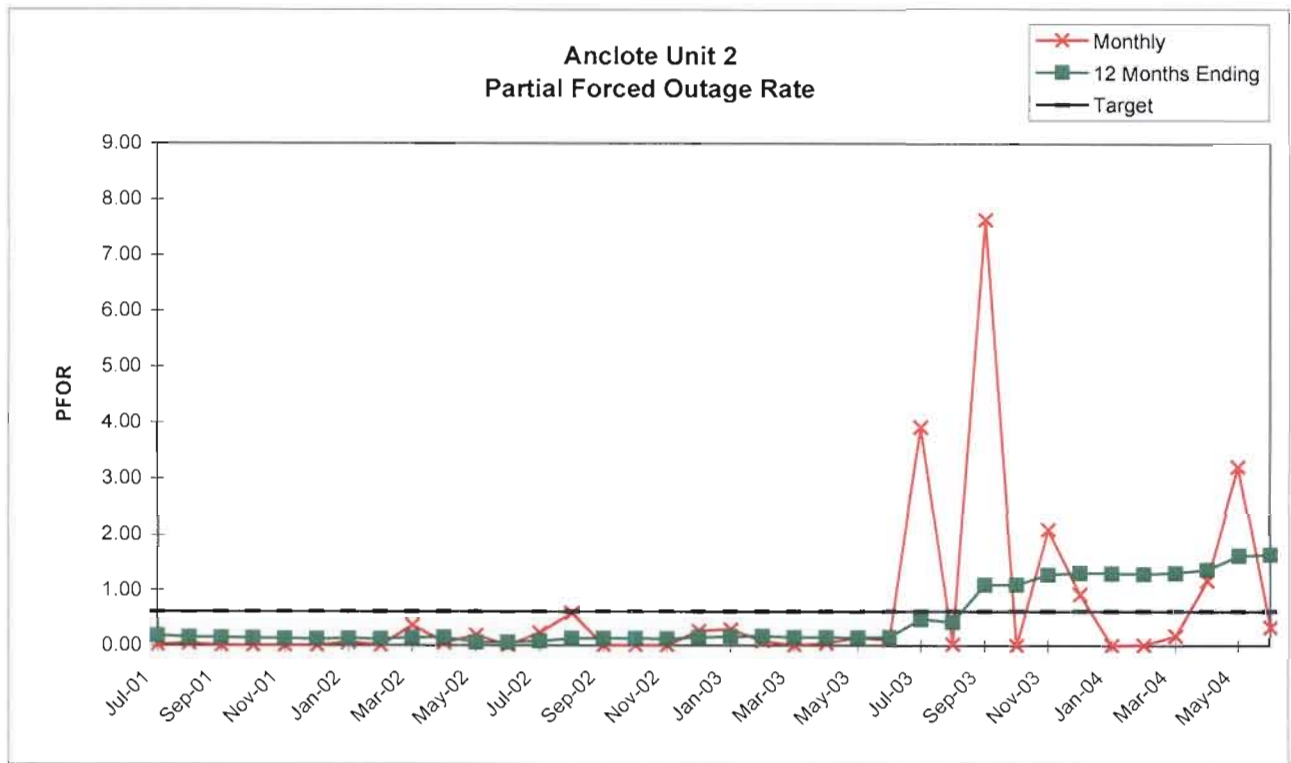
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	0.50	0.00	0.00	3.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	46.48	0.00	0.00	0.00	9.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.04	0.00	0.00	0.00	0.00	0.06	0.00	0.37	0.05	0.18	0.00	0.23	0.59	0.00	0.00	0.00	0.26
PMOR	1.96	2.10	1.98	1.58	1.48	1.64	1.05	0.66	2.47	2.40	5.65	3.75	1.87	2.36	2.34	2.79	0.61	1.67
EUOR	1.98	2.63	1.98	1.58	48.15	1.64	1.11	0.66	11.68	2.45	5.84	3.75	2.09	2.95	2.34	2.79	0.61	1.93
EUOF	1.98	2.63	1.98	1.58	45.53	1.48	1.05	0.66	8.66	2.45	5.84	3.75	2.09	2.95	2.34	2.79	0.61	1.35
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.02	97.37	98.02	98.42	54.47	98.52	98.95	99.34	91.34	97.55	94.16	96.25	97.91	97.05	97.66	97.21	99.39	98.65

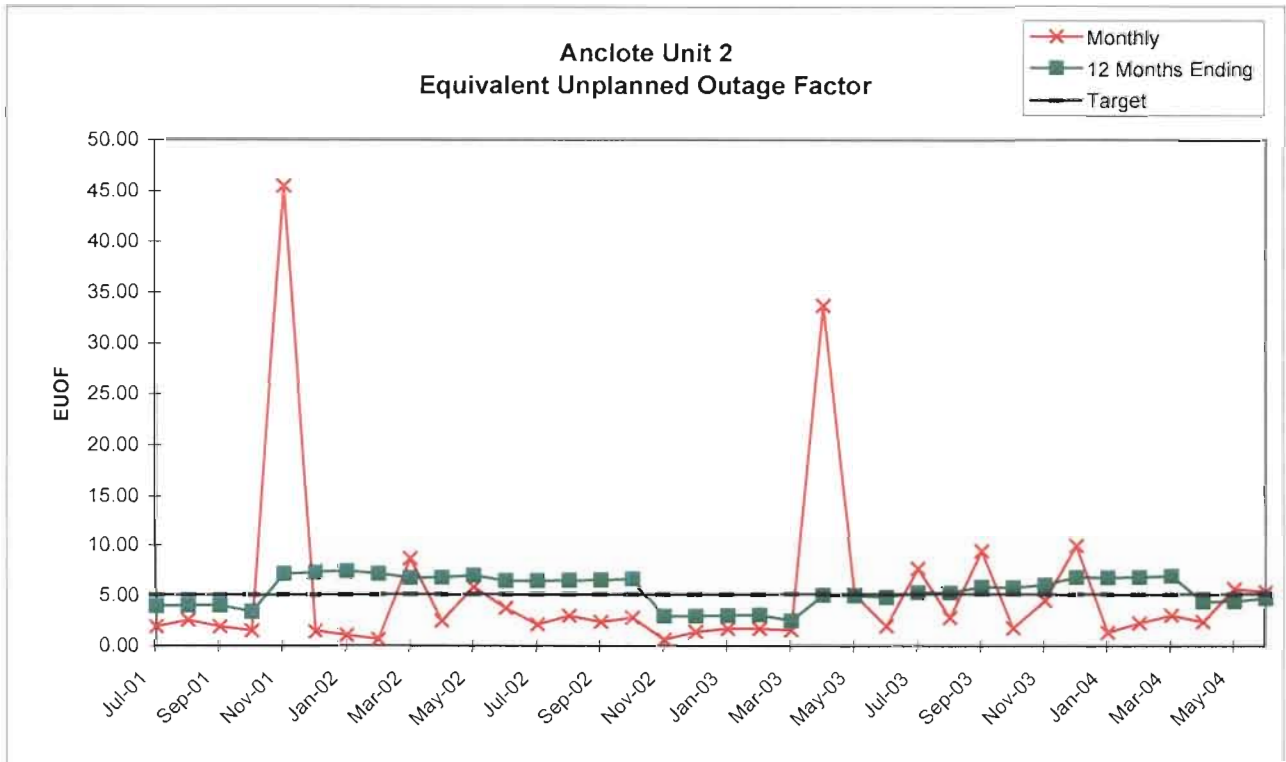
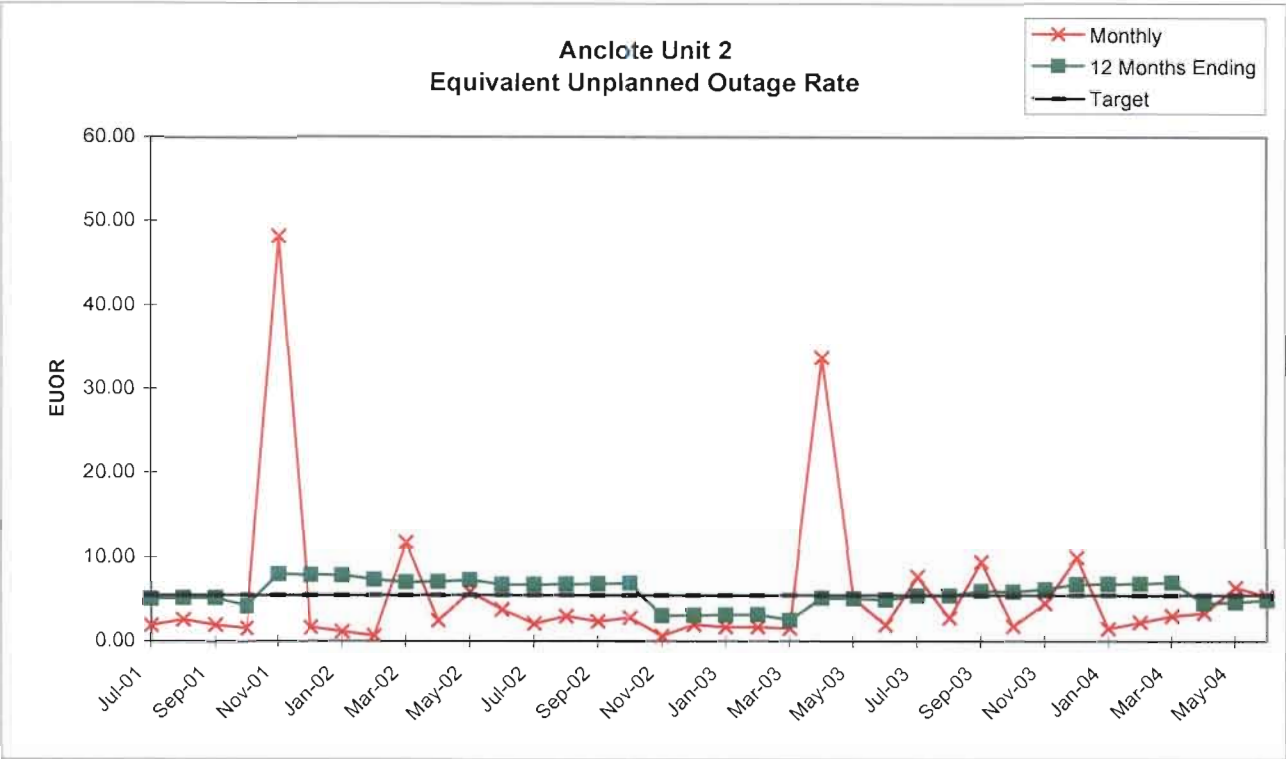
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.08	0.14	0.14	0.13	0.28	0.27	0.27	0.25	0.26	0.19	0.19	0.19	0.19	0.14	0.14	0.14	0.00	0.00
MOR	3.55	3.55	3.55	2.55	6.29	6.09	5.98	5.47	5.03	5.03	5.03	4.31	4.31	4.30	4.30	4.30	0.59	0.61
PFOR	0.18	0.15	0.14	0.13	0.13	0.12	0.12	0.12	0.14	0.14	0.06	0.06	0.08	0.13	0.13	0.13	0.12	0.14
PMOR	1.35	1.39	1.40	1.42	1.42	1.52	1.59	1.58	1.69	1.78	2.10	2.28	2.27	2.29	2.32	2.44	2.32	2.33
EUOR	5.10	5.17	5.17	4.19	7.99	7.87	7.82	7.29	7.00	7.03	7.25	6.70	6.71	6.74	6.77	6.88	3.02	3.06
EUOF	4.01	4.07	4.06	3.45	7.19	7.31	7.40	7.16	6.72	6.75	6.96	6.43	6.45	6.47	6.50	6.61	2.91	2.90
POF	12.58	12.58	12.58	10.79	2.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	83.40	83.35	83.35	85.76	90.24	92.69	92.60	92.84	93.28	93.25	93.04	93.57	93.55	93.53	93.50	93.39	97.09	97.10

Anclote
Unit 2

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	493.73	718.00	720.00	731.82	744.00	720.00	745.00	720.00	679.73	663.05	696.00	744.00	502.95	658.40	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.95	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	225.27	26.00	0.00	12.18	0.00	0.00	0.00	0.00	64.27	0.00	0.00	0.00	216.05	85.60	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216.05	85.60	0.00
FOH	0.00	0.00	0.00	5.97	0.00	0.00	12.18	0.00	0.00	0.00	0.00	64.27	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	219.30	26.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.87	1.58	0.00	6.87	6.53	1.58	173.10	2.33	715.00	0.00	108.07	35.07	0.00	1.67	3.98	9.38	40.85	4.28
LRPF	135.35	156.34	0.00	11.96	77.77	204.27	81.88	33.99	37.98	0.00	68.06	86.99	0.00	15.12	156.09	305.87	255.06	270.17
EFOH	2.15	0.50	0.00	0.17	1.03	0.65	28.63	0.16	54.86	0.00	14.86	6.16	0.00	0.05	1.26	5.80	21.05	2.34
PMOH	33.10	33.83	35.48	53.60	34.15	41.97	66.37	64.32	57.57	40.95	62.67	10.28	30.93	49.17	66.70	34.70	65.75	113.80
LRPM	151.43	156.02	156.02	148.75	155.99	155.99	119.32	155.98	108.66	155.98	136.31	155.05	155.99	155.99	156.01	155.99	156.01	156.00
EMOH	10.13	10.66	11.18	16.11	10.76	13.23	16.00	20.27	12.64	12.90	17.26	3.22	9.75	15.50	21.02	10.94	20.72	35.86
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	0.00	1.19	0.00	0.00	1.64	0.00	0.00	0.00	0.00	8.64	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	30.76	3.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.29	0.07	0.00	0.03	0.14	0.09	3.91	0.02	7.62	0.00	2.06	0.91	0.00	0.01	0.17	1.15	3.20	0.32
PMOR	1.36	1.59	1.50	3.26	1.50	1.84	2.19	2.72	1.76	1.73	2.40	0.47	1.47	2.23	2.83	2.17	3.15	4.98
EUOR	1.65	1.66	1.50	33.59	5.08	1.93	7.64	2.75	9.37	1.73	4.46	9.90	1.47	2.23	2.99	3.33	6.34	5.31
EUOF	1.65	1.66	1.50	33.59	5.08	1.93	7.64	2.75	9.37	1.73	4.46	9.90	1.31	2.23	2.99	2.33	5.61	5.31
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.05	11.51	0.00
EAF	98.35	98.34	98.50	66.41	94.92	98.07	92.36	97.25	90.63	98.27	95.54	90.10	98.69	97.77	97.01	67.62	82.88	94.69
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	0.00	0.07	0.07	0.07	0.22	0.22	0.22	0.22	0.22	0.97	0.98	0.97	0.97	0.90	0.91	0.91
MOR	0.60	0.60	0.00	2.57	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.83	2.85	2.85	2.85	0.31	0.00	0.00
PFOR	0.16	0.16	0.14	0.14	0.14	0.14	0.47	0.42	1.08	1.08	1.26	1.29	1.28	1.27	1.29	1.35	1.60	1.62
PMOR	2.36	2.43	2.35	2.40	2.03	1.86	1.89	1.92	1.87	1.78	1.93	1.83	1.84	1.90	2.01	1.95	2.08	2.36
EUOR	3.10	3.18	2.49	5.11	5.04	4.89	5.37	5.36	5.95	5.86	6.18	6.75	6.78	6.81	6.94	4.47	4.56	4.85
EUOF	2.95	3.03	2.42	4.98	4.91	4.76	5.24	5.22	5.80	5.71	6.02	6.75	6.72	6.75	6.88	4.32	4.36	4.64
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	3.43	3.43
EAF	97.05	96.97	97.58	95.02	95.09	95.24	94.76	94.78	94.20	94.29	93.98	93.25	93.28	93.25	93.12	93.22	92.20	91.92





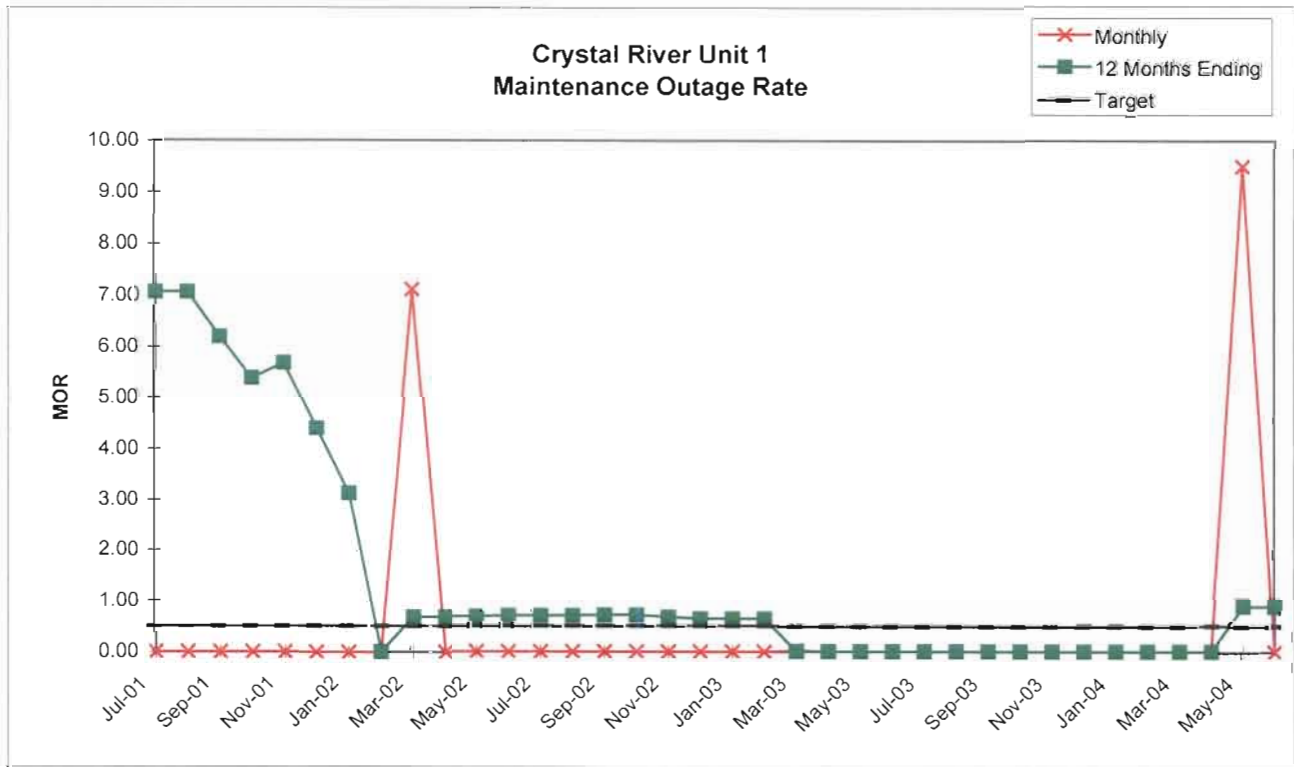
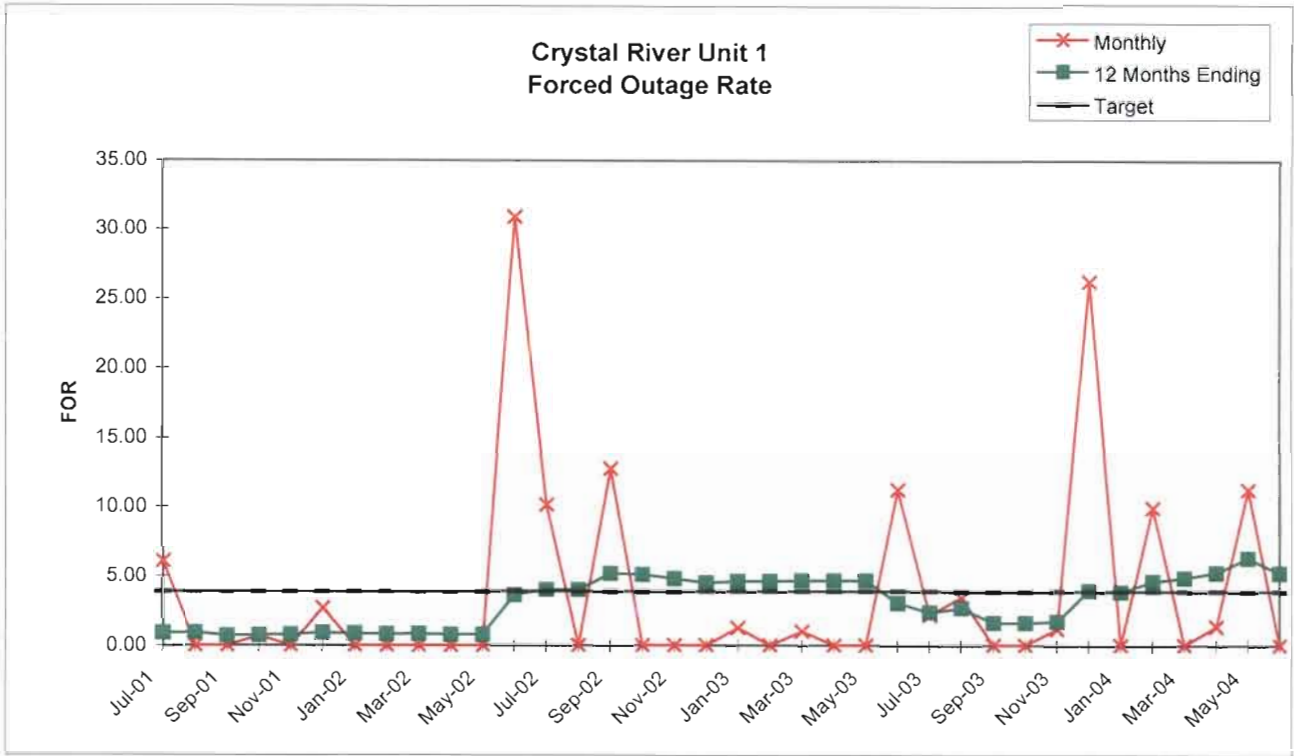


