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**PROGRESS ENERGY FLORIDA**

**DOCKET No. 040001-EI**

**Levelized Fuel and Capacity Cost Recovery Factors  
January through December 2005**

**DIRECT TESTIMONY OF  
JAVIER PORTUONDO**

**Q. Please state your name and business address.**

A. My name is Javier Portuondo. My business address is Post Office Box 14042,  
St. Petersburg, Florida 33733.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Progress Energy Service Company, LLC, in the capacity of  
Director, Regulatory Services - Florida.

**Q. Have your duties and responsibilities remained the same since your  
testimony was last filed in this docket?**

A. Yes.

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present for Commission approval the  
levelized fuel and capacity cost factors of Progress Energy Florida (Progress  
Energy or the Company) for the period of January through December 2005.

DOCUMENT NUMBER · DATE

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1 **Q. Do you have an exhibit to your testimony?**

2 A. Yes. I have prepared an exhibit attached to my prepared testimony consisting  
3 of Parts A through E and the Commission's minimum filing requirements for  
4 these proceedings, Schedules E1 through E10 and H1, which contain the  
5 Company's levelized fuel cost factors and the supporting data. Parts A  
6 through C contain the assumptions which support the Company's cost  
7 projections, Part D contains the Company's capacity cost recovery factors and  
8 supporting data, Part E contains the calculation of recoverable depreciation  
9 expense and return on capital associated with Progress Energy's Hines Unit 2  
10 in accordance with the rate case stipulation and settlement approved by the  
11 Commission in April 2002.

#### 12 **FUEL COST RECOVERY**

13  
14 **Q. Please describe the levelized fuel cost factors calculated by the**  
15 **Company for the upcoming projection period.**

16 A. Schedule E1, page 1 of the "E" Schedules in my exhibit, shows the calculation  
17 of the Company's basic fuel cost factor of 3.869 ¢/kWh (before metering  
18 voltage adjustments). The basic factor consists of a fuel cost for the  
19 projection period of 3.71365 ¢/kWh (adjusted for jurisdictional losses), a GPIF  
20 reward of 0.00531 ¢/kWh, and an estimated prior period true-up of 0.14700  
21 ¢/kWh.

22 Utilizing this basic factor, Schedule E1-D shows the calculation and  
23 supporting data for the Company's final levelized fuel cost factors for service  
24 received at secondary, primary, and transmission metering voltage levels. To  
25 perform this calculation, effective jurisdictional sales at the secondary level are  
26 calculated by applying 1% and 2% metering reduction factors to primary and  
27 transmission sales, respectively (forecasted at meter level). This is consistent

1 with the methodology used in the development of the capacity cost recovery  
2 factors. The final fuel cost factor for residential service is 3.875 ¢/kWh.  
3 Schedule E1-E develops the Time Of Use (TOU) multipliers of 1.288 On-peak  
4 and 0.877 Off-peak. The multipliers are then applied to the levelized fuel cost  
5 factors for each metering voltage level, which results in the final TOU fuel  
6 factors for application to customer bills during the projection period.

7  
8 **Q. Does the Company's basic fuel cost factor for 2005 include the entire**  
9 **projected 2004 true-up under-recovery amount of \$138.4?**

10 A. No. In order to limit the price impact to customers, and given the potential  
11 need to recover some of the storm costs caused by Hurricanes Charley and  
12 Frances the Company is proposing to collect \$59.2 million of the 2004 true-up  
13 balance in 2005 with the remaining \$79.2 million being deferred until 2006. By  
14 deferring a portion of the true-up balance to 2006 a 1,000 kWh residential bill  
15 would increase \$4.88 or 5.48% in 2005.

16  
17 **Q. What is the change in the fuel factor for the projection period from the**  
18 **fuel factor currently in effect?**

19 A. The projected average fuel factor for 2005 of 3.869 ¢/kWh is an increase of  
20 0.416 ¢/kWh, or 12.0%, from the 2004 average fuel factor of 3.453 ¢/kWh.

21  
22 **Q. Please explain the reasons for the increase.**

23 A. The increase is mainly driven by rising coal, oil and natural gas prices. 2005  
24 estimated coal prices are 17.0% above 2004 estimates. Rising coal prices are  
25 due primarily to increased demand by foreign countries. 2005 estimated  
26 heavy and light oil prices are 31.2% and 40% above 2004 estimated prices.  
27 Natural gas prices for 2005 are 16.6% higher than 2004 estimates. Tight

1 supplies and increased global demand continue to keep oil and natural gas  
2 prices high. Also contributing to the higher fuel factor is a less favorable fuel  
3 mix due to the nuclear (CR3) refueling outage scheduled for the fall of 2005.

4  
5 **Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?**

6 A. Line 4 shows the recovery of the depreciation and return associated with  
7 Hines Unit 2 (\$37,694,571) and the annual payment to the Department of  
8 Energy for the decommissioning and decontamination of their enrichment  
9 facilities (\$1,743,831). These fuel cost adjustments total \$39,438,402.

10  
11 **Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased  
12 Power"?**

13 A. Line 6 includes energy costs for the purchase of 70 MWs from Tampa Electric  
14 Company and the purchase of 414 MWs under a Unit Power Sales (UPS)  
15 agreement with the Southern Company. The capacity payments associated  
16 with the UPS contract are based on the original contract of 400 MWs. The  
17 additional 14 MWs are the result of revised SERC ratings for the five units  
18 involved in the unit power purchase, providing a benefit to Progress Energy in  
19 the form of reduced costs per kW. Both of these contracts have been  
20 approved for cost recovery by the Commission. Also included is a 150 Mw  
21 purchase from Reliant Energy (Vandolah) beginning in June 2005 and a  
22 peaking capacity purchase from Reedy Creek for the months of January (30  
23 MWs) and February (20 MWs). The capacity costs associated with these  
24 purchases are included in the capacity cost recovery factor.

25  
26 **Q. What is included in Schedule E1, line 8, "Energy Cost of Economy  
27 Purchases"?**

1 A. Line 8 consists primarily of economy purchases from within or outside the  
2 state. Line 8 also includes energy costs for purchases from Seminole Electric  
3 Cooperative, Inc. (SECI) for load following, and off-peak hydroelectric  
4 purchases from the Southeast Electric Power Agency (SEPA). The SECI  
5 contract is an ongoing contract under which the Company purchases energy  
6 from SECI at 95% of its avoided fuel cost. Purchases from SEPA are on an  
7 as-available basis. There are no capacity payments associated with either of  
8 these purchases. Other purchases may have non-fuel charges, but since  
9 such purchases are made only if the total cost of the purchase is lower than  
10 the Company's cost to generate the energy, it is appropriate to recover the  
11 associated non-fuel costs through the fuel adjustment clause rather than the  
12 capacity cost recovery clause. Such non-fuel charges, if any, are reported on  
13 line 10.

14  
15 **Q. How was the Gain on Other Power Sales, shown on Schedule E-1, Line**  
16 **15a, developed?**

17 A. Progress Energy estimates the total gain on non-separated sales during 2005  
18 to be \$6,891,443, which is below the three-year rolling average for such sales  
19 of \$7,888,336 by \$996,893. Based on the sharing mechanism approved by  
20 the Commission in Docket No. 991779-EI, the total gain will be distributed to  
21 customers.

22  
23 **Q. How was Progress Energy's three-year rolling average gain on economy**  
24 **sales determined?**

25 A. The three-year rolling average of \$7,888,336 is based on calendar years 2002  
26 through 2004, and was calculated in accordance with Order No. PSC-00-  
27 1744-PAA-EI, issued September 26, 2000 in Docket 991779-EI.

1 **Q. Why has the depreciation expense and return on capital associated with**  
2 **Hines Unit 2 been included in the Adjustments to Fuel Cost entry you**  
3 **described earlier?**

4 A. The stipulation approved by the Commission in April 2002 for Progress  
5 Energy's base rate review proceeding (Docket No. 000824-EI) provides that  
6 the Company will be allowed the opportunity to recover the depreciation  
7 expenses and return on capital for its new Hines Unit 2 through the fuel clause  
8 beginning with the unit's commercial operation (December 2003) through the  
9 end of 2005, subject to the limitation that the costs of Hines Unit 2 recovered  
10 over this period may not exceed the cumulative fuel savings provided by the  
11 unit over the same period. Part E of my exhibit shows the calculation of the  
12 depreciation expense and return on capital associated with Hines Unit 2 for  
13 2005.

14  
15 **Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified**  
16 **Sales."**

17 A. Progress Energy has several wholesale contracts with Seminole, some of  
18 which represent Seminole's own firm resources, and others that provide for  
19 the sale of supplemental energy to supply the portion of their load in excess of  
20 Seminole's own resources, 1525 MW in 2005. The fuel costs charged to  
21 Seminole for supplemental sales are calculated on a "stratified" basis, in a  
22 manner which recovers the higher cost of intermediate/peaking generation  
23 used to provide the energy. New contracts for fixed amounts of intermediate  
24 and peaking capacity began in January of 2000. While those sales are not  
25 necessarily priced at the average cost of peaking or intermediate, Progress  
26 Energy is crediting average fuel cost of the appropriate stratification  
27 (intermediate or peaking) in accordance with Order No. PSC-97-0262-FOF-EI.

1 The fuel costs of wholesale sales are normally included in the total cost of fuel  
2 and net power transactions used to calculate the average system cost per  
3 kWh for fuel adjustment purposes. However, since the fuel costs of the  
4 stratified sales are not recovered on an average system cost basis, an  
5 adjustment has been made to remove these costs and the related kWh sales  
6 from the fuel adjustment calculation in the same manner that interchange  
7 sales are removed from the calculation. This adjustment is necessary to avoid  
8 an over-recovery by the Company which would result from the treatment of  
9 these fuel costs on an average system cost basis in this proceeding, while  
10 actually recovering the costs from these customers on a higher, stratified cost  
11 basis.

12 Line 17 also includes the fuel cost of sales made to the City of  
13 Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI, a 200 MW  
14 sale to Florida Power & Light and 15 MW sale to the City of Homestead.

15  
16 **Q. Please explain the procedure for forecasting the unit cost of nuclear fuel.**

17 **A.** The cost per million BTU of the nuclear fuel which will be in the reactor during  
18 the projection period (primarily Cycle 14) was developed from the unamortized  
19 investment cost of the fuel in the reactor. Cycle 14 consists of several  
20 "batches" of fuel assemblies which are separately accounted for throughout  
21 their life in several fuel cycles. The cost for each batch is determined from the  
22 actual cost incurred by the Company, which is audited and reviewed by the  
23 Commission's field auditors. The expected available energy from each batch  
24 over its life is developed from an evaluation of various fuel management  
25 schemes and estimated fuel cycle lengths. From this information, a cost per  
26 unit of energy (cents per million BTU) is calculated for each batch. However,  
27 since the rate of energy consumption is not uniform among the individual fuel



1 assemblies and batches within the reactor core, an estimate of consumption  
2 within each batch must be made to properly weigh the batch unit costs in  
3 calculating a composite unit cost for the overall fuel cycle. The projected cost  
4 per million BTU for Cycle 15, which will be in effect following the fall 2005  
5 refueling outage, was calculated using the same methodology.

6  
7 **Q. How was the rate of energy consumption for each batch within Cycles 14**  
8 **& 15 estimated for the upcoming projection period?**

9 A. The consumption rate of each batch has been estimated by utilizing a core  
10 physics computer program which simulates reactor operations over the  
11 projection period. When this consumption pattern is applied to the individual  
12 batch costs, the resultant composite cost of Cycles 14 & 15 is \$.35 per million  
13 BTU.

14  
15 **Q. Please give a brief overview of the procedure used in developing the**  
16 **projected fuel cost data from which the Company's basic fuel cost**  
17 **recovery factor was calculated.**

18 A. The process begins with the fuel price forecast and the system sales forecast.  
19 These forecasts are input into the Company's production cost model,  
20 PROSYM, along with purchased power information, generating unit operating  
21 characteristics, maintenance schedules, and other pertinent data. PROSYM  
22 then computes system fuel consumption, replacement fuel costs, and energy  
23 purchases and costs. This information is the basis for the calculation of the  
24 Company's levelized fuel cost factors and supporting schedules.



1 **Q. What is the source of the system sales forecast?**

2 A. The system sales forecast is made by the forecasting section of the Financial  
3 Planning & Regulatory Services Department using the most recent data  
4 available. The forecast used for this projection period was prepared in June  
5 2004.

6  
7 **Q. Is the methodology used to produce the sales forecast for this projection  
8 period the same as previously used by the Company in these  
9 proceedings?**

10 A. Yes. The methodology employed to produce the forecast for the projection  
11 period is the same as used in the Company's most recent filings, and was  
12 developed with an econometric forecasting model. The forecast assumptions  
13 are shown in Part A of my exhibit.

14  
15 **Q. What is the source of the Company's fuel price forecast?**

16 A. The fuel price forecast was made by the Regulated Commercial Operations  
17 Department based on forecast assumptions for residual (#6) oil, distillate (#2)  
18 oil, natural gas, and coal. The assumptions for the projection period are  
19 shown in Part B of my exhibit. The forecasted prices for each fuel type are  
20 shown in Part C.

21

22 **CAPACITY COST RECOVERY**

23 **Q. How was the Capacity Cost Recovery factor developed?**

24 A. The calculation of the capacity cost recovery (CCR) factor is shown in Part D  
25 of my exhibit. The factor allocates capacity costs to rate classes in the same  
26 manner that they would be allocated if they were recovered in base rates. A  
27 brief explanation of the schedules in the exhibit follows.

1           Sheet 1: Projected Capacity Payments. This schedule contains system  
2 capacity payments for UPS, TECO, Chattahoochee, Vandolah and QF  
3 purchases. The retail portion of the capacity payments is calculated using  
4 separation factors from the Company's most recent Jurisdictional Separation  
5 Study available at the time this filing was prepared.

6           Sheet 2: Estimated/Actual True-Up. This schedule presents the actual  
7 ending true-up balance as of July, 2004 and re-forecasts the over/(under)  
8 recovery balances for the next five months to obtain an ending balance for the  
9 current period. This estimated/actual balance of \$11,358,199 is then carried  
10 forward to Sheet 1, to be refunded during the January through December,  
11 2005 period.

12           Sheet 3: Development of Jurisdictional Loss Multipliers. The same  
13 delivery efficiencies and loss multipliers presented on Schedule E1-F.

14           Sheet 4: Calculation of 12 CP and Annual Average Demand. The  
15 calculation of average 12 CP and annual average demand is based on 2003  
16 load research data and the delivery efficiencies on Sheet 3.

17           Sheet 5: Calculation of Capacity Cost Recovery Factors. The total  
18 demand allocators in column (7) are computed by adding 12/13 of the 12 CP  
19 demand allocators to 1/13 of the annual average demand allocators. The CCR  
20 factor for each secondary delivery rate class in cents per kWh is the product of  
21 total jurisdictional capacity costs (including revenue taxes) from Sheet 1, times  
22 the class demand allocation factor, divided by projected effective sales at the  
23 secondary level. The CCR factor for primary and transmission rate classes  
24 reflects the application of metering reduction factors of 1% and 2% from the  
25 secondary CCR factor.  
26

1 **Q. Please explain the decrease in the CCR factor for the projection period**  
2 **compared to the CCR factor currently in effect.**

3 A. The projected average retail CCR factor of 0.77186/kWh is 0.4% lower than  
4 the 2004 factor of 0.77482 ¢/kWh. The decrease in the factor is primarily due  
5 to an \$8.0 million increase in the true-up overrecovery from last year. Partially  
6 offsetting the decrease is the annual contractual escalation in capacity  
7 payments.

8  
9 **Q. Has Progress Energy included incremental security charges in the 2005**  
10 **projected capacity amount?**

11 A. Yes. The Company has included \$2,382,920 related to incremental security  
12 charges for 2005.

13  
14 **Q. What additional internal and/or external security initiatives have taken**  
15 **place or are anticipated to take place that will impact Progress Energy's**  
16 **request for recovery through the Capacity Cost Recovery Clause in**  
17 **2005?**

18 A. On April 29, 2003, the U.S. Nuclear Regulatory Commission (NRC) issued  
19 three orders intended to strengthen protection requirements for nuclear  
20 reactors (Design Basis Threat or DBT), limit working hours for security  
21 personnel, and improve training for guards. The NRC required plans to be  
22 submitted for review and approval by April 29, 2004 and implementation must  
23 be completed by October 29, 2004. The infrastructure has already been  
24 constructed, and Progress Energy expects to comply fully with these  
25 requirements. No additional capital modifications are expected to be made in  
26 2005 related to NRC requirements.



1 A. Yes. The Company recently entered into two long-term contracts for the  
2 purchase of energy and capacity. The Company has contracted with Shady  
3 Hills Power LLC to purchase the energy and capacity of a 517 MW combined  
4 cycle facility located in Pasco County. The term of the contract runs from April  
5 1, 2007 to April 30, 2014. This contract is more fully described in the testimony  
6 of Mr. Waters. I am advised that this purchase is needed to maintain a 20%  
7 reserve margin for the period in question. Mr. Waters addresses this point in his  
8 testimony.

9  
10 The Company is also in the final stages of negotiating an extension of its UPS  
11 (Unit Power Sales) contract with the Southern Company. The parties have a  
12 Letter of Intent that provides for the purchase of 425 MW of energy and  
13 capacity for the period June 1, 2010 through May 31, 2015. Mr. Waters will  
14 describe this contract in greater detail in his testimony. I am advised that this  
15 purchase is needed to maintain a 20% reserve margin for the period in  
16 question. As noted above Mr. Waters will address this point in his testimony.

17  
18 **Q. Why is the Company presenting these contracts in this proceeding?**

19 A. We ask that the Commission approve these contracts for cost recovery now,  
20 although actual purchases for energy and capacity under the contracts will not  
21 be presented for cost recovery for several years. At that time the energy  
22 purchases under the contract would be reviewed and approved for recovery  
23 through the fuel clause and the capacity payments would be reviewed and  
24 approved for recovery through the capacity clause. However because these  
25 contracts are entered into to maintain the required reserve margin, and there  
26 would be a significant lead time to pursue other alternatives, we have presented

1 the contracts for approval in this cycle of the fuel adjustment clause  
2 proceedings.

3  
4 **Q. Why are these contracts candidates for cost recovery through the fuel and**  
5 **capacity clause?**

6 A. The Commission has required recovery of the energy and capacity charges  
7 associated with power purchases, made after a company's last base rate  
8 proceeding, through the fuel clause since it adopted the capacity cost recovery  
9 factor in 1992 in Docket No. 910794-EQ. Until that time only the energy  
10 portion of long term contracts was recovered through the fuel clause; the  
11 capacity component was recovered through base rates. The Commission  
12 found this created a disincentive to utilities to consider long term purchases that  
13 did not coincide with base rate proceedings. The Commission adopted the  
14 Capacity Cost Recovery Factor as part of the fuel adjustment clause to permit  
15 recovery of capacity costs for contracts entered into after a company's last rate  
16 case, that is, for capacity costs not otherwise recovered through its base rates.  
17 In establishing the new factor the Commission required that the capacity cost of  
18 a power purchase be allocated among customers on the basis of contribution to  
19 peak demand, thus ensuring that whether capacity was constructed or  
20 purchased, costs would be allocated among customers on a consistent basis.  
21 At the time this policy was adopted the Commission noted that in PEF's  
22 previous rate case the costs associated with the energy and capacity  
23 components of the Southern UPS contract and a long term contract with  
24 Seminole Electric were moved from base rates to the fuel clause for cost  
25 recovery purposes. Thus the power purchased under the existing UPS contract  
26 has been recovered through the fuel clause, with the capacity being recovered

1 through the capacity clause since the conclusion of the Company's 1987 rate  
2 case.

3  
4 We see no reason not to continue implementation of this Commission policy.  
5 The capacity component of these contracts would be recovered through the  
6 capacity clause while the energy purchases associated with them would be  
7 recovered through the fuel clause as would any other energy or fuel related  
8 expense. Although it will be several years before any capacity or energy costs  
9 are proposed for recovery under these contracts, for reliability planning  
10 purposes, the Commission should find, as part of this proceeding that entering  
11 these two contracts at this time is a reasonable and prudent action by the  
12 Company to maintain a 20% reserve margin. Recovery of energy and capacity  
13 costs pursuant to the contracts would be permitted subject to a finding of  
14 reasonableness and prudence at the expenses are presented for cost recovery.

15

16 **Q. Does this conclude your testimony?**

17 A. Yes, it does.

18



**EXHIBITS TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS  
JANUARY THROUGH DECEMBER 2005**

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**PART A - SALES FORECAST ASSUMPTIONS**

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## **SALES FORECAST ASSUMPTIONS**

1. This forecast of customers, sales and peak demand was developed for use in the 2005 budget and 2005 - 2009 five-year Business Plan. This forecast was prepared in June 2004.
2. Normal weather conditions are assumed over the forecast horizon. For kilowatt-hour sales projections normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.
3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida as published in "Florida Population Studies Bulletin No. 138 (February 2004) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (February, 2004) are also incorporated.
4. Within the Progress Energy Florida (PEF) service area the phosphate mining industry is the dominant sector in the industrial sales class. Six major customers accounted for nearly 30% of the industrial class MWh sales in 2003. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, American farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase – as we have recently experienced - to the levels just below that experienced in the late 1990 boom period. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already

scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.

