ORIGINAL

TECO
PEOPLES GAS

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September 17, 2004

**VIA FEDERAL EXPRESS**

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2004[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLESGAS.COM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1


Combined For All Rate Classes — FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

| | | CURRENT MONTH: August 04 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | DIFFERENCE % |
| | COST OF GAS PURCHASED | | | | | | | | |
| 1 | COMMODITY (Pipeline) | $123,666 | $88,805 | ($34,861) | (39.26) | $873,761 | $814,157 | ($59,604) | (7.32) |
| 2 | NO NOTICE SERVICE | $32,992 | $32,992 | ($0) | (0.00) | $318,984 | $324,520 | $5,536 | 1.71 |
| 3 | SWING SERVICE | $1,828,248 | $0 | ($1,828,248) | #DIV/0! | $15,687,337 | $0 | ($15,687,337) | #DIV/0! |
| 4 | COMMODITY (Other) | $15,157,199 | $3,737,914 | ($11,419,285) | (305.50) | $101,385,751 | $64,881,041 | ($36,504,710) | (56.26) |
| 5 | DEMAND | $3,230,899 | $3,062,515 | ($168,384) | (5.50) | $26,562,933 | $26,394,833 | ($168,100) | (0.64) |
| 6 | OTHER | $84,085 | $150,000 | $65,915 | 43.94 | $1,446,421 | $1,193,000 | ($253,421) | (21.24) |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 7 | COMMODITY (Pipeline) | $41,703 | $43,590 | $1,887 | 4.33 | $358,678 | $360,311 | $1,633 | 0.45 |
| 8 | DEMAND | $423,064 | $442,213 | $19,149 | 4.33 | $3,189,285 | $3,432,053 | $242,788 | 7.07 |
| 9 | OTHER | $191,048 | $213,541 | $22,493 | 10.53 | $1,838,002 | $1,931,913 | $93,911 | 4.86 |
| 10 | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | $19,801,275 | $6,372,882 | ($13,428,393) | (210.71) | $140,889,242 | $87,883,274 | ($53,005,968) | (60.31) |
| 12 | NET UNBILLED | ($30,765) | $0 | $30,765 | 0.00 | ($2,199,773) | $0 | $2,199,773 | 0.00 |
| 13 | COMPANY USE | $11,861 | $0 | ($11,861) | 0.00 | $86,137 | $0 | ($86,137) | 0.00 |
| 14 | TOTAL THERM SALES (11) | $18,815,097 | $6,372,882 | ($12,442,215) | (195.24) | $149,652,870 | $87,883,274 | ($61,769,596) | (70.29) |
| | THERMS PURCHASED | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 39,858,090 | 29,692,134 | (10,165,956) | (34.24) | 292,219,960 | 232,870,038 | (59,349,922) | (25.49) |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 | 0.00 | 59,361,640 | 56,961,640 | (2,400,000) | (4.21) |
| 17 | SWING SERVICE | 3,017,370 | 0 | (3,017,370) | #DIV/0! | 26,652,360 | - | (26,652,360) | #DIV/0! |
| 18 | COMMODITY (Other) | 26,534,650 | 8,238,916 | (18,295,734) | (222.06) | 174,413,511 | 103,830,411 | (70,583,100) | (67.98) |
| 19 | DEMAND | 67,424,325 | 61,828,220 | (5,596,105) | (9.05) | 572,529,419 | 526,854,408 | (45,675,011) | (8.67) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | | - | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 10,974,410 | 11,471,166 | 496,756 | 4.33 | 85,610,150 | 86,683,781 | 1,073,631 | 1.24 |
| 22 | DEMAND | 10,974,410 | 11,471,166 | 496,756 | 4.33 | 86,599,980 | 86,683,781 | 83,801 | 0.10 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 29,562,020 | 8,238,916 | (21,313,104) | (258.69) | 201,065,871 | 103,830,411 | (97,235,460) | (93.65) |
| 25 | NET UNBILLED | 99,373 | 0 | (99,373) | 0.00 | (2,939,529) | - | 2,939,529 | 0.00 |
| 26 | COMPANY USE | 15,907 | 0 | (15,907) | 0.00 | 104,207 | - | (104,207) | 0.00 |
| 27 | TOTAL THERM SALES (24) | 30,007,377 | 8,238,916 | (21,768,461) | (264.22) | 228,492,175 | 103,830,411 | (124,661,764) | (120.06) |
| | CENTS PER THERM | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00310 | 0.00299 | (0.00011) | (3.74) | 0.00299 | 0.00356 | 0.00051 | 14.48 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00495 | 0.00495 | (0.00000) | (0.00) | 0.00537 | 0.00570 | 0.00032 | 5.68 |
| 30 | SWING SERVICE (3/17) | 0.60591 | #DIV/0! | #DIV/0! | #DIV/0! | 0.58859 | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 | COMMODITY (Other) (4/18) | 0.57122 | 0.45369 | (0.11753) | (25.91) | 0.58130 | 0.62488 | 0.04358 | 6.97 |
| 32 | DEMAND (5/19) | 0.04792 | 0.04953 | 0.00161 | 3.26 | 0.04640 | 0.05010 | 0.00370 | 7.39 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00380 | 0.00380 | (0.00000) | (0.00) | 0.00419 | 0.00416 | (0.00003) | (0.80) |
| 35 | DEMAND (8/22) | 0.03855 | 0.03855 | (0.00000) | (0.00) | 0.03683 | 0.03959 | 0.00277 | 6.98 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.67005 | 0.77351 | 0.10346 | 13.38 | 0.70071 | 0.84641 | 0.14570 | 17.21 |
| 38 | NET UNBILLED (12/25) | (0.30959) | 0.00000 | 0.30959 | 0.00 | 0.74834 | 0.00000 | (0.74834) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.74564 | 0.00000 | (0.74564) | 0.00 | 0.82660 | 0.00000 | (0.82660) | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.65988 | 0.77351 | 0.11363 | 14.69 | 0.61660 | 0.84641 | 0.22981 | 27.15 |
| 41 | TRUE-UP (E-4) | (0.01980) | (0.01980) | 0.00000 | 0.00 | (0.01980) | (0.01980) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.64008 | 0.75371 | 0.11363 | 15.08 | 0.59680 | 0.82661 | 0.22981 | 27.80 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.64330 | 0.75750 | 0.11420 | 15.08 | 0.59981 | 0.83077 | 0.23096 | 27.80 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 64.330 | 75.750 | 11.42000 | 15.08 | 59.981 | 83.077 | 23.09600 | 27.80 |