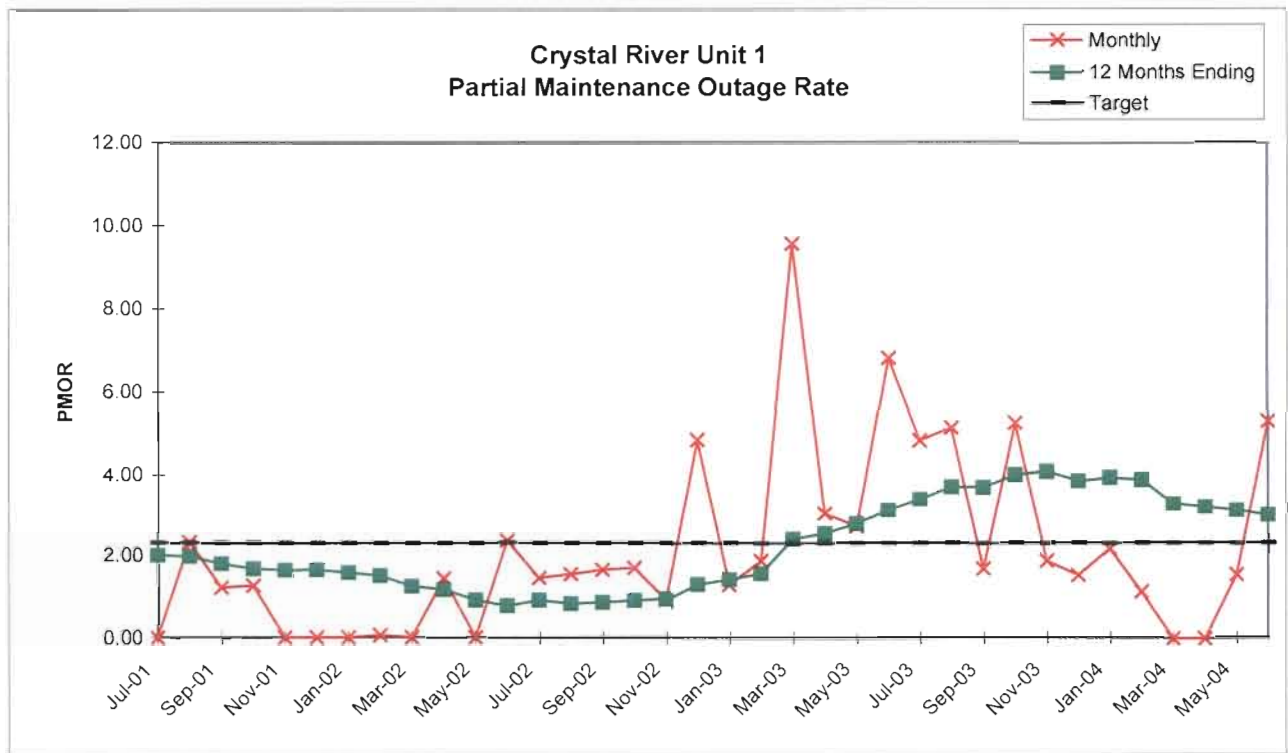
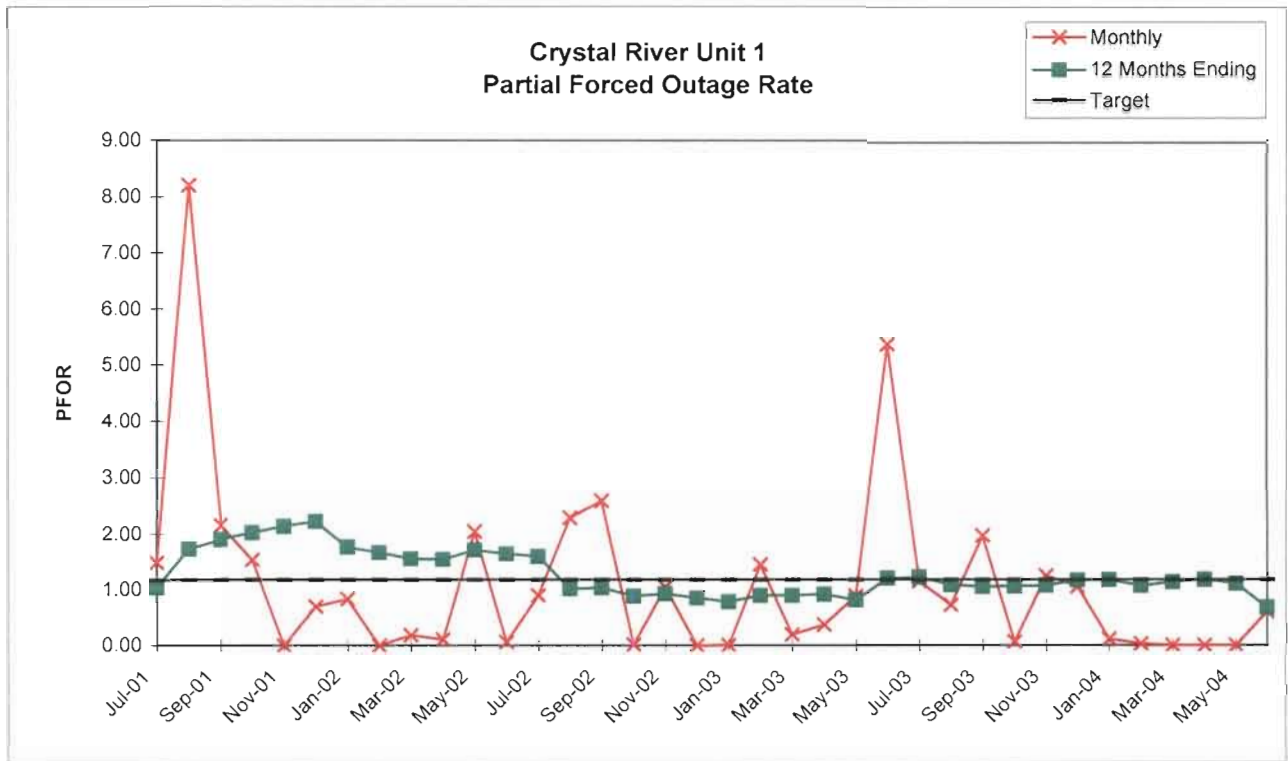
Crystal River
Unit 1

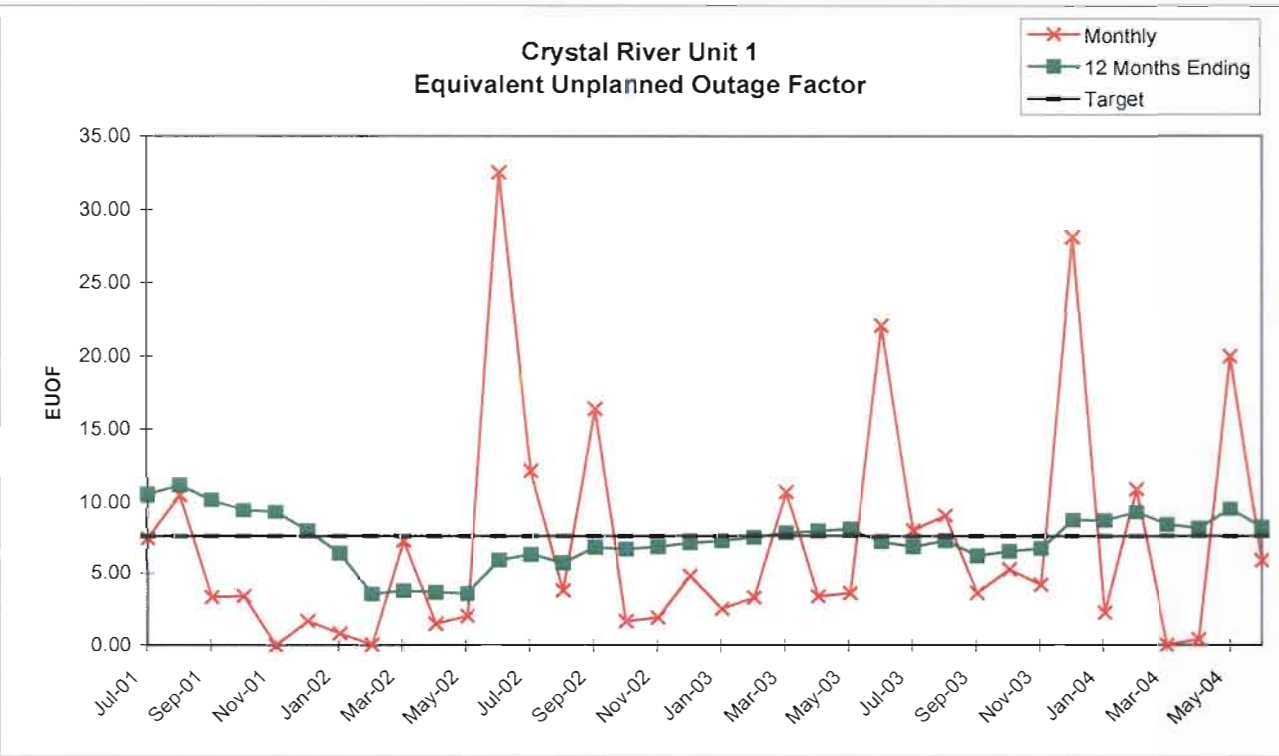
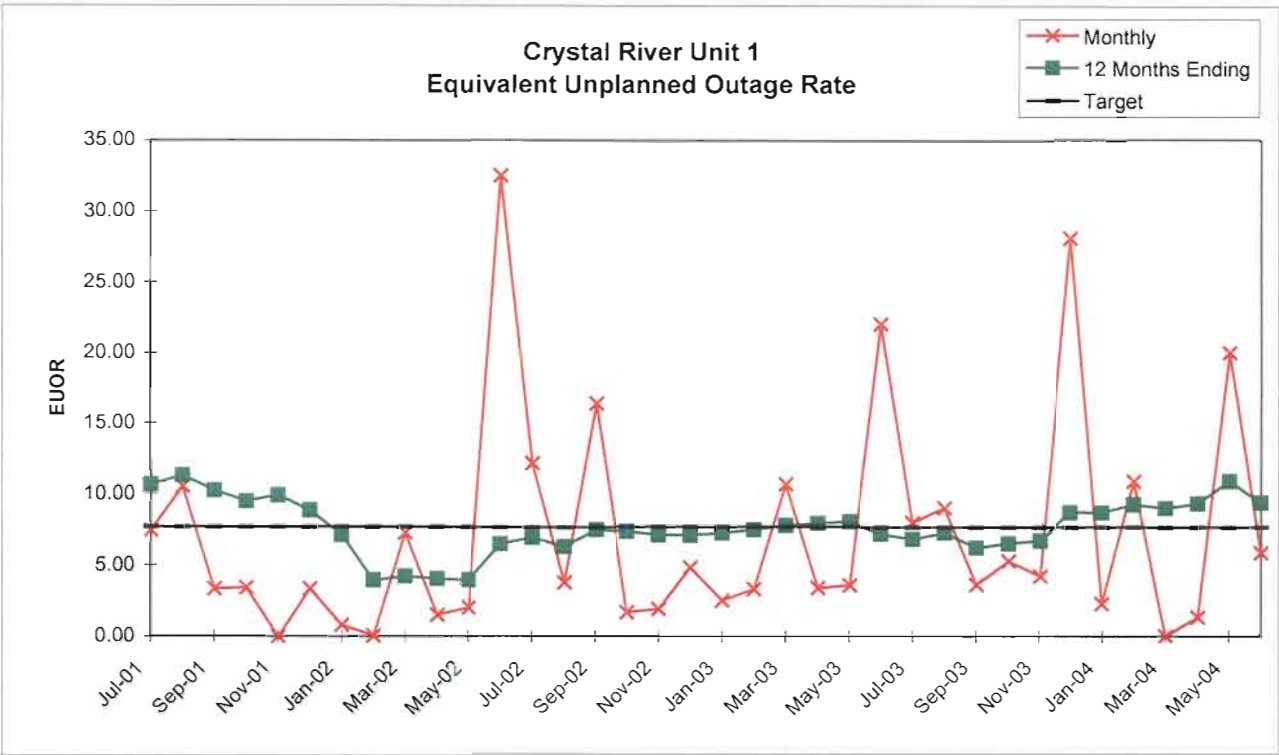
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	698.98	744.00	720.00	740.00	263.87	368.37	744.00	672.00	691.10	719.00	744.00	497.95	668.98	744.00	628.50	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	45.02	0.00	0.00	5.00	456.13	375.63	0.00	0.00	52.90	0.00	0.00	222.05	75.02	0.00	91.50	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	456.13	365.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	45.02	0.00	0.00	5.00	0.00	10.15	0.00	0.00	0.00	0.00	0.00	222.05	75.02	0.00	91.50	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	35.05	127.22	55.10	87.47	0.00	258.55	13.95	0.00	8.25	3.77	36.02	1.50	53.60	54.32	26.63	0.92	23.80	0.00
LRPF	113.06	182.12	106.86	49.41	0.00	3.79	168.99	0.00	58.99	77.91	159.78	75.04	42.42	118.42	231.53	55.62	119.37	0.00
EFOH	10.46	61.13	15.54	11.40	0.00	2.59	6.22	0.00	1.28	0.78	15.19	0.30	6.00	16.97	16.27	0.14	7.50	0.00
PMOH	0.00	33.02	32.73	32.20	0.00	0.00	0.00	6.67	0.00	87.88	0.00	39.23	36.17	24.68	23.37	39.13	11.00	111.94
LRPM	0.00	198.11	100.53	109.08	0.00	0.00	0.00	21.99	0.00	44.25	0.00	112.90	100.49	174.72	166.01	121.27	222.68	121.76
EMOH	0.00	17.26	8.68	9.27	0.00	0.00	0.00	0.39	0.00	10.26	0.00	11.69	9.59	11.38	10.24	12.52	6.46	35.96
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	6.05	0.00	0.00	0.67	0.00	2.68	0.00	0.00	0.00	0.00	0.00	30.84	10.08	0.00	12.71	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.50	8.22	2.16	1.54	0.00	0.70	0.84	0.00	0.19	0.11	2.04	0.06	0.90	2.28	2.59	0.02	1.04	0.00
PMOR	0.00	2.32	1.21	1.25	0.00	0.00	0.00	0.06	0.00	1.43	0.00	2.35	1.43	1.53	1.63	1.68	0.90	4.83
EUOR	7.46	10.54	3.36	3.45	0.00	3.36	0.84	0.06	7.28	1.53	2.04	32.50	12.18	3.81	16.39	1.70	1.94	4.83
EUOF	7.46	10.54	3.36	3.45	0.00	1.71	0.84	0.06	7.28	1.53	2.04	32.50	12.18	3.81	16.39	1.70	1.94	4.83
POF	0.00	0.00	0.00	0.00	63.35	49.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	92.54	89.46	96.64	96.55	36.65	49.16	99.16	99.94	92.72	98.47	97.96	67.50	87.82	96.19	83.61	98.30	98.06	95.17
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.92	0.92	0.67	0.72	0.76	0.89	0.84	0.82	0.82	0.76	0.76	3.58	3.96	3.96	5.12	5.06	4.78	4.46
MOR	7.06	7.06	6.20	5.38	5.68	4.39	3.12	0.00	0.68	0.67	0.67	0.69	0.69	0.69	0.70	0.70	0.66	0.63
PFOR	1.04	1.74	1.91	2.02	2.13	2.22	1.76	1.67	1.55	1.54	1.71	1.64	1.59	1.01	1.03	0.88	0.92	0.85
PMOR	2.00	1.97	1.78	1.66	1.62	1.63	1.56	1.49	1.23	1.15	0.89	0.76	0.89	0.81	0.84	0.88	0.91	1.30
EUOR	10.65	11.27	10.23	9.48	9.87	8.84	7.11	3.95	4.23	4.07	3.99	6.52	6.96	6.33	7.51	7.35	7.12	7.08
EUOF	10.60	11.22	10.18	9.43	9.32	7.97	6.41	3.56	3.81	3.69	3.61	5.91	6.31	5.74	6.81	6.66	6.82	7.08
POF	0.00	0.00	0.00	0.00	5.21	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	4.17
EAF	89.40	88.78	89.82	90.57	85.48	82.65	84.21	87.06	86.81	86.93	87.01	84.71	84.31	84.88	83.81	83.96	89.01	92.92

Crystal River
Unit 1

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	734.70	672.00	736.38	719.00	744.00	639.48	727.88	718.65	720.00	745.00	711.73	549.43	744.00	627.35	119.38	210.10	604.67	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	9.30	0.00	7.62	0.00	0.00	80.52	16.12	25.35	0.00	0.00	8.27	194.57	0.00	68.65	624.62	508.90	139.33	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	624.62	506.05	0.00	0.00
FOH	9.30	0.00	7.45	0.00	0.00	80.52	16.12	25.35	0.00	0.00	8.27	194.57	0.00	68.65	0.00	2.85	76.08	0.00
MOH	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.25	0.00
PFOH	0.23	19.47	6.75	13.52	33.55	51.70	39.78	31.93	28.40	9.82	34.40	21.85	4.93	0.80	0.00	0.00	0.00	10.52
LRPF	75.78	188.97	79.90	74.99	74.53	252.31	79.67	61.60	189.01	17.98	97.59	100.33	66.04	74.85	0.00	0.00	0.00	155.78
EFOH	0.05	9.71	1.42	2.68	6.60	34.42	8.36	5.19	14.16	0.47	8.86	5.78	0.86	0.16	0.00	0.00	0.00	4.32
PMOH	47.48	48.07	195.97	64.02	65.32	158.57	116.55	88.22	40.18	114.52	58.10	21.60	65.23	17.58	0.00	0.00	18.70	164.63
LRPM	75.72	99.45	136.06	129.10	117.12	104.18	114.03	158.06	114.37	129.09	87.16	147.56	93.79	152.42	0.00	0.00	188.99	87.37
EMOH	9.49	12.61	70.36	21.81	20.19	43.59	35.07	36.79	12.13	39.01	13.36	8.41	16.14	7.07	0.00	0.00	9.33	37.95
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	1.25	0.00	1.00	0.00	0.00	11.18	2.17	3.41	0.00	0.00	1.15	26.15	0.00	9.86	0.00	1.34	11.18	0.00
MOR	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
PFOR	0.01	1.44	0.19	0.37	0.89	5.38	1.15	0.72	1.97	0.06	1.24	1.05	0.12	0.03	0.00	0.00	0.00	0.60
PMOR	1.29	1.88	9.55	3.03	2.71	6.82	4.82	5.12	1.68	5.24	1.88	1.53	2.17	1.13	0.00	0.00	1.54	5.27
EUOR	2.53	3.32	10.67	3.41	3.60	22.02	8.00	9.05	3.65	5.30	4.23	28.06	2.29	10.90	0.00	1.34	19.98	5.87
EUOF	2.53	3.32	10.67	3.41	3.60	22.02	8.00	9.05	3.65	5.30	4.23	28.06	2.29	10.90	0.00	0.40	19.98	5.87
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.95	70.38	0.00	0.00
EAF	97.47	96.68	89.33	96.59	96.40	77.98	92.00	90.95	96.35	94.70	95.77	71.94	97.71	89.10	16.05	29.22	80.02	94.13
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	4.57	4.57	4.63	4.63	4.63	3.01	2.34	2.63	1.58	1.58	1.68	3.90	3.79	4.56	4.82	5.18	6.22	5.16
MOR	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.87
PFOR	0.78	0.89	0.89	0.91	0.81	1.20	1.22	1.08	1.05	1.05	1.07	1.16	1.17	1.06	1.13	1.17	1.10	0.67
PMOR	1.42	1.57	2.40	2.54	2.78	3.11	3.39	3.69	3.68	3.98	4.07	3.83	3.91	3.86	3.26	3.19	3.10	2.99
EUOR	7.23	7.48	7.77	7.92	8.05	7.19	6.84	7.28	6.23	6.54	6.73	8.70	8.68	9.27	9.00	9.32	10.91	9.39
EUOF	7.23	7.48	7.77	7.92	8.05	7.19	6.84	7.28	6.23	6.54	6.73	8.70	8.68	9.27	8.36	8.12	9.50	8.18
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.11	12.87	12.87	12.87
EAF	92.77	92.52	92.23	92.08	91.95	92.81	93.16	92.72	93.77	93.46	93.27	91.30	91.32	90.73	84.53	79.01	77.62	78.95