5. Progress Energy Florida supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2004. The forecast of energy and demand to partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for partial requirements service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities, Florida Power & Light and Tampa Electric Company. PEF's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area has been incorporated into this forecast. This forecast also incorporates a 150 MW stratified intermediate demand firm power contract with SECI.
6. This forecast assumes that PEF will successfully renew all future franchise agreements.
7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.
8. Expected energy and demand reductions from self-service cogeneration are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers has ended the company's obligation to serve these customers beyond their contract life. As a result, the company does not plan for generation resources unless a long-term contract is in place. Current "all requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date.

10. The economic outlook for this forecast calls for a gradual strengthening of national and State economic growth as the recovery from the recent recession takes hold and terrorism fears subside. As this forecast was developed signs of an improving economy were beginning to be reflected in reported GDP growth. Employment growth had just commenced after a long period of contraction. Monetary policy announcements suggested a return to more normal levels of interest rates and monetary growth. A fifty-year low in market interest rates - coaxed by the Federal Reserve Board (FED) – and lower Federal tax rates appear to have stimulated the U.S. economy enough to warrant a less accommodative monetary policy.

The extremely accommodative fiscal and monetary policies since late 2001, the passage of time from the terror attack of 9/11, and the working off of excess investment of the "bubble" economy, have set up the U.S. and Florida economy on track for reasonable consistent growth for the foreseeable future. As consumer confidence rebounds more reasonable returns on investment will enable businesses to resume hiring. A weaker dollar should make domestic producers more competitive.

Particular sectors of the economy that have been performing well include the housing industry and the individual consumer. Both have been credited with fueling the limited economic advances of the past two years. The multi-generational low in interest rates and expansion of credit has stimulated an unprecedented level of housing construction. The record level of mortgage refinancing and lowering of Federal taxes have acted to put added money in people's pockets, further stimulating demand.

While most signs point toward an improving economic environment, there are some risks that were considered in the development of this forecast. Market prices for energy have been very high for an extended period at this point. Historically, high oil prices have resulted in starving economic growth. Fears of a shortage in supplies has kept natural gas prices high as well and has placed increased burden on manufacturers who rely upon reasonably priced fuel as a major source of production.

An additional risk comes as the FED increases interest rates. Some economists believe that the housing sector has been over-simulated by record-low interest rates. Others believe that Americans have "loaded up" on debt and will be negatively impacted by higher debt-service as interest rates rise. The FED must carefully balance the risks staving off higher inflation without starving economic growth. Higher inflation could force up market-driven interest rates faster than the FED would prefer. This event would certainly hurt the housing sector as well as consumer spending. This forecast tries to balance this and other risks by incorporating the National and State economic projections developed by Economy.Com.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2004) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

**EXHIBITS TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS  
JANUARY THROUGH DECEMBER 2005**

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**PART B - FUEL PRICE FORECAST ASSUMPTIONS**

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## **FUEL PRICE FORECAST ASSUMPTIONS**

### **A. Residual Oil and Light Oil**

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and market conditions during 2004 & 2005.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.



**B. Coal**

Coal price projections are provided by Progress Fuels and represent an estimate of the price to Progress Energy Florida for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which Progress Fuels has, or expects to have, in place during 2004 & 2005 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

**C. Natural Gas**

The natural gas price forecast is based on the expectation of average weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2004 & 2005. Gas supply prices were derived from PIRA Energy Group forecasts and current market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

**EXHIBITS TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS  
JANUARY THROUGH DECEMBER 2005**

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**PART C - FUEL PRICE FORECAST**

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**FUEL PRICE FORECAST**  
**#6 Fuel Oil**

Month	1.0%		1.5%		2.5%	
	\$/barrel	\$/MMBtu (1)	\$/barrel	\$/MMBtu (1)	\$/barrel	\$/MMBtu (1)
Jan 2005	35.82	5.51	34.91	5.37	33.22	5.11
Feb 2005	36.01	5.54	35.10	5.40	33.41	5.14
Mar 2005	36.86	5.67	35.88	5.52	34.19	5.26
Apr 2005	36.99	5.69	36.01	5.54	34.32	5.28
May 2005	36.27	5.58	35.36	5.44	33.67	5.18
Jun 2005	35.82	5.51	34.91	5.37	33.22	5.11
Jul 2005	36.92	5.68	35.95	5.53	34.26	5.27
Aug 2005	36.53	5.62	35.56	5.47	33.87	5.21
Sep 2005	36.21	5.57	35.30	5.43	33.61	5.17
Oct 2005	36.40	5.60	35.49	5.46	33.80	5.20
Nov 2005	36.47	5.61	35.56	5.47	33.80	5.20
Dec 2005	36.47	5.61	35.56	5.47	33.80	5.20

(1) 6.5 mmbtu/bbl

**FUEL PRICE FORECAST**  
**#2 Fuel Oil**

<b>Month</b>	<b>\$/barrel</b>	<b>¢/gallon</b>	<b>\$/MMBtu<sup>(1)</sup></b>
Jan 2005	56.09	133.54	9.67
Feb 2005	55.62	132.43	9.59
Mar 2005	55.22	131.47	9.52
Apr 2005	49.24	117.24	8.49
May 2005	47.27	112.55	8.15
Jun 2005	46.34	110.34	7.99
Jul 2005	45.94	109.37	7.92
Aug 2005	46.11	109.79	7.95
Sep 2005	46.34	110.34	7.99
Oct 2005	46.52	110.75	8.02
Nov 2005	49.88	118.76	8.60
Dec 2005	49.94	118.90	8.61

<sup>(1)</sup> 5.8 MMBtu/Bbl & 42 gallon/Bbl

**FUEL PRICE FORECAST**  
**Natural Gas Supply <sup>(1)</sup>**

Month	\$/MMBtu
Jan 2005	7.29
Feb 2005	7.27
Mar 2005	7.36
Apr 2005	6.68
May 2005	6.31
Jun 2005	6.32
Jul 2005	6.35
Aug 2005	6.37
Sep 2005	6.39
Oct 2005	6.53
Nov 2005	7.37
Dec 2005	7.34

<sup>(1)</sup> Transport costs not included

**FUEL PRICE FORECAST**  
**Coal**

Month	Crystal River 1 & 2			Crystal River 4 & 5		
	BTU/lb.	\$/ton	\$/MMBtu	BTU/lb.	\$/ton	\$/MMBtu
Jan – Dec 2005	12,500	67.43	2.697	12,500	60.52	2.421

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**PART D - CAPACITY COST RECOVERY CALCULATIONS**

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**PROGRESS ENERGY FLORIDA  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP  
For the Year 2004**

Progress Energy Florida  
Docket 040001-EI  
Witness: Portuondo  
Exhibit No.  
Part D  
Sheet 2 of 5

	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Actual Jul-04	Estimated Aug-04	Estimated Sep-04	Estimated Oct-04	Estimated Nov-04	Estimated Dec-04	Total 2004
<b>Base Production Level Capacity Charges:</b>													
1 Payments to Qualifying Facilities	20,160,892	21,180,647	21,190,611	21,213,185	21,197,052	21,038,038	20,720,322	21,294,679	21,294,679	21,294,679	21,294,679	21,294,679	253,174,142
2 UPS Purchase (409 MW)	4,281,772	4,750,723	3,894,737	3,841,737	3,993,872	4,099,574	4,121,419	4,215,321	4,079,343	4,215,321	4,079,343	4,215,321	49,788,483
3 Incremental Security Costs	0	17,831	7,867	192,984	33,033	140,821	1,058,349	451,048	451,048	451,048	451,048	451,050	3,705,907
4 Subtotal - Base Level Capacity Charges	24,442,664	25,949,201	25,093,015	25,247,888	25,223,957	25,278,433	25,900,090	25,961,048	25,825,070	25,961,048	25,825,070	25,961,050	306,668,532
5 Base Production Jurisdictional %	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%
6 Base Level Jurisdictional Capacity Charges	23,454,447	24,900,075	24,076,504	24,227,114	24,204,152	24,256,426	24,852,949	24,911,443	24,780,962	24,911,443	24,780,962	24,911,445	294,269,923
<b>Intermediate Production Level Capacity Charges:</b>													
7 TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	566,000	566,000	566,000	566,000	566,000	6,788,969
8 Capacity Sales	(3,593)	(3,361)	(3,593)	(3,477)	(79,195)	(117,060)	(4,195)	(3,500)	(3,500)	(3,500)	(3,500)	(3,500)	(231,974)
9 Subtotal - Intermediate Level Capacity Charges	561,974	562,206	561,974	562,090	486,372	448,507	561,372	562,500	562,500	562,500	562,500	562,500	6,556,995
10 Intermediate Production Jurisdictional %	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%
11 Intermediate Level Jurisdictional Capacity Charges	486,523	486,724	486,523	486,624	421,072	388,290	486,002	486,979	486,979	486,979	486,979	486,979	5,676,653
<b>Peaking Production Level Capacity Charges:</b>													
12 City of Chattahoochee	4,839	11,541	13,058	12,231	12,386	12,218	12,782	12,500	12,500	12,500	12,500	12,500	141,533
13 Peaking Purchases - Summer Peak	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Peaking Purchases - Winter Peak	100,000	100,000	0	0	0	0	0	0	0	0	0	897,900	1,097,900
15 Capacity Sales	0	0	0	(120,000)	(400,000)	0	0	0	0	0	0	0	(520,000)
16 Subtotal - Peaking Level Capacity Charges	104,839	111,541	13,056	(107,769)	(387,634)	12,218	12,782	12,500	12,500	12,500	12,500	910,400	719,433
17 Peaking Production Jurisdictional %	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%
18 Peaking Level Jurisdictional Capacity Charges	78,170	83,167	9,735	(80,355)	(289,028)	9,110	9,531	9,320	9,320	9,320	9,320	678,812	536,424
19 Transmission Revenues from Economy Sales	(353,548)	(232,511)	(146,789)	(128,892)	(81,256)	(4,004)	(365)	(106,411)	(134,414)	(125,080)	(188,553)	(242,892)	(1,744,515)
20 Jurisdictional Capacity Payments (Lines 6 + 11 + 18 + 19)	23,665,593	25,237,455	24,427,974	24,504,491	24,254,940	24,649,822	25,348,117	25,301,331	25,142,847	25,282,662	25,088,708	25,834,544	298,738,485
21 Capacity Cost Recovery Revenues			21,039,724	20,087,370	22,534,692	28,521,089	30,855,867	29,758,961	29,993,106	27,196,073	23,430,561	22,869,352	300,616,655
22 Prior Period True-Up Provision	275,762	275,762	275,762	275,762	275,762	275,762	275,762	275,762	275,762	275,762	275,762	6,362,447	9,395,829
23 Current Period Capacity Revenues (Lines 21+22)	23,938,951	20,944,433	21,315,486	20,363,132	22,810,454	28,796,851	31,131,629	30,034,723	30,268,868	27,471,835	23,706,323	29,231,799	310,012,484
24 Current Period Over/(Under) Rec. (Lines 23-20)	271,358	(4,293,022)	(3,112,488)	(4,141,359)	(1,444,486)	4,147,029	5,783,512	4,733,392	5,126,021	2,189,173	(1,382,385)	3,397,255	11,273,999
25 Interest Provision for Month	8,182	5,977	2,577	(636)	(3,291)	(2,727)	2,261	8,093	13,548	17,520	17,690	15,006	84,200
26 Current Cycle Balance	279,540	(4,007,505)	(7,117,416)	(11,259,411)	(12,707,188)	(8,562,887)	(2,777,114)	1,964,371	7,103,940	9,310,633	7,945,938	11,358,199	11,358,199
27 Plus: Prior Period Balance	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829	9,395,829
28 Plus: Cumulative True-Up Provision	(275,762)	(551,524)	(827,286)	(1,103,048)	(1,378,810)	(1,654,572)	(1,930,334)	(2,206,096)	(2,481,858)	(2,757,620)	(3,033,382)	(9,395,829)	(9,395,829)
29 End of Period Net True-Up (Lines 26+27+28)	9,399,607	4,836,800	1,451,127	(2,966,630)	(4,690,169)	(821,630)	4,688,381	9,154,104	14,017,911	15,948,842	14,308,385	11,358,199	11,358,199

**PROGRESS ENERGY FLORIDA  
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS  
BASED ON ACTUAL CALENDAR YEAR 2003 DATA  
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

<u>Class Loads</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	<u>Sales Mwh</u>	<u>Unbilled Mwh</u>	<u>Total Mwh</u>	<u>% of Total</u>	<u>Energy Delivery Efficiency</u>	<u>Energy Required @ Source Mwh (3) / (5)</u>	<u>% of Total</u>	<u>Jurisdictional Loss Multiplier</u>
<b>I. CLASS LOADS:</b>								
<b>A. RETAIL</b>								
1. Transmission	471,323	1,834	473,157		0.9764000	484,593		
2. Distribution Primary	4,481,316	17,436	4,498,752		0.9664000	4,655,166		
3. Distribution Secondary	33,004,050	128,415	33,132,465		0.9421658	35,166,279		
Total Retail	37,956,689	147,685	38,104,374	91.75%	0.9453763	40,306,038	92.09%	1.00375
<b>B. WHOLESALE</b>								
1. Source Level	1,996,908	66,373	2,063,281		1.0000000	2,063,281		
2. Transmission	1,251,862	19,562	1,271,424		0.9764000	1,302,155		
3. Distribution Primary	93,981	(530)	93,451		0.9664000	96,700		
4. Distribution Secondary	-	-	0		0.9421658	0		
Total Wholesale	3,342,751	85,405	3,428,156	8.25%	0.9901850	3,462,136	7.91%	0.95833
Total Class Loads	41,299,440	233,090	41,532,530	100.00%	0.9489208	43,768,174	100.00%	1.00000
<b>II. NON-CLASS LOADS</b>								
1. Sepa	16,679	-	16,679		0.9764000	17,082		
2. Interchange	963,184	-	963,184		1.0000000	963,184		
3. Company Use	118,576	-	118,576		0.9421658	125,855		
Total Non-Class Loads	1,098,439	-	1,098,439		0.9930550	1,106,121		
Total System	42,397,879	233,090	42,630,969		0.9500087	44,874,295		

**PROGRESS ENERGY FLORIDA  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF AVERAGE 12 CP AND ANNUAL AVERAGE DEMAND  
For the Year 2005**

Progress Energy Florida  
Docket 040001-EI  
Witness: J. Portuondo  
Part D  
Sheet 4 of 5

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	20,046,231	0.548	4,175.88	0.9421658	4,432.21	20,046,231	0.9421658	21,276,755	2,428.85
II. General Service Non-Demand									
Transmission	2,205	0.609	0.41	0.9764000	0.42	2,205	0.9764000	2,258	0.26
Primary	9,250	0.609	1.73	0.9664000	1.79	9,250	0.9664000	9,572	1.09
Secondary	<u>1,333,086</u>	0.609	<u>249.88</u>	0.9421658	<u>265.22</u>	<u>1,333,086</u>	0.9421658	<u>1,414,917</u>	<u>161.52</u>
Total Gen Serv Non-Demand	<u>1,344,541</u>		<u>252.02</u>		<u>267.43</u>	<u>1,344,541</u>		<u>1,426,747</u>	<u>162.87</u>
III. GS - 100% L.F.	85,275	1.000	9.73	0.9421658	10.33	85,275	0.9421658	90,510	10.33
IV. General Service Demand									
SS-1 - Transmission	8,332	3.733	0.25			8,332			
GSD-1 - Transmission	156	0.698	0.03			156			
Total Transmission	8,488		0.28	0.9764000	0.29	8,488	0.9764000	8,693	0.99
SS-1 - Primary	9,174	3.733	0.28			9,174			
GSD-1 - Primary	<u>2,762,073</u>	0.698	<u>451.73</u>			<u>2,762,073</u>			
Total Primary	<u>2,771,247</u>		<u>452.01</u>	0.9664000	467.73	<u>2,771,247</u>	0.9664000	2,867,598	327.35
GSD - Secondary	<u>12,851,526</u>	0.698	<u>2,101.82</u>	0.9421658	<u>2,230.84</u>	<u>12,851,526</u>	<u>0.9421658</u>	<u>13,640,408</u>	<u>1,557.12</u>
Total Gen Serv Demand	15,631,261		2,554.11		2,698.86	15,631,261		16,516,699	1,885.46
V. Curtailable Service									
CS - Primary	202,249	0.779	29.64			202,249			
SS-3 - Primary	<u>4,310</u>	0.480	<u>1.03</u>			<u>4,310</u>			
Total Primary	<u>206,559</u>		<u>30.67</u>	0.9664000	31.74	<u>206,559</u>	0.9664000	213,741	24.40
CS - Secondary	<u>375</u>	0.779	<u>0.05</u>	0.9421658	<u>0.05</u>	<u>375</u>	0.9421658	<u>398</u>	<u>0.05</u>
Total Curtailable Service	206,934		30.72		31.79	206,934		214,139	24.45
VI. Interruptible Service									
IS - Transmission	451,210	0.940	54.80			451,210			
SS-2 - Transmission	<u>74,811</u>	0.748	<u>11.42</u>			<u>74,811</u>			
Total Transmission	526,021		66.22	0.9764000	67.82	526,021	0.9764000	538,735	61.50
IS - Primary	1,899,879	0.940	230.72			1,899,879			
SS-2 - Primary	<u>80,926</u>	0.748	<u>12.35</u>			<u>80,926</u>			
Total Primary	1,980,805		243.07	0.9664000	251.52	1,980,805	0.9664000	2,049,674	233.98
IS - Secondary	<u>147,996</u>	0.940	<u>17.97</u>	0.9421658	<u>19.07</u>	<u>147,996</u>	0.9421658	<u>157,081</u>	<u>17.93</u>
Total Interruptible Service	2,654,822		327.26		338.41	2,654,822		2,745,490	313.41
VII. Lighting Service	323,633	4.650	7.95	0.9421658	8.44	323,633	0.9421658	343,499	39.21
<b>Total Retail</b>	<b>40,292,697</b>				<b>7,787.47</b>	<b>40,292,697</b>		<b>42,613,839</b>	<b>4,864.58</b>

**PROGRESS ENERGY FLORIDA  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF CAPACITY COST RECOVERY FACTOR  
For the Year 2005**

Progress Energy Florida  
Docket 040001-EI  
Witness: J. Portuondo  
Part D  
Sheet 5 of 5

	(1) Average 12 CP Demand Mw	(2) % %	(3) Annual Average Demand Mw	(4) % %	(5) 12/13 of 12 CP 12/13 * (2)	(6) 1/13 of Annual Demand 1/13 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effective Mwh's @ Secondary Level Year 2005	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	4,432.21	56.915%	2,428.85	49.929%	52.537%	3.841%	56.378%	175,336,579	20,046,231	0.875
II. General Service Non-Demand										
Transmission									2,161	0.777
Primary									9,158	0.785
Secondary									<u>1,333,086</u>	0.793
Total Gen Serv Non-Demand	267.43	3.434%	162.87	3.348%	3.170%	0.257%	3.427%	10,658,031	1,344,405	
III. GS - 100% L.F.	10.33	0.133%	10.33	0.212%	0.123%	0.016%	0.139%	432,292	85,275	0.507
IV. General Service Demand										
Transmission									8,318	0.683
Primary									2,743,535	0.690
Secondary									<u>12,851,526</u>	0.697
Total Gen Service Demand	2,698.86	34.656%	1,885.46	38.759%	31.990%	2.981%	34.971%	108,760,430	15,603,379	
V. Curtailable Service										
Transmission									0	0.617
Primary									204,493	0.624
Secondary									<u>375</u>	0.630
Total Curtailable Service	31.79	0.408%	24.45	0.503%	0.376%	0.039%	0.415%	1,290,657	204,868	
VI. Interruptible Service										
Transmission									515,501	0.524
Primary									1,960,997	0.529
Secondary									<u>147,996</u>	0.534
Total Interruptible Service	338.41	4.346%	313.41	6.443%	4.012%	0.496%	4.508%	14,019,960	2,624,494	
VII. Lighting Service	8.44	0.108%	39.21	0.806%	0.100%	0.062%	0.162%	503,823	323,633	0.156
<b>Total Retail</b>	<b>7,787.47</b>	<b>100.000%</b>	<b>4,864.58</b>	<b>100.000%</b>	<b>92.308%</b>	<b>7.692%</b>	<b>100.000%</b>	<b>311,001,772</b>	<b>40,232,285</b>	<b>0.77186</b>

**EXHIBITS TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS  
JANUARY THROUGH DECEMBER 2005**

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**PART E - HINES UNIT 2 DEPRECIATION & RETURN CALCULATION**

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**HINES UNIT 2  
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN  
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2005**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>Hines Unit 2 - Land</b>													
1 BEGINNING BALANCE	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142	\$ 2,204,142
2 ADD INVESTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
3 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
4 ENDING BALANCE	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142	2,204,142
<b>Hines Unit 2 - Production Plant</b>													
5 BEGINNING BALANCE	\$ 237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334
6 ADD INVESTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
7 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
8 ENDING BALANCE	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334
9 AVERAGE BALANCE	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334	237,802,334
10 DEPRECIATION RATE (2)	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%	0.308333%
11 DEPRECIATION EXPENSE	733,223	733,223	733,223	733,223	733,223	733,223	733,223	733,223	733,223	733,223	733,223	733,223	8,798,676
12 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
13 BEGINNING BALANCE DEPRECIATION	9,091,612	9,624,835	10,558,058	11,291,281	12,024,504	12,757,727	13,490,950	14,224,173	14,957,396	15,690,619	16,423,842	17,157,065	9,091,612
14 ENDING BALANCE DEPRECIATION	9,824,835	10,558,058	11,291,281	12,024,504	12,757,727	13,490,950	14,224,173	14,957,396	15,690,619	16,423,842	17,157,065	17,890,288	17,890,288
<b>Hines Unit 2 - Transmission Station Equipment</b>													
15 BEGINNING BALANCE	\$ 4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092
16 ADD INVESTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
17 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
18 ENDING BALANCE	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092
19 AVERAGE BALANCE	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092	4,898,092
20 DEPRECIATION RATE (3)	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%	0.183333%
21 DEPRECIATION EXPENSE	8,980	8,980	8,980	8,980	8,980	8,980	8,980	8,980	8,980	8,980	8,980	8,980	107,760
22 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
23 BEGINNING BALANCE DEPRECIATION	\$ 111,348	120,326	129,306	138,286	147,266	156,246	165,226	174,206	183,186	192,166	201,146	210,126	111,348
24 ENDING BALANCE DEPRECIATION	120,326	129,306	138,286	147,266	156,246	165,226	174,206	183,186	192,166	201,146	210,126	219,106	219,106
<b>Hines Unit 2 - Total</b>													
25 TOTAL DEPRECIATION EXPENSE	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 742,203	\$ 8,906,436
26 TOTAL END BALANCE DEPRECIATION	\$ 9,945,161	\$ 10,687,364	\$ 11,429,567	\$ 12,171,770	\$ 12,913,973	\$ 13,656,176	\$ 14,398,379	\$ 15,140,582	\$ 15,882,785	\$ 16,624,988	\$ 17,367,191	\$ 18,109,394	\$ 18,109,394

(1) - Land is not depreciated.