COMPANY: PEOPLES GAS SYSTEM

For Residential Customers

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

SCHEDULE A-1
Page 2 of 3

| | | CURRENT MONTH: August 04 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE AMOUNT | DIFFERENCE % |
| | **COST OF GAS PURCHASED** | | | | | | | | |
| 1 | COMMODITY (Pipeline) | $44,681 | $30,496 | ($14,185) | (46.51) | $379,956 | $364,948 | ($15,008) | (4.11) |
| 2 | NO NOTICE SERVICE | $13,646 | $13,645 | ($1) | (0.01) | $149,670 | $151,959 | $2,289 | 1.51 |
| 3 | SWING SERVICE | $660,546 | $0 | ($660,546) | #DIV/0! | $6,858,021 | $0 | ($6,858,021) | #DIV/0! |
| 4 | COMMODITY (Other) | $5,476,296 | $1,283,600 | ($4,192,696) | (326.64) | $42,890,616 | $30,195,014 | ($12,695,602) | (42.05) |
| 5 | DEMAND | $1,336,300 | $1,266,656 | ($69,644) | (5.50) | $12,232,498 | $12,179,709 | ($52,789) | (0.43) |
| 6 | OTHER | $30,380 | $51,510 | $21,130 | 41.02 | $636,230 | $503,205 | ($133,025) | (26.44) |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 7 | COMMODITY (Pipeline) | $15,067 | $14,969 | ($98) | (0.65) | $154,323 | $156,511 | $2,188 | 1.40 |
| 8 | DEMAND | $174,979 | $182,899 | $7,920 | 4.33 | $1,439,384 | $1,555,369 | $115,985 | 7.46 |
| 9 | OTHER | $79,017 | $88,321 | $9,304 | 0.00 | $848,548 | $880,995 | $32,447 | 0.00 |
| 10 | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | $7,292,786 | $2,359,718 | ($4,933,068) | (209.05) | $60,704,736 | $40,801,960 | ($19,902,776) | (48.78) |
| 12 | NET UNBILLED | $8,667 | $0 | ($8,667) | 0.00 | ($1,261,761) | $0 | $1,261,761 | 0.00 |
| 13 | COMPANY USE | $0 | $0 | $0 | 0.00 | $0 | $0 | $0 | 0.00 |
| 14 | TOTAL THERM SALES (11) | $2,496,444 | $2,359,718 | ($136,726) | (5.79) | $40,425,379 | $40,801,960 | $376,581 | 0.92 |
| | **THERMS PURCHASED** | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 14,400,728 | 10,196,279 | (4,204,449) | (41.24) | 126,352,924 | 102,052,983 | (24,299,941) | (23.81) |
| 16 | NO NOTICE SERVICE | 2,756,644 | 2,756,644 | 0 | 0.00 | 27,558,585 | 26,565,945 | (992,640) | (3.74) |
| 17 | SWING SERVICE | 1,090,176 | 0 | (1,090,176) | #DIV/0! | 11,708,605 | - | (11,708,605) | #DIV/0! |
| 18 | COMMODITY (Other) | 9,586,969 | 2,829,244 | (6,757,725) | (238.85) | 74,153,004 | 47,499,259 | (26,653,745) | (56.11) |
| 19 | DEMAND | 27,886,701 | 25,572,152 | (2,314,549) | (9.05) | 264,719,871 | 245,288,772 | (19,431,099) | (7.92) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 3,965,054 | 3,939,198 | (25,856) | (0.66) | 36,784,064 | 37,436,620 | 652,556 | 1.74 |
| 22 | DEMAND | 4,539,016 | 4,744,474 | 205,458 | 4.33 | 39,214,051 | 39,521,648 | 307,597 | 0.78 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 10,677,145 | 2,829,244 | (7,847,901) | (277.39) | 85,861,609 | 47,499,259 | (38,362,350) | (80.76) |