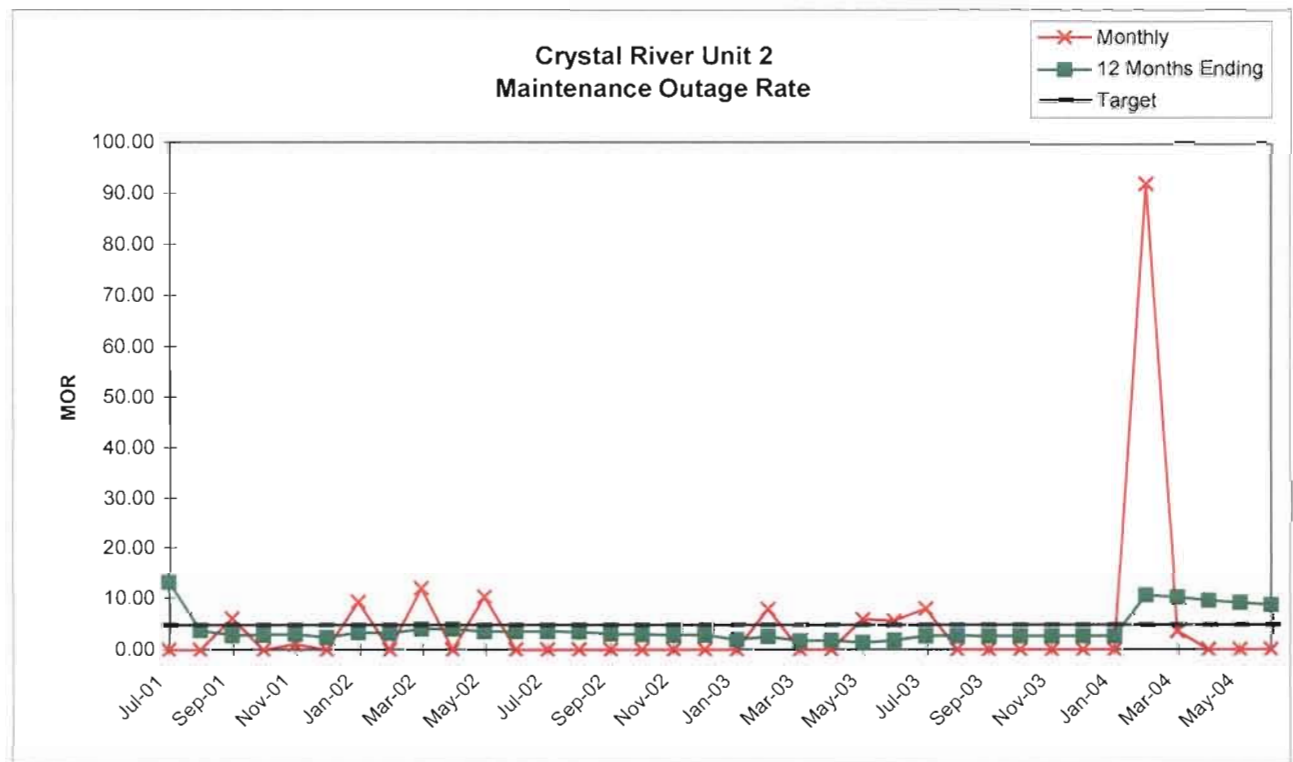
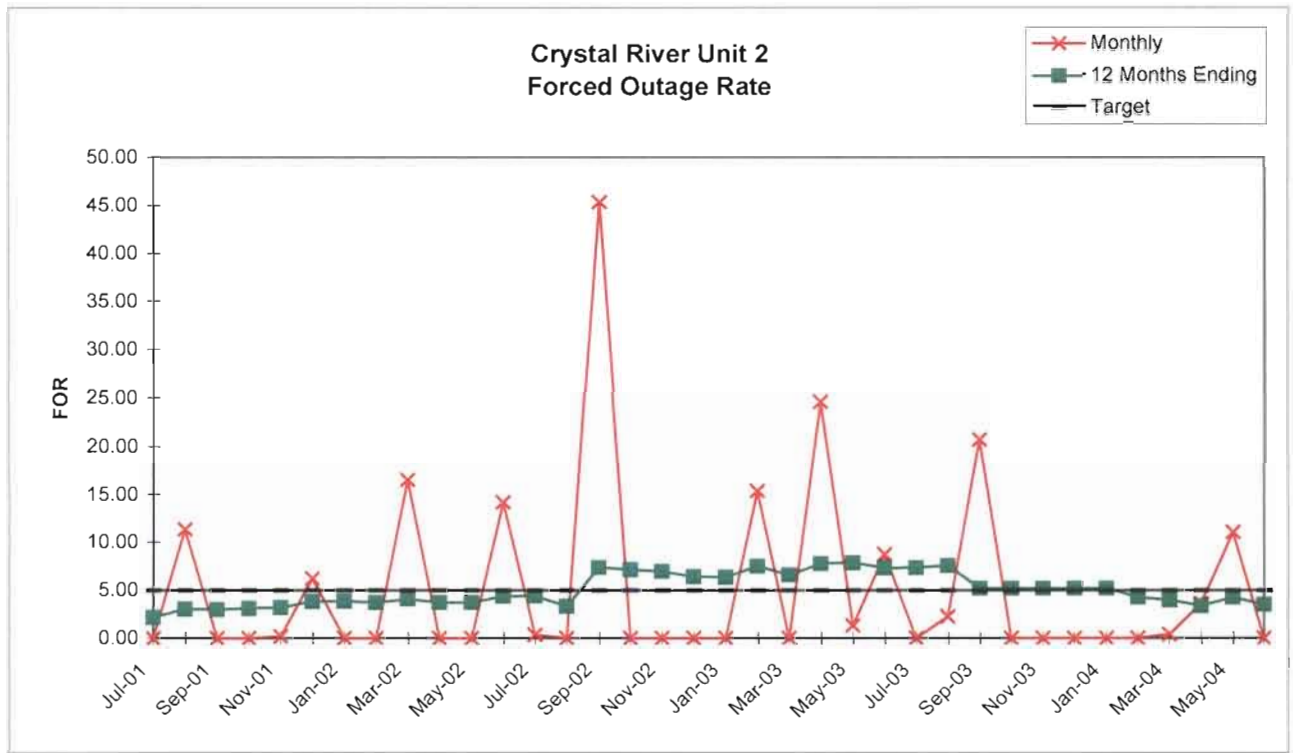


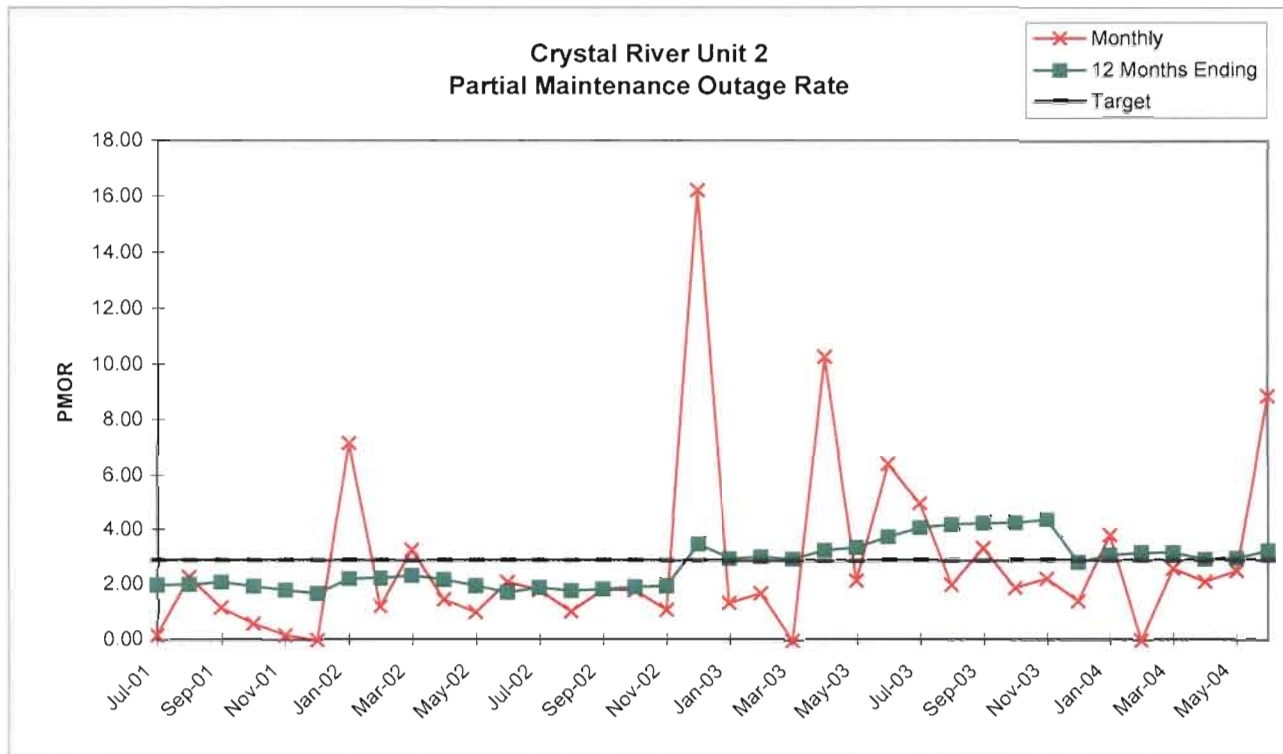
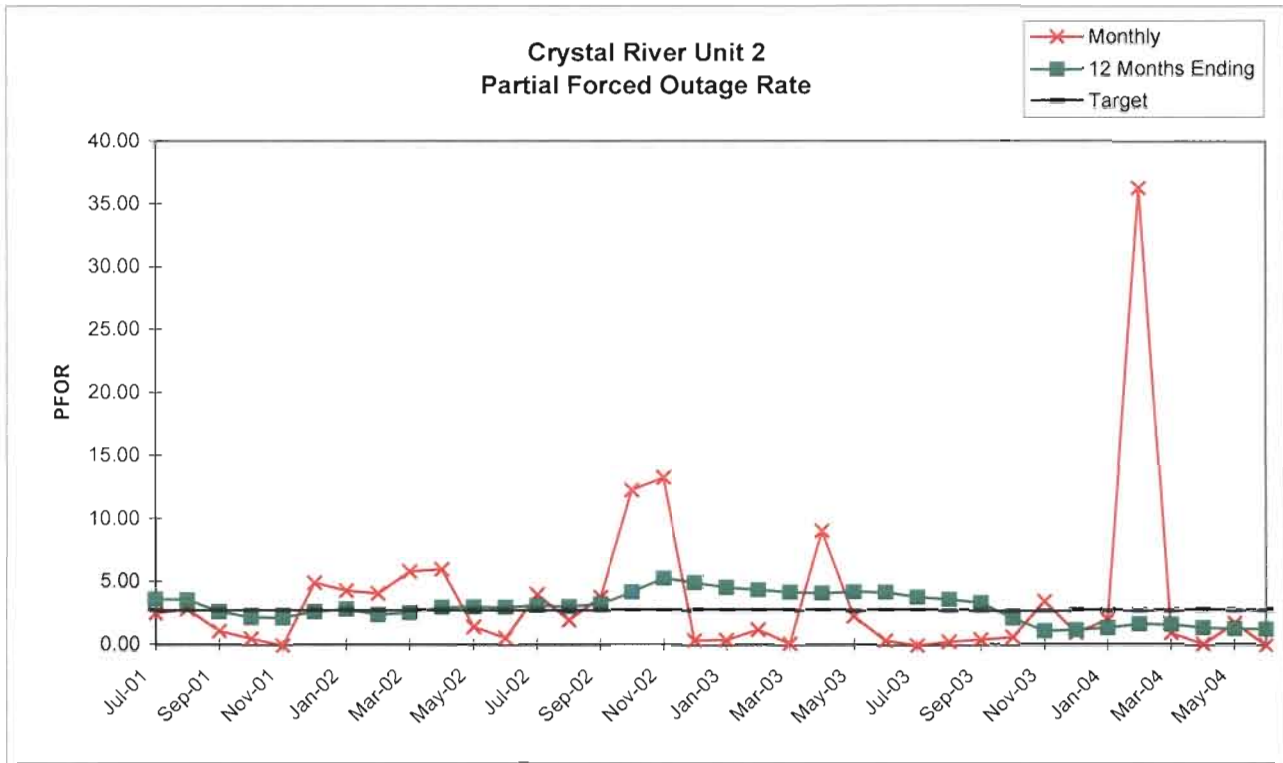
Crystal River
Unit 2

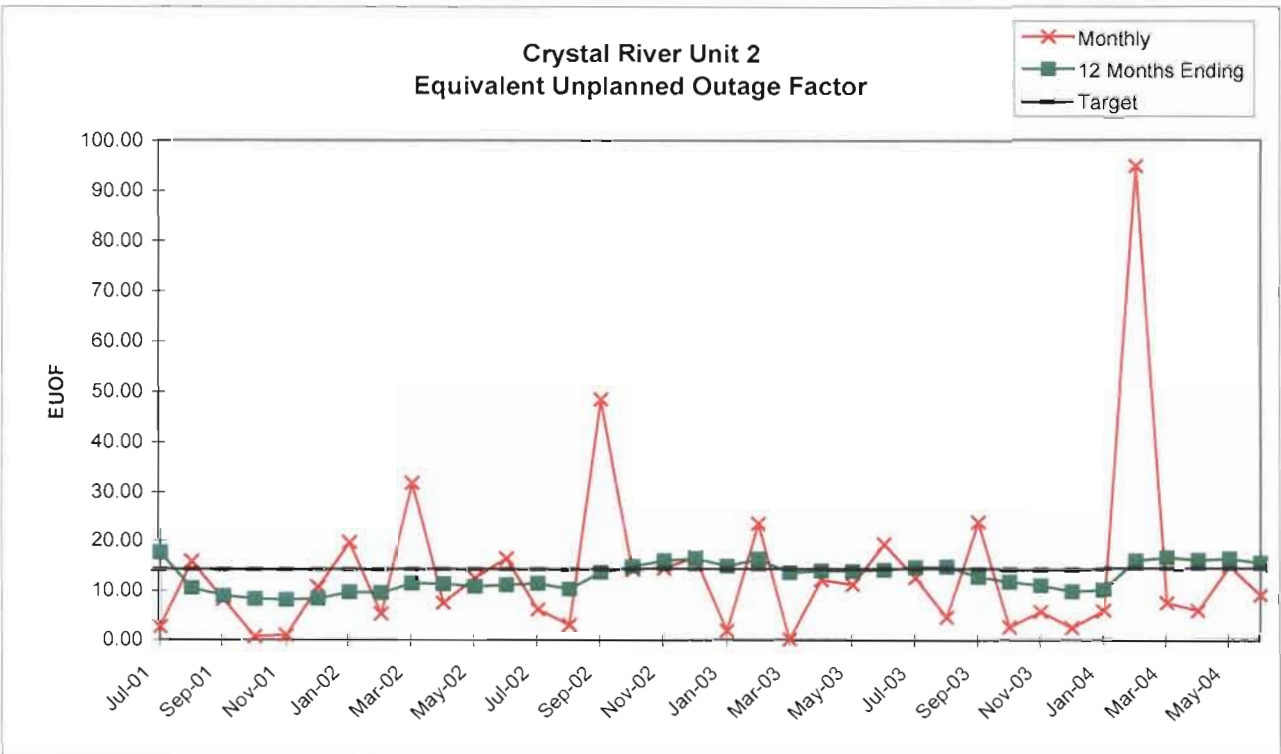
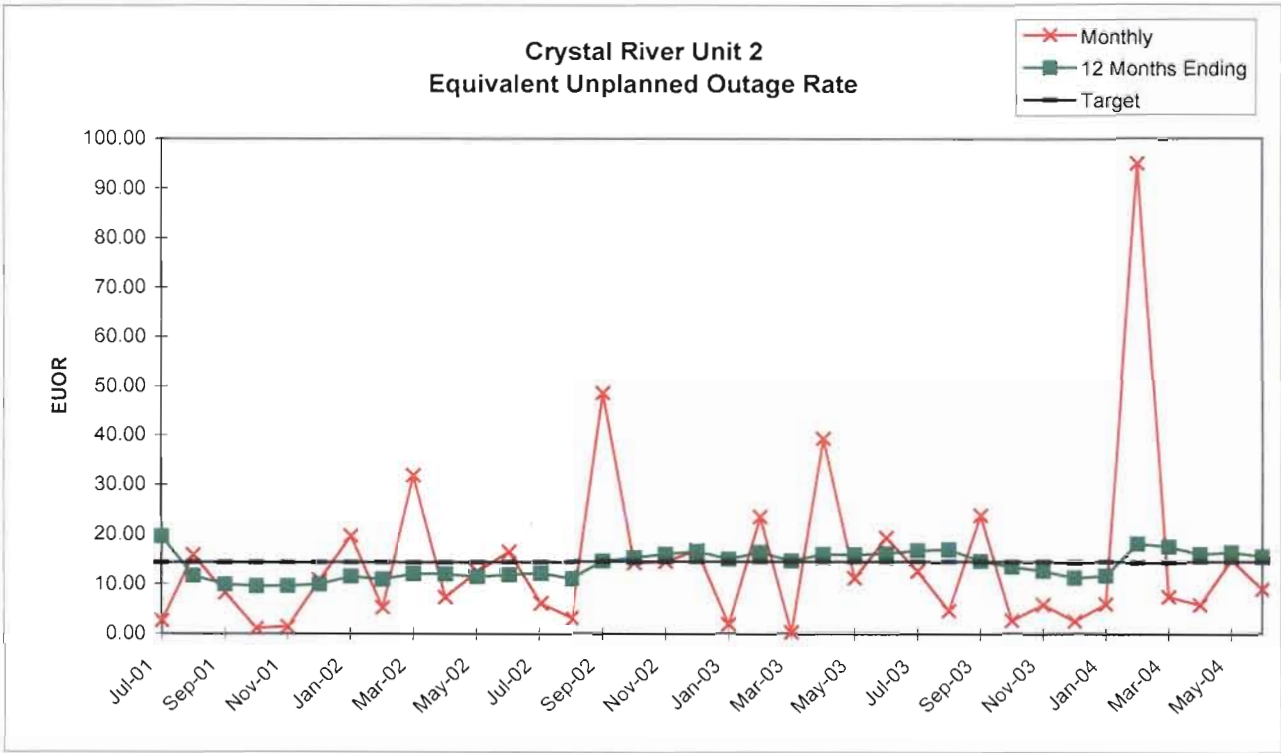
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	659.63	676.00	459.00	503.80	697.93	674.48	672.00	557.60	719.00	667.23	618.07	741.38	744.00	393.07	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	84.37	44.00	286.00	216.20	46.07	69.52	0.00	186.40	0.00	76.77	101.93	2.62	0.00	326.93	0.00	0.00	0.00
POH	0.00	0.00	0.00	286.00	209.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	84.37	0.00	0.00	1.00	46.07	0.00	0.00	110.10	0.00	0.00	101.93	2.62	0.00	326.93	0.00	0.00	0.00
MOH	0.00	0.00	44.00	0.00	5.42	0.00	69.52	0.00	76.30	0.00	76.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	43.00	199.77	49.38	6.78	0.00	140.10	179.13	262.00	93.80	122.28	45.25	13.37	73.52	42.17	34.63	731.00	775.93	22.88
LRPF	212.76	45.94	76.05	179.48	0.00	119.34	78.39	50.72	167.66	170.84	105.00	133.04	195.91	171.27	208.17	61.00	59.93	67.02
EFOH	18.82	18.89	7.73	2.50	0.00	34.40	28.89	27.34	32.36	42.98	9.78	3.66	29.64	14.86	14.83	91.75	95.68	3.16
PMOH	6.25	31.87	26.43	38.00	1.77	0.00	309.25	76.90	106.68	20.57	17.50	26.12	85.98	36.33	21.67	57.85	75.02	410.63
LRPM	106.92	229.68	145.90	34.99	258.08	0.00	75.86	52.76	82.93	253.96	193.26	242.76	76.54	105.01	163.52	113.68	52.20	142.83
EMOH	1.37	15.06	7.93	2.74	0.94	0.00	48.27	8.35	18.20	10.75	6.96	13.05	13.54	7.85	7.29	13.53	8.06	120.68
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	11.34	0.00	0.00	0.20	6.19	0.00	0.00	16.49	0.00	0.00	14.16	0.35	0.00	45.41	0.00	0.00	0.00
MOR	0.00	0.00	6.11	0.00	1.06	0.00	9.34	0.00	12.04	0.00	10.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.53	2.86	1.14	0.55	0.00	4.93	4.28	4.07	5.80	5.98	1.47	0.59	4.00	2.00	3.77	12.32	13.29	0.42
PMOR	0.18	2.28	1.17	0.60	0.19	0.00	7.16	1.24	3.26	1.49	1.04	2.11	1.83	1.06	1.85	1.82	1.12	16.22
EUOR	2.71	15.90	8.29	1.14	1.44	10.82	19.72	5.31	31.85	7.47	12.57	16.48	6.16	3.05	48.48	14.13	14.41	16.64
EUOF	2.71	15.90	8.29	0.70	1.02	10.82	19.72	5.31	31.85	7.47	12.57	16.48	6.16	3.05	48.48	14.13	14.41	16.64
POF	0.00	0.00	0.00	38.39	29.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.29	84.10	91.71	60.91	69.84	89.18	80.28	94.69	68.15	92.53	87.43	83.52	93.84	96.95	51.52	85.87	85.59	83.36
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	2.10	3.00	2.92	3.03	3.14	3.75	3.79	3.65	4.03	3.66	3.64	4.30	4.33	3.27	7.32	7.07	6.88	6.34
MOR	13.22	3.68	2.70	2.80	2.96	2.30	3.27	3.15	3.90	3.89	3.41	3.43	3.44	3.40	2.97	2.86	2.72	2.71
PFOR	3.63	3.57	2.64	2.18	2.17	2.63	2.83	2.40	2.55	2.96	3.01	2.97	3.11	3.03	3.24	4.27	5.36	4.94
PMOR	1.98	2.00	2.09	1.94	1.80	1.68	2.20	2.24	2.34	2.19	1.97	1.75	1.91	1.79	1.85	1.92	1.96	3.46
EUOR	19.59	11.68	9.94	9.56	9.65	9.93	11.51	10.92	12.15	12.05	11.45	11.82	12.13	10.97	14.47	15.16	15.89	16.39
EUOF	17.69	10.55	8.98	8.32	8.17	8.41	9.74	9.57	11.46	11.36	10.80	11.15	11.44	10.35	13.65	14.79	15.89	16.39
POF	9.69	9.69	9.69	12.96	15.35	15.35	15.35	12.31	5.66	5.66	5.66	5.66	5.66	5.66	5.66	2.39	0.00	0.00
EAF	72.62	79.76	81.33	78.72	76.48	76.24	74.91	78.12	82.88	82.98	83.54	83.19	82.90	83.99	80.69	82.81	84.11	83.61

Crystal River
Unit 2

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	530.49	169.40	167.80	692.33	624.15	684.92	727.32	570.98	745.00	720.00	744.00	744.00	56.20	715.26	693.50	662.23	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	141.51	574.60	551.20	51.67	95.85	59.08	16.68	149.02	0.00	0.00	0.00	0.00	639.80	28.74	25.50	81.77	0.00
POH	0.00	0.00	574.60	496.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	96.13	0.00	54.83	9.00	59.57	0.00	16.68	149.02	0.00	0.00	0.00	0.00	0.00	2.62	25.50	81.77	0.00
MOH	0.00	45.38	0.00	0.00	42.67	36.28	59.08	0.00	0.00	0.00	0.00	0.00	0.00	639.80	26.12	0.00	0.00	0.00
PFOH	35.93	36.80	1.02	120.98	52.85	6.00	0.00	33.30	5.72	8.17	80.02	30.58	40.50	49.90	29.70	4.42	20.33	0.00
LRPF	45.95	89.57	123.40	61.37	147.49	202.66	0.00	33.32	229.83	295.88	153.00	121.26	181.41	199.00	118.59	78.40	276.04	0.00
EFOH	3.40	6.78	0.26	15.28	16.04	2.50	0.00	2.28	2.71	4.97	25.19	7.63	15.12	20.43	7.25	0.71	11.55	0.00
PMOH	47.60	23.25	0.00	49.33	40.85	206.60	132.68	61.63	40.67	37.85	30.33	36.20	53.95	0.00	73.02	58.53	28.82	362.52
LRPM	103.37	189.47	0.00	169.51	177.78	94.40	124.98	115.53	227.48	180.69	255.82	141.53	254.35	0.00	123.02	121.29	278.28	85.51
EMOH	10.12	9.06	0.00	17.21	14.94	40.13	34.12	14.65	19.04	14.07	15.97	10.54	28.24	0.00	18.48	14.61	16.50	63.78
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	15.34	0.00	24.63	1.28	8.71	0.00	2.24	20.70	0.00	0.00	0.00	0.00	0.00	0.36	3.55	10.99	0.00
MOR	0.00	7.88	0.00	0.00	5.81	5.49	7.94	0.00	0.00	0.00	0.00	0.00	0.00	91.93	3.52	0.00	0.00	0.00
PFOR	0.46	1.28	0.15	9.10	2.32	0.40	0.00	0.31	0.47	0.67	3.50	1.03	2.03	36.36	1.01	0.10	1.74	0.00
PMOR	1.36	1.71	0.00	10.25	2.16	6.43	4.98	2.01	3.33	1.89	2.22	1.42	3.80	0.00	2.58	2.11	2.49	8.86
EUOR	1.82	23.42	0.15	39.22	11.11	19.23	12.53	4.52	23.72	2.56	5.72	2.44	5.83	94.86	7.32	5.68	14.76	8.86
EUOF	1.82	23.42	0.03	12.14	11.11	19.23	12.53	4.52	23.72	2.56	5.72	2.44	5.83	94.86	7.32	5.68	14.76	8.86
POF	0.00	0.00	77.23	69.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.18	76.58	22.73	18.82	88.89	80.77	87.47	95.48	76.28	97.44	94.28	97.56	94.17	5.14	92.68	94.32	85.24	91.14
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	6.29	7.45	6.54	7.70	7.78	7.26	7.28	7.50	5.13	5.13	5.13	5.13	5.13	4.17	3.90	3.29	4.18	3.42
MOR	1.86	2.44	1.60	1.72	1.24	1.74	2.57	2.57	2.51	2.51	2.51	2.51	2.51	10.48	10.05	9.43	9.01	8.52
PFOR	4.58	4.40	4.20	4.14	4.21	4.19	3.80	3.63	3.37	2.15	1.16	1.22	1.39	1.69	1.66	1.36	1.31	1.26
PMOR	2.96	3.02	2.93	3.26	3.36	3.74	4.07	4.17	4.23	4.24	4.35	2.81	3.06	3.14	3.16	2.91	2.94	3.21
EUOR	14.87	16.26	14.51	15.88	15.74	16.00	16.61	16.76	14.44	13.31	12.50	11.13	11.51	18.00	17.40	15.89	16.20	15.35
EUOF	14.87	16.26	13.56	13.94	13.81	14.04	14.58	14.71	12.67	11.69	10.97	9.77	10.11	15.80	16.42	15.89	16.20	15.35
POF	0.00	0.00	6.56	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.19	5.65	0.00	0.00	0.00
EAF	85.13	83.74	79.89	73.84	73.96	73.73	73.19	73.07	75.10	76.09	76.80	78.01	77.67	72.00	77.93	84.11	83.80	84.65