(2) - Depreciation Expense for Hines Unit 2 - Production Plant is calculated based on an annual rate of 3.70%.

(3) - Depreciation Expense for Hines Unit 2 - Transmission Station Equipment is calculated based on an annual rate of 2.20%.

HINES UNIT 2  
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN  
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2005

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1 BEGINNING NET INVESTMENT	\$ 235,701,610	\$ 234,959,407	\$ 234,217,204	\$ 233,475,001	\$ 232,732,798	\$ 231,990,595	\$ 231,248,392	\$ 230,506,189	\$ 229,763,986	\$ 229,021,783	\$ 228,279,580	\$ 227,537,377	
2 ENDING NET INVESTMENT	234,959,407	234,217,204	233,475,001	232,732,798	231,990,595	231,248,392	230,506,189	229,763,986	229,021,783	228,279,580	227,537,377	226,795,174	
3 AVERAGE INVESTMENT	\$ 235,330,509	\$ 234,588,306	\$ 233,846,103	\$ 233,103,900	\$ 232,361,697	\$ 231,619,494	\$ 230,877,291	\$ 230,135,088	\$ 229,392,885	\$ 228,650,682	\$ 227,908,479	\$ 227,166,276	
4 ALLOWED EQUITY RETURN (1)	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	.55083%	
5 EQUITY COMPONENT AFTER-TAX	1,296,271	1,292,183	1,288,094	1,284,006	1,279,918	1,275,830	1,271,741	1,267,653	1,263,565	1,259,477	1,255,388	1,251,300	15,285,426
6 CONVERSION TO PRE-TAX	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	1,62800	
7 EQUITY COMPONENT PRE-TAX	2,110,329	2,103,674	2,097,017	2,090,362	2,083,707	2,077,051	2,070,394	2,063,739	2,057,084	2,050,429	2,043,772	2,037,116	24,884,674
8 ALLOWED DEBT RETURN (1)	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	.21417%	
9 DEBT COMPONENT	504,007	502,418	500,828	499,239	497,649	496,059	494,470	492,880	491,291	489,701	488,112	486,522	5,943,176
10 TOTAL RETURN REQUIREMENTS (2)	2,614,336	2,606,092	2,597,845	2,589,601	2,581,356	2,573,110	2,564,864	2,556,619	2,548,375	2,540,130	2,531,884	2,523,638	30,827,850
11 TOTAL DEPRECIATION & RETURN	\$ 3,356,539	\$ 3,348,295	\$ 3,340,048	\$ 3,331,804	\$ 3,323,559	\$ 3,315,313	\$ 3,307,067	\$ 3,298,822	\$ 3,290,578	\$ 3,282,333	\$ 3,274,087	\$ 3,265,841	\$ 39,734,286
12 FUEL SAVINGS	\$ 1,469,952	\$ 2,202	\$ 874,368	\$ 1,644,552	\$ 3,585,708	\$ 7,580,180	\$ 8,771,920	\$ 9,486,720	\$ 6,772,813	\$ 1,913,011	\$ 658,240	\$ 459,264	\$ 43,418,910
13 TOTAL DEPRECIATION & RETURN	3,356,539	3,348,295	3,340,046	3,331,804	3,323,559	3,315,313	3,307,067	3,298,822	3,290,578	3,282,333	3,274,087	3,265,841	39,734,286
14 NET BENEFIT (COST) TO RATEPAYER	\$ (1,886,587)	\$ (3,348,093)	\$ (2,465,680)	\$ (1,687,252)	\$ 262,149	\$ 4,284,847	\$ 5,464,853	\$ 6,187,898	\$ 3,482,235	\$ (1,369,322)	\$ (2,415,847)	\$ (2,806,577)	\$ 3,684,824

(1) -- Return on Average Investment (through 12/31/03) is calculated using an annual rate of 8.37% (Equity 5.12%, Debt 3.25%).

Return on Average Investment (effective 1/1/04) is calculated using an annual rate of 9.18% (Equity 6.81%, Debt 2.57%).

(2) -- Return Requirements is calculated based on a combined statutory rate of 38.575%



**EXHIBITS TO THE TESTIMONY OF  
JAVIER PORTUONDO**

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**LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS  
JANUARY THROUGH DECEMBER 2005**

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**SCHEDULES E1 THROUGH E10 AND H1**

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**PROGRESS ENERGY FLORIDA**  
**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**  
**ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

	<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation	1,429,852,257	39,262,465	3.64178
2. Spent Nuclear Fuel Disposal Cost	5,730,430	6,128,802 *	0.09350
3. Coal Car Investment	0	0	0.00000
4. Adjustment to Fuel Cost	39,438,402	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,475,021,089	39,262,465	3.75682
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	93,895,836	4,196,258	2.23761
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	23,678,334	471,160	5.02554
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0	0.00000
11. Payments to Qualifying Facilities (E8)	120,730,408	4,728,731	2.55312
12. TOTAL COST OF PURCHASED POWER	238,304,578	9,396,149	2.53619
13. TOTAL AVAILABLE KWH		48,658,614	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(52,847,025)	(1,157,150)	4.56700
15a. Gain on Other Power Sales (E6)	(6,891,443)	(1,157,150) *	0.59555
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(81,110,043)	(2,243,088)	3.61600
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(140,848,511)	(3,400,238)	4.14231
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,572,477,156	45,258,376	3.47444
21. Net Unbilled	(1,215,079)	34,972	(0.00290)
22. Company Use	5,003,200	(144,000)	0.01180
23. T & D Losses	91,566,726	(2,635,435)	0.21538
24. Adjusted System KWH Sales	1,572,477,156	42,513,913	3.69872
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(81,810,023)	(2,221,216)	3.68312
26. Jurisdictional KWH Sales	1,490,667,133	40,292,697	3.69960
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.0038	1,496,331,668	40,292,697	3.71365
28. Prior Period True-Up (Sch E1-A)	59,230,265	40,292,697	0.14700
29. Total Jurisdictional Fuel Cost	1,555,561,933	40,292,697	3.86065
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	1,556,681,937	40,292,697	3.86343
32. GPIF	2,139,695	40,292,697	0.00531
33. Fuel Factor Adjusted for taxes including GPIF	1,558,821,632	40,292,697	3.86874
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			3.869

\* For Informational Purposes Only

**PROGRESS ENERGY FLORIDA**  
**CALCULATION OF TOTAL TRUE-UP**  
**(PROJECTED PERIOD)**  
**ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2003 (Schedule E1-B, Line 19 - Dec '04 )	\$ (211,227,688)
2.	PROJECTED DECEMBER 2003 UNDER RECOVERY COLLECTED THROUGH DECEMBER 2004 (Schedule E1-B, Line 20 - Dec '04 )	210,426,260
3.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004 (Schedule E1-B, Line 18 - Dec '04)	<u>(137,586,107)</u>
4.	TOTAL OVER/(UNDER) RECOVERY (Lines 1 through 3)	\$ (138,387,535)
5.	AMOUNT OF TOTAL OVER/(UNDER) RECOVERY DEFERRED TO 2006 (Direct Testimony - Javier Portuondo)	<u>79,157,270</u>
6.	TOTAL OVER/(UNDER) RECOVERY APPLICABLE TO 2005 (Lines 4 through 5)	\$ (59,230,265)
6.	JURISDICTIONAL MWH SALES (Projected Period)	40,292,697 Mwh
7.	TRUE-UP FACTOR (Line 4 / Line 5 / 10)	0.14700 Cents/kwh

PROGRESS ENERGY FLORIDA  
CALCULATION OF ESTIMATED TRUE-UP  
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2004

	ACTUAL Jan-04	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	TOTAL
<b>REVENUE</b>													
1 Jurisdictional MWH Sales	3,057,684	2,669,386	2,749,583	2,644,923	2,946,846	3,656,601	3,830,002	3,843,521	3,873,762	3,512,511	3,026,176	2,953,693	38,764,669
2 Jurisdictional Fuel Factor (Pre-Tax)	3.411	3.421	3.422	3.426	3.441	3.440	3.439	3.450	3.450	3.450	3.450	3.450	
3 Total Jurisdictional Fuel Revenue	104,291,788	91,320,638	94,103,528	90,618,177	101,414,235	125,790,175	131,731,690	132,605,933	133,649,283	121,185,704	104,406,582	101,905,835	1,333,023,567
4 Less: True-Up Provision	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,522)	(17,535,518)	(210,426,260)
5 Less: GPIF Provision	(231,769)	(231,769)	(231,789)	(231,769)	(231,769)	(231,769)	(231,769)	(231,769)	(231,769)	(231,769)	(231,769)	(231,764)	(2,781,223)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	86,524,497	73,553,347	76,336,237	72,850,886	83,646,944	108,022,884	113,964,399	114,838,642	115,881,992	103,418,413	86,639,291	84,138,553	1,119,816,084
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	79,160,754	71,195,503	70,065,820	70,773,824	104,436,588	130,862,260	133,525,701	148,254,725	130,970,573	104,361,722	74,800,201	84,611,270	1,203,058,940
9 Total Cost of Purchased Power	17,267,497	17,007,856	17,729,137	17,425,962	20,067,587	28,545,410	25,735,570	18,877,684	18,017,474	17,083,788	15,947,144	17,070,421	228,775,529
10 Total Cost of Interchange Sales	(8,130,039)	(5,522,122)	(5,445,455)	(5,288,773)	(3,127,555)	(916,787)	(593,278)	(2,781,600)	(3,415,824)	(3,034,698)	(3,912,892)	(4,177,615)	(46,346,637)
11 Total Cost of Stratified Sales	(4,959,124)	(4,779,011)	(7,144,401)	(5,827,641)	(5,529,282)	(6,662,662)	(8,494,696)	(8,145,147)	(8,262,591)	(7,882,382)	(6,564,448)	(5,796,859)	(80,048,243)
12 Total Fuel and Net Power	83,359,088	77,902,225	75,225,100	77,083,373	115,847,339	149,828,221	150,173,297	156,205,662	137,309,632	110,528,430	80,270,006	91,707,217	1,305,439,589
13 Jurisdictional Percentage	97.91%	97.44%	97.72%	97.45%	97.68%	95.51%	94.77%	95.03%	94.86%	94.68%	94.18%	94.78%	95.80%
14 Jurisdictional Loss Multiplier	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
15 Jurisdictional Fuel Cost	81,926,211	76,192,583	73,785,630	75,399,438	113,584,029	143,637,563	142,852,930	148,998,899	130,740,361	105,040,749	75,881,785	87,246,051	1,255,286,230
<b>COST RECOVERY</b>													
16 Net Fuel Revenue Less Expense	4,598,286	(2,639,236)	2,550,607	(2,548,552)	(29,937,085)	(35,614,678)	(28,888,532)	(34,160,257)	(14,858,370)	(1,622,336)	10,757,506	(3,107,498)	(135,470,145)
17 Interest Provision (1)	(174,140)	(152,729)	(134,875)	(123,547)	(125,483)	(159,664)	(206,098)	(222,706)	(231,126)	(220,521)	(194,918)	(170,155)	(2,115,962)
18 Current Cycle Balance	4,424,146	1,632,181	4,047,913	1,375,814	(28,686,754)	(64,461,096)	(93,555,726)	(127,938,689)	(143,028,185)	(144,871,042)	(134,308,454)	(137,586,107)	
19 Plus: Prior Period True-Up Balance	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	(211,227,688)	
20 Plus: Cumulative True-Up Provision	17,535,522	35,071,044	52,606,566	70,142,088	87,677,610	105,213,132	122,748,654	140,284,176	157,819,698	175,355,220	192,890,742	210,426,260	
21 Total Retail Balance	(189,268,020)	(174,524,463)	(154,573,209)	(139,709,786)	(152,236,832)	(170,475,652)	(182,034,760)	(198,682,201)	(196,436,174)	(180,743,509)	(152,645,400)	(138,387,535)	

(1) Interest for the August through December 2004 period calculated at the July 2004 monthly rate of .117%

**PROGRESS ENERGY FLORIDA**  
**CALCULATION OF GENERATING PERFORMANCE INCENTIVE**  
**AND TRUE-UP ADJUSTMENT FACTORS**  
**ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

## 1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$ 2,139,695
B. True-Up (Over) / Under Recovery	\$ 59,230,265

2. JURISDICTIONAL MWH SALES 40,292,697 Mwh

## 3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	0.00531 Cents/kwh
B. True-Up Factor	0.14700 Cents/kwh

**PROGRESS ENERGY FLORIDA  
 CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS  
 (PROJECTED PERIOD)  
 FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$ 1,496,331,668
2. Prior Period True-Up (E1, line 28)	59,230,265
3. Other Adjustments	0
4. Regulatory Assessment Fee (E1, line 30)	1,120,004
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	<u>2,139,695</u>
6. Total Jurisdictional Fuel Cost (E1, line 33)	\$ 1,558,821,632
7. Jurisdictional Sales (E1, line 26)	40,292,697 Mwh
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	3.869 Cents/kwh
9. Effective Jurisdictional Sales (See Below)	40,232,285 Mwh

**LEVELIZED FUEL FACTORS:**

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	3.875 Cents/kwh
11. Fuel Factor at Primary Metering (Line 10 * 99%)	3.836 Cents/kwh
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	3.798 Cents/kwh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	34,788,122	34,788,122
Distribution Primary	4,967,861	4,918,183
Transmission	536,714	525,980
<b>Total</b>	<u>40,292,697</u>	<u>40,232,285</u>

**PROGRESS ENERGY FLORIDA  
CALCULATION OF FINAL FUEL COST FACTORS  
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

Line:	Metering Voltage	(1)	(2)	(3)
		Levelized Factors Cents/Kwh	-----Time of Use----- On-Peak Multiplier 1.288 Off-Peak Multiplier 0.877	
1.	Distribution Secondary	3.875	4.991	3.398
2.	Distribution Primary	3.836	4.941	3.364
3.	Transmission	3.798	4.892	3.331
4.	Lighting Service	3.696	--	--

Line 4 Calculated as secondary rate 3.875 \* (18.7% \* On-Peak Multiplier 1.288 + 81.3% \* Off-Peak Multiplier 0.877).

**DEVELOPMENT OF TIME OF USE MULTIPLIERS**

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)
Jan-05	934,416	56,926,599	6.092	2,793,554	128,584,401	4.603	3,727,970	185,511,000	4.976
Feb-05	904,948	58,358,558	6.449	2,449,462	110,966,431	4.530	3,354,410	169,324,990	5.048
Mar-05	929,664	55,002,581	5.916	2,664,951	143,796,494	5.396	3,594,615	198,799,075	5.530
Apr-05	1,094,814	71,425,578	6.524	2,379,607	101,637,065	4.271	3,474,421	173,062,643	4.981
May-05	1,397,202	108,462,240	7.763	2,796,698	125,744,189	4.496	4,193,900	234,206,429	5.584
Jun-05	1,493,751	132,792,979	8.890	2,883,722	152,816,576	5.299	4,377,473	285,609,555	6.525
Jul-05	1,462,793	137,638,152	9.409	3,273,062	203,983,146	6.232	4,735,855	341,621,299	7.214
Aug-05	1,621,966	160,971,691	9.924	3,152,051	192,704,065	6.114	4,774,017	353,675,757	7.408
Sep-05	1,438,032	125,185,871	8.705	2,917,874	167,026,010	5.724	4,355,906	292,211,881	6.708
Oct-05	1,207,943	89,233,739	7.387	2,694,841	129,633,130	4.810	3,902,784	218,866,869	5.608
Nov-05	860,288	50,255,273	5.842	2,512,158	148,223,624	5.900	3,372,446	198,478,897	5.885
Dec-05	897,852	43,745,890	4.872	2,748,271	128,911,233	4.691	3,646,123	172,657,124	4.735
<b>TOTAL</b>	<b>14,243,670</b>	<b>1,089,999,152</b>	<b>7.653</b>	<b>33,266,253</b>	<b>1,734,026,366</b>	<b>5.213</b>	<b>47,509,922</b>	<b>2,824,025,518</b>	<b>5.944</b>

MARGINAL FUEL COST  
WEIGHTING MULTIPLIER

ON-PEAK  
1.288

OFF-PEAK  
0.877

AVERAGE  
1.000

**PROGRESS ENERGY FLORIDA  
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS  
BASED ON ACTUAL CALENDAR YEAR 2003 DATA  
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

<u>Class Loads</u>	(1) <u>Sales Mwh</u>	(2) <u>Energy Delivered Unbilled Mwh</u>	(3) <u>Total Mwh</u>	(4) <u>% of Total</u>	(5) <u>Energy Delivery Efficiency</u>	(6) <u>Energy Required @ Source Mwh (3) / (5)</u>	(7) <u>% of Total</u>	(8) <u>Jurisdictional Loss Multiplier</u>
<b>I. CLASS LOADS:</b>								
<b>A. RETAIL</b>								
1. Transmission	471,323	1,834	473,157		0.9764000	484,593		
2. Distribution Primary	4,481,316	17,436	4,498,752		0.9664000	4,655,166		
3. Distribution Secondary	33,004,050	128,415	33,132,465		0.9421658	35,166,279		
<b>Total Retail</b>	<u>37,956,689</u>	<u>147,685</u>	<u>38,104,374</u>	91.75%	<u>0.9453763</u>	<u>40,306,038</u>	92.09%	1.00375
<b>B. WHOLESALE</b>								
1. Source Level	1,996,908	66,373	2,063,281		1.0000000	2,063,281		
2. Transmission	1,251,862	19,562	1,271,424		0.9764000	1,302,155		
3. Distribution Primary	93,981	(530)	93,451		0.9664000	96,700		
4. Distribution Secondary	-	-	0		0.9421658	0		
<b>Total Wholesale</b>	<u>3,342,751</u>	<u>85,405</u>	<u>3,428,156</u>	8.25%	<u>0.9901850</u>	<u>3,462,136</u>	7.91%	0.95833
<b>Total Class Loads</b>	41,299,440	233,090	41,532,530	100.00%	0.9489208	43,768,174	100.00%	1.00000
<b>II. NON-CLASS LOADS</b>								
1. Sepa	16,679	-	16,679		0.9764000	17,082		
2. Interchange	963,184	-	963,184		1.0000000	963,184		
3. Company Use	118,576	-	118,576		0.9421658	125,855		
<b>Total Non-Class Loads</b>	<u>1,098,439</u>	<u>-</u>	<u>1,098,439</u>		<u>0.9930550</u>	<u>1,106,121</u>		
<b>Total System</b>	<u>42,397,879</u>	<u>233,090</u>	<u>42,630,969</u>		<u>0.9500087</u>	<u>44,874,295</u>		