Crystal River
Unit 3

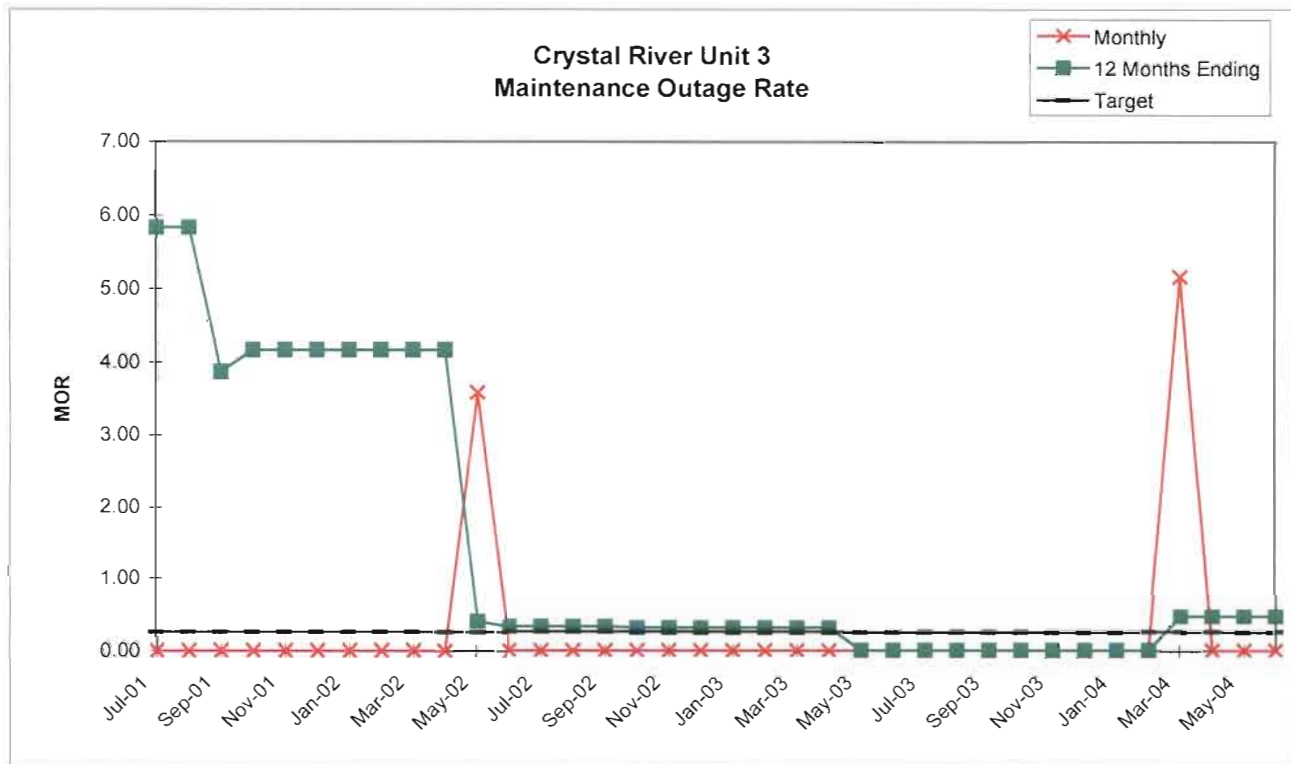
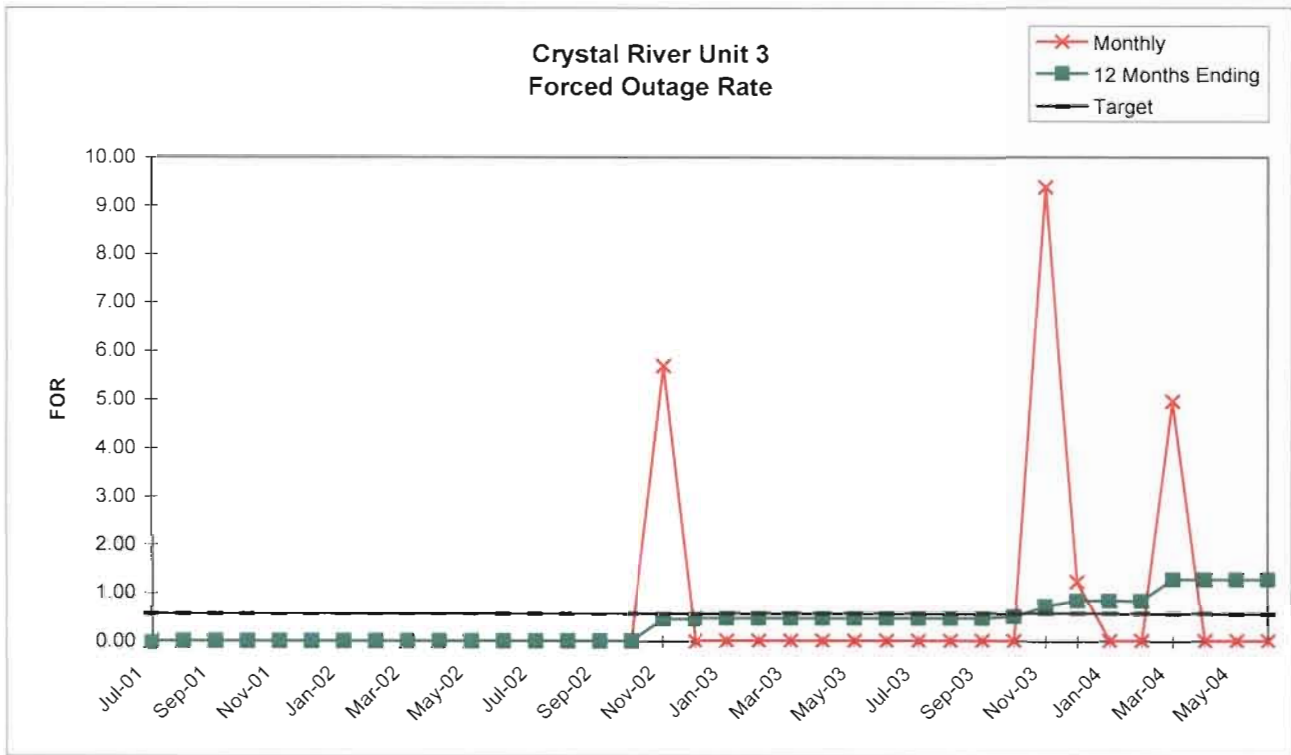
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PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	672.00	156.30	720.00	744.00	744.00	672.00	744.00	719.00	717.40	720.00	744.00	744.00	720.00	745.00	679.02	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	48.00	588.70	0.00	0.00	0.00	0.00	0.00	0.00	26.60	0.00	0.00	0.00	0.00	0.00	40.97	0.00
POH	0.00	0.00	48.00	588.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.97	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	10.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.52	50.15	0.00
LRPF	0.00	26.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.52	150.51	0.00
EFOH	0.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.74	9.87	0.00
PMOH	0.00	0.00	12.00	74.58	168.42	42.22	0.00	0.00	0.00	0.00	38.27	66.56	0.00	0.00	7.17	0.00	171.93	0.00
LRPM	0.00	0.00	68.65	199.36	1.91	270.88	0.00	0.00	0.00	0.00	165.41	0.09	0.00	0.00	27.95	0.00	123.06	0.00
EMOH	0.00	0.00	1.08	19.44	0.42	14.95	0.00	0.00	0.00	0.00	8.28	0.01	0.00	0.00	0.26	0.00	27.66	0.00
NPC	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00

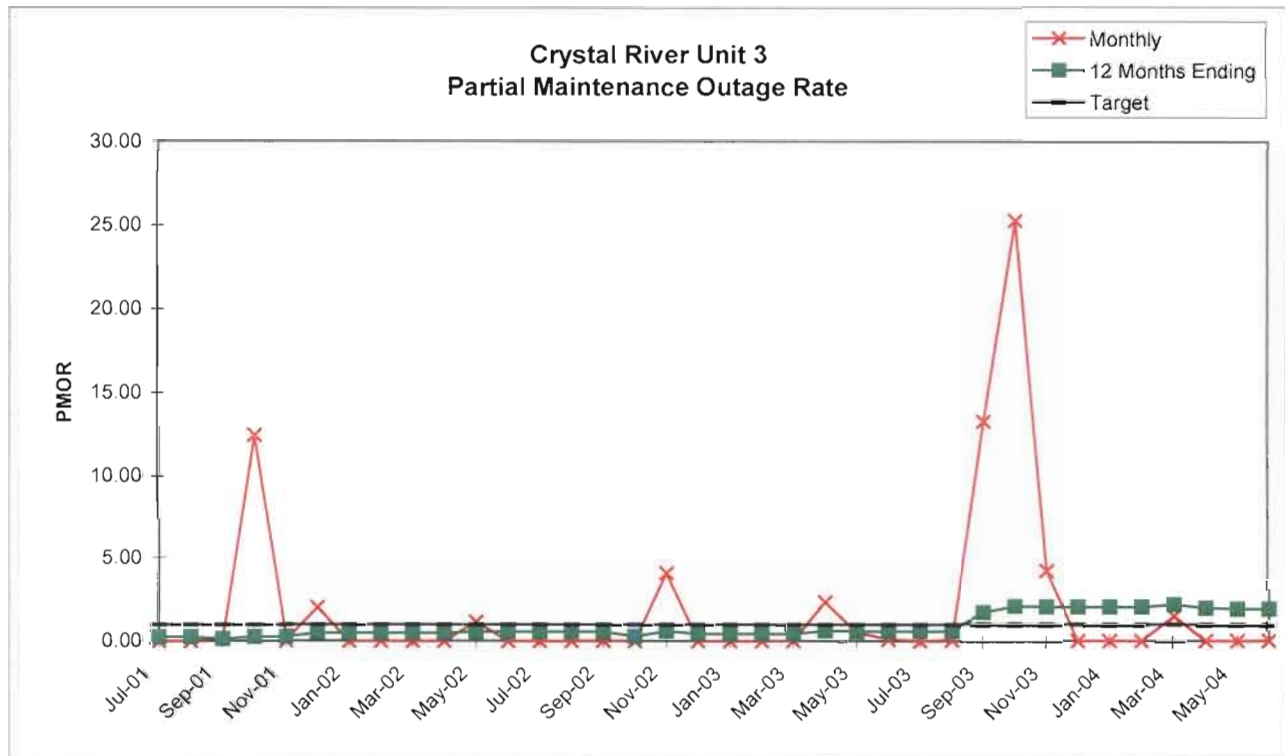
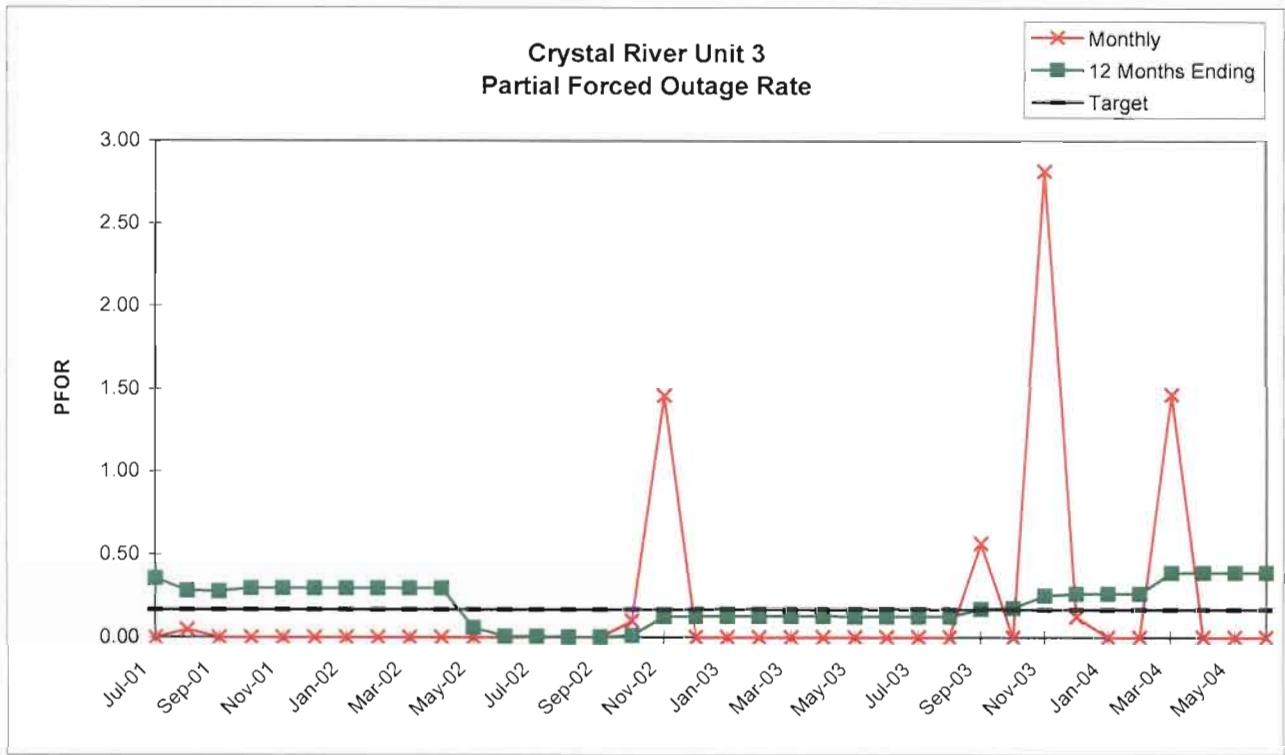
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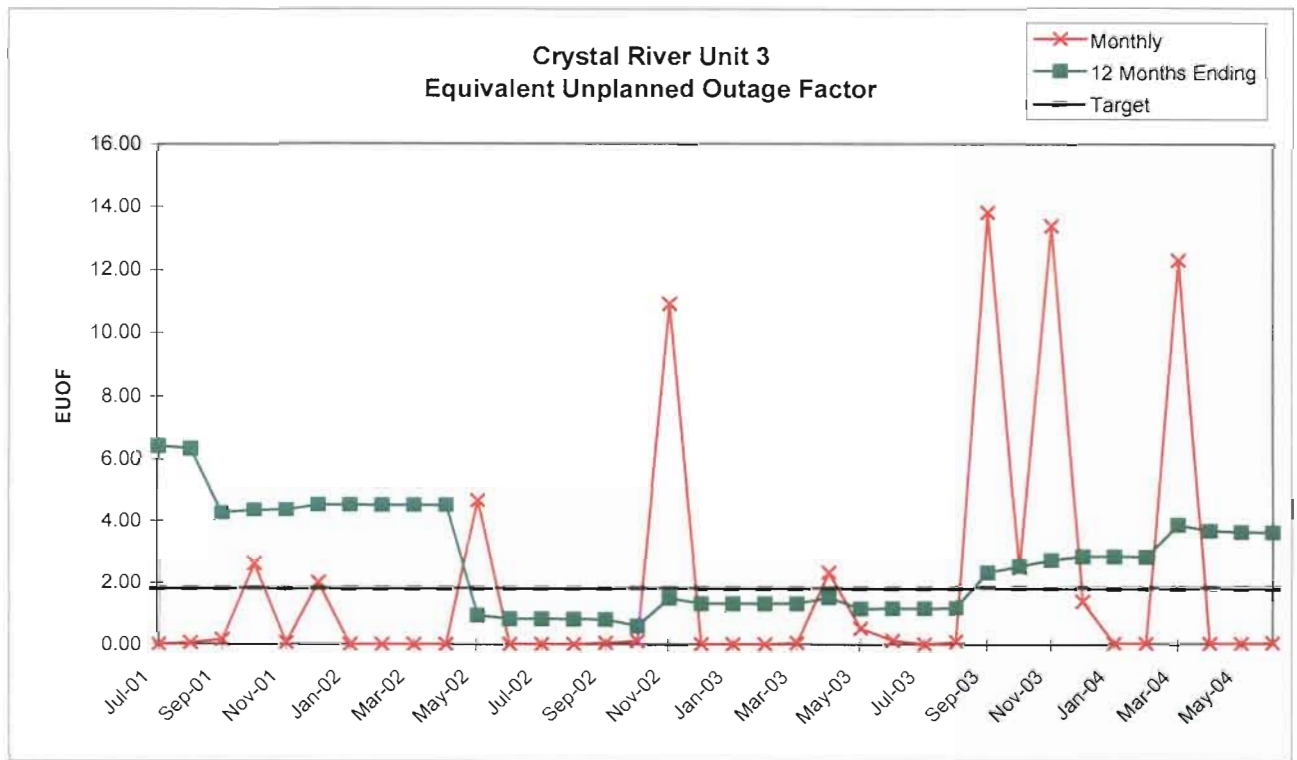
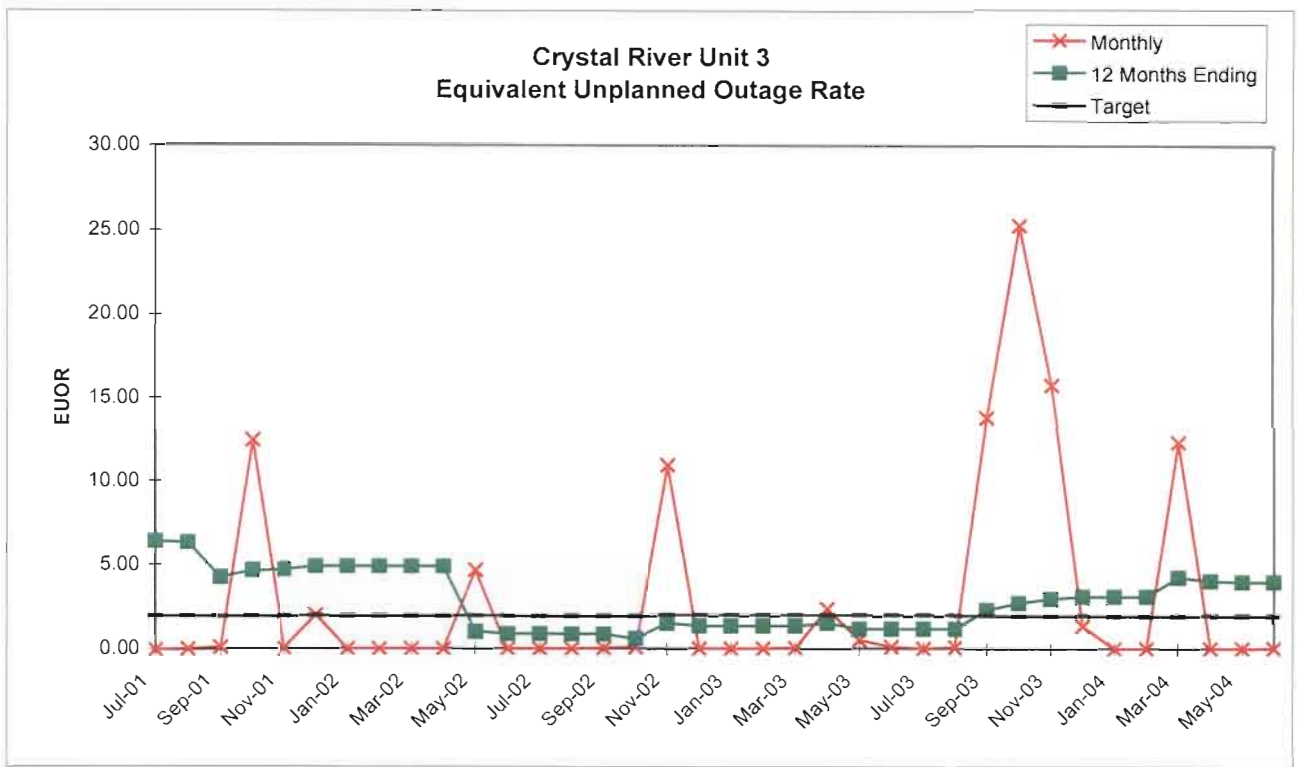
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
MONTHLY																		
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.69	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	1.45	0.00
PMOR	0.00	0.00	0.16	12.44	0.06	2.01	0.00	0.00	0.00	0.00	1.15	0.00	0.00	0.00	0.04	0.00	4.07	0.00
EUOR	0.00	0.05	0.16	12.44	0.06	2.01	0.00	0.00	0.00	0.00	4.69	0.00	0.00	0.00	0.04	0.10	10.90	0.00
EUOF	0.00	0.05	0.15	2.61	0.06	2.01	0.00	0.00	0.00	0.00	4.69	0.00	0.00	0.00	0.04	0.10	10.90	0.00
POF	0.00	0.00	6.67	79.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	99.95	93.18	18.37	99.94	97.99	100.00	100.00	100.00	100.00	95.31	100.00	100.00	100.00	99.96	99.90	89.10	100.00
12 MONTHS																		
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47
MOR	5.84	5.84	3.88	4.16	4.16	4.16	4.16	4.16	4.16	4.16	0.41	0.33	0.33	0.33	0.33	0.30	0.31	0.31
PFOR	0.36	0.28	0.28	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.06	0.00	0.00	0.00	0.00	0.01	0.12	0.12
PMOR	0.25	0.25	0.15	0.27	0.27	0.47	0.47	0.46	0.46	0.46	0.55	0.55	0.55	0.55	0.53	0.27	0.59	0.42
EUOR	6.41	6.34	4.29	4.70	4.71	4.89	4.89	4.89	4.89	4.89	1.01	0.88	0.88	0.87	0.86	0.59	1.48	1.31
EUOF	6.41	6.34	4.27	4.36	4.37	4.54	4.54	4.53	4.53	4.53	0.93	0.81	0.81	0.81	0.80	0.59	1.48	1.31
POF	0.00	0.00	0.55	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	6.72	0.00	0.00	0.00
EAF	93.59	93.66	95.19	88.37	88.37	88.20	88.20	88.20	88.20	88.20	91.80	91.92	91.92	91.92	92.48	99.41	98.52	98.69

Crystal River
Unit 3

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	72.02	554.33	734.85	744.00	696.00	672.34	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.98	165.67	9.15	0.00	0.00	71.66	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.98	108.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.40	9.15	0.00	0.00	35.13	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	24.92	2.20	0.00	0.00	21.30	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.25	0.00	478.92	313.30	0.00	0.00	353.02	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.06	0.00	15.60	0.90	0.00	0.00	9.78	0.00	0.00	0.00
PMOH	0.00	0.00	6.58	76.08	55.10	6.60	0.00	8.52	1015.13	72.00	58.30	0.00	0.00	0.00	22.03	0.00	0.00	44.70
LRPM	0.00	0.00	36.97	167.68	52.90	95.05	0.00	44.98	71.67	192.66	303.44	0.00	0.00	0.00	341.88	0.00	0.00	2.00
EMOH	0.00	0.00	0.32	16.68	3.81	0.82	0.00	0.50	95.10	18.13	23.13	0.00	0.00	0.00	9.79	0.00	0.00	0.12
NPC	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	769.00	769.00	769.00	769.00	769.00	769.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	1.23	0.00	0.00	4.97	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.15	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	2.81	0.12	0.00	0.00	1.45	0.00	0.00	0.00
PMOR	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.21	25.18	4.17	0.00	0.00	0.00	1.46	0.00	0.00	0.02
EUOR	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.77	25.18	15.71	1.35	0.00	0.00	12.26	0.00	0.00	0.02
EUOF	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.77	2.43	13.35	1.35	0.00	0.00	12.26	0.00	0.00	0.02
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.33	15.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	99.96	97.68	99.49	99.89	100.00	99.93	86.23	7.23	71.61	98.65	100.00	100.00	87.74	100.00	100.00	99.98
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.51	0.72	0.83	0.83	0.83	1.28	1.28	1.28	1.28
MOR	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	0.46	0.46
PFOR	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.17	0.17	0.25	0.26	0.26	0.26	0.39	0.39	0.39	0.39
PMOR	0.42	0.42	0.42	0.61	0.56	0.57	0.57	0.57	1.66	2.03	2.00	2.00	2.00	2.00	2.14	1.92	1.88	1.87
EUOR	1.31	1.31	1.31	1.50	1.15	1.15	1.15	1.16	2.29	2.69	2.95	3.08	3.08	3.07	4.20	4.00	3.95	3.94
EUOF	1.31	1.31	1.31	1.50	1.15	1.15	1.15	1.16	2.29	2.49	2.69	2.80	2.80	2.80	3.83	3.64	3.60	3.59
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	8.92	8.92	8.92	8.89	8.89	8.89	8.89	8.89
EAF	98.69	98.69	98.69	98.50	98.85	98.85	98.85	98.84	97.71	89.83	88.39	88.28	88.28	88.31	87.28	87.46	87.51	87.52





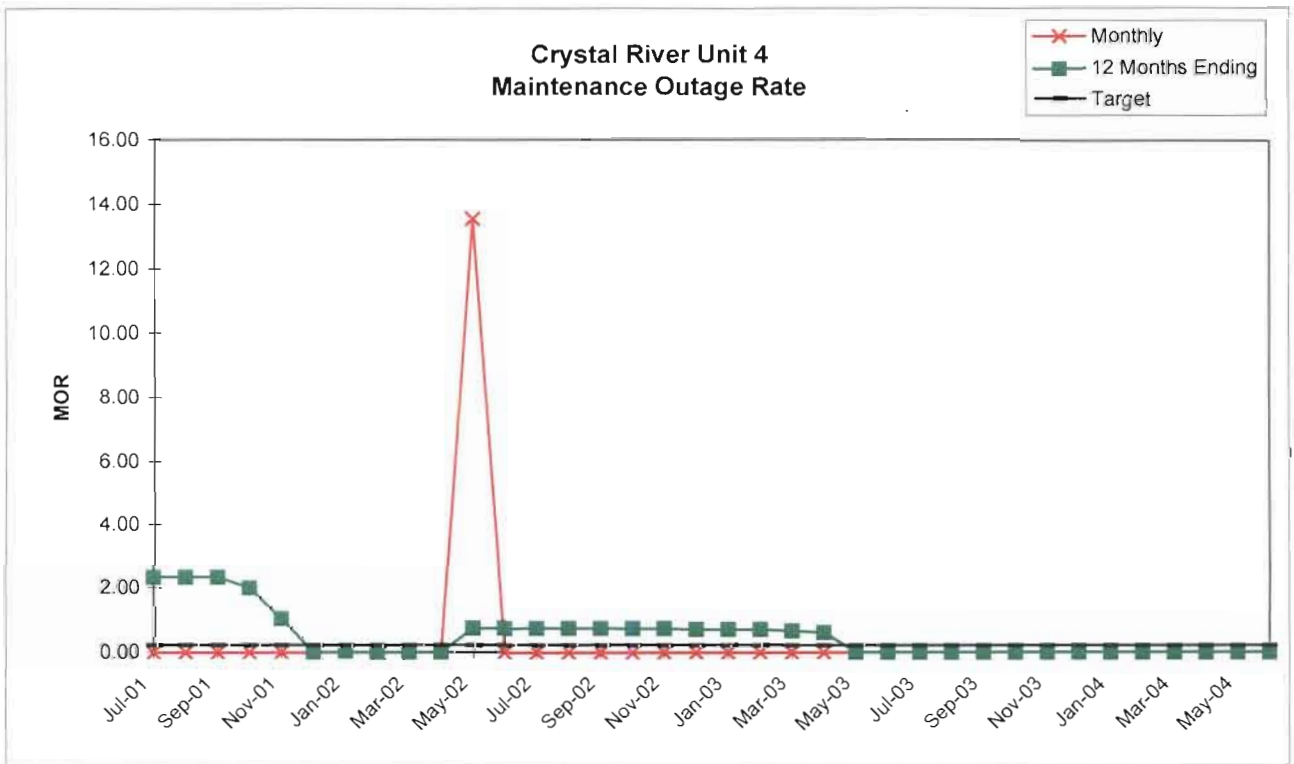
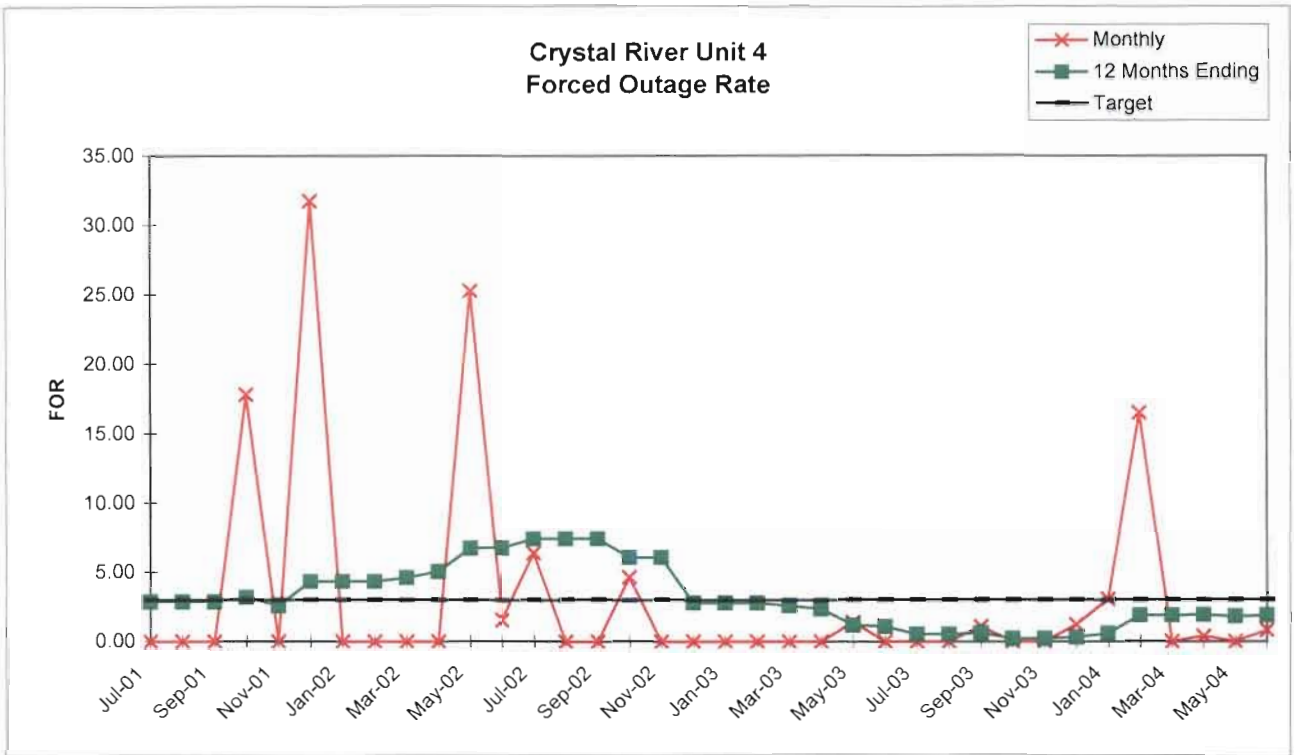


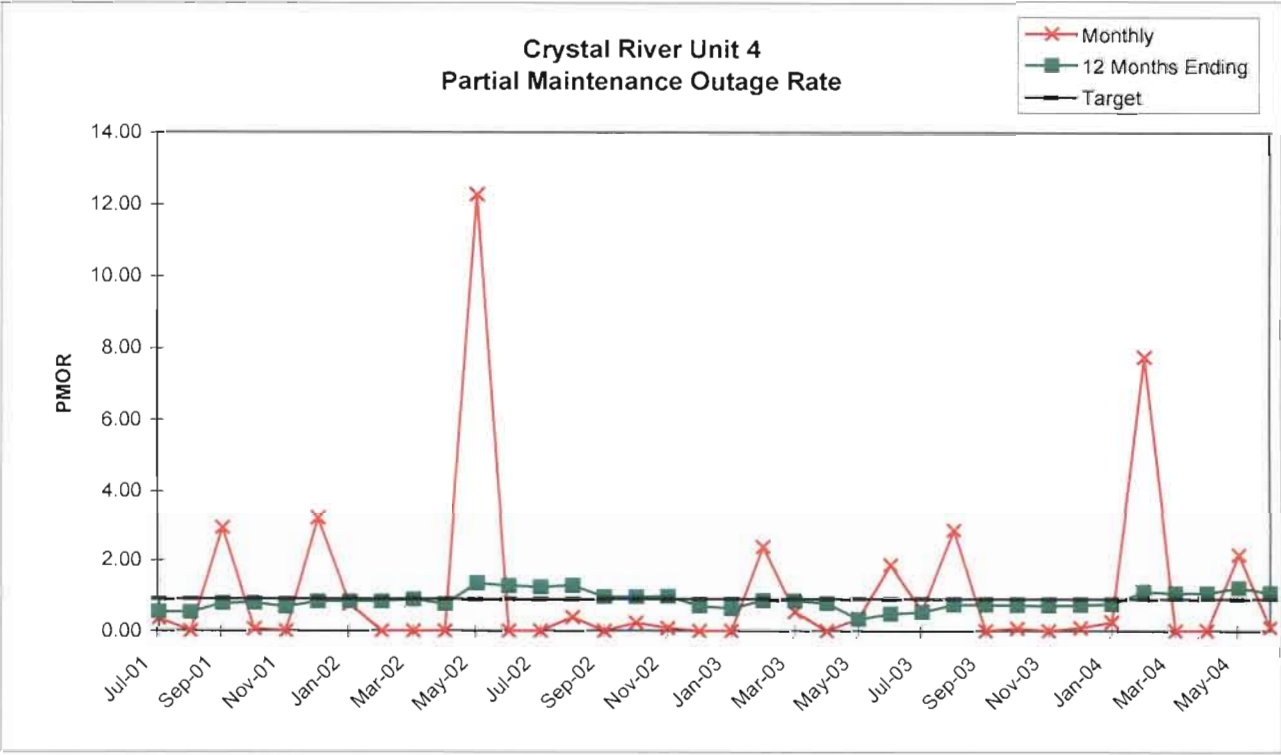
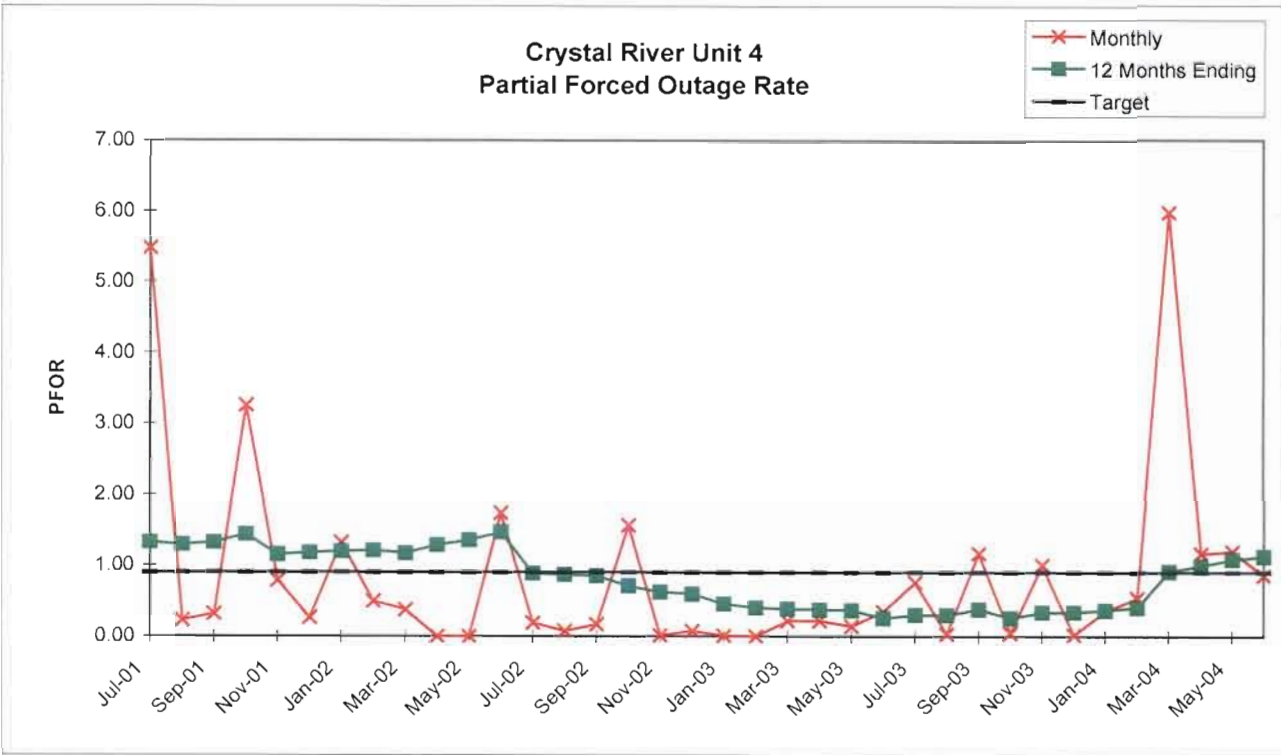
Crystal River
Unit 4

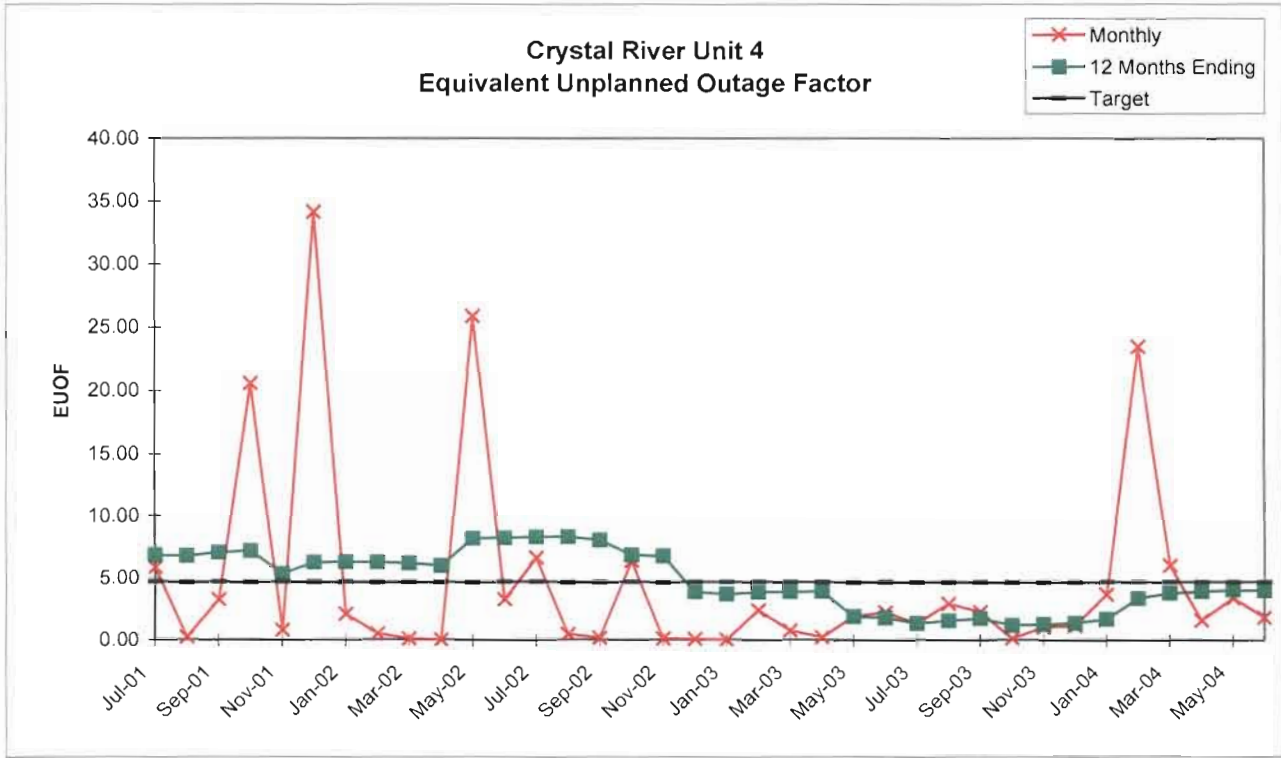
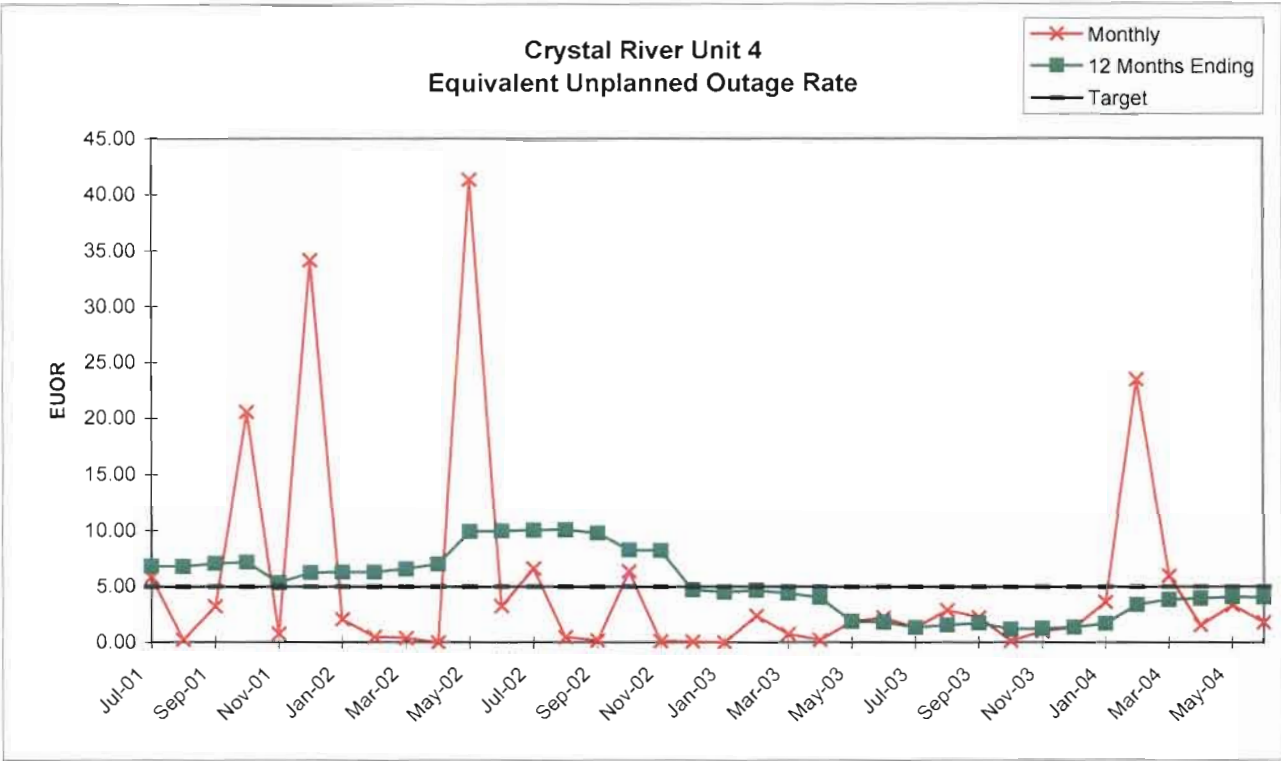
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	612.00	720.00	507.64	744.00	672.00	195.10	0.00	311.40	708.90	696.20	744.00	720.00	710.33	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	133.00	0.00	236.37	0.00	0.00	548.90	719.00	432.60	11.10	47.80	0.00	0.00	34.67	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	548.90	719.00	278.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	133.00	0.00	236.37	0.00	0.00	0.00	0.00	105.50	11.10	47.80	0.00	0.00	34.67	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	100.05	7.02	27.90	42.98	29.88	14.13	12.00	19.40	7.50	0.00	0.00	53.73	7.33	4.58	21.42	54.28	0.83	3.55
LRPF	293.30	175.87	59.18	333.82	136.32	69.05	589.44	124.70	69.98	0.00	0.00	165.15	132.21	92.12	40.71	147.08	78.07	118.04
EFOH	40.76	1.71	2.29	19.93	5.66	1.36	9.82	3.36	0.73	0.00	0.00	12.32	1.35	0.59	1.21	11.09	0.09	0.58
PMOH	19.00	0.00	58.17	4.50	0.00	169.77	10.43	0.00	0.00	0.00	63.30	0.00	0.00	22.48	0.00	9.00	3.00	0.00
LRPM	98.62	0.00	261.49	69.12	0.00	69.04	388.10	0.00	0.00	0.00	434.00	0.00	0.00	92.02	0.00	132.16	149.04	0.00
EMOH	2.60	0.00	21.13	0.43	0.00	16.28	5.62	0.00	0.00	0.00	38.16	0.00	0.00	2.87	0.00	1.65	0.62	0.00
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	0.00	0.00	17.85	0.00	31.77	0.00	0.00	0.00	0.00	25.31	1.54	6.42	0.00	0.00	4.65	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	5.48	0.23	0.32	3.26	0.79	0.27	1.32	0.50	0.37	0.00	0.00	1.74	0.19	0.08	0.17	1.56	0.01	0.08
PMOR	0.35	0.00	2.93	0.07	0.00	3.21	0.76	0.00	0.00	0.00	12.25	0.00	0.00	0.39	0.00	0.23	0.09	0.00
EUOR	5.83	0.23	3.25	20.59	0.79	34.14	2.08	0.50	0.37	0.00	41.34	3.25	6.61	0.46	0.17	6.36	0.10	0.08
EUOF	5.83	0.23	3.25	20.59	0.79	34.14	2.08	0.50	0.10	0.00	25.88	3.25	6.61	0.46	0.17	6.36	0.10	0.08
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.78	100.00	37.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.17	99.77	96.75	79.41	99.21	65.86	97.92	99.50	26.13	0.00	36.73	96.75	93.39	99.54	99.83	93.64	99.90	99.92
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	2.85	2.85	2.85	3.18	2.58	4.33	4.33	4.33	4.62	5.06	6.77	6.78	7.45	7.45	7.45	6.08	6.08	2.78
MOR	2.32	2.32	2.32	1.98	1.03	0.00	0.00	0.00	0.00	0.00	0.73	0.73	0.73	0.73	0.73	0.72	0.72	0.70
PFOR	1.32	1.29	1.32	1.44	1.15	1.17	1.19	1.20	1.16	1.28	1.36	1.47	0.88	0.87	0.85	0.71	0.62	0.59
PMOR	0.54	0.52	0.78	0.78	0.67	0.83	0.83	0.83	0.88	0.76	1.34	1.26	1.23	1.27	0.96	0.96	0.97	0.70
EUOR	6.82	6.77	7.04	7.15	5.31	6.24	6.26	6.27	6.57	7.00	9.89	9.94	10.02	10.04	9.74	8.27	8.20	4.69
EUOF	6.82	6.77	7.04	7.15	5.31	6.24	6.26	6.27	6.16	5.99	8.15	8.19	8.25	8.27	8.02	6.81	6.75	3.86
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.27	14.47	17.65	17.65	17.65	17.65	17.65	17.65	17.65	17.65
EAF	93.18	93.23	92.96	92.85	94.69	93.76	93.74	93.73	87.57	79.54	74.20	74.17	74.10	74.08	74.33	75.54	75.60	78.49