**PROGRESS ENERGY FLORIDA**  
**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**  
 ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005

DESCRIPTION		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
1 Fuel Cost of System Net Generation		\$106,882,208	\$92,408,911	\$102,219,446	\$91,214,749	\$123,764,021	\$139,215,805	\$158,456,702	\$164,591,612	\$137,968,574	\$115,380,640	\$103,732,170	\$94,017,418	\$1,429,852,257
1a Nuclear Fuel Disposal Cost		532,630	480,990	532,630	515,663	521,829	505,206	521,829	521,829	505,206	353,427	206,560	532,630	5,730,430
1b Adjustments to Fuel Cost		3,162,195	3,130,656	3,109,251	3,085,251	3,100,881	3,128,661	3,183,383	3,177,095	3,169,814	4,903,733	3,145,743	3,141,739	39,438,402
2 Fuel Cost of Power Sold		(6,384,132)	(7,208,139)	(7,285,975)	(5,256,567)	(2,747,860)	(2,074,073)	(3,258,300)	(3,153,785)	(3,694,896)	(2,882,685)	(3,911,954)	(4,980,660)	(52,847,025)
2a Fuel Cost of Stratified Sales		(6,138,829)	(7,246,044)	(7,690,922)	(8,574,647)	(7,703,859)	(7,589,595)	(6,776,525)	(6,863,298)	(6,880,042)	(6,100,330)	(5,176,210)	(4,568,742)	(81,110,043)
2b Gains on Power Sales		(661,556)	(850,561)	(942,575)	(699,578)	(372,956)	(332,295)	(521,120)	(500,670)	(617,100)	(386,603)	(486,150)	(520,260)	(6,891,443)
3 Energy Cost of Purchased Power		8,263,509	6,985,646	5,999,972	5,468,719	5,847,651	9,195,598	10,954,044	10,945,666	8,870,620	7,761,943	7,392,788	6,189,480	93,895,836
3a Capacity Cost of Economy Purchases														
3b Payments to Qualifying Facilities		11,416,711	10,011,221	10,139,532	9,160,790	9,944,701	9,904,025	10,570,411	10,502,564	9,661,115	9,480,558	9,855,160	10,083,620	120,730,408
4 Energy Cost of Economy Purchases		1,035,892	469,340	910,472	1,230,296	2,979,969	2,952,741	3,947,869	3,419,463	3,218,679	1,893,253	908,120	612,240	23,678,334
5 Total Fuel & Net Power Transactions		\$118,108,628	\$98,182,000	\$108,981,831	\$96,164,677	\$135,334,577	\$154,906,074	\$177,080,293	\$182,640,476	\$152,401,969	\$130,503,937	\$115,666,227	\$104,506,465	\$1,572,477,156
6 Adjusted System Sales	MWH	3,254,372	3,115,752	3,039,122	3,092,620	3,217,807	3,810,651	4,151,123	4,252,681	4,224,387	3,827,028	3,303,839	3,224,531	42,513,913
7 System Cost per KWH Sold	c/kwh	3.6292	3.1512	3.5201	3.1095	4.2058	4.0651	4.2658	4.2947	3.6076	3.4100	3.5010	3.2410	3.6987
7a Jurisdictional Loss Multiplier	x	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
7b Jurisdictional Cost per KWH Sold	c/kwh	3.6430	3.1631	3.5335	3.1213	4.2218	4.0805	4.2821	4.3110	3.6214	3.4230	3.5143	3.2533	3.7137
8 Prior Period True-Up	c/kwh	0.1602	0.1668	0.1720	0.1690	0.1623	0.1363	0.1248	0.1219	0.1230	0.1362	0.1588	0.1618	0.1470
9 Total Jurisdictional Fuel Expense	c/kwh	3.8032	3.3299	3.7055	3.2903	4.3841	4.2168	4.4068	4.4329	3.7444	3.5592	3.6731	3.4151	3.8607
10 Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
11 Fuel Cost Factor Adjusted for Taxes	c/kwh	3.8059	3.3323	3.7082	3.2926	4.3873	4.2199	4.4100	4.4361	3.7471	3.5618	3.6758	3.4175	3.8634
12 GPIF	c/kwh	0.0058	0.0060	0.0062	0.0061	0.0059	0.0049	0.0045	0.0044	0.0044	0.0049	0.0057	0.0058	0.0053
13 Total Fuel Cost Factor (rounded .001)	c/kwh	3.812	3.338	3.714	3.299	4.393	4.225	4.414	4.441	3.752	3.567	3.681	3.423	3.869

**PROGRESS ENERGY FLORIDA**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Subtotal	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	HEAVY OIL	27,242,200	24,403,542	30,701,317	27,039,776	33,535,843	39,481,874	182,404,552	
2	LIGHT OIL	6,034,285	2,257,873	1,101,068	748,887	7,710,903	11,035,206	28,888,221	
3	COAL	32,547,427	31,283,212	28,947,373	33,156,527	35,675,632	33,270,741	194,880,912	
4	GAS	39,026,410	32,629,395	39,437,802	28,302,402	44,809,794	53,459,490	237,665,294	
5	NUCLEAR	2,031,886	1,834,888	2,031,885	1,967,158	2,031,850	1,968,494	11,866,161	
6	OTHER	0	0	0	0	0	0	0	
7	TOTAL	106,882,208	92,408,911	102,219,446	91,214,749	123,764,021	139,215,805	655,705,140	
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	463,986	420,524	535,825	446,980	562,489	685,689	3,115,493	
9	LIGHT OIL	42,334	16,954	8,802	6,866	61,104	87,227	223,287	
10	COAL	1,343,522	1,299,969	1,186,433	1,376,758	1,475,605	1,383,286	8,065,573	
11	GAS	639,791	557,947	706,547	493,119	803,347	912,702	4,113,453	
12	NUCLEAR	569,658	514,428	569,658	551,511	558,106	540,327	3,303,888	
13	OTHER	0	0	0	0	0	0	0	
14	TOTAL	3,059,291	2,809,822	3,007,265	2,875,234	3,460,651	3,609,231	18,821,494	
<b>UNITS OF FUEL BURNED</b>									
15	HEAVY OIL	BBL	765,168	683,934	841,632	734,616	929,389	1,108,502	5,063,241
16	LIGHT OIL	BBL	96,115	37,382	18,714	14,063	146,313	213,339	525,928
17	COAL	TON	513,222	494,020	451,803	523,756	565,063	530,028	3,077,893
18	GAS	MCF	5,261,614	4,419,738	5,232,979	3,979,897	6,586,062	7,780,020	33,260,310
19	NUCLEAR	MMBTU	5,805,388	5,242,538	5,805,386	5,620,450	5,805,285	5,624,269	33,903,316
20	OTHER	BBL	0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>									
21	HEAVY OIL		4,973,591	4,445,572	5,470,606	4,775,004	6,041,030	7,205,263	32,911,066
22	LIGHT OIL		557,468	216,818	108,541	81,566	848,613	1,237,364	3,050,370
23	COAL		12,830,560	12,350,506	11,295,083	13,093,905	14,126,583	13,250,705	76,947,322
24	GAS		5,261,614	4,419,738	5,232,979	3,979,897	6,586,062	7,780,020	33,260,310
25	NUCLEAR		5,805,388	5,242,538	5,805,386	5,620,450	5,805,285	5,624,269	33,903,316
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	29,428,621	26,675,172	27,912,595	27,550,822	33,407,553	35,097,621	180,072,384
<b>GENERATION MIX (% MWH)</b>									
28	HEAVY OIL		15.17%	14.97%	17.82%	15.55%	16.25%	19.00%	16.55%
29	LIGHT OIL		1.38%	0.60%	0.29%	0.24%	1.77%	2.42%	1.19%
30	COAL		43.92%	46.27%	39.45%	47.88%	42.64%	38.33%	42.85%
31	GAS		20.91%	19.86%	23.50%	17.15%	23.21%	25.29%	21.86%
32	NUCLEAR		18.62%	18.31%	18.94%	19.18%	16.13%	14.97%	17.55%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>FUEL COST PER UNIT</b>									
35	HEAVY OIL	\$/BBL	35.60	35.68	36.48	36.81	36.08	35.62	36.03
36	LIGHT OIL	\$/BBL	62.78	60.40	58.84	53.25	52.70	51.73	54.93
37	COAL	\$/TON	63.42	63.32	64.07	63.31	63.14	62.77	63.32
38	GAS	\$/MCF	7.42	7.38	7.54	7.11	6.80	6.87	7.15
39	NUCLEAR	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	HEAVY OIL		5.48	5.49	5.61	5.66	5.55	5.48	5.54
42	LIGHT OIL		10.82	10.41	10.14	9.18	9.09	8.92	9.47
43	COAL		2.54	2.53	2.56	2.53	2.53	2.51	2.53
44	GAS		7.42	7.38	7.54	7.11	6.80	6.87	7.15
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU	3.63	3.46	3.66	3.31	3.71	3.97	3.64
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL		10,719	10,572	10,210	10,683	10,740	10,508	10,564
49	LIGHT OIL		13,168	12,789	12,331	11,880	13,888	14,186	13,661
50	COAL		9,550	9,501	9,520	9,511	9,573	9,579	9,540
51	GAS		8,224	7,921	7,406	8,071	8,198	8,524	8,086
52	NUCLEAR		10,191	10,191	10,191	10,191	10,402	10,409	10,262
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,619	9,494	9,282	9,582	9,654	9,724	9,567
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>									
55	HEAVY OIL		5.87	5.80	5.73	6.05	5.96	5.76	5.85
56	LIGHT OIL		14.25	13.32	12.51	10.91	12.62	12.65	12.94
57	COAL		2.42	2.41	2.44	2.41	2.42	2.41	2.42
58	GAS		6.10	5.85	5.58	5.74	5.58	5.86	5.78
59	NUCLEAR		0.36	0.36	0.36	0.36	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	3.49	3.29	3.40	3.17	3.58	3.86	3.48

**PROGRESS ENERGY FLORIDA  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

		Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1	HEAVY OIL	46,927,315	46,350,205	40,690,790	30,288,268	36,827,146	14,797,464	398,285,740
2	LIGHT OIL	11,810,934	16,650,165	6,691,074	3,710,400	325,234	750,736	68,826,766
3	COAL	33,305,176	33,306,395	32,252,406	35,878,496	28,975,799	35,068,987	393,668,171
4	GAS	64,380,012	66,251,583	56,365,810	44,126,375	36,827,259	41,397,372	547,013,705
5	NUCLEAR	2,033,266	2,033,265	1,988,494	1,377,101	776,732	2,002,858	22,057,876
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	158,456,702	164,591,612	137,968,574	115,380,640	103,732,170	94,017,418	1,429,852,257
<b>SYSTEM NET GENERATION (MWH)</b>								
8	HEAVY OIL	801,469	800,200	705,062	502,250	647,658	253,962	6,826,094
9	LIGHT OIL	94,157	131,710	53,186	31,075	3,413	8,289	545,117
10	COAL	1,385,671	1,385,671	1,341,099	1,482,127	1,193,191	1,449,366	16,302,698
11	GAS	1,094,007	1,108,229	985,904	788,159	641,477	728,525	9,459,754
12	NUCLEAR	558,106	558,106	540,327	377,997	220,920	569,658	6,128,802
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	3,933,410	3,983,916	3,625,578	3,181,608	2,706,659	3,009,800	39,262,465
<b>UNITS OF FUEL BURNED</b>								
15	HEAVY OIL	BBL 1,280,047	1,277,768	1,128,704	831,354	1,015,627	408,640	11,005,381
16	LIGHT OIL	BBL 229,459	323,065	128,717	71,754	6,317	14,845	1,300,083
17	COAL	TON 531,987	531,987	514,894	567,569	454,549	550,543	6,229,422
18	GAS	MCF 9,356,791	9,589,454	8,139,518	6,348,348	4,728,776	5,345,852	76,769,049
19	NUCLEAR	MMBTU 5,809,330	5,809,329	5,624,268	3,934,574	2,251,396	5,805,386	63,137,599
20	OTHER	BBL 0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>								
21	HEAVY OIL	8,320,305	8,305,491	7,336,575	5,403,804	6,601,575	2,656,162	71,534,978
22	LIGHT OIL	1,330,860	1,873,779	746,560	416,173	36,638	86,100	7,540,480
23	COAL	13,299,681	13,299,681	12,872,343	14,189,224	11,363,727	13,763,574	155,735,552
24	GAS	9,356,791	9,589,454	8,139,518	6,348,348	4,728,776	5,345,852	76,769,049
25	NUCLEAR	5,809,330	5,809,329	5,624,268	3,934,574	2,251,396	5,805,386	63,137,599
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	38,116,967	38,877,734	34,719,264	30,292,123	24,982,112	27,657,074	374,717,658
<b>GENERATION MIX (% MWH)</b>								
28	HEAVY OIL	20.38%	20.09%	19.45%	15.79%	23.93%	8.44%	17.39%
29	LIGHT OIL	2.39%	3.31%	1.47%	0.98%	0.13%	0.28%	1.39%
30	COAL	35.23%	34.78%	36.99%	46.58%	44.08%	48.16%	41.52%
31	GAS	27.81%	27.82%	27.19%	24.77%	23.70%	24.21%	24.09%
32	NUCLEAR	14.19%	14.01%	14.90%	11.88%	8.16%	18.93%	15.61%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>FUEL COST PER UNIT</b>								
35	HEAVY OIL	\$/BBL 36.66	36.27	38.05	36.43	36.26	36.21	36.19
36	LIGHT OIL	\$/BBL 51.47	51.54	51.98	51.71	51.49	50.57	52.94
37	COAL	\$/TON 62.61	62.61	62.64	63.21	63.75	63.70	63.20
38	GAS	\$/MCF 6.88	6.91	6.93	6.95	7.79	7.74	7.13
39	NUCLEAR	\$/MMBTU 0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41	HEAVY OIL	5.64	5.58	5.55	5.61	5.58	5.57	5.57
42	LIGHT OIL	8.88	8.89	8.96	8.92	8.88	8.72	9.13
43	COAL	2.50	2.50	2.51	2.53	2.55	2.55	2.53
44	GAS	6.88	6.91	6.93	6.95	7.79	7.74	7.13
45	NUCLEAR	0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	4.16	4.23	3.97	3.81	4.15	3.40	3.82
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48	HEAVY OIL	10,381	10,379	10,406	10,759	10,193	10,459	10,480
49	LIGHT OIL	14,134	14,227	14,037	13,393	10,735	10,387	13,833
50	COAL	9,598	9,598	9,598	9,574	9,524	9,496	9,553
51	GAS	8,553	8,653	8,256	8,055	7,372	7,338	8,115
52	NUCLEAR	10,409	10,409	10,409	10,409	10,191	10,191	10,302
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	9,691	9,759	9,576	9,521	9,230	9,189	9,544
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>								
55	HEAVY OIL	5.86	5.79	5.77	6.03	5.69	5.83	5.83
56	LIGHT OIL	12.54	12.64	12.58	11.94	9.53	9.06	12.63
57	COAL	2.40	2.40	2.40	2.42	2.43	2.42	2.41
58	GAS	5.88	5.98	5.72	5.60	5.74	5.68	5.78
59	NUCLEAR	0.36	0.36	0.36	0.36	0.35	0.35	0.36
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	4.03	4.13	3.81	3.63	3.83	3.12	3.64

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Jan-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	569,658	97.2	97.0	100.0	10,191 NUCLEAR	5,805,388 MMBTU	1.00	5,805,388	2,031,886	0.36
2 ANCLOTE	1	522	152,619	39.3	94.8	42.7	10,504 HEAVY OIL	246,637 BBLS	6.50	1,603,138	8,839,002	5.79
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	145,294	37.4	94.1	39.3	10,506 HEAVY OIL	234,834 BBLS	6.50	1,526,424	8,416,034	5.79
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	30,000	32.8	85.8	56.9	10,972 HEAVY OIL	50,640 BBLS	6.50	329,158	1,725,256	5.75
7 BARTOW	2	121	30,969	34.4	95.5	55.5	11,462 HEAVY OIL	54,610 BBLS	6.50	354,967	1,860,532	6.01
8 BARTOW	3	208	66,372	42.9	90.2	49.3	10,372 HEAVY OIL	105,906 BBLS	6.50	688,390	3,608,142	5.44
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	214,089	75.1	91.5	80.2	10,163 COAL	87,029 TONS	25.00	2,175,715	5,903,121	2.76
11 CRYSTAL RIVER	2	491	264,196	72.3	79.7	85.4	9,322 COAL	98,512 TONS	25.00	2,462,807	6,682,056	2.53
12 CRYSTAL RIVER	4	735	425,280	77.8	91.4	83.7	9,490 COAL	161,441 TONS	25.00	4,036,024	9,834,930	2.31
13 CRYSTAL RIVER	5	732	439,957	80.8	91.6	86.9	9,446 COAL	166,241 TONS	25.00	4,156,014	10,127,320	2.30
14 SUWANNEE	1	33	9,782	39.8	97.1	73.9	12,539 HEAVY OIL	18,870 BBLS	6.50	122,655	700,454	7.16
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	8,911	37.4	98.2	70.7	13,510 HEAVY OIL	18,522 BBLS	6.50	120,390	687,520	7.72
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	20,039	33.3	93.0	60.2	11,401 HEAVY OIL	35,149 BBLS	6.50	228,469	1,405,260	7.01
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	190	0.4	100.0	59.4	17,142 LIGHT OIL	562 BBLS	5.80	3,257	39,602	20.84
21 BARTOW	1-4	219	0	2.8	100.0	43.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
22 BARTOW	1-4		4,635				14,449 GAS	66,970 MCF	1.00	66,970	533,805	11.52
23 BAYBORO	1-4	232	2,772	1.6	100.0	62.1	14,312 LIGHT OIL	6,840 BBLS	5.80	39,672	414,203	14.94
24 DEBARY	1-10	762	11,975	5.7	100.0	72.1	13,634 LIGHT OIL	28,150 BBLS	5.80	163,270	1,809,819	15.11
25 DEBARY	1-10		20,102				13,451 GAS	270,395 MCF	1.00	270,395	2,128,690	10.59
26 HIGGINS	1-4	134	427	0.6	100.0	76.7	17,462 LIGHT OIL	1,285 BBLS	5.80	7,454	192,028	44.98
27 HIGGINS	1-4		138				16,970 GAS	2,344 MCF	1.00	2,344	17,534	12.70
28 HINES	1-2	1,111	418,048	50.6	97.1	34.3	7,101 GAS	2,968,572 MCF	1.00	2,968,572	24,063,865	5.76
29 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 INT CITY	1-14	1,206	10,749	7.9	100.0	51.6	12,667 LIGHT OIL	23,476 BBLS	5.80	136,160	1,450,198	13.49
31 INT CITY	1-14		60,078				12,968 GAS	779,119 MCF	1.00	779,119	6,033,047	10.04
32 RIO PINAR	1	16	56	0.5	100.0	70.0	17,911 LIGHT OIL	173 BBLS	5.80	1,003	10,572	18.88
33 SUWANNEE	1-3	201	8,463	5.7	100.0	48.4	13,599 LIGHT OIL	19,843 BBLS	5.80	115,088	1,221,163	14.43
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	106,438	64.2	94.7	67.4	8,358 GAS	889,641 MCF	1.00	889,641	4,003,366	3.76
36 TURNER	1-4	194	762	0.5	100.0	55.0	15,253 LIGHT OIL	2,057 BBLS	5.80	11,928	126,564	16.18
37 UNIV OF FLA.	1	41	30,352	99.5	99.5	99.9	9,376 GAS	284,573 MCF	1.00	284,573	2,246,103	7.40
38 OTHER - START UP			6,920				11,508 LIGHT OIL	13,730 BBLS	5.80	79,636	770,135	11.13
39 OTHER												
40 TOTAL		9,174	3,059,291					9,619		29,428,621	106,682,208	3.49