Crystal River
Unit 4

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	733.53	720.00	744.00	744.00	712.23	745.00	714.40	605.95	721.33	580.50	744.00	716.23	744.00	713.97
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	10.47	0.00	0.00	0.00	7.77	0.00	5.60	138.05	22.67	115.50	0.00	2.77	0.00	6.03
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.60	130.52	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	10.47	0.00	0.00	0.00	7.77	0.00	0.00	7.53	22.67	115.50	0.00	2.77	0.00	6.03
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.37	0.00	16.63	19.75	13.43	16.13	49.17	1.65	13.75	2.33	17.63	1.55	5.15	7.47	321.25	116.10	17.85	16.15
LRPF	101.19	0.00	69.84	56.83	54.90	110.43	82.47	102.11	434.98	102.28	292.04	53.88	351.33	299.47	99.55	51.65	357.98	272.80
EFOH	0.05	0.00	1.61	1.56	1.02	2.47	5.63	0.23	8.31	0.33	7.15	0.12	2.51	3.11	44.42	8.33	8.88	6.12
PMOH	0.00	157.67	16.47	0.00	4.67	17.40	29.17	95.12	0.00	4.17	0.00	4.00	12.83	285.84	0.00	0.00	27.67	12.00
LRPM	0.00	73.00	176.22	0.00	386.83	553.32	101.99	161.29	0.00	101.87	0.00	102.06	101.07	112.47	0.00	0.00	414.96	43.98
EMOH	0.00	15.99	4.03	0.00	2.51	13.37	4.13	21.31	0.00	0.59	0.00	0.57	1.80	44.65	0.00	0.00	15.95	0.73
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	0.00	0.00	1.41	0.00	0.00	0.00	1.08	0.00	0.00	1.23	3.05	16.59	0.00	0.39	0.00	0.84
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.01	0.00	0.22	0.22	0.14	0.34	0.76	0.03	1.17	0.04	1.00	0.02	0.35	0.54	5.97	1.16	1.19	0.86
PMOR	0.00	2.38	0.54	0.00	0.34	1.86	0.56	2.86	0.00	0.08	0.00	0.09	0.25	7.69	0.00	0.00	2.14	0.10
EUOR	0.01	2.38	0.76	0.22	1.88	2.20	1.31	2.90	2.23	0.12	1.00	1.34	3.63	23.46	5.97	1.54	3.34	1.79
EUOF	0.01	2.38	0.76	0.22	1.88	2.20	1.31	2.90	2.23	0.12	0.99	1.10	3.63	23.46	5.97	1.54	3.34	1.79
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	17.54	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.99	97.62	99.24	99.78	98.12	97.80	98.69	97.10	97.77	99.88	98.23	81.35	96.37	76.54	94.03	98.46	96.66	98.21
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	2.78	2.78	2.58	2.36	1.19	1.06	0.52	0.52	0.60	0.21	0.21	0.30	0.56	1.90	1.90	1.93	1.81	1.88
MOR	0.70	0.70	0.65	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.45	0.40	0.38	0.37	0.36	0.25	0.30	0.29	0.38	0.25	0.33	0.33	0.36	0.40	0.91	0.99	1.08	1.12
PMOR	0.62	0.85	0.84	0.77	0.32	0.47	0.52	0.73	0.73	0.72	0.71	0.73	0.75	1.10	1.05	1.05	1.21	1.06
EUOR	4.47	4.65	4.38	4.03	1.86	1.78	1.33	1.53	1.70	1.17	1.25	1.35	1.67	3.36	3.81	3.92	4.05	4.01
EUOF	3.68	3.83	3.88	3.90	1.86	1.78	1.33	1.53	1.70	1.17	1.25	1.33	1.64	3.31	3.75	3.86	3.99	3.95
POF	17.65	17.65	11.38	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.06	1.55	1.55	1.55	1.55	1.55	1.55	1.55
EAF	78.67	78.52	84.73	92.92	98.14	98.22	98.67	98.47	98.30	98.83	98.69	97.11	96.81	95.14	94.70	94.59	94.46	94.50





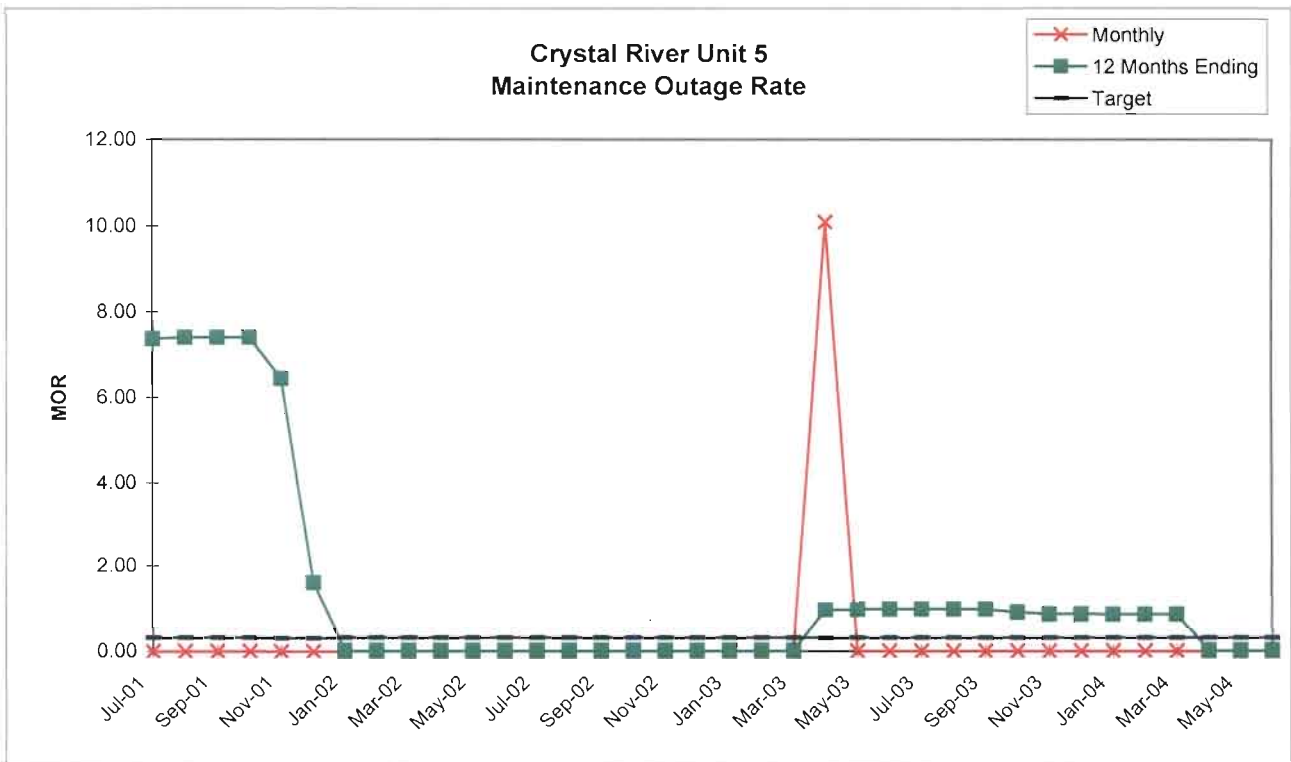
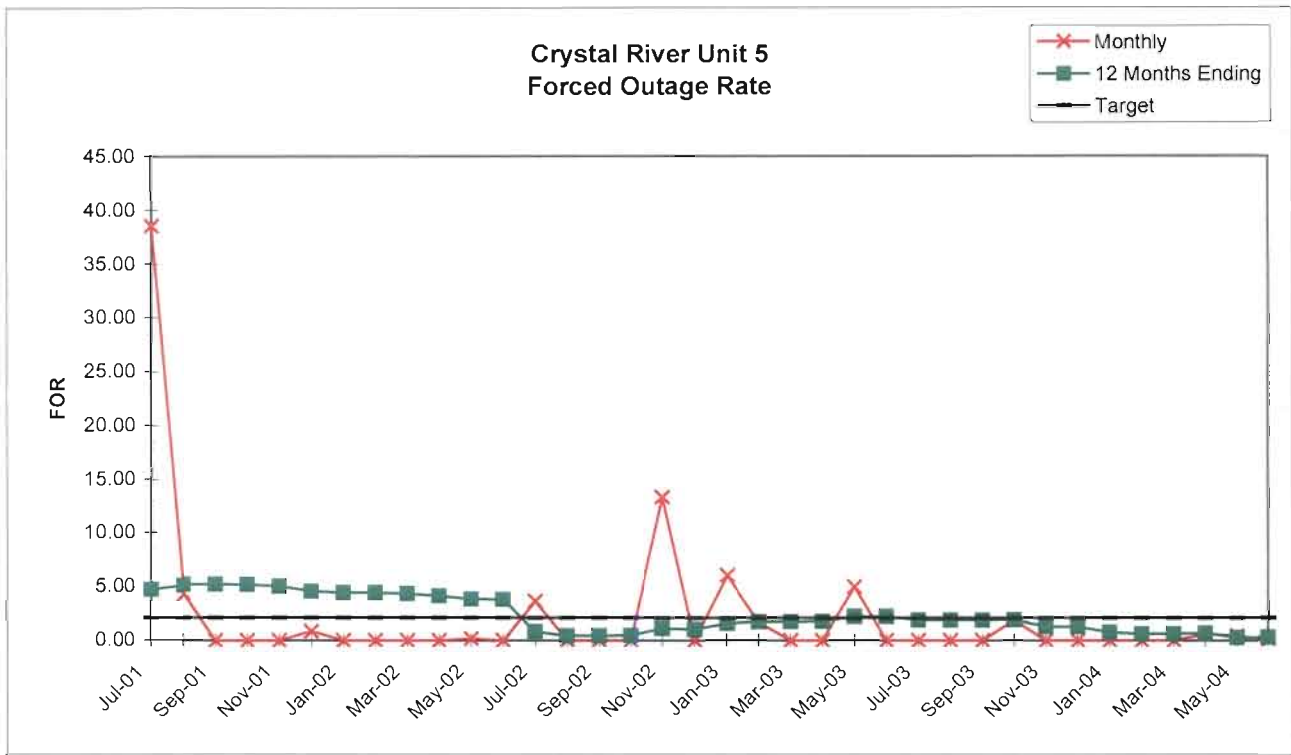


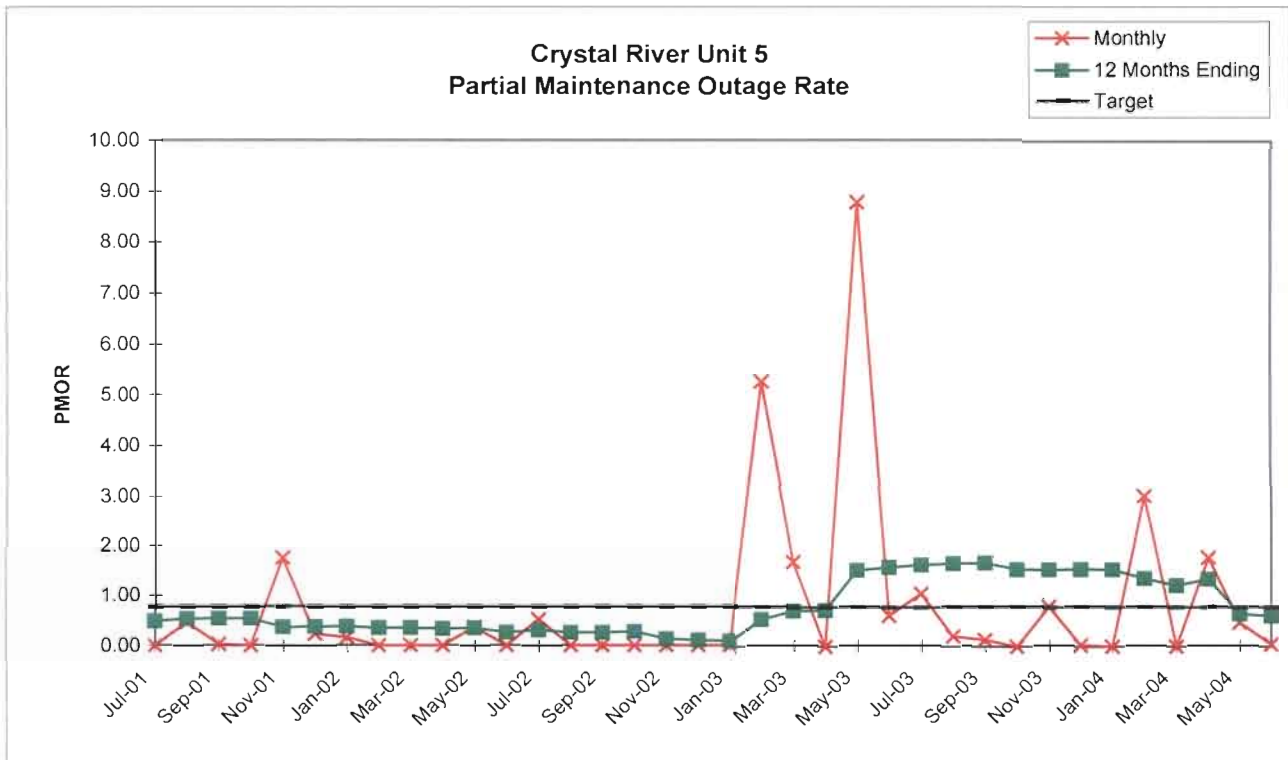
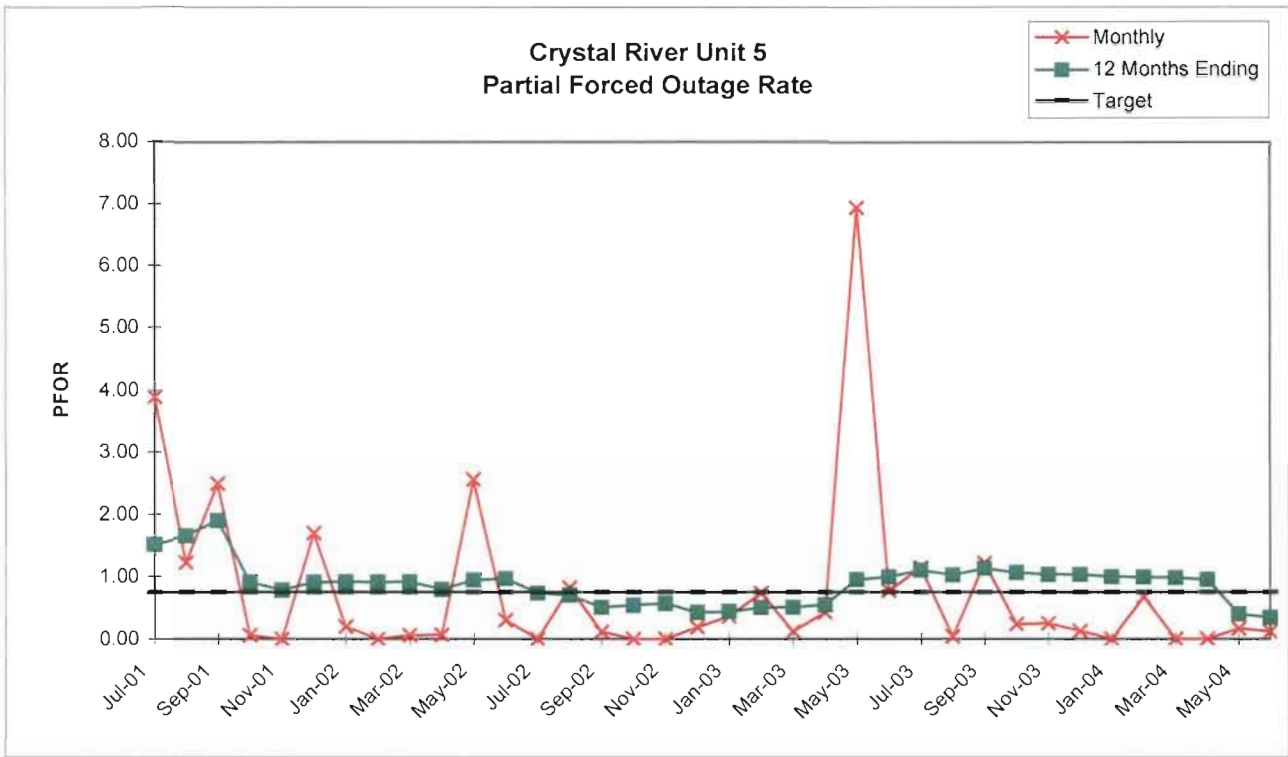
Crystal River
Unit 5