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Feb-05**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)				
1 CRYST RIV NUC	3	788	514,428	97.1	97.0	100.0	10,191 NUCLEAR	5,242,538 MMBTU	1.00	5,242,538	1,834,888	0.36
2 ANCLOTE	1	522	156,350	44.6	94.8	47.5	10,354 HEAVY OIL	249,048 BBLS	6.50	1,618,809	8,972,724	5.74
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	141,551	40.4	94.1	42.0	10,448 HEAVY OIL	227,522 BBLS	6.50	1,478,893	8,197,198	5.79
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	23,650	28.6	85.8	63.9	10,921 HEAVY OIL	39,736 BBLS	6.50	258,281	1,361,309	5.76
7 BARTOW	2	121	23,058	28.4	95.5	51.2	11,421 HEAVY OIL	40,515 BBLS	6.50	263,345	1,388,000	6.02
8 BARTOW	3	208	57,205	40.9	90.2	58.6	10,296 HEAVY OIL	90,610 BBLS	6.50	588,966	3,104,235	5.43
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	196,405	76.3	91.5	85.0	10,135 COAL	79,625 TONS	25.00	1,990,513	5,399,779	2.75
11 CRYSTAL RIVER	2	491	250,596	75.9	79.7	89.7	9,304 COAL	93,262 TONS	25.00	2,331,547	6,324,604	2.52
12 CRYSTAL RIVER	4	735	434,165	87.9	91.4	94.7	9,402 COAL	163,283 TONS	25.00	4,082,066	9,944,817	2.29
13 CRYSTAL RIVER	5	732	418,803	85.1	91.6	91.4	9,423 COAL	157,851 TONS	25.00	3,946,280	9,614,012	2.30
14 SUWANNEE	1	33	7,894	35.6	97.1	69.7	12,500 HEAVY OIL	15,180 BBLS	6.50	98,673	566,383	7.17
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	7,211	33.5	88.2	79.1	13,517 HEAVY OIL	14,995 BBLS	6.50	97,469	559,472	7.76
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	3,605	6.6	36.6	60.1	11,411 HEAVY OIL	6,329 BBLS	6.50	41,136	254,220	7.05
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
21 BARTOW	1-4	219	0	1.7	100.0	54.5	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
22 BARTOW	1-4		2,476				14,461 GAS	35,806 MCF	1.00	35,806	281,969	11.39
23 BAYBORO	1-4	232	600	0.4	100.0	35.7	14,343 LIGHT OIL	1,484 BBLS	5.80	8,606	89,155	14.86
24 DEBARY	1-10	762	4,609	3.2	100.0	76.9	13,654 LIGHT OIL	10,850 BBLS	5.80	62,929	672,060	14.58
25 DEBARY	1-10		11,743				13,454 GAS	157,994 MCF	1.00	157,994	1,297,819	11.05
26 HIGGINS	1-4	134	0	0.0	100.0	#DN/0!	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
27 HIGGINS	1-4		15				18,267 GAS	274 MCF	1.00	274	4,411	29.41
28 HINES	1-2	1,111	387,416	51.9	97.1	28.7	7,089 GAS	2,745,381 MCF	1.00	2,745,381	22,135,370	5.71
29 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 INT CITY	1-14	1,206	3,851	4.5	100.0	47.3	12,257 LIGHT OIL	8,138 BBLS	5.80	47,200	498,888	12.95
31 INT CITY	1-14		32,392				12,942 GAS	419,227 MCF	1.00	419,227	3,216,081	9.93
32 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
33 SUWANNEE	1-3	201	4,468	3.3	100.0	57.5	13,616 LIGHT OIL	10,489 BBLS	5.80	60,838	640,603	14.34
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	96,491	64.4	92.5	69.2	8,322 GAS	803,043 MCF	1.00	803,043	3,564,338	3.69
36 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 UNIV OF FLA.	1	41	27,414	99.5	99.5	99.9	9,375 GAS	257,013 MCF	1.00	257,013	2,128,407	7.77
38 OTHER - START UP			3,426				10,871 LIGHT OIL	6,422 BBLS	5.80	37,245	357,167	10.43
39 OTHER												
40 TOTAL		9,174	2,809,822				9,494			26,675,172	92,408,911	3.29

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Mar-05**

(B)

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
2 ANCLOTE	1	522	209,664	54.0	94.8	70.5	9,956 HEAVY OIL	321,130 BBLs	6.50	2,087,346	11,820,209	5.64
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	202,047	52.0	94.1	65.6	10,120 HEAVY OIL	314,578 BBLs	6.50	2,044,754	11,579,019	5.73
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	24,394	26.7	49.8	2833.2	10,669 HEAVY OIL	40,039 BBLs	6.50	260,253	1,402,934	5.75
7 BARTOW	2	121	25,227	28.0	95.5	93.5	11,374 HEAVY OIL	44,142 BBLs	6.50	288,924	1,546,708	6.13
8 BARTOW	3	208	61,549	39.8	90.2	87.5	10,126 HEAVY OIL	95,888 BBLs	6.50	623,271	3,359,837	5.46
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	259,356	91.0	91.5	97.2	10,044 COAL	104,199 TONS	25.00	2,604,975	7,058,042	2.72
11 CRYSTAL RIVER	2	491	290,390	79.5	79.7	93.9	9,293 COAL	107,943 TONS	25.00	2,698,578	7,311,655	2.52
12 CRYSTAL RIVER	4	735	139,077	25.4	91.4	27.4	9,429 COAL	52,454 TONS	25.00	1,311,344	3,190,562	2.29
13 CRYSTAL RIVER	5	732	497,610	91.4	91.6	98.2	9,405 COAL	187,207 TONS	25.00	4,680,186	11,387,114	2.29
14 SUWANNEE	1	33	5,879	23.9	97.1	171.3	12,594 HEAVY OIL	11,391 BBLs	6.50	74,043	433,892	7.38
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	5,603	23.5	98.2	143.5	13,695 HEAVY OIL	11,805 BBLs	6.50	76,732	449,650	8.03
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	1,482	2.4	18.0	36.1	11,821 HEAVY OIL	2,659 BBLs	6.50	17,263	109,069	7.46
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
21 BARTOW	1-4	219	0	0.7	100.0	61.4	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		1,110				14,493 GAS	16,087 MCF	1.00	16,087	126,896	11.43
23 BAYBORO	1-4	232	690	0.4	100.0	#DIV/0!	14,355 LIGHT OIL	1,708 BBLs	5.80	9,905	101,929	14.77
24 DEBARY	1-10	762	2,094	0.8	100.0	86.0	13,648 LIGHT OIL	4,927 BBLs	5.80	28,579	303,243	14.48
25 DEBARY	1-10		2,558				13,473 GAS	34,464 MCF	1.00	34,464	284,175	11.11
26 HIGGINS	1-4	134	0	0.0	100.0	#DIV/0!	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
27 HIGGINS	1-4		162				16,907 GAS	2,739 MCF	1.00	2,739	34,844	21.51
28 HINES	1-2	1,111	539,581	65.3	87.7	40.4	6,878 GAS	3,711,301 MCF	1.00	3,711,301	30,398,225	5.63
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,206	570	2.4	100.0	107.4	14,149 LIGHT OIL	1,391 BBLs	5.80	8,065	84,688	14.86
31 INT CITY	1-14		21,199				12,868 GAS	272,784 MCF	1.00	272,784	2,095,077	9.88
32 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
33 SUWANNEE	1-3	201	1,638	1.1	100.0	78.9	13,640 LIGHT OIL	3,852 BBLs	5.80	22,342	233,713	14.27
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	111,605	67.3	87.4	76.5	8,163 GAS	911,031 MCF	1.00	911,031	4,101,748	3.68
36 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 UNIV OF FLA.	1	41	30,352	99.5	99.5	99.9	9,376 GAS	284,573 MCF	1.00	284,573	2,396,838	7.90
38 OTHER - START UP			3,810				10,407 LIGHT OIL	6,836 BBLs	5.80	39,650	377,495	9.91
39 OTHER												
40 TOTAL		9,174	3,007,265				9,282			27,912,595	102,219,446	3.40



**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Apr-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	551,511	97.2	97.1	100.0	10,191 NUCLEAR	5,620,450 MMBTU	1.00	5,620,450	1,967,158	0.36
2 ANCLOTE	1	522	156,077	41.5	94.8	44.9	10,522 HEAVY OIL	252,644 BBLS	6.50	1,642,187	9,332,209	5.98
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	147,760	39.3	94.1	41.9	10,451 HEAVY OIL	237,574 BBLS	6.50	1,544,229	8,775,534	5.94
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	15,728	17.8	82.9	27.2	11,105 HEAVY OIL	26,871 BBLS	6.50	174,663	945,041	6.01
7 BARTOW	2	121	16,375	18.8	50.9	49.0	11,381 HEAVY OIL	28,672 BBLS	6.50	186,369	1,008,378	6.16
8 BARTOW	3	208	70,785	47.3	90.2	62.9	10,368 HEAVY OIL	112,909 BBLS	6.50	733,910	3,970,932	5.61
9 BARTOW	3		0	0.0			0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	220,247	79.9	91.5	84.8	10,108 COAL	89,048 TONS	25.00	2,226,190	6,031,595	2.74
11 CRYSTAL RIVER	2	491	265,957	75.2	79.7	88.8	9,305 COAL	98,986 TONS	25.00	2,474,662	6,704,800	2.52
12 CRYSTAL RIVER	4	735	448,794	84.8	91.4	91.8	9,422 COAL	169,148 TONS	25.00	4,228,697	10,288,336	2.29
13 CRYSTAL RIVER	5	732	441,780	83.8	91.6	90.1	9,427 COAL	166,574 TONS	25.00	4,164,356	10,131,796	2.29
14 SUWANNEE	1	33	9,779	41.2	97.1	60.1	12,558 HEAVY OIL	18,893 BBLS	6.50	122,803	722,082	7.38
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	10,126	43.9	98.2	65.7	13,610 HEAVY OIL	21,202 BBLS	6.50	137,812	810,335	8.00
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	20,350	34.9	93.0	53.5	11,451 HEAVY OIL	35,851 BBLS	6.50	233,031	1,475,265	7.25
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	47	0.1	100.0	#DIV/0!	17,617 LIGHT OIL	143 BBLS	5.80	828	14,056	29.91
21 BARTOW	1-4	219	0	1.1	100.0	116.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
22 BARTOW	1-4		1,715				14,488 GAS	24,847 MCF	1.00	24,847	192,732	11.24
23 BAYBORO	1-4	232	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
24 DEBARY	1-10	762	394	1.9	100.0	90.9	13,769 LIGHT OIL	935 BBLS	5.80	5,425	51,970	13.19
25 DEBARY	1-10		9,861				13,458 GAS	132,708 MCF	1.00	132,708	1,127,197	11.43
26 HIGGINS	1-4	134	0	0.0	100.0	#DIV/0!	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
27 HIGGINS	1-4		237				16,966 GAS	4,021 MCF	1.00	4,021	107,088	45.18
28 HINES	1-2	1,111	325,699	40.7	61.5	34.8	6,990 GAS	2,276,479 MCF	1.00	2,276,479	17,695,251	5.43
29 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 INT CITY	1-14	1,206	2,534	6.0	100.0	60.2	12,130 LIGHT OIL	5,299 BBLS	5.80	30,737	291,069	11.49
31 INT CITY	1-14		49,780				12,928 GAS	643,687 MCF	1.00	643,687	4,649,356	9.34
32 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
33 SUWANNEE	1-3	201	1,035	0.7	100.0	44.1	13,729 LIGHT OIL	2,450 BBLS	5.80	14,210	133,995	12.95
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	84,277	52.5	67.6	77.3	8,261 GAS	696,190 MCF	1.00	696,190	3,199,867	3.80
36 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 UNIV OF FLA.	1	41	21,540	73.0	73.0	99.9	9,376 GAS	201,965 MCF	1.00	201,965	1,330,910	6.18
38 OTHER - START UP			2,856				10,632 LIGHT OIL	5,236 BBLS	5.80	30,366	257,797	9.03
39 OTHER												
40 TOTAL		9,174	2,875,234				9,582			27,550,822	91,214,749	3.17

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: May-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,106	97.5	97.0	100.0	10,402 NUCLEAR					0.36
2 ANCLOTE	1	498	176,611	47.7	95.5	49.5	10,462 HEAVY OIL	284,254 BBLs	6.50	1,847,653	10,315,065	5.84
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	183,857	49.9	94.4	51.7	10,468 HEAVY OIL	296,081 BBLs	6.50	1,924,525	10,744,225	5.84
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	36,407	40.4	85.9	57.8	11,203 HEAVY OIL	62,749 BBLs	6.50	407,866	2,166,035	5.95
7 BARTOW	2	119	37,580	42.4	95.5	53.5	11,511 HEAVY OIL	66,553 BBLs	6.50	432,595	2,297,362	6.11
8 BARTOW	3	204	77,545	51.1	90.4	57.4	10,404 HEAVY OIL	124,122 BBLs	6.50	806,791	4,284,587	5.53
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	243,392	86.3	91.6	90.7	10,083 COAL	98,162 TONS	25.00	2,454,055	6,632,092	2.72
11 CRYSTAL RIVER	2	486	280,412	77.6	79.8	91.6	9,352 COAL	104,896 TONS	25.00	2,622,395	7,087,031	2.53
12 CRYSTAL RIVER	4	720	482,248	90.0	91.5	96.9	9,510 COAL	183,439 TONS	25.00	4,585,977	11,126,054	2.31
13 CRYSTAL RIVER	5	717	469,553	88.0	91.7	95.0	9,507 COAL	178,565 TONS	25.00	4,464,136	10,830,455	2.31
14 SUWANNEE	1	32	11,823	49.7	97.1	72.6	12,659 HEAVY OIL	23,026 BBLs	6.50	149,668	865,081	7.32
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	11,947	51.8	88.2	72.9	13,683 HEAVY OIL	25,150 BBLs	6.50	163,474	944,880	7.91
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	26,719	44.9	83.1	64.6	11,545 HEAVY OIL	47,455 BBLs	6.50	308,458	1,918,609	7.18
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	978	2.5	100.0	117.5	17,397 LIGHT OIL	2,933 BBLs	5.80	17,014	181,689	18.58
21 BARTOW	1-4	187	0	4.3	100.0	43.5	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		6,034				15,222 GAS	91,849 MCF	1.00	91,849	660,082	10.94
23 BAYBORO	1-4	184	8,801	6.4	100.0	69.8	14,506 LIGHT OIL	22,011 BBLs	5.80	127,663	1,138,754	12.94
24 DEBARY	1-10	667	17,576	8.2	100.0	56.2	13,942 LIGHT OIL	42,250 BBLs	5.80	245,052	2,264,280	12.88
25 DEBARY	1-10		23,087				13,865 GAS	320,092 MCF	1.00	320,092	2,671,025	11.57
26 HIGGINS	1-4	122	116	2.7	100.0	39.0	18,147 LIGHT OIL	363 BBLs	5.80	2,105	18,945	16.33
27 HIGGINS	1-4		2,372				16,263 GAS	38,576 MCF	1.00	38,576	389,919	16.44
28 HINES	1-2	998	551,935	74.3	97.3	38.1	7,038 GAS	3,884,400 MCF	1.00	3,884,400	27,489,237	4.98
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,041	20,139	13.2	100.0	47.1	13,512 LIGHT OIL	46,915 BBLs	5.80	272,109	2,484,355	12.34
31 INT CITY	1-14		82,197				13,338 GAS	1,096,364 MCF	1.00	1,096,364	7,723,895	9.40
32 RIO PINAR	1	13	109	1.1	100.0	167.7	18,505 LIGHT OIL	348 BBLs	5.80	2,017	18,193	16.69
33 SUWANNEE	1-3	164	6,826	5.6	100.0	51.4	14,134 LIGHT OIL	16,634 BBLs	5.80	96,476	876,967	12.85
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	207	116,827	75.9	92.6	81.6	8,170 GAS	954,436 MCF	1.00	954,436	4,272,536	3.66
36 TURNER	1-4	154	1,732	1.5	100.0	54.4	15,587 LIGHT OIL	4,654 BBLs	5.80	26,996	245,394	14.17
37 UNIV OF FLA.	1	35	20,895	80.2	80.2	100.0	9,588 GAS	200,345 MCF	1.00	200,345	1,603,099	7.67
38 OTHER - START UP			4,827				12,260 LIGHT OIL	10,204 BBLs	5.80	59,181	482,325	9.99
39 OTHER												
40 TOTAL		8,475	3,460,651				9,654			33,407,553	123,764,021	3.58



**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Jun-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
2 ANCLOTE	1	488	219,005	61.1	95.5	61.9	10,200 HEAVY OIL	343,686 BBLs	6.50	2,233,960	12,317,078	5.62
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	220,090	61.8	94.4	64.0	10,210 HEAVY OIL	345,726 BBLs	6.50	2,247,218	12,390,177	5.63
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	44,586	51.2	85.9	65.2	10,988 HEAVY OIL	75,368 BBLs	6.50	489,892	2,567,731	5.76
7 BARTOW	2	119	48,605	56.7	95.5	66.5	11,234 HEAVY OIL	84,007 BBLs	6.50	546,043	2,862,042	5.89
8 BARTOW	3	204	93,901	63.9	90.4	68.1	10,264 HEAVY OIL	148,279 BBLs	6.50	963,813	5,051,751	5.38
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	203,093	74.4	93.1	78.6	10,166 COAL	82,584 TONS	25.00	2,064,598	5,566,687	2.74
11 CRYSTAL RIVER	2	486	245,049	70.0	82.2	82.7	9,379 COAL	91,936 TONS	25.00	2,298,395	6,197,063	2.53
12 CRYSTAL RIVER	4	720	471,499	91.0	91.5	97.9	9,506 COAL	179,288 TONS	25.00	4,482,210	10,846,307	2.30
13 CRYSTAL RIVER	5	717	463,645	89.8	91.7	96.5	9,502 COAL	176,220 TONS	25.00	4,405,502	10,660,684	2.30
14 SUWANNEE	1	32	14,136	61.4	97.1	76.3	12,526 HEAVY OIL	27,241 BBLs	6.50	177,068	1,011,183	7.15
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	14,254	63.9	98.2	76.3	13,429 HEAVY OIL	29,449 BBLs	6.50	191,420	1,093,155	7.67
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	31,112	54.0	83.1	68.7	11,438 HEAVY OIL	54,746 BBLs	6.50	355,851	2,188,757	7.04
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	1,011	2.7	100.0	61.7	17,655 LIGHT OIL	3,077 BBLs	5.80	17,849	169,745	16.79
21 BARTOW	1-4	187	0	8.1	100.0	42.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		10,870				15,232 GAS	165,568 MCF	1.00	165,568	1,147,539	10.56
23 BAYBORO	1-4	184	17,074	12.9	100.0	67.6	14,508 LIGHT OIL	42,709 BBLs	5.80	247,712	2,169,872	12.71
24 DEBARY	1-10	667	33,134	14.8	100.0	54.5	13,936 LIGHT OIL	79,611 BBLs	5.80	461,743	4,192,467	12.65
25 DEBARY	1-10		38,167				13,868 GAS	529,317 MCF	1.00	529,317	4,024,049	10.54
26 HIGGINS	1-4	122	466	6.4	100.0	79.7	18,378 LIGHT OIL	1,477 BBLs	5.80	8,564	75,703	16.25
27 HIGGINS	1-4		5,128				16,239 GAS	83,276 MCF	1.00	83,276	852,151	16.62
28 HINES	1-2	998	588,153	81.9	97.2	41.9	6,994 GAS	4,113,419 MCF	1.00	4,113,419	29,623,325	5.04
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	898	14,441	21.6	100.0	56.0	14,379 LIGHT OIL	35,802 BBLs	5.80	207,649	1,862,540	12.90
31 INT CITY	1-14		124,982				13,374 GAS	1,671,534 MCF	1.00	1,671,534	11,647,965	9.32
32 RIO PINAR	1	13	95	1.0	100.0	81.2	18,505 LIGHT OIL	303 BBLs	5.80	1,758	15,575	16.40
33 SUWANNEE	1-3	164	12,667	10.7	100.0	62.5	14,056 LIGHT OIL	30,697 BBLs	5.80	178,042	1,589,854	12.55
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	207	120,322	80.7	94.7	84.9	8,115 GAS	976,425 MCF	1.00	976,425	4,354,409	3.62
36 TURNER	1-4	154	3,252	2.9	100.0	74.5	15,785 LIGHT OIL	8,851 BBLs	5.80	51,334	458,395	14.10
37 UNIV OF FLA.	1	35	25,080	99.5	99.5	99.9	9,589 GAS	240,481 MCF	1.00	240,481	1,810,052	7.22
38 OTHER - START UP			5,087				12,328 LIGHT OIL	10,813 BBLs	5.80	62,713	501,055	9.85
39 OTHER												
40 TOTAL		8,332	3,609,231			9,724				35,097,621	139,215,805	3.86