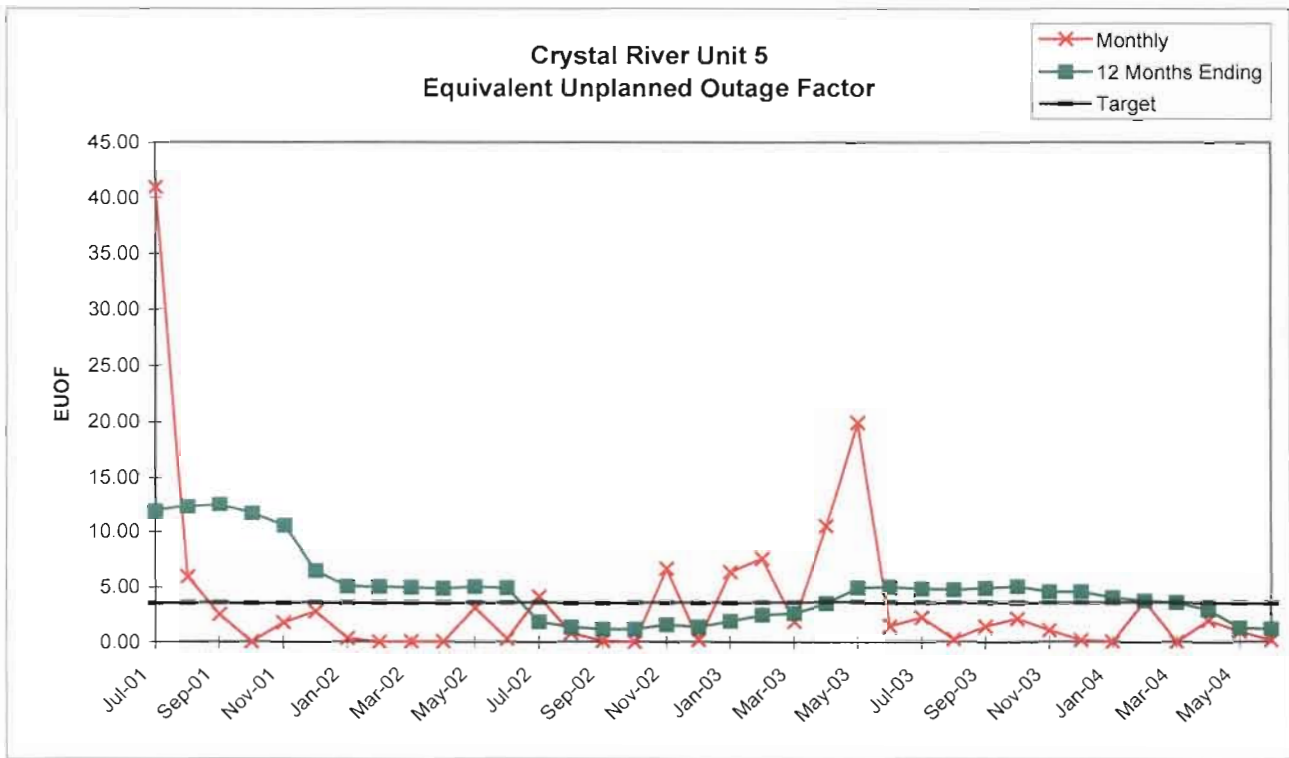
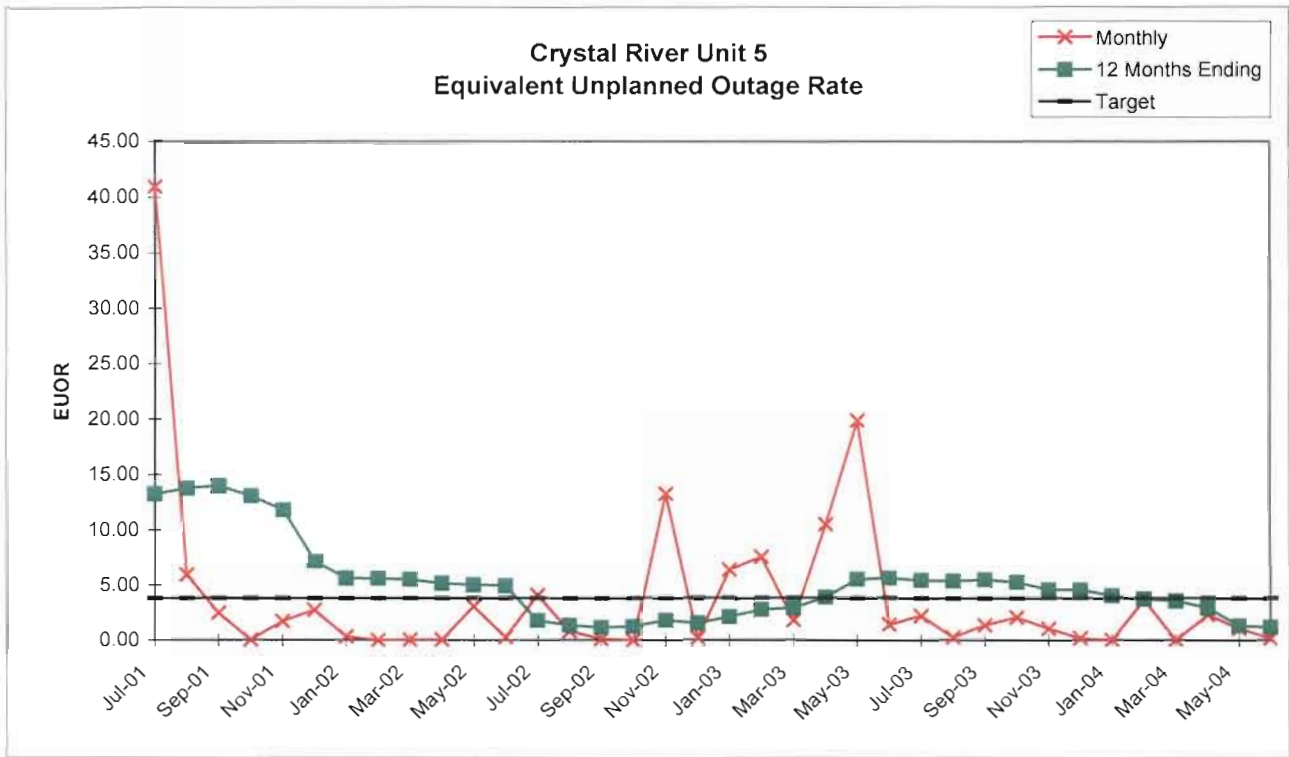
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	457.00	711.62	720.00	745.00	720.00	737.70	744.00	672.00	744.00	719.00	742.78	720.00	717.20	744.00	720.00	97.27	313.84	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	287.00	32.38	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	1.22	0.00	26.80	0.00	0.00	647.73	406.16	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	647.73	358.23	0.00
FOH	287.00	32.38	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	1.22	0.00	26.80	0.00	0.00	0.00	47.93	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	63.00	21.00	234.73	5.33	0.00	38.70	2.57	0.00	0.82	2.08	156.08	3.62	0.00	57.10	19.58	0.00	0.00	11.48
LRPF	202.62	296.57	54.71	64.30	0.00	232.26	411.51	0.00	420.59	166.15	87.00	431.59	0.00	76.71	30.14	0.00	0.00	88.75
EFOH	17.80	8.69	17.91	0.48	0.00	12.54	1.48	0.00	0.48	0.48	18.94	2.18	0.00	6.11	0.82	0.00	0.00	1.42
PMOH	0.00	22.75	2.67	0.00	125.33	18.25	12.05	0.00	0.00	0.00	5.83	0.00	22.35	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	103.65	54.64	0.00	72.27	67.54	70.99	0.00	0.00	0.00	336.12	0.00	120.24	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	3.29	0.20	0.00	12.63	1.72	1.19	0.00	0.00	0.00	2.73	0.00	3.75	0.00	0.00	0.00	0.00	0.00
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	38.58	4.35	0.00	0.00	0.00	0.85	0.00	0.00	0.00	0.00	0.16	0.00	3.60	0.00	0.00	0.00	13.25	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.90	1.22	2.49	0.06	0.00	1.70	0.20	0.00	0.06	0.07	2.55	0.30	0.00	0.82	0.11	0.00	0.00	0.19
PMOR	0.00	0.46	0.03	0.00	1.75	0.23	0.16	0.00	0.00	0.00	0.37	0.00	0.52	0.00	0.00	0.00	0.00	0.00
EUOR	40.97	5.96	2.52	0.06	1.75	2.76	0.36	0.00	0.06	0.07	3.08	0.30	4.11	0.82	0.11	0.00	13.25	0.19
EUOF	40.97	5.96	2.52	0.06	1.75	2.76	0.36	0.00	0.06	0.07	3.08	0.30	4.11	0.82	0.11	0.00	6.66	0.19
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.94	49.75	0.00
EAF	59.03	94.04	97.48	99.94	98.25	97.24	99.64	100.00	99.94	99.93	96.92	99.70	95.89	99.18	99.89	13.06	43.59	99.81
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	4.75	5.16	5.14	5.11	4.95	4.51	4.37	4.37	4.27	4.06	3.77	3.73	0.76	0.39	0.39	0.42	1.06	0.98
MOR	7.38	7.41	7.41	7.41	6.43	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.53	1.65	1.90	0.90	0.77	0.90	0.91	0.90	0.91	0.78	0.93	0.96	0.73	0.69	0.50	0.53	0.56	0.42
PMOR	0.49	0.54	0.54	0.54	0.37	0.37	0.38	0.35	0.35	0.33	0.34	0.26	0.29	0.25	0.25	0.27	0.12	0.10
EUOR	13.25	13.78	13.98	13.08	11.79	7.17	5.60	5.57	5.47	5.13	5.00	4.90	1.77	1.34	1.14	1.22	1.74	1.49
EUOF	11.90	12.37	12.55	11.74	10.58	6.43	5.03	4.99	4.91	4.84	5.00	4.90	1.77	1.34	1.14	1.13	1.54	1.32
POF	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	5.61	0.00	0.00	0.00	0.00	0.00	7.39	11.48	11.48
EAF	77.85	77.38	77.20	78.01	79.16	83.32	84.72	84.75	84.84	89.54	95.00	95.10	98.23	98.66	98.86	91.47	86.98	87.20

Crystal River
Unit 5

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	699.13	661.00	744.00	646.55	707.45	720.00	744.00	744.00	720.00	731.40	720.00	744.00	744.00	696.00	744.00	593.80	665.23	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	44.87	11.00	0.00	72.45	36.55	0.00	0.00	0.00	0.00	13.60	0.00	0.00	0.00	0.00	0.00	125.20	78.77	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.00	76.20	0.00
FOH	44.87	11.00	0.00	0.00	36.55	0.00	0.00	0.00	0.00	13.60	0.00	0.00	0.00	0.00	0.00	3.20	2.57	0.00
MOH	0.00	0.00	0.00	72.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	8.72	49.67	3.22	19.83	304.95	20.02	14.97	2.22	27.68	12.03	7.63	6.00	0.00	10.98	0.00	0.00	8.00	5.90
LRPF	206.06	70.11	203.52	99.00	115.20	197.73	404.67	98.83	226.08	102.93	168.21	114.24	0.00	304.43	0.00	0.00	99.04	103.78
EFOH	2.51	4.86	0.91	2.74	49.00	5.52	8.45	0.31	8.73	1.73	1.79	0.96	0.00	4.66	0.00	0.00	1.11	0.85
PMOH	0.00	135.73	40.08	0.00	116.03	30.42	9.75	3.25	7.00	0.00	7.50	1.75	0.00	144.25	0.00	75.63	11.33	6.00
LRPM	0.00	183.81	223.28	0.00	384.48	104.23	575.00	337.10	99.05	0.00	545.97	99.15	0.00	103.63	0.00	99.00	202.44	40.99
EMOH	0.00	34.80	12.48	0.00	62.22	4.42	7.82	1.53	0.97	0.00	5.71	0.24	0.00	20.85	0.00	10.44	3.20	0.34
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	6.03	1.64	0.00	0.00	4.91	0.00	0.00	0.00	0.00	1.83	0.00	0.00	0.00	0.00	0.00	0.54	0.38	0.00
MOR	0.00	0.00	0.00	10.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.36	0.73	0.12	0.42	6.93	0.77	1.14	0.04	1.21	0.24	0.25	0.13	0.00	0.67	0.00	0.00	0.17	0.12
PMOR	0.00	5.26	1.68	0.00	8.79	0.61	1.05	0.21	0.13	0.00	0.79	0.03	0.00	3.00	0.00	1.76	0.48	0.05
EUOR	6.37	7.54	1.80	10.46	19.86	1.38	2.19	0.25	1.35	2.06	1.04	0.16	0.00	3.67	0.00	2.29	1.03	0.17
EUOF	6.37	7.54	1.80	10.46	19.86	1.38	2.19	0.25	1.35	2.06	1.04	0.16	0.00	3.67	0.00	1.90	0.92	0.17
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	10.24	0.00
EAF	93.63	92.46	98.20	89.54	80.14	98.62	97.81	99.75	98.65	97.94	98.96	99.84	100.00	96.33	100.00	81.13	88.83	99.83
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	1.56	1.70	1.70	1.72	2.18	2.18	1.83	1.83	1.83	1.85	1.22	1.22	0.70	0.58	0.58	0.62	0.23	0.23
MOR	0.00	0.00	0.00	0.95	0.95	0.95	0.95	0.95	0.95	0.88	0.84	0.84	0.83	0.83	0.83	0.00	0.00	0.00
PFOR	0.43	0.50	0.50	0.54	0.94	0.98	1.09	1.01	1.12	1.05	1.02	1.02	0.99	0.98	0.97	0.94	0.39	0.33
PMOR	0.08	0.54	0.71	0.71	1.51	1.57	1.61	1.63	1.65	1.52	1.51	1.52	1.51	1.34	1.20	1.33	0.64	0.60
EUOR	2.07	2.72	2.89	3.85	5.46	5.56	5.38	5.32	5.44	5.20	4.52	4.52	3.98	3.68	3.53	2.87	1.26	1.15
EUOF	1.83	2.41	2.55	3.41	4.83	4.92	4.76	4.71	4.81	4.99	4.52	4.52	3.98	3.68	3.53	2.83	1.23	1.13
POF	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	4.09	0.00	0.00	0.00	0.00	0.00	1.39	2.26	2.26
EAF	86.69	86.11	85.96	85.11	83.68	83.59	83.76	83.81	83.71	90.92	95.48	95.48	96.02	96.32	96.47	95.78	96.52	96.62







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Unit 1

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	744.37	29.87	743.20	744.00	672.00	737.17	297.68	721.00	709.07	744.00	744.00	696.35	745.00	530.83	538.02
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33
UH	0.00	0.00	0.00	0.63	690.13	0.80	0.00	0.00	0.00	421.32	23.00	10.93	0.00	0.00	23.65	0.00	189.17	201.65
POH	0.00	0.00	0.00	0.63	690.13	0.00	0.00	0.00	0.00	421.32	0.00	0.00	0.00	0.00	0.00	0.00	189.17	201.65
FOH	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00	0.00	0.00	10.93	0.00	0.00	23.65	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	1.40	0.00	0.00	2.30	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	381.74	0.00	0.00	248.92	0.00	0.00	234.08	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.00	0.72	0.00	0.00	1.12	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	232.77	0.00	0.00	37.37	0.00	0.00	10.05	37.47	0.00	0.00	0.00	53.82	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	132.00	0.00	0.00	251.98	0.00	0.00	251.98	241.98	0.00	0.00	0.00	233.99	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	63.75	0.00	0.00	19.54	0.00	0.00	5.25	18.81	0.00	0.00	0.00	26.13	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00

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MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	1.52	0.00	0.00	3.28	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.10	0.00	0.00	0.16	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	8.56	0.00	0.00	2.63	0.00	0.00	1.76	2.61	0.00	0.00	0.00	3.75	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	8.56	0.00	0.11	2.63	0.00	0.05	1.76	5.62	1.62	0.00	0.00	7.07	0.00	0.00	0.00
EUOF	0.00	0.00	0.00	8.56	0.00	0.11	2.63	0.00	0.05	0.73	5.62	1.62	0.00	0.00	7.07	0.00	0.00	0.00
POF	0.00	0.00	0.00	0.08	95.85	0.00	0.00	0.00	0.00	58.60	0.00	0.00	0.00	0.00	0.00	0.00	26.27	27.10
EAF	100.00	100.00	100.00	91.36	4.15	99.89	97.37	100.00	99.95	40.67	94.38	98.38	100.00	100.00	92.93	100.00	73.73	72.90

12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.91	0.91	0.90	0.90	0.86	0.80	0.76	0.69	0.69	0.70	0.01	0.15	0.15	0.15	0.46	0.46	0.44	0.44
MOR	1.70	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.28	0.29
PFOR	2.19	0.90	0.90	0.87	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.03	0.03	0.03
PMOR	0.82	0.81	0.78	1.79	1.88	1.81	2.02	1.83	1.81	1.75	1.89	1.41	1.41	1.41	1.76	0.92	0.86	0.88
EUOR	5.51	3.44	2.56	3.54	2.72	2.60	2.77	2.51	2.49	2.45	2.20	1.87	1.87	1.87	2.54	1.71	1.60	1.63
EUOF	4.00	2.50	1.86	2.57	1.89	1.87	2.09	2.09	2.10	2.01	1.92	1.63	1.63	1.63	2.22	1.49	1.49	1.48
POF	12.27	12.27	12.27	12.28	15.62	15.62	15.62	15.62	15.62	17.68	12.69	12.69	12.69	12.69	12.69	12.69	6.97	9.27
EAF	83.73	85.23	85.87	85.15	82.50	82.51	82.29	82.29	82.29	80.31	85.39	85.67	85.67	85.67	85.09	85.82	91.54	89.25

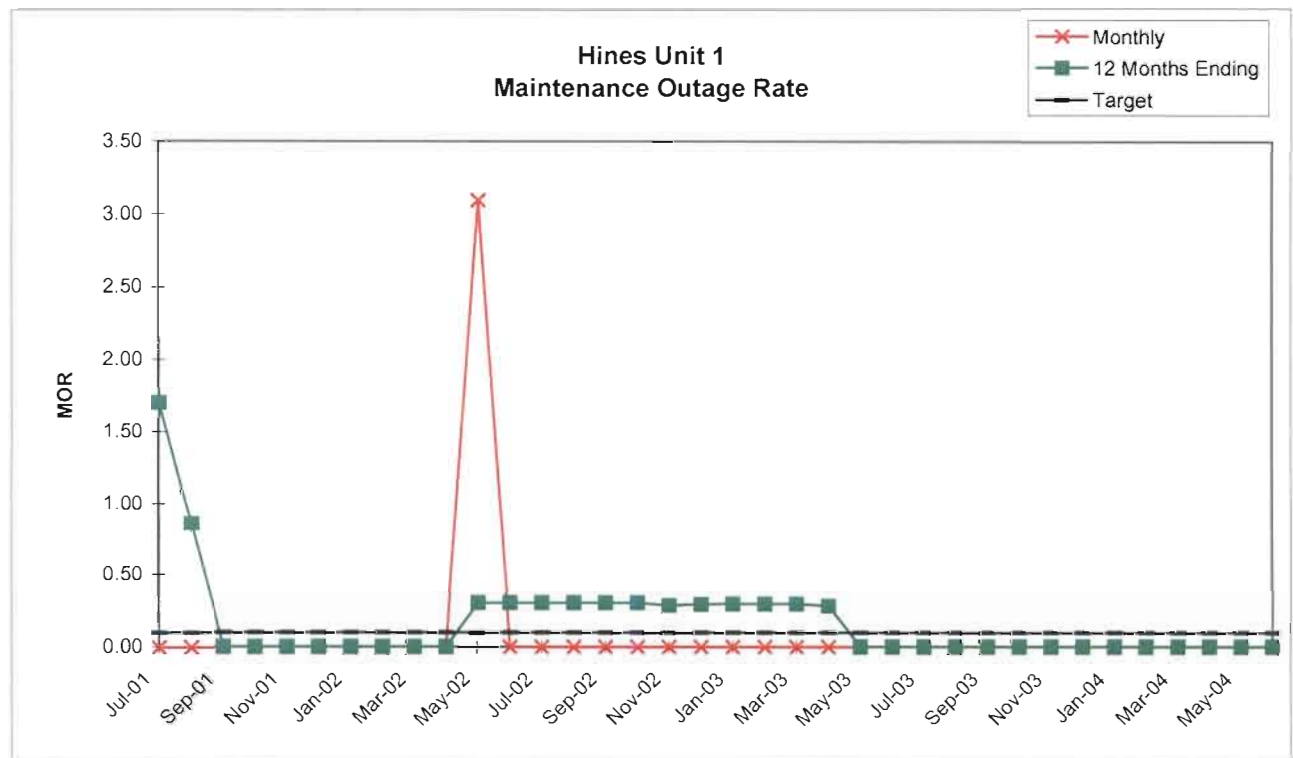
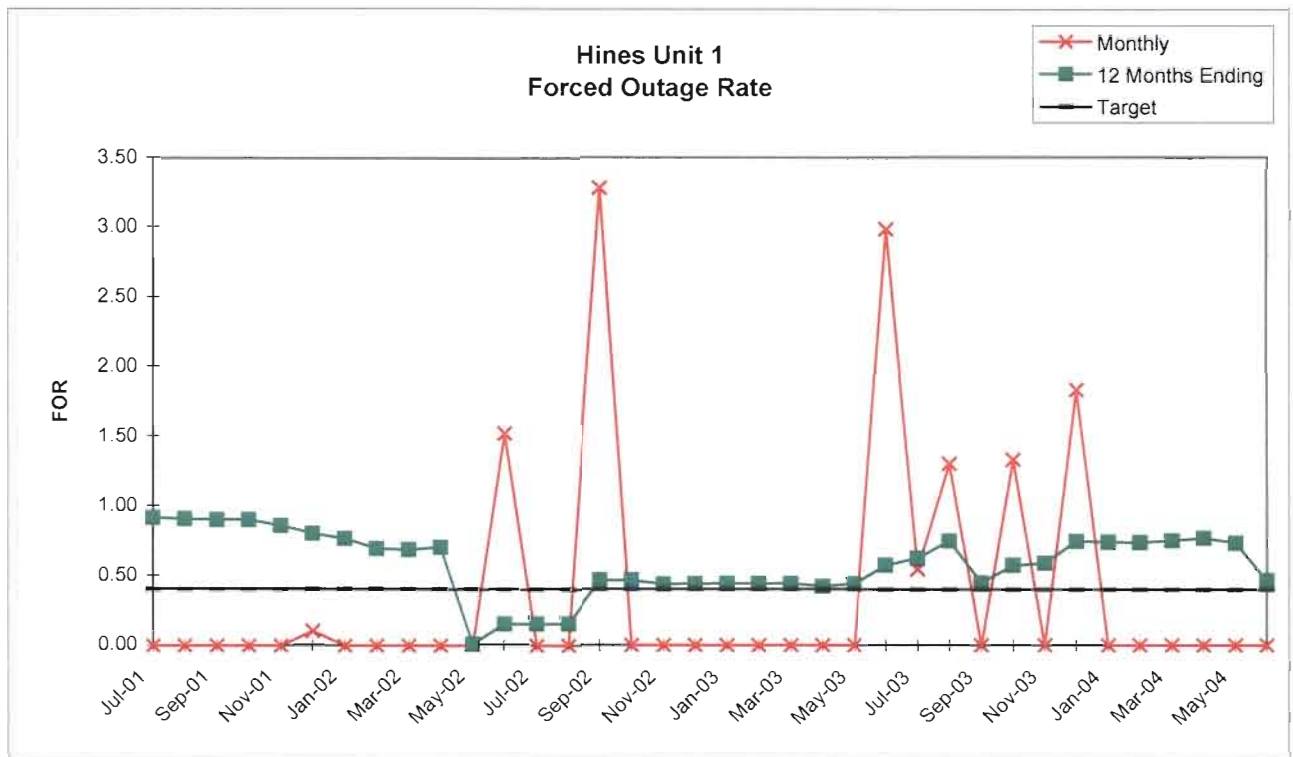
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Unit 1

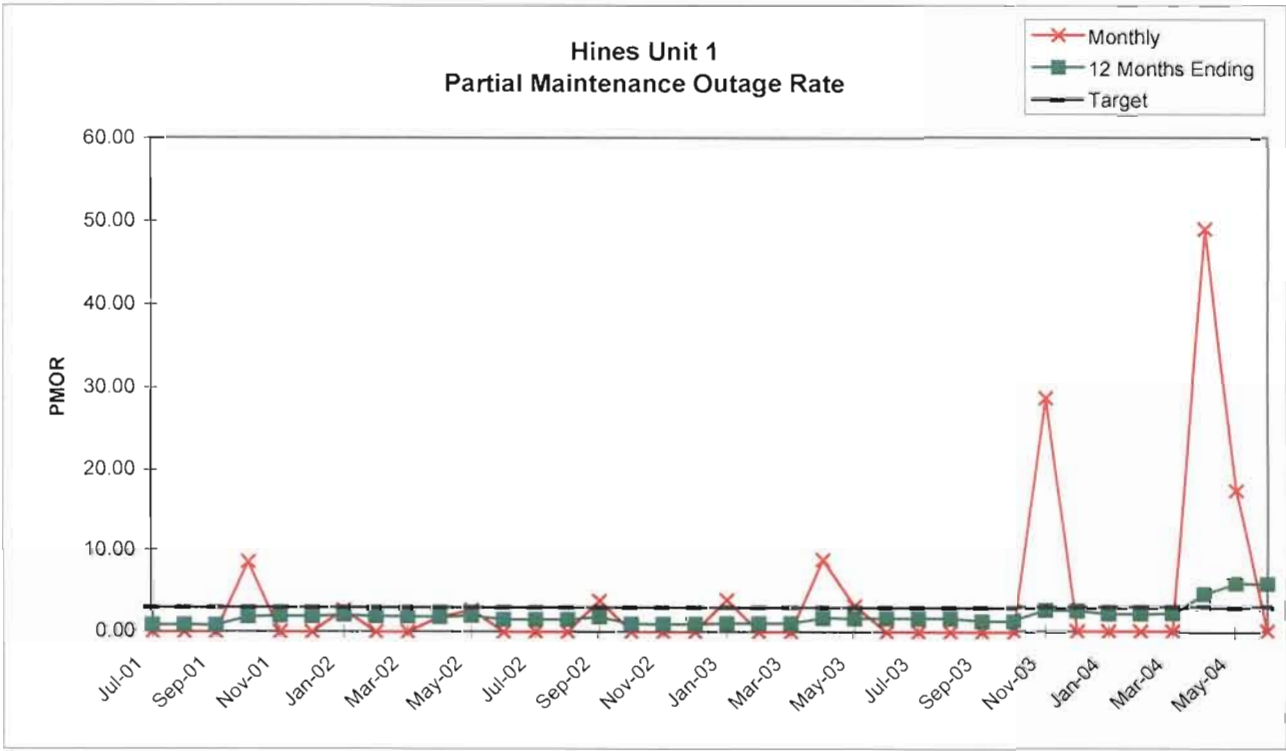
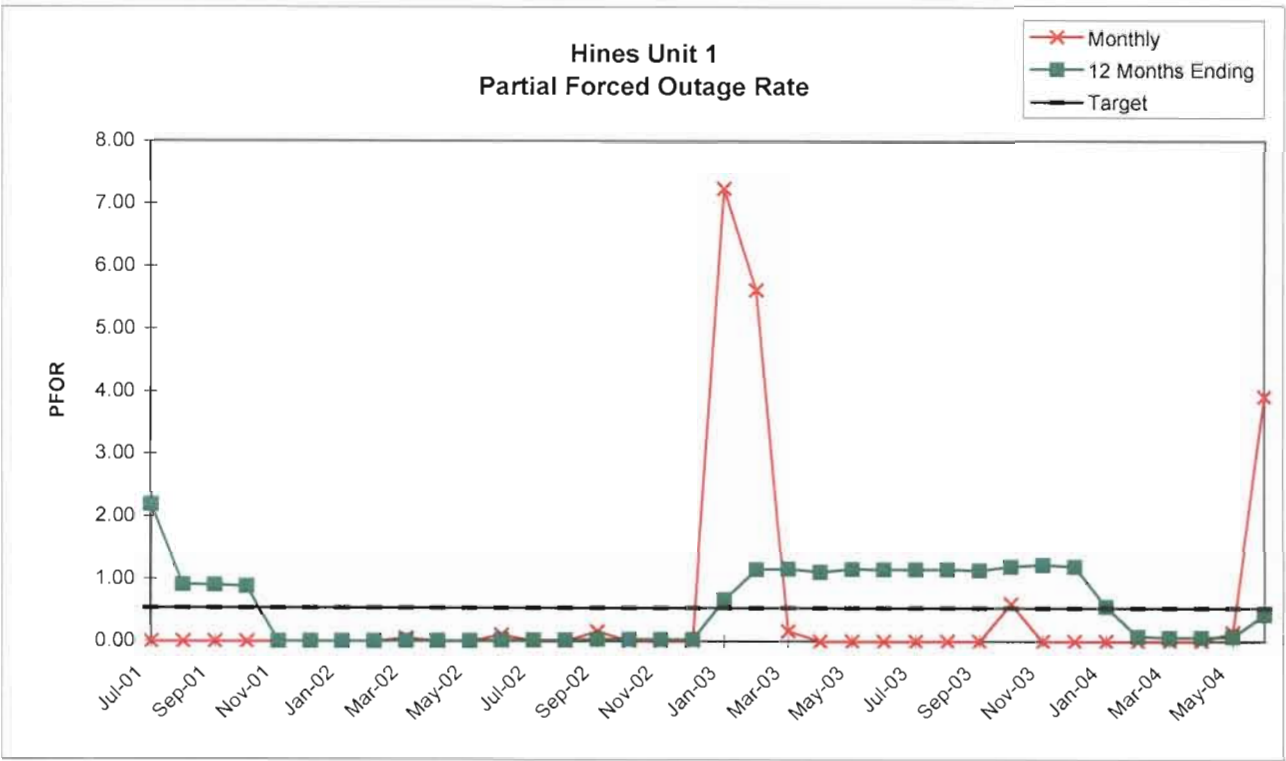
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	686.65	672.00	744.00	669.35	372.07	698.50	739.95	734.32	720.00	735.10	321.40	730.40	744.00	696.00	622.02	480.30	744.00	720.00
RSH	57.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	49.65	371.93	21.50	4.05	9.68	0.00	9.90	342.00	13.60	0.00	0.00	121.98	238.70	0.00	0.00
POH	0.00	0.00	0.00	49.65	371.93	0.00	0.00	0.00	0.00	0.00	342.00	0.00	0.00	0.00	121.98	238.70	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	21.50	4.05	9.68	0.00	9.90	0.00	13.60	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	96.77	72.00	4.02	0.00	0.00	0.00	0.00	0.00	0.00	8.25	0.00	0.00	0.00	0.00	0.00	0.00	1.73	48.93
LRPF	246.99	252.00	146.88	0.00	0.00	0.00	0.00	0.00	0.00	257.01	0.00	0.00	0.00	0.00	0.00	0.00	293.94	276.02
EFOH	49.59	37.64	1.23	0.00	0.00	0.00	0.00	0.00	0.00	4.40	0.00	0.00	0.00	0.00	0.00	0.00	1.06	28.02
PMOH	51.88	0.00	0.00	113.23	23.33	0.00	0.00	0.00	0.00	0.00	169.07	0.00	0.00	0.00	0.00	0.00	480.30	262.08
LRPM	247.01	0.00	0.00	250.01	240.03	0.00	0.00	0.00	0.00	0.00	261.99	0.00	0.00	0.00	0.00	0.00	236.00	236.00
EMOH	26.59	0.00	0.00	58.73	11.62	0.00	0.00	0.00	0.00	0.00	91.90	0.00	0.00	0.00	0.00	0.00	235.17	128.32
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00

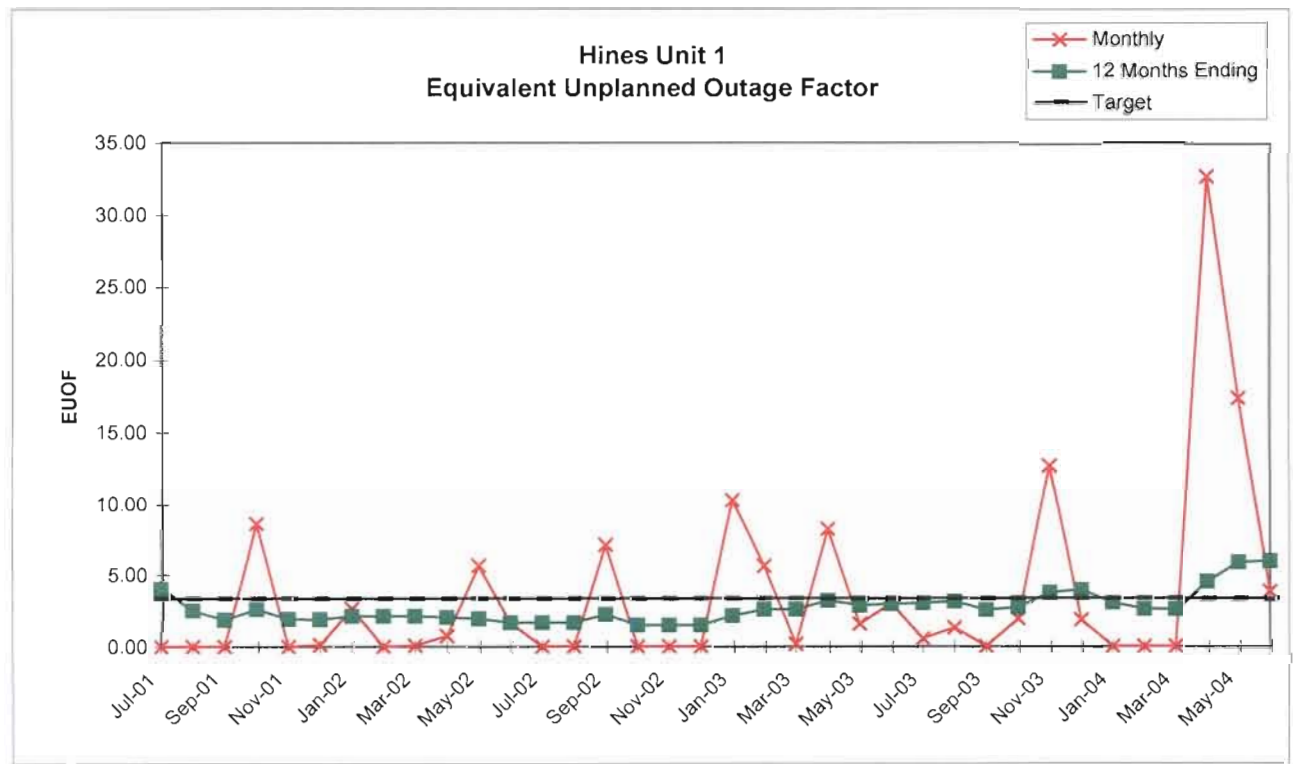
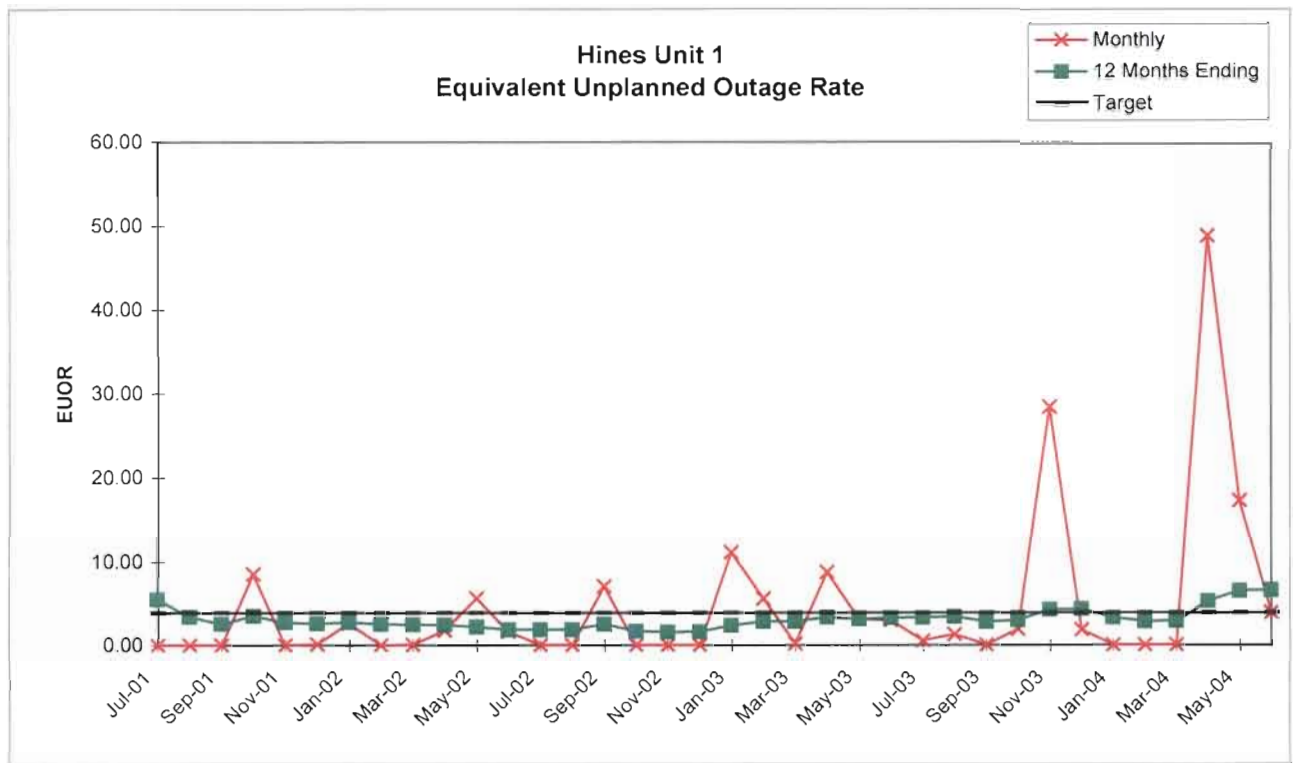
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MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.00	0.00	0.00	0.00	0.00	2.99	0.54	1.30	0.00	1.33	0.00	1.83	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	7.22	5.60	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.14	3.89
PMOR	3.87	0.00	0.00	8.77	3.12	0.00	0.00	0.00	0.00	0.00	28.59	0.00	0.00	0.00	0.00	0.00	48.96	17.25
EUOR	11.09	5.60	0.16	8.77	3.12	2.99	0.54	1.30	0.00	1.92	28.59	1.83	0.00	0.00	0.00	0.00	48.96	17.39
EUOF	10.24	5.60	0.16	8.17	1.56	2.99	0.54	1.30	0.00	1.92	12.76	1.83	0.00	0.00	0.00	0.00	32.71	17.39
POF	0.00	0.00	0.00	6.91	49.99	0.00	0.00	0.00	0.00	0.00	47.50	0.00	0.00	0.00	16.40	33.20	0.00	0.00
EAF	89.76	94.40	99.84	84.93	48.45	97.01	99.46	98.70	100.00	98.08	39.74	98.17	100.00	100.00	83.60	34.09	82.61	96.11

12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	0.44	0.44	0.44	0.42	0.44	0.57	0.62	0.75	0.45	0.57	0.59	0.75	0.74	0.74	0.75	0.77	0.73	0.46
MOR	0.29	0.29	0.29	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.66	1.14	1.15	1.10	1.15	1.14	1.14	1.14	1.13	1.18	1.22	1.19	0.55	0.07	0.06	0.06	0.07	0.42
PMOR	0.98	0.98	0.98	1.59	1.57	1.57	1.57	1.57	1.23	1.24	2.47	2.41	2.06	2.05	2.08	4.46	5.72	5.70
EUOR	2.36	2.84	2.85	3.37	3.14	3.27	3.32	3.44	2.80	2.98	4.26	4.32	3.33	2.85	2.87	5.25	6.47	6.56
EUOF	2.13	2.56	2.56	3.18	2.83	2.94	2.99	3.10	2.52	2.68	3.73	3.89	3.02	2.58	2.57	4.57	5.91	5.99
POF	9.27	9.27	9.27	5.03	9.27	9.27	9.27	9.27	9.27	9.27	11.02	8.72	8.72	8.69	10.08	12.23	8.00	8.00
EAF	88.60	88.17	88.16	91.80	87.90	87.78	87.74	87.63	88.21	88.04	85.25	87.40	88.27	88.73	87.35	83.19	86.09	86.01







Tiger Bay

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	699.67	614.33	713.08	744.00	709.72	672.00	286.37	669.33	744.00	710.92	716.00	742.70	708.00	464.70	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	20.33	130.67	6.92	0.00	34.28	0.00	457.63	49.67	0.00	9.08	28.00	1.30	12.00	280.30	0.00	0.00
POH	0.00	0.00	0.00	130.67	0.00	0.00	0.00	0.00	457.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	20.33	0.00	6.92	0.00	34.28	0.00	0.00	4.82	0.00	9.08	28.00	1.30	12.00	2.38	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.85	0.00	0.00	0.00	0.00	0.00	277.92	0.00	0.00
PFOH	0.00	0.00	322.52	0.00	0.00	0.00	0.00	0.00	0.00	0.85	0.00	0.00	0.00	0.00	0.47	0.00	0.00	0.00
LRPF	0.00	0.00	73.01	0.00	0.00	0.00	0.00	0.00	0.00	198.96	0.00	0.00	0.00	0.00	182.34	0.00	0.00	0.00
EFOH	0.00	0.00	113.76	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	9.62	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	207.26	0.00	190.95	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	8.87	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	0.00	0.00	2.82	0.00	0.96	0.00	4.61	0.00	0.00	0.71	0.00	1.26	3.76	0.17	1.67	0.51	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.28	0.00	0.00	0.00	0.00	0.00	37.42	0.00	0.00
PFOR	0.00	0.00	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	1.91	0.00	0.00
EUOR	0.00	0.00	18.62	0.00	0.96	0.00	4.61	0.00	0.00	7.02	0.00	1.26	3.76	0.50	1.72	38.82	0.00	0.00
EUOF	0.00	0.00	18.62	0.00	0.96	0.00	4.61	0.00	0.00	7.02	0.00	1.26	3.76	0.50	1.72	38.82	0.00	0.00
POF	0.00	0.00	0.00	17.54	0.00	0.00	0.00	0.00	61.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	81.38	82.46	99.04	100.00	95.39	100.00	38.49	92.98	100.00	98.74	96.24	99.50	98.28	61.18	100.00	100.00
12 MONTHS	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
FOR	4.80	3.59	3.86	2.90	1.91	1.90	2.33	1.13	1.14	0.98	0.82	0.93	1.27	1.29	1.19	1.24	1.15	1.15
MOR	1.71	1.69	1.70	1.69	1.62	0.86	0.86	0.85	0.86	1.38	0.61	0.55	0.56	0.56	0.56	3.93	3.93	3.93
PFOR	0.02	0.02	1.57	1.56	1.50	1.49	1.49	1.48	1.50	1.45	1.44	1.42	1.43	1.43	0.02	0.02	0.02	0.02
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.14	0.14	0.14
EUOR	6.37	5.18	6.92	5.99	4.92	4.17	4.60	3.41	3.45	3.74	2.83	2.87	3.22	3.26	1.77	5.23	5.14	5.14
EUOF	5.62	4.57	6.10	5.26	4.46	3.78	4.17	3.09	3.09	3.49	2.64	2.68	3.00	3.04	1.65	4.95	4.88	4.88
POF	10.65	10.65	10.65	12.14	9.33	9.33	9.33	9.33	10.46	6.72	6.72	6.72	6.72	6.72	6.72	5.22	5.22	5.22
EAF	83.73	84.78	83.25	82.60	86.21	86.89	86.50	87.58	86.45	89.79	90.64	90.60	90.28	90.24	91.63	89.82	89.90	89.90

Tiger Bay

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	680.52	672.00	744.00	485.95	717.08	707.75	729.45	744.00	373.32	745.00	617.82	349.27	595.12	636.59	70.25	492.70	685.20	709.85
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.33	294.20	148.88	0.00	218.75	184.47	58.80	0.00
UH	63.48	0.00	0.00	233.05	26.92	12.25	14.55	0.00	346.68	0.00	2.85	100.53	0.00	59.41	455.00	41.83	0.00	10.15
POH	0.00	0.00	0.00	233.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.98	455.00	0.00	0.00	0.00
FOH	43.05	0.00	0.00	0.00	26.92	0.00	14.55	0.00	17.15	0.00	2.85	0.00	0.00	11.43	0.00	0.00	0.00	10.15
MOH	20.43	0.00	0.00	0.00	0.00	12.25	0.00	0.00	329.53	0.00	0.00	100.53	0.00	0.00	0.00	41.83	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	5.95	0.00	0.00	0.00	3.62	0.00	1.96	0.00	4.39	0.00	0.46	0.00	0.00	1.76	0.00	0.00	0.00	1.41
MOR	2.91	0.00	0.00	0.00	0.00	1.70	0.00	0.00	46.88	0.00	0.00	22.35	0.00	0.00	0.00	7.83	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.53	0.00	0.00	0.00	3.62	1.70	1.96	0.00	48.15	0.00	0.46	22.35	0.00	1.76	0.00	7.83	0.00	1.41
EUOF	8.53	0.00	0.00	0.00	3.62	1.70	1.96	0.00	48.15	0.00	0.40	13.51	0.00	1.64	0.00	5.82	0.00	1.41
POF	0.00	0.00	0.00	32.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.89	61.16	0.00	0.00	0.00
EAF	91.47	100.00	100.00	67.59	96.38	98.30	98.04	100.00	51.85	100.00	99.60	86.49	100.00	91.46	38.84	94.18	100.00	98.59
12 MONTHS	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
FOR	1.26	1.26	1.20	1.16	1.49	1.38	1.22	1.20	1.32	1.25	1.30	1.36	0.82	0.97	1.07	1.06	0.68	0.82
MOR	4.18	4.18	3.96	3.54	3.55	3.69	3.69	3.69	7.60	4.30	4.35	5.76	5.58	5.61	6.13	6.67	6.70	6.54
PFOR	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.50	5.50	5.21	4.76	5.08	5.11	4.95	4.91	8.83	5.44	5.54	6.97	6.31	6.47	7.07	7.59	7.29	7.26
EUOF	5.21	5.21	5.21	4.63	4.94	4.98	4.82	4.78	8.60	5.30	5.33	6.48	5.75	5.87	5.87	6.34	6.04	6.01
POF	5.22	5.22	0.00	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	3.20	8.38	5.73	5.73	5.73
EAF	89.57	89.57	94.79	92.71	92.40	92.36	92.52	92.56	88.74	92.04	92.01	90.86	91.59	90.94	85.76	87.93	88.24	88.26

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