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Jul-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV HUC	3	769	558,106	97.5	97.0	100.0	10,409 NUCLEAR	5,809,330 MMBTU	1.00	5,809,330	2,033,266	0.36
2 ANCLOTE	1	498	257,677	69.5	95.5	70.5	10,076 HEAVY OIL	399,422 BBLs	6.50	2,596,243	14,729,947	5.72
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	255,944	69.5	94.4	72.0	10,082 HEAVY OIL	396,981 BBLs	6.50	2,580,377	14,639,930	5.72
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	55,950	62.2	85.9	74.5	10,785 HEAVY OIL	92,832 BBLs	6.50	603,405	3,259,245	5.83
7 BARTOW	2	119	57,723	65.2	85.5	72.0	11,067 HEAVY OIL	98,284 BBLs	6.50	638,847	3,450,682	5.98
8 BARTOW	3	204	105,078	69.2	90.4	74.3	10,184 HEAVY OIL	164,635 BBLs	6.50	1,070,127	5,780,207	5.50
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	180,596	64.0	93.8	67.3	10,345 COAL	74,731 TONS	25.00	1,868,273	5,039,428	2.79
11 CRYSTAL RIVER	2	486	226,384	62.6	83.4	73.9	9,439 COAL	85,473 TONS	25.00	2,136,837	5,763,846	2.55
12 CRYSTAL RIVER	4	720	489,862	91.4	91.5	98.5	9,502 COAL	186,181 TONS	25.00	4,654,527	11,268,482	2.30
13 CRYSTAL RIVER	5	717	488,829	91.6	91.7	98.4	9,492 COAL	185,602 TONS	25.00	4,640,044	11,233,419	2.30
14 SUWANNEE	1	32	16,283	68.4	97.1	80.6	12,473 HEAVY OIL	31,246 BBLs	6.50	203,097	1,192,336	7.32
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	15,969	69.2	98.2	83.9	13,286 HEAVY OIL	32,642 BBLs	6.50	212,170	1,245,601	7.80
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	36,845	61.9	93.1	74.9	11,292 HEAVY OIL	64,006 BBLs	6.50	416,039	2,629,366	7.14
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	415	1.1	100.0	49.9	17,441 LIGHT OIL	1,248 BBLs	5.80	7,238	96,121	23.16
21 BARTOW	1-4	187	0	9.8	100.0	41.4	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		13,577				15,232 GAS	206,811 MCF	1.00	206,811	1,459,116	10.75
23 BAYBORO	1-4	184	20,675	15.1	100.0	69.9	14,507 LIGHT OIL	51,713 BBLs	5.80	299,935	2,606,642	12.61
24 DEBARY	1-10	667	38,012	17.3	100.0	53.1	13,942 LIGHT OIL	91,373 BBLs	5.80	529,962	4,775,323	12.56
25 DEBARY	1-10		47,826				13,886 GAS	663,151 MCF	1.00	663,151	5,095,419	10.65
26 HIGGINS	1-4	122	350	7.3	100.0	29.2	17,903 LIGHT OIL	1,080 BBLs	5.80	6,266	54,957	15.70
27 HIGGINS	1-4		6,234				16,294 GAS	101,576 MCF	1.00	101,576	795,181	12.76
28 HINES	1-2	998	704,810	94.9	97.3	48.4	6,927 GAS	4,882,341 MCF	1.00	4,882,341	34,951,962	4.96
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	898	14,250	26.7	100.0	59.5	14,367 LIGHT OIL	35,298 BBLs	5.80	204,731	1,822,247	12.79
31 INT CITY	1-14		163,820				13,381 GAS	2,192,100 MCF	1.00	2,192,100	15,569,436	9.50
32 RIO PINAR	1	13	72	0.7	100.0	92.3	18,583 LIGHT OIL	231 BBLs	5.80	1,338	11,762	16.34
33 SUWANNEE	1-3	164	14,055	11.5	100.0	62.4	14,006 LIGHT OIL	33,941 BBLs	5.80	196,858	1,744,298	12.41
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	207	131,822	85.6	94.7	89.9	8,059 GAS	1,062,298 MCF	1.00	1,062,298	4,770,891	3.62
36 TURNER	1-4	154	2,054	1.8	100.0	75.5	15,555 LIGHT OIL	5,508 BBLs	5.80	31,949	283,090	13.78
37 UNIV OF FLA.	1	35	25,918	99.5	99.5	99.9	9,588 GAS	248,514 MCF	1.00	248,514	1,738,006	6.71
38 OTHER - START UP			4,274				12,303 LIGHT OIL	9,066 BBLs	5.80	52,583	416,494	9.74
39 OTHER												
40 TOTAL		8,332	3,933,410				9,691			38,116,967	158,456,702	4.03

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Aug-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,106	97.5	97.0	100.0	10,409 NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,033,265	0.36
2 ANCLOTE	1	488	256,345	69.2	95.5	70.6	10,065 HEAVY OIL	396,949 BBLs	6.50	2,580,166	14,483,923	5.65
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	256,455	69.6	94.4	72.2	10,076 HEAVY OIL	397,542 BBLs	6.50	2,584,022	14,505,569	5.66
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	55,907	62.1	85.9	72.5	10,800 HEAVY OIL	92,893 BBLs	6.50	603,802	3,225,161	5.77
7 BARTOW	2	119	56,990	64.4	95.5	70.5	11,094 HEAVY OIL	97,285 BBLs	6.50	632,223	3,376,970	5.93
8 BARTOW	3	204	104,775	69.0	90.4	74.7	10,176 HEAVY OIL	164,024 BBLs	6.50	1,066,157	5,694,794	5.44
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	180,596	64.0	93.8	67.3	10,345 COAL	74,731 TONS	25.00	1,868,273	5,039,600	2.79
11 CRYSTAL RIVER	2	486	226,384	62.6	83.4	73.9	9,439 COAL	85,473 TONS	25.00	2,136,837	5,764,042	2.55
12 CRYSTAL RIVER	4	720	489,862	91.4	91.5	98.5	9,502 COAL	186,181 TONS	25.00	4,654,527	11,268,909	2.30
13 CRYSTAL RIVER	5	717	488,829	91.6	91.7	98.4	9,492 COAL	185,602 TONS	25.00	4,640,044	11,233,845	2.30
14 SUWANNEE	1	32	16,249	68.3	97.1	79.6	12,472 HEAVY OIL	31,178 BBLs	6.50	202,655	1,177,581	7.25
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	16,460	71.4	98.2	82.7	13,263 HEAVY OIL	33,586 BBLs	6.50	218,309	1,268,543	7.71
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	37,019	62.2	93.1	73.8	11,296 HEAVY OIL	64,332 BBLs	6.50	418,157	2,617,663	7.07
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	940	2.4	100.0	46.4	17,684 LIGHT OIL	2,866 BBLs	5.80	16,623	174,446	18.56
21 BARTOW	1-4	187	0	11.5	100.0	44.3	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		15,973				15,224 GAS	243,177 MCF	1.00	243,177	1,693,176	10.60
23 BAYBORO	1-4	184	26,359	19.3	100.0	72.1	14,500 LIGHT OIL	65,897 BBLs	5.80	382,204	3,332,819	12.64
24 DEBARY	1-10	667	49,376	21.2	100.0	58.7	13,930 LIGHT OIL	118,596 BBLs	5.80	687,857	6,218,227	12.59
25 DEBARY	1-10		55,640				13,864 GAS	771,366 MCF	1.00	771,366	5,792,676	10.41
26 HIGGINS	1-4	122	426	9.2	100.0	93.3	18,655 LIGHT OIL	1,370 BBLs	5.80	7,947	69,934	16.42
27 HIGGINS	1-4		7,908				16,247 GAS	128,480 MCF	1.00	128,480	1,194,392	15.10
28 HINES	1-2	998	701,168	94.4	97.3	48.1	6,930 GAS	4,858,777 MCF	1.00	4,858,777	34,897,904	4.98
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	898	24,091	29.2	100.0	59.8	14,377 LIGHT OIL	59,716 BBLs	5.80	346,350	3,092,906	12.84
31 INT CITY	1-14		170,729				13,375 GAS	2,283,563 MCF	1.00	2,283,563	16,242,090	9.51
32 RIO PINAR	1	13	276	2.9	100.0	88.5	18,572 LIGHT OIL	884 BBLs	5.80	5,126	45,211	16.38
33 SUWANNEE	1-3	164	19,095	15.6	100.0	68.1	14,072 LIGHT OIL	46,329 BBLs	5.80	268,707	2,388,805	12.51
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	207	130,893	85.0	94.7	89.3	8,064 GAS	1,055,577 MCF	1.00	1,055,577	4,755,980	3.63
36 TURNER	1-4	154	4,306	3.8	100.0	69.9	15,823 LIGHT OIL	11,747 BBLs	5.80	68,133	605,702	14.07
37 UNIV OF FLA.	1	35	25,918	99.5	99.5	99.9	9,588 GAS	248,514 MCF	1.00	248,514	1,675,365	6.46
38 OTHER - START UP			6,839				13,281 LIGHT OIL	15,661 BBLs	5.80	90,832	722,114	10.56
39 OTHER												
40 TOTAL		8,332	3,983,916				9,759			38,877,734	164,591,612	4.13

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Sep-05**

(A)	(B)	(C)	(D)	(E)									
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)	
1 CRYST RIV NUC	3	769	540,327	97.6	97.1	100.0	10,409 NUCLEAR	5,624,268 MMBTU	1.00	5,624,268	1,968,494	0.36	
2 ANCLOTE	1	498	239,258	66.7	95.5	67.7	10,094 HEAVY OIL	371,537 BBLS	6.50	2,414,988	13,460,087	5.63	
3 ANCLOTE	1		0		94.4		0 GAS	0 MCF	1.00	0	0	0.00	
4 ANCLOTE	2	495	236,799	66.4		68.8	10,105 HEAVY OIL	368,148 BBLS	6.50	2,392,963	13,337,329	5.63	
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00	
6 BARTOW	1	121	47,731	54.8	85.9	67.2	10,878 HEAVY OIL	79,882 BBLS	6.50	519,232	2,752,668	5.77	
7 BARTOW	2	119	48,479	56.6	95.5	65.1	11,208 HEAVY OIL	83,590 BBLS	6.50	543,336	2,880,453	5.94	
8 BARTOW	3	204	74,225	50.5	69.3	71.3	10,199 HEAVY OIL	116,469 BBLS	6.50	757,047	4,013,426	5.41	
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00	
10 CRYSTAL RIVER	1	379	174,843	64.1	93.8	67.2	10,346 COAL	72,359 TONS	25.00	1,808,976	4,881,874	2.79	
11 CRYSTAL RIVER	2	486	219,147	62.6	83.4	73.9	9,440 COAL	82,750 TONS	25.00	2,068,740	5,582,897	2.55	
12 CRYSTAL RIVER	4	720	474,070	91.4	91.5	98.4	9,502 COAL	180,189 TONS	25.00	4,504,717	10,911,751	2.30	
13 CRYSTAL RIVER	5	717	473,039	91.6	91.7	98.5	9,492 COAL	179,596 TONS	25.00	4,489,910	10,875,884	2.30	
14 SUWANNEE	1	32	13,643	59.2	97.1	74.7	12,558 HEAVY OIL	26,358 BBLS	6.50	171,330	988,706	7.25	
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00	
16 SUWANNEE	2	31	13,784	61.8	98.2	76.5	13,401 HEAVY OIL	28,419 BBLS	6.50	184,723	1,065,994	7.73	
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00	
18 SUWANNEE	3	80	31,143	54.1	93.1	72.0	11,333 HEAVY OIL	54,301 BBLS	6.50	352,956	2,192,128	7.04	
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00	
20 AVON PARK	1-2	52	399	1.1	100.0	76.7	17,301 LIGHT OIL	1,190 BBLS	5.80	6,903	86,248	21.62	
21 BARTOW	1-4	187	0	7.0	100.0	54.7	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00	
22 BARTOW	1-4		9,492				15,230 GAS	144,562 MCF	1.00	144,562	1,022,976	10.78	
23 BAYBORO	1-4	184	8,744	6.6	100.0	67.6	14,537 LIGHT OIL	21,916 BBLS	5.80	127,110	1,113,440	12.73	
24 DEBARY	1-10	667	26,207	12.6	100.0	57.4	13,934 LIGHT OIL	62,962 BBLS	5.80	365,181	3,315,718	12.65	
25 DEBARY	1-10		34,292				13,867 GAS	475,517 MCF	1.00	475,517	3,769,531	10.99	
26 HIGGINS	1-4	122	408	5.0	100.0	93.0	17,821 LIGHT OIL	1,254 BBLS	5.80	7,271	64,273	15.75	
27 HIGGINS	1-4		4,016				16,255 GAS	65,282 MCF	1.00	65,282	887,759	22.11	
28 HINES	1-2	998	673,720	93.8	97.2	47.7	6,930 GAS	4,669,150 MCF	1.00	4,669,150	33,312,421	4.94	
29 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00	
30 INT CITY	1-14	898	4,856	18.7	100.0	60.1	14,396 LIGHT OIL	12,053 BBLS	5.80	69,908	627,051	12.91	
31 INT CITY	1-14		116,023				13,363 GAS	1,550,359 MCF	1.00	1,550,359	11,338,159	9.77	
32 RIO PINAR	1	13	121	1.3	100.0	103.4	18,504 LIGHT OIL	386 BBLS	5.80	2,239	19,837	16.39	
33 SUWANNEE	1-3	164	7,836	6.6	100.0	65.8	13,915 LIGHT OIL	18,799 BBLS	5.80	109,037	973,663	12.43	
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00	
35 TIGER BAY	1	207	123,281	82.7	90.4	91.1	8,064 GAS	994,167 MCF	1.00	994,167	4,440,781	3.60	
36 TURNER	1-4	154	1,348	1.2	100.0	69.1	15,915 LIGHT OIL	3,699 BBLS	5.80	21,454	191,577	14.21	
37 UNIV OF FLA.	1	35	25,080	99.5	99.5	99.9	9,589 GAS	240,481 MCF	1.00	240,481	1,594,184	6.36	
38 OTHER - START UP			3,267				11,465 LIGHT OIL	6,458 BBLS	5.80	37,457	299,269	9.16	
39 OTHER													
40 TOTAL		8,332	3,625,578				9,576			34,719,264	137,968,574	3.81	

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Oct-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	(M)
												FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC												0.36
2 ANCLOTE	1	498	182,923	49.4	95.5	50.0	10,453 HEAVY OIL	294,155 BBLs	6.50	1,912,005	10,712,574	5.86
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	190,841	51.8	94.4	54.5	10,418 HEAVY OIL	305,886 BBLs	6.50	1,988,261	11,139,815	5.84
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	37,613	41.8	85.9	58.1	11,201 HEAVY OIL	64,816 BBLs	6.50	421,307	2,245,841	5.97
7 BARTOW	2	119	41,358	46.7	95.5	61.1	11,484 HEAVY OIL	73,071 BBLs	6.50	474,960	2,531,847	6.12
8 BARTOW	3	204	0	0.0	0.0	0.0	0 HEAVY OIL	0 BBLs	6.50	0	0	0.00
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	246,449	87.4	91.6	91.8	10,073 COAL	99,300 TONS	25.00	2,482,504	6,715,687	2.72
11 CRYSTAL RIVER	2	486	282,185	78.0	79.8	92.2	9,352 COAL	105,564 TONS	25.00	2,639,092	7,139,290	2.53
12 CRYSTAL RIVER	4	720	479,030	89.4	91.5	97.0	9,513 COAL	182,286 TONS	25.00	4,557,142	11,068,418	2.31
13 CRYSTAL RIVER	5	717	474,463	88.9	91.7	95.5	9,507 COAL	180,419 TONS	25.00	4,510,486	10,955,100	2.31
14 SUWANNEE	1	32	11,348	47.7	97.1	66.2	12,666 HEAVY OIL	22,114 BBLs	6.50	143,739	833,686	7.35
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	11,328	49.1	98.2	85.3	13,629 HEAVY OIL	23,751 BBLs	6.50	154,384	895,427	7.90
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	26,839	45.1	93.1	62.1	11,519 HEAVY OIL	47,561 BBLs	6.50	309,147	1,929,077	7.19
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	103	0.3	100.0	56.6	18,019 LIGHT OIL	320 BBLs	5.80	1,856	19,129	18.57
21 BARTOW	1-4	187	0	2.5	100.0	45.1	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		3,438				15,252 GAS	52,452 MCF	1.00	52,452	374,119	10.88
23 BAYBORO	1-4	184	2,374	1.7	100.0	54.3	14,588 LIGHT OIL	5,971 BBLs	5.80	34,633	304,448	12.82
24 DEBARY	1-10	667	8,160	6.0	100.0	55.3	13,973 LIGHT OIL	19,659 BBLs	5.80	114,020	1,038,801	12.73
25 DEBARY	1-10		21,758				13,879 GAS	301,970 MCF	1.00	301,970	2,240,530	10.30
26 HIGGINS	1-4	122	32	0.5	100.0	56.5	18,344 LIGHT OIL	101 BBLs	5.80	587	5,207	16.27
27 HIGGINS	1-4		416				16,397 GAS	6,821 MCF	1.00	6,821	246,332	59.21
28 HINES	1-2	998	562,660	75.8	97.3	39.6	7,029 GAS	3,954,892 MCF	1.00	3,954,892	29,130,921	5.18
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,041	12,030	10.4	100.0	47.4	13,101 LIGHT OIL	27,173 BBLs	5.80	157,601	1,418,518	11.79
31 INT CITY	1-14		68,853				13,417 GAS	923,828 MCF	1.00	923,828	6,661,423	9.67
32 RIO PINAR	1	13	23	0.2	100.0	88.5	18,522 LIGHT OIL	73 BBLs	5.80	426	3,787	16.47
33 SUWANNEE	1-3	164	4,369	3.6	100.0	62.0	14,008 LIGHT OIL	10,552 BBLs	5.80	61,199	548,385	12.55
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	207	105,115	68.3	79.0	86.1	8,180 GAS	859,870 MCF	1.00	859,870	3,847,563	3.66
36 TURNER	1-4	154	283	0.2	100.0	50.1	16,420 LIGHT OIL	801 BBLs	5.80	4,647	41,640	14.71
37 UNIV OF FLA.	1	35	25,918	99.5	89.5	99.9	9,589 GAS	248,515 MCF	1.00	248,515	1,625,487	6.27
38 OTHER - START UP			3,701				11,133 LIGHT OIL	7,104 BBLs	5.80	41,204	330,484	8.93
39 OTHER												
40 TOTAL		8,475	3,181,608				9,521			30,292,123	115,380,640	3.63

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Nov-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	220,920	38.9	38.9	100.0	10,191 NUCLEAR	2,251,396 MMBTU	1.00	2,251,396	776,732	0.35
2 ANCLOTE	1	522	241,051	64.1	94.8	65.0	9,948 HEAVY OIL	368,909 BBLs	6.50	2,397,908	13,460,806	5.58
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	220,567	58.7	94.1	66.6	9,985 HEAVY OIL	338,817 BBLs	6.50	2,202,312	12,362,816	5.61
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	32,257	36.4	85.8	73.9	10,678 HEAVY OIL	52,989 BBLs	6.50	344,429	1,836,031	5.69
7 BARTOW	2	121	32,305	37.1	95.5	62.2	11,064 HEAVY OIL	54,987 BBLs	6.50	357,414	1,905,250	5.90
8 BARTOW	3	208	81,508	54.4	78.2	90.7	10,010 HEAVY OIL	125,525 BBLs	6.50	815,912	4,349,343	5.34
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	252,095	91.4	91.5	95.9	10,047 COAL	101,311 TONS	25.00	2,532,765	6,841,094	2.71
11 CRYSTAL RIVER	2	491	281,004	79.5	79.7	94.0	9,306 COAL	104,605 TONS	25.00	2,615,128	7,063,559	2.51
12 CRYSTAL RIVER	4	735	483,337	91.3	93.4	98.3	9,401 COAL	181,762 TONS	25.00	4,544,054	11,017,685	2.28
13 CRYSTAL RIVER	5	732	176,755	33.5	33.6	98.2	9,458 COAL	66,871 TONS	25.00	1,671,780	4,053,461	2.29
14 SUWANNEE	1	33	9,153	38.5	97.1	76.4	12,504 HEAVY OIL	17,608 BBLs	6.50	114,452	663,822	7.25
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	9,574	41.6	98.2	76.5	13,528 HEAVY OIL	19,925 BBLs	6.50	129,515	751,187	7.85
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	21,245	36.4	93.0	66.1	11,280 HEAVY OIL	36,867 BBLs	6.50	239,833	1,497,891	7.05
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
21 BARTOW	1-4	219	0	0.0	100.0	#DIV/0!	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		30				14,933 GAS	448 MCF	1.00	448	3,410	11.37
23 BAYBORD	1-4	232	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
24 DEBARY	1-10	762	0	0.0	100.0	93.2	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
25 DEBARY	1-10		5,893				13,452 GAS	79,270 MCF	1.00	79,270	638,396	10.83
26 HIGGINS	1-4	134	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
27 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
28 HINES	1-2	1,111	489,886	61.2	66.3	45.7	6,777 GAS	3,320,013 MCF	1.00	3,320,013	28,248,077	5.77
29 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,206	788	3.2	100.0	49.0	12,145 LIGHT OIL	1,650 BBLs	5.80	9,570	91,681	11.63
31 INT CITY	1-14		27,018				12,822 GAS	346,415 MCF	1.00	346,415	2,679,113	9.92
32 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
33 SUWANNEE	1-3	201	60	0.0	100.0	12.8	13,633 LIGHT OIL	141 BBLs	5.80	818	7,804	13.01
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	102,985	64.1	75.7	84.3	8,115 GAS	835,692 MCF	1.00	835,692	3,834,733	3.72
36 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 UNIV OF FLA.	1	41	15,665	53.1	53.1	99.8	9,380 GAS	146,938 MCF	1.00	146,938	1,423,530	9.09
38 OTHER - START UP			2,565				10,234 LIGHT OIL	4,526 BBLs	5.80	26,250	225,750	8.80
39 OTHER												
40 TOTAL		9,174	2,706,659				9,230			24,982,112	103,732,170	3.83

**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: Dec-05**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV HUC	3	788	569,658	97.2	97.0	100.0	10,191 NUCLEAR	5,805,386 MMBTU	1.00	5,805,386	2,002,858	0.35
2 ANCLOTE	1	522	79,725	20.5	94.8	44.5	10,499 HEAVY OIL	128,771 BBLs	6.50	837,009	4,698,602	5.89
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	113,330	29.2	94.1	46.7	10,366 HEAVY OIL	160,731 BBLs	6.50	1,174,753	6,594,549	5.82
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	6,593	7.2	85.8	67.0	10,754 HEAVY OIL	10,908 BBLs	6.50	70,902	377,954	5.73
7 BARTOW	2	121	5,352	5.9	95.5	49.7	11,314 HEAVY OIL	9,316 BBLs	6.50	60,553	322,787	6.03
8 BARTOW	3	208	40,717	26.3	90.2	100.9	10,116 HEAVY OIL	63,371 BBLs	6.50	411,911	2,195,754	5.39
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	251,339	88.2	91.5	92.7	10,055 COAL	101,088 TONS	25.00	2,527,204	8,873,644	2.73
11 CRYSTAL RIVER	2	491	287,953	78.8	79.7	93.1	9,294 COAL	107,049 TONS	25.00	2,676,232	7,278,979	2.53
12 CRYSTAL RIVER	4	735	488,413	89.3	91.4	96.2	9,378 COAL	183,222 TONS	25.00	4,580,559	11,192,418	2.29
13 CRYSTAL RIVER	5	732	421,661	77.4	79.8	95.5	9,438 COAL	159,183 TONS	25.00	3,979,579	9,723,947	2.31
14 SUWANNEE	1	33	2,019	8.2	97.1	63.1	12,666 HEAVY OIL	3,934 BBLs	6.50	25,572	148,318	7.35
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	1,980	8.3	96.2	67.3	13,665 HEAVY OIL	4,163 BBLs	6.50	27,057	156,931	7.93
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	4,246	7.0	93.0	39.4	11,400 HEAVY OIL	7,447 BBLs	6.50	48,405	302,568	7.13
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
21 BARTOW	1-4	219	0	0.1	100.0	18.2	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4		169				14,479 GAS	2,447 MCF	1.00	2,447	22,126	13.09
23 BAYBORO	1-4	232	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
24 DEBARY	1-10	762	70	0.2	100.0	39.6	13,843 LIGHT OIL	167 BBLs	5.80	969	9,400	13.43
25 DEBARY	1-10		1,017				13,488 GAS	13,717 MCF	1.00	13,717	179,141	17.61
26 HIGGINS	1-4	134	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
27 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
28 HINES	1-3	1,693	587,307	46.6	87.7	20.7	7,018 GAS	4,121,624 MCF	1.00	4,121,624	34,658,968	5.90
29 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,206	410	0.5	100.0	29.4	12,105 LIGHT OIL	856 BBLs	5.80	4,963	47,597	11.61
31 INT CITY	1-14		4,453				12,824 GAS	57,105 MCF	1.00	57,105	499,090	11.21
32 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
33 SUWANNEE	1-3	201	270	0.2	100.0	25.2	13,656 LIGHT OIL	638 BBLs	5.80	3,687	35,212	13.04
34 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	223	105,227	63.4	88.3	71.5	8,233 GAS	866,386 MCF	1.00	866,386	3,866,447	3.67
36 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 UNIV OF FLA.	1	41	30,352	99.5	99.5	99.9	9,376 GAS	284,573 MCF	1.00	284,573	2,171,600	7.15
38 OTHER - START UP			7,539				10,145 LIGHT OIL	13,186 BBLs	5.80	76,481	658,528	8.73
39 OTHER												
40 TOTAL		9,756	3,009,800				9,189			27,657,074	94,017,418	3.12



**PROGRESS ENERGY FLORIDA  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE PERIOD OF: Jan-05 THROUGH Dec-05**

PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	779	6,126,802	89.9	89.6	99.9	10,302 NUCLEAR	63,137,599 MMBTU	1.00	63,137,599	22,057,876	0.36
2 ANCLOTE	1	510	2,327,305	52.1	95.2	57.5	10,214 HEAVY OIL	3,657,140 BBLs	6.50	23,771,413	133,142,226	5.72
3 ANCLOTE	1	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	509	2,314,535	52.0	86.4	57.1	10,235 HEAVY OIL	3,644,420 BBLs	6.50	23,688,731	132,682,197	5.73
5 ANCLOTE	2	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	122	410,816	38.4	82.6	65.9	10,913 HEAVY OIL	689,722 BBLs	6.50	4,483,190	23,865,206	5.81
7 BARTOW	2	120	424,021	40.3	91.8	63.1	11,267 HEAVY OIL	735,012 BBLs	6.50	4,777,576	25,431,010	6.00
8 BARTOW	3	206	833,658	46.2	80.0	69.2	10,228 HEAVY OIL	1,311,738 BBLs	6.50	8,526,295	45,413,010	5.45
9 BARTOW	3	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	381	2,622,500	78.6	92.2	83.2	10,145 COAL	1,064,166 TONS	25.00	26,604,141	71,982,643	2.74
11 CRYSTAL RIVER	2	489	3,119,657	72.9	80.8	86.1	9,348 COAL	1,166,450 TONS	25.00	29,161,250	78,899,822	2.53
12 CRYSTAL RIVER	4	728	5,305,637	83.3	91.6	89.7	9,466 COAL	2,008,874 TONS	25.00	50,221,844	121,958,669	2.30
13 CRYSTAL RIVER	5	725	5,254,904	82.8	85.8	95.0	9,467 COAL	1,989,933 TONS	25.00	49,748,317	120,827,037	2.30
14 SUWANNEE	1	33	127,988	45.0	97.1	74.8	12,546 HEAVY OIL	247,039 BBLs	6.50	1,605,753	9,303,523	7.27
15 SUWANNEE	1	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	127,147	46.1	98.2	76.2	13,476 HEAVY OIL	263,608 BBLs	6.50	1,713,455	9,928,694	7.81
17 SUWANNEE	2	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	260,624	37.0	82.1	65.5	11,390 HEAVY OIL	456,702 BBLs	6.50	2,968,565	18,519,875	7.11
19 SUWANNEE	3	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	58	4,083	0.8	100.0	58.2	17,528 LIGHT OIL	12,339 BBLs	5.80	71,568	781,037	19.13
21 BARTOW	1-4	203	0	3.9	100.0	42.6	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
22 BARTOW	1-4	0	69,520	0	0	0	15,118 GAS	1,051,024 MCF	1.00	1,051,024	7,517,945	10.81
23 BAYBORO	1-4	208	88,089	4.8	100.0	61.6	14,502 LIGHT OIL	220,248 BBLs	5.80	1,277,440	11,271,262	12.80
24 DEBARY	1-10	715	191,609	7.4	100.0	55.2	13,908 LIGHT OIL	459,480 BBLs	5.80	2,664,987	24,651,308	12.87
25 DEBARY	1-10	0	271,944	0	0	0	13,789 GAS	3,749,961 MCF	1.00	3,749,961	29,248,648	10.76
26 HIGGINS	1-4	128	2,225	2.6	100.0	53.8	18,066 LIGHT OIL	6,930 BBLs	5.80	40,194	481,046	21.62
27 HIGGINS	1-4	0	26,626	0	0	0	16,277 GAS	433,389 MCF	1.00	433,389	4,529,611	17.01
28 HINES	1-3	1,103	6,530,363	67.6	90.1	37.9	6,969 GAS	45,507,349 MCF	1.00	45,507,349	346,605,526	5.31
29 HINES	1-3	0	0	0	0	0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
30 INT CITY	1-14	1,076	108,709	10.9	100.0	65.6	13,753 LIGHT OIL	257,766 BBLs	5.80	1,495,043	13,771,736	12.67
31 INT CITY	1-14	0	921,534	0	0	0	13,278 GAS	12,236,085 MCF	1.00	12,236,085	88,354,733	9.59
32 RIO PINAR	1	15	752	0.6	100.0	86.4	18,493 LIGHT OIL	2,398 BBLs	5.80	13,907	124,938	16.81
33 SUWANNEE	1-3	183	80,782	5.1	100.0	56.5	13,955 LIGHT OIL	194,362 BBLs	5.80	1,127,302	10,394,462	12.87
34 SUWANNEE	1-3	0	0	0	0	0	0 GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY	1	215	1,335,283	70.9	87.7	80.4	8,167 GAS	10,904,756 MCF	1.00	10,904,756	49,012,660	3.67
36 TURNER	1-4	174	13,757	0.9	100.0	60.7	15,733 LIGHT OIL	37,317 BBLs	5.80	216,441	1,952,363	14.19
37 UNIV OF FLA.	1	38	304,464	91.5	91.8	99.5	8,480 GAS	2,886,485 MCF	1.00	2,886,485	21,744,581	7.14
38 OTHER - START UP			55,111				11,497 LIGHT OIL	109,241 BBLs	5.80	633,598	5,398,613	9.80
39 OTHER			0							0	0	0.00
40 TOTAL		8,825	39,262,465				9,544			374,717,658	1,429,852,257	3.64



**PROGRESS ENERGY FLORIDA  
INVENTORY ANALYSIS**

ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005

		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Subtotal
<b>HEAVY OIL</b>								
1	PURCHASES:							
2	UNITS BBL	765,168	683,934	841,632	734,816	929,389	1,108,502	5,063,241
3	UNIT COST \$/BBL	35.80	35.68	36.48	36.81	36.08	35.62	36.03
4	AMOUNT \$	27,242,200	24,403,542	30,701,317	27,039,776	33,535,843	39,481,874	182,404,552
5	BURNED:							
6	UNITS BBL	765,168	683,934	841,632	734,816	929,389	1,108,502	5,063,241
7	UNIT COST \$/BBL	35.60	35.68	36.48	36.81	36.08	35.62	36.03
8	AMOUNT \$	27,242,200	24,403,542	30,701,317	27,039,776	33,535,843	39,481,874	182,404,552
9	ENDING INVENTORY:							
10	UNITS BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST \$/BBL	35.80	35.68	36.48	36.81	36.08	35.62	
12	AMOUNT \$	28,482,320	28,544,880	29,182,640	29,446,400	28,868,960	28,493,840	
13	DAYS SUPPLY:	32	33	29	33	27	22	
<b>LIGHT OIL</b>								
14	PURCHASES:							
15	UNITS BBL	96,115	37,382	18,714	14,063	146,313	213,339	525,926
16	UNIT COST \$/BBL	62.78	60.40	58.84	53.25	52.70	51.73	54.93
17	AMOUNT \$	6,034,285	2,257,873	1,101,088	748,887	7,710,903	11,035,206	28,888,221
18	BURNED:							
19	UNITS BBL	96,115	37,382	18,714	14,063	146,313	213,339	525,926
20	UNIT COST \$/BBL	62.78	60.40	58.84	53.25	52.70	51.73	54.93
21	AMOUNT \$	6,034,285	2,257,873	1,101,088	748,887	7,710,903	11,035,206	28,888,221
22	ENDING INVENTORY:							
23	UNITS BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST \$/BBL	62.78	60.40	58.84	53.25	52.70	51.73	
25	AMOUNT \$	34,529,000	33,220,000	32,362,000	29,287,500	28,985,000	28,451,500	
26	DAYS SUPPLY:	177	412	911	1173	117	77	
<b>COAL</b>								
27	PURCHASES:							
28	UNITS TON	513,222	494,020	451,803	523,756	565,063	530,028	3,077,893
29	UNIT COST \$/TON	63.42	63.32	64.07	63.31	63.14	62.77	63.32
30	AMOUNT \$	32,547,427	31,283,212	28,947,373	33,158,527	35,675,632	33,270,741	194,880,912
31	BURNED:							
32	UNITS TON	513,222	494,020	451,803	523,756	565,063	530,028	3,077,893
33	UNIT COST \$/TON	63.42	63.32	64.07	63.31	63.14	62.77	63.32
34	AMOUNT \$	32,547,427	31,283,212	28,947,373	33,158,527	35,675,632	33,270,741	194,880,912
35	ENDING INVENTORY:							
36	UNITS TON	550,000	550,000	550,000	550,000	550,000	550,000	
37	UNIT COST \$/TON	63.42	63.32	64.07	63.31	63.14	62.77	
38	AMOUNT \$	34,879,790	34,828,035	35,238,885	34,817,915	34,724,635	34,524,380	
39	DAYS SUPPLY:	33	31	38	32	30	31	
<b>GAS</b>								
40	BURNED:							
41	UNITS MCF	5,281,614	4,419,738	5,232,979	3,978,897	6,586,062	7,780,020	33,280,310
42	UNIT COST \$/MCF	7.42	7.38	7.54	7.11	6.80	6.87	7.15
43	AMOUNT \$	39,028,410	32,629,395	39,437,802	28,302,402	44,809,794	53,459,480	237,665,294
<b>NUCLEAR</b>								
44	BURNED:							
45	UNITS MMBTU	5,805,388	5,242,538	5,805,386	5,620,450	5,805,285	5,624,269	33,903,316
46	UNIT COST \$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
47	AMOUNT \$	2,031,886	1,834,888	2,031,885	1,967,158	2,031,850	1,968,494	11,866,161

**PROGRESS ENERGY FLORIDA  
INVENTORY ANALYSIS**

ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005

<b>HEAVY OIL</b>		Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
1	<b>PURCHASES:</b>							
2	UNITS BBL	1,280,047	1,277,768	1,128,704	831,354	1,015,627	408,640	11,005,381
3	UNIT COST \$/BBL	36.66	36.27	36.05	36.43	36.28	36.21	36.19
4	AMOUNT \$	46,927,315	46,350,205	40,690,790	30,288,268	36,827,146	14,797,484	398,285,740
5	<b>BURNED:</b>							
6	UNITS BBL	1,280,047	1,277,768	1,128,704	831,354	1,015,627	408,640	11,005,381
7	UNIT COST \$/BBL	36.66	36.27	36.05	36.43	36.28	36.21	36.19
8	AMOUNT \$	46,927,315	46,350,205	40,690,790	30,288,268	36,827,146	14,797,484	398,285,740
9	<b>ENDING INVENTORY:</b>							
10	UNITS BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST \$/BBL	36.66	36.27	36.05	36.43	36.28	36.21	
12	AMOUNT \$	29,328,480	29,019,520	28,840,720	29,145,920	29,008,400	28,969,200	
13	DAYS SUPPLY:	19	19	21	30	24	61	
<b>LIGHT OIL</b>								
14	<b>PURCHASES:</b>							
15	UNITS BBL	229,459	323,065	128,717	71,754	6,317	14,845	1,300,083
16	UNIT COST \$/BBL	51.47	51.54	51.98	51.71	51.49	50.57	52.94
17	AMOUNT \$	11,810,934	16,650,165	6,691,074	3,710,400	325,234	750,736	68,826,765
18	<b>BURNED:</b>							
19	UNITS BBL	229,459	323,065	128,717	71,754	6,317	14,845	1,300,083
20	UNIT COST \$/BBL	51.47	51.54	51.98	51.71	51.49	50.57	52.94
21	AMOUNT \$	11,810,934	16,650,165	6,691,074	3,710,400	325,234	750,736	68,826,765
22	<b>ENDING INVENTORY:</b>							
23	UNITS BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST \$/BBL	51.47	51.54	51.98	51.71	51.49	50.57	
25	AMOUNT \$	28,308,500	28,347,000	28,589,000	28,440,500	28,319,500	27,813,500	
26	DAYS SUPPLY:	74	53	128	238	2812	1149	
<b>COAL</b>								
27	<b>PURCHASES:</b>							
28	UNITS TON	531,987	531,987	514,894	567,569	454,549	550,543	6,229,422
29	UNIT COST \$/TON	62.61	62.61	62.64	63.21	63.75	63.70	63.19
30	AMOUNT \$	33,305,176	33,306,395	32,252,406	35,878,496	28,975,799	35,068,987	393,668,171
31	<b>BURNED:</b>							
32	UNITS TON	531,987	531,987	514,894	567,569	454,549	550,543	6,229,422
33	UNIT COST \$/TON	62.61	62.61	62.64	63.21	63.75	63.70	63.20
34	AMOUNT \$	33,305,176	33,306,395	32,252,406	35,878,496	28,975,799	35,068,987	393,668,171
35	<b>ENDING INVENTORY:</b>							
36	UNITS TON	550,000	550,000	550,000	550,000	550,000	550,000	
37	UNIT COST \$/TON	62.61	62.61	62.64	63.21	63.75	63.70	
38	AMOUNT \$	34,432,860	34,434,125	34,451,450	34,767,865	35,060,410	35,034,395	
39	DAYS SUPPLY:	32	32	32	30	36	31	
<b>GAS</b>								
40	<b>BURNED:</b>							
41	UNITS MCF	9,356,791	9,589,454	8,139,518	6,348,348	4,728,776	5,345,852	76,769,049
42	UNIT COST \$/MCF	6.88	6.91	6.93	6.95	7.79	7.74	7.13
43	AMOUNT \$	64,380,012	66,251,583	56,365,810	44,126,375	36,827,259	41,397,372	547,013,705
<b>NUCLEAR</b>								
44	<b>BURNED:</b>							
45	UNITS MMBTU	5,809,330	5,809,329	5,624,268	3,934,574	2,251,396	5,805,386	63,137,599
46	UNIT COST \$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
47	AMOUNT \$	2,033,266	2,033,265	1,968,494	1,377,101	776,732	2,002,858	22,057,876

**PROGRESS ENERGY FLORIDA  
FUEL COST OF POWER SOLD  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEID	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jan-05	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	200,151		200,151	3.067	3.067	6,138,829	6,138,829	0
	<b>TOTAL</b>		<b>350,251</b>		<b>350,251</b>	<b>3.575</b>	<b>3.764</b>	<b>12,522,961</b>	<b>13,184,517</b>	<b>661,556</b>
Feb-05	ECONSALE	--	175,700		175,700	4.103	4.587	7,208,139	8,058,720	850,581
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	216,485		216,485	3.347	3.347	7,246,044	7,246,044	0
	<b>TOTAL</b>		<b>392,185</b>		<b>392,185</b>	<b>3.686</b>	<b>3.902</b>	<b>14,454,183</b>	<b>15,304,764</b>	<b>850,581</b>
Mar-05	ECONSALE	--	171,250		171,250	4.260	4.811	7,295,975	8,238,550	942,575
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	225,455		225,455	3.411	3.411	7,690,922	7,690,922	0
	<b>TOTAL</b>		<b>396,705</b>		<b>396,705</b>	<b>3.778</b>	<b>4.015</b>	<b>14,986,897</b>	<b>15,929,472</b>	<b>942,575</b>
Apr-05	ECONSALE	--	112,150		112,150	4.687	5.311	5,256,567	5,956,144	699,578
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	247,226		247,226	3.468	3.468	8,574,647	8,574,647	0
	<b>TOTAL</b>		<b>359,376</b>		<b>359,376</b>	<b>3.849</b>	<b>4.043</b>	<b>13,831,213</b>	<b>14,530,791</b>	<b>699,578</b>
May-05	ECONSALE	--	54,800		54,800	5.014	5.695	2,747,860	3,120,816	372,956
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	230,912		230,912	3.336	3.336	7,703,859	7,703,859	0
	<b>TOTAL</b>		<b>285,712</b>		<b>285,712</b>	<b>3.658</b>	<b>3.789</b>	<b>10,451,719</b>	<b>10,824,675</b>	<b>372,956</b>
Jun-05	ECONSALE	--	40,350		40,350	5.140	5.964	2,074,073	2,406,367	332,295
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	227,186		227,186	3.341	3.341	7,589,595	7,589,595	0
	<b>TOTAL</b>		<b>267,536</b>		<b>267,536</b>	<b>3.612</b>	<b>3.736</b>	<b>9,663,667</b>	<b>9,995,962</b>	<b>332,295</b>

**PROGRESS ENERGY FLORIDA  
FUEL COST OF POWER SOLD  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-05	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	161,398		161,398	4.199	4.199	6,776,525	6,776,525	0
	<b>TOTAL</b>		<b>220,398</b>		<b>220,398</b>	<b>4.552</b>	<b>4.789</b>	<b>10,032,825</b>	<b>10,553,945</b>	<b>521,120</b>
Aug-05	ECONSALE	--	56,500		56,500	5.582	6.468	3,153,785	3,654,455	500,670
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	162,745		162,745	4.217	4.217	6,863,298	6,863,298	0
	<b>TOTAL</b>		<b>219,245</b>		<b>219,245</b>	<b>4.569</b>	<b>4.797</b>	<b>10,017,083</b>	<b>10,517,753</b>	<b>500,670</b>
Sep-05	ECONSALE	--	69,600		69,600	5.309	6.195	3,694,896	4,311,996	617,100
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	161,107		161,107	4.146	4.146	6,680,042	6,680,042	0
	<b>TOTAL</b>		<b>230,707</b>		<b>230,707</b>	<b>4.497</b>	<b>4.765</b>	<b>10,374,938</b>	<b>10,992,038</b>	<b>617,100</b>
Oct-05	ECONSALE	--	59,900		59,900	4.812	5.458	2,882,685	3,269,288	386,603
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	148,137		148,137	4.118	4.118	6,100,330	6,100,330	0
	<b>TOTAL</b>		<b>208,037</b>		<b>208,037</b>	<b>4.318</b>	<b>4.504</b>	<b>8,983,015</b>	<b>9,369,618</b>	<b>386,603</b>
Nov-05	ECONSALE	--	89,800		89,800	4.356	4.898	3,911,954	4,398,104	486,150
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	134,899		134,899	3.837	3.837	5,176,210	5,176,210	0
	<b>TOTAL</b>		<b>224,699</b>		<b>224,699</b>	<b>4.045</b>	<b>4.261</b>	<b>9,088,164</b>	<b>9,574,314</b>	<b>486,150</b>
Dec-05	ECONSALE	--	118,000		118,000	4.221	4.662	4,980,660	5,500,920	520,260
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	127,387		127,387	3.587	3.587	4,569,742	4,569,742	0
	<b>TOTAL</b>		<b>245,387</b>		<b>245,387</b>	<b>3.892</b>	<b>4.104</b>	<b>9,550,402</b>	<b>10,070,662</b>	<b>520,260</b>
Jan-05	ECONSALE	--	1,157,150		1,157,150	4.567	5.163	52,847,025	59,738,468	6,891,443
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-05	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,243,088		2,243,088	3.616	3.616	81,110,043	81,110,043	0
	<b>TOTAL</b>		<b>3,400,238</b>		<b>3,400,238</b>	<b>3.940</b>	<b>4.142</b>	<b>133,957,068</b>	<b>140,848,511</b>	<b>6,891,443</b>

**PROGRESS ENERGY FLORIDA  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
							Jan-05	REEDY CREEK	
	TECO	--	20,470			20,470	3.948	3.948	808,136
	UPS PURCHASE	UPS	308,016			308,016	1.531	1.531	4,716,960
	VANDOLAH	--	16,468			16,468	15.593	15.593	2,567,918
	<b>TOTAL</b>		<b>348,364</b>	<b>0</b>	<b>0</b>	<b>348,364</b>	<b>2.372</b>	<b>2.372</b>	<b>8,263,509</b>
Feb-05	REEDY CREEK	--	1,586			1,586	4.999	4.999	79,290
	TECO	--	21,890			21,890	3.948	3.948	864,209
	UPS PURCHASE	UPS	278,208			278,208	1.536	1.536	4,272,723
	VANDOLAH	--	10,865			10,865	16.286	16.286	1,769,424
	<b>TOTAL</b>		<b>312,549</b>	<b>0</b>	<b>0</b>	<b>312,549</b>	<b>2.235</b>	<b>2.235</b>	<b>6,985,646</b>
Mar-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	32,077			32,077	3.948	3.948	1,266,386
	UPS PURCHASE	UPS	308,016			308,016	1.537	1.537	4,733,586
	VANDOLAH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>340,093</b>	<b>0</b>	<b>0</b>	<b>340,093</b>	<b>1.764</b>	<b>1.764</b>	<b>5,999,972</b>
Apr-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	22,693			22,693	3.948	3.948	895,907
	UPS PURCHASE	UPS	298,080			298,080	1.541	1.541	4,592,812
	VANDOLAH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>320,773</b>	<b>0</b>	<b>0</b>	<b>320,773</b>	<b>1.711</b>	<b>1.711</b>	<b>5,488,719</b>
May-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	27,521			27,521	3.948	3.948	1,086,544
	UPS PURCHASE	UPS	308,016			308,016	1.546	1.546	4,761,307
	VANDOLAH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>335,537</b>	<b>0</b>	<b>0</b>	<b>335,537</b>	<b>1.743</b>	<b>1.743</b>	<b>5,847,851</b>
Jun-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	29,461			29,461	3.948	3.948	1,163,119
	UPS PURCHASE	UPS	298,080			298,080	1.546	1.546	4,609,503
	VANDOLAH	--	35,242			35,242	9.713	9.713	3,422,976
	<b>TOTAL</b>		<b>362,783</b>	<b>0</b>	<b>0</b>	<b>362,783</b>	<b>2.535</b>	<b>2.535</b>	<b>9,195,598</b>

**PROGRESS ENERGY FLORIDA  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH		TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-05	TECO	--	33,139			33,139	3.948	3.948	1,308,328
	UPS PURCHASE	UPS	308,016			308,016	1.548	1.548	4,768,699
	VANDOLAH	--	46,094			46,094	10.581	10.581	4,877,017
	<b>TOTAL</b>		<b>387,249</b>	<b>0</b>	<b>0</b>	<b>387,249</b>	<b>2.829</b>	<b>2.829</b>	<b>10,954,044</b>
Aug-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	33,139			33,139	3.948	3.948	1,308,328
	UPS PURCHASE	UPS	308,016			308,016	1.549	1.549	4,772,393
	VANDOLAH	--	45,570			45,570	10.676	10.676	4,864,945
	<b>TOTAL</b>		<b>386,725</b>	<b>0</b>	<b>0</b>	<b>386,725</b>	<b>2.830</b>	<b>2.830</b>	<b>10,945,666</b>
Sep-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	32,070			32,070	3.948	3.948	1,266,124
	UPS PURCHASE	UPS	298,080			298,080	1.549	1.549	4,617,851
	VANDOLAH	--	33,935			33,935	8.801	8.801	2,986,645
	<b>TOTAL</b>		<b>364,085</b>	<b>0</b>	<b>0</b>	<b>364,085</b>	<b>2.436</b>	<b>2.436</b>	<b>8,870,620</b>
Oct-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	27,858			27,858	3.948	3.948	1,099,828
	UPS PURCHASE	UPS	308,016			308,016	1.551	1.551	4,776,104
	VANDOLAH	--	20,643			20,643	9.136	9.136	1,886,011
	<b>TOTAL</b>		<b>356,517</b>	<b>0</b>	<b>0</b>	<b>356,517</b>	<b>2.177</b>	<b>2.177</b>	<b>7,761,943</b>
Nov-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	32,070			32,070	3.948	3.948	1,266,124
	UPS PURCHASE	UPS	298,080			298,080	1.551	1.551	4,622,035
	VANDOLAH	--	16,108			16,108	9.341	9.341	1,504,629
	<b>TOTAL</b>		<b>346,258</b>	<b>0</b>	<b>0</b>	<b>346,258</b>	<b>2.135</b>	<b>2.135</b>	<b>7,392,788</b>
Dec-05	REEDY CREEK	--	0			0	0.000	0.000	0
	TECO	--	24,753			24,753	3.948	3.948	977,247
	UPS PURCHASE	UPS	308,016			308,016	1.551	1.551	4,776,717
	VANDOLAH	--	2,556			2,556	17.039	17.039	435,516
	<b>TOTAL</b>		<b>335,325</b>	<b>0</b>	<b>0</b>	<b>335,325</b>	<b>1.846</b>	<b>1.846</b>	<b>6,189,480</b>
Jan-05	REEDY CREEK	--	4,996			4,996	5.000	5.000	249,785
THRU	TECO	--	337,141			337,141	3.948	3.948	13,310,280
Dec-05	UPS PURCHASE	UPS	3,626,640			3,626,640	1.545	1.545	56,020,690
	VANDOLAH	--	227,481			227,481	10.689	10.689	24,315,081
	<b>TOTAL</b>		<b>4,196,258</b>	<b>0</b>	<b>0</b>	<b>4,196,258</b>	<b>2.238</b>	<b>2.238</b>	<b>93,895,836</b>

**PROGRESS ENERGY FLORIDA**  
**ENERGY PAYMENT TO QUALIFYING FACILITIES**  
 ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-05	QUAL. FACILITIES	COGEN	448,138			448,138	2.548	7.989	11,416,711
Feb-05	QUAL. FACILITIES	COGEN	397,740			397,740	2.517	7.959	10,011,221
Mar-05	QUAL. FACILITIES	COGEN	399,513			399,513	2.538	7.980	10,139,532
Apr-05	QUAL. FACILITIES	COGEN	365,566			365,566	2.506	7.948	9,160,790
May-05	QUAL. FACILITIES	COGEN	392,919			392,919	2.531	7.973	9,944,701
Jun-05	QUAL. FACILITIES	COGEN	387,088			387,088	2.559	8.000	9,904,025
Jul-05	QUAL. FACILITIES	COGEN	400,268			400,268	2.641	8.082	10,570,411
Aug-05	QUAL. FACILITIES	COGEN	400,544			400,544	2.622	8.064	10,502,564
Sep-05	QUAL. FACILITIES	COGEN	373,192			373,192	2.589	8.030	9,661,115
Oct-05	QUAL. FACILITIES	COGEN	375,434			375,434	2.525	7.967	9,480,558
Nov-05	QUAL. FACILITIES	COGEN	386,329			386,329	2.551	7.993	9,855,160
Dec-05	QUAL. FACILITIES	COGEN	402,000			402,000	2.508	7.950	10,083,620
<b>TOTAL</b>	<b>QUAL. FACILITIES</b>	<b>COGEN</b>	<b>4,728,731</b>			<b>4,728,731</b>	<b>2.553</b>	<b>7.995</b>	<b>120,730,408</b>

**PROGRESS ENERGY FLORIDA  
ECONOMY ENERGY PURCHASES**  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005

MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-05	ECONPURCH	--	22,000	4.709	4.709	1,035,892	5.650	1,243,090	207,198
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>22,000</b>	<b>4.709</b>	<b>4.709</b>	<b>1,035,892</b>	<b>5650.409</b>	<b>1,243,090</b>	<b>207,198</b>
Feb-05	ECONPURCH	--	10,000	4.693	4.693	469,340	5.632	563,176	93,836
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>10,000</b>	<b>4.693</b>	<b>4.693</b>	<b>469,340</b>	<b>5631.760</b>	<b>563,176</b>	<b>93,836</b>
Mar-05	ECONPURCH	--	19,000	4.792	4.792	910,472	5.750	1,092,521	182,049
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>19,000</b>	<b>4.792</b>	<b>4.792</b>	<b>910,472</b>	<b>5750.111</b>	<b>1,092,521</b>	<b>182,049</b>
Apr-05	ECONPURCH	--	25,000	4.921	4.921	1,230,296	5.905	1,476,316	246,020
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>25,000</b>	<b>4.921</b>	<b>4.921</b>	<b>1,230,296</b>	<b>5905.264</b>	<b>1,476,316</b>	<b>246,020</b>
May-05	ECONPURCH	--	59,000	5.051	5.051	2,979,969	6.061	3,575,952	595,983
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>59,000</b>	<b>5.051</b>	<b>5.051</b>	<b>2,979,969</b>	<b>6060.936</b>	<b>3,575,952</b>	<b>595,983</b>
Jun-05	ECONPURCH	--	57,000	5.180	5.180	2,952,741	6.216	3,543,403	590,662
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
<b>TOTAL</b>			<b>57,000</b>	<b>5.180</b>	<b>5.180</b>	<b>2,952,741</b>	<b>6216.496</b>	<b>3,543,403</b>	<b>590,662</b>



**PROGRESS ENERGY FLORIDA  
ECONOMY ENERGY PURCHASES  
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL mWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-05	ECONPURCH	--	72,000	5.483	5.483	3,947,869	6.580	4,737,788	789,919
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>72,000</b>	<b>5.483</b>	<b>5.483</b>	<b>3,947,869</b>	<b>6580.261</b>	<b>4,737,788</b>	<b>789,919</b>
Aug-05	ECONPURCH	--	59,000	5.796	5.796	3,419,463	6.954	4,103,135	683,672
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>59,000</b>	<b>5.796</b>	<b>5.796</b>	<b>3,419,463</b>	<b>6954.466</b>	<b>4,103,135</b>	<b>683,672</b>
Sep-05	ECONPURCH	--	59,160	5.441	5.441	3,218,679	6.478	3,832,142	613,463
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>59,160</b>	<b>5.441</b>	<b>5.441</b>	<b>3,218,679</b>	<b>6477.590</b>	<b>3,832,142</b>	<b>613,463</b>
Oct-05	ECONPURCH	--	49,000	4.068	4.068	1,993,253	5.564	2,726,588	733,335
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>49,000</b>	<b>4.068</b>	<b>4.068</b>	<b>1,993,253</b>	<b>5564.465</b>	<b>2,726,588</b>	<b>733,335</b>
Nov-05	ECONPURCH	--	23,000	3.948	3.948	908,120	5.521	1,269,913	361,793
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>23,000</b>	<b>3.948</b>	<b>3.948</b>	<b>908,120</b>	<b>5521.361</b>	<b>1,269,913</b>	<b>361,793</b>
Dec-05	ECONPURCH	--	17,000	3.601	3.601	612,240	5.436	924,122	311,882
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>17,000</b>	<b>3.601</b>	<b>3.601</b>	<b>612,240</b>	<b>5436.012</b>	<b>924,122</b>	<b>311,882</b>
Jan-05	ECONPURCH	--	471,160	5.026	5.026	23,678,334	6173.730	29,088,146	5,409,812
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-05	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>471,160</b>	<b>5.026</b>	<b>5.026</b>	<b>23,678,334</b>	<b>6173.730</b>	<b>29,088,146</b>	<b>5,409,812</b>

**PROGRESS ENERGY FLORIDA**  
**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**  
**ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2005**

DESCRIPTION	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Period Average	Prior Residential Bill (a)	Jan-05 vs. Prior
1 Base Rate Revenues (\$)	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	0.00
2 Fuel Recovery Factor (c/kwh)	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.869	3.453	
3 Fuel Cost Recovery Revenues (\$)	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	38.75	34.58	4.17
4 Capacity Cost Recovery Revenues (\$)	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.75	8.77	-0.02
5 Energy Conservation Cost Revenues (b) (\$)	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.74	-0.05
6 Environmental Cost Recovery Revenues (\$)	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	0.61	0.66
7 Gross Receipt Taxes (\$)	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.23	0.12
8 Total Revenues (\$)	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	93.99	89.11	4.88

(a) Actual Residential Billing for December 2004.

(b) This is a preliminary number, the Energy Conservation Clause is not due to be filed until 9/24/04.

**PROGRESS ENERGY FLORIDA  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**

		2002	2003	2004	2005	2003 vs. 2002	2004 vs. 2003	2005 vs. 2004
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1	HEAVY OIL	221,008,292	288,137,027	316,554,795	398,285,740	30.4%	9.9%	25.8%
2	LIGHT OIL	52,447,821	38,637,993	48,692,597	88,826,785	-28.3%	28.0%	41.3%
3	COAL	322,518,187	366,546,748	340,430,181	393,688,171	13.7%	-7.1%	15.8%
4	GAS	237,581,107	330,111,281	428,279,117	547,013,705	38.9%	29.1%	28.3%
5	NUCLEAR	22,334,715	22,051,793	24,125,913	22,057,876	-1.3%	9.4%	-8.8%
6	OTHER	0	0	0	0	0.0%	0.0%	0.0%
7	TOTAL \$	855,890,122	1,045,484,842	1,156,082,603	1,429,852,257	22.2%	10.6%	23.7%
<b>SYSTEM NET GENERATION (MWH)</b>								
8	HEAVY OIL	6,261,481	6,714,920	8,902,356	8,826,094	7.2%	2.8%	-1.1%
9	LIGHT OIL	883,473	475,748	448,830	545,117	-30.4%	-5.7%	21.5%
10	COAL	14,406,461	16,111,850	16,188,943	16,302,898	11.8%	0.4%	0.8%
11	GAS	6,429,397	6,152,308	7,658,033	9,459,754	-4.3%	24.5%	23.5%
12	NUCLEAR	6,700,287	6,038,841	8,717,391	6,128,802	-9.9%	11.2%	-8.8%
13	OTHER	0	0	0	0	0.0%	0.0%	0.0%
14	TOTAL MWH	34,481,079	35,493,485	37,895,553	39,262,465	2.9%	8.8%	3.6%
<b>UNITS OF FUEL BURNED</b>								
15	HEAVY OIL BBL	9,850,631	10,616,488	10,995,770	11,005,381	7.8%	3.8%	0.1%
16	LIGHT OIL BBL	1,547,027	1,072,389	1,080,443	1,300,083	-30.7%	-1.1%	22.6%
17	COAL TON	5,564,857	8,227,491	6,225,388	6,229,422	11.9%	0.0%	0.1%
18	GAS MCF	58,163,957	52,533,466	83,202,038	78,789,049	-6.5%	20.3%	-21.5%
19	NUCLEAR MMBTU	68,947,790	61,900,870	69,080,768	83,137,599	-10.2%	11.6%	-8.6%
20	OTHER BBL	0	0	0	0	0.0%	0.0%	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21	HEAVY OIL	64,868,317	69,928,030	71,877,288	71,534,978	7.8%	2.8%	-0.5%
22	LIGHT OIL	8,977,691	6,213,447	6,163,215	7,540,480	-30.8%	-0.8%	22.3%
23	COAL	138,370,054	155,007,595	155,005,949	155,735,552	12.0%	0.0%	0.5%
24	GAS	58,188,575	54,794,309	64,409,152	76,769,049	-5.8%	17.5%	19.2%
25	NUCLEAR	68,947,790	61,900,870	69,080,768	83,137,599	-10.2%	11.6%	-8.6%
26	OTHER	0	0	0	0	0.0%	0.0%	0.0%
27	TOTAL MMBTU	339,350,427	347,842,051	366,536,372	374,717,658	2.5%	5.4%	2.2%
<b>GENERATION MIX (% MWH)</b>								
28	HEAVY OIL	18.16%	18.92%	18.21%	17.39%	4.4%	-3.7%	-4.4%
29	LIGHT OIL	1.98%	1.34%	1.18%	1.39%	-30.3%	-14.9%	18.9%
30	COAL	41.78%	45.39%	42.67%	41.52%	8.6%	-5.9%	-2.8%
31	GAS	18.65%	17.33%	20.21%	24.09%	-7.0%	16.7%	19.3%
32	NUCLEAR	19.43%	17.01%	17.73%	15.61%	-12.4%	4.1%	-11.8%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
34	TOTAL %	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
<b>FUEL COST PER UNIT</b>								
35	HEAVY OIL \$/BBL	22.44	27.14	28.79	36.19	21.0%	8.1%	25.7%
36	LIGHT OIL \$/BBL	33.90	36.03	45.92	52.94	6.3%	27.4%	15.3%
37	COAL \$/TON	57.96	58.88	54.68	63.20	1.6%	-7.1%	15.8%
38	GAS \$/MCF	4.23	6.28	6.74	7.13	48.8%	7.3%	5.6%
39	NUCLEAR \$/MMBTU	0.32	0.36	0.35	0.35	9.9%	-2.0%	0.0%
40	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41	HEAVY OIL	3.41	4.12	4.40	5.57	21.0%	8.9%	26.4%
42	LIGHT OIL	5.84	6.22	7.90	9.13	6.4%	27.1%	15.5%
43	COAL	2.33	2.37	2.20	2.53	1.5%	-7.1%	15.1%
44	GAS	4.08	6.03	6.62	7.13	47.8%	9.8%	7.7%
45	NUCLEAR	0.32	0.36	0.35	0.35	9.9%	-2.0%	0.0%
46	OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47	TOTAL \$/MMBTU	2.52	3.01	3.15	3.82	19.2%	4.9%	21.0%
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48	HEAVY OIL	10,360	10,414	10,413	10,480	0.5%	0.0%	0.6%
49	LIGHT OIL	13,135	13,080	13,732	13,833	-0.8%	5.1%	0.7%
50	COAL	9,805	9,621	9,587	9,553	0.2%	-0.4%	-0.4%
51	GAS	9,050	8,906	8,411	8,115	-1.6%	-5.8%	-3.5%
52	NUCLEAR	10,290	10,251	10,284	10,302	-0.4%	0.3%	0.2%
53	OTHER	0	0	0	0	0.0%	0.0%	0.0%
54	TOTAL BTU/KWH	9,842	9,800	9,672	9,544	-0.4%	-1.3%	-1.3%
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>								
55	HEAVY OIL	3.53	4.29	4.59	5.83	21.6%	6.9%	27.2%
56	LIGHT OIL	7.87	8.12	10.85	12.63	5.8%	33.8%	16.4%
57	COAL	2.24	2.28	2.11	2.41	1.6%	-7.5%	14.7%
58	GAS	3.70	5.37	5.57	5.78	45.2%	3.7%	3.9%
59	NUCLEAR	0.33	0.37	0.36	0.36	9.6%	-1.6%	0.3%
60	OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61	TOTAL C/KWH	2.48	2.95	3.05	3.64	18.7%	3.8%	19.4%