| 25 | NET UNBILLED | 10,644 | 0 | (10,644) | 0.00 | (1,666,703) | - | 1,666,703 | 0.00 |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 27 | TOTAL THERM SALES (24) | 3,055,296 | 2,829,244 | (226,054) | (7.99) | 49,681,708 | 47,499,259 | (2,182,449) | (4.59) |
| | **CENTS PER THERM** | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | [illegible] | 0.00299 | [illegible] | [illegible] | 0.00301 | 0.00358 | [illegible] | [illegible] |
| 29 | NO NOTICE SERVICE (2/16) | | 0.00495 | | | 0.00543 | 0.00572 | 0.00029 | 5.05 |
| 30 | SWING SERVICE (3/17) | 0.60591 | #DIV/0! | #DIV/0! | #DIV/0! | 0.58572 | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 | COMMODITY (Other) (4/18) | 0.57122 | 0.45369 | (0.11753) | (25.91) | 0.57841 | 0.63569 | 0.05729 | 9.01 |
| 32 | DEMAND (5/19) | 0.04792 | 0.04953 | 0.00161 | 3.26 | 0.04621 | 0.04965 | 0.00345 | 6.94 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00380 | 0.00380 | 0.00000 | 0.00 | 0.00420 | 0.00418 | (0.00001) | (0.35) |
| 35 | DEMAND (8/22) | 0.03855 | 0.03855 | (0.00000) | (0.00) | 0.03671 | 0.03935 | 0.00265 | 6.73 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.68303 | 0.83405 | 0.15102 | 18.11 | 0.70701 | 0.85900 | 0.15200 | 17.69 |
| 38 | NET UNBILLED (12/25) | 0.81426 | 0.00000 | (0.81426) | 0.00 | 0.75704 | 0.00000 | (0.75704) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 2.38693 | 0.83405 | 0.15102 | 18.11 | 1.22187 | 0.85900 | (0.36287) | (42.24) |
| 41 | TRUE-UP (E-4) | (0.01980) | (0.01980) | 0.00000 | 0.00 | (0.01980) | (0.01980) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 2.36713 | 0.81425 | (1.55289) | (190.71) | 1.20207 | 0.83920 | (0.36287) | (43.24) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | | 0.81835 | (1.56069) | (190.71) | 1.20812 | 0.84342 | (0.36470) | (43.24) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 81.835 | | | 120.812 | 84.342 | (36.46962) | (43.24) |

COMPANY: PEOPLES GAS SYSTEM

For Commercial Customers

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04



| | | CURRENT MONTH: August 04 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | REV. FLEX | DIFFERENCE | | | REV. FLEX | DIFFERENCE | |
| | | ACTUAL | DOWN EST. | AMOUNT | % | ACTUAL | DOWN EST. | AMOUNT | % |
| | COST OF GAS PURCHASED | | | | | | | | |
| 1 | COMMODITY (Pipeline) | $78,986 | $58,309 | ($20,677) | (35.46) | $493,805 | $449,209 | ($44,596) | (9.93) |
| 2 | NO NOTICE SERVICE | $19,347 | $19,347 | $0 | 0.00 | $169,312 | $172,561 | $3,249 | 1.88 |
| 3 | SWING SERVICE | $1,167,702 | $0 | ($1,167,702) | #DIV/0! | $8,829,316 | $0 | ($8,829,316) | #DIV/0! |
| 4 | COMMODITY (Other) | $9,680,903 | $2,454,314 | ($7,226,589) | (294.44) | $58,495,134 | $34,686,027 | ($23,809,107) | (68.64) |
| 5 | DEMAND | $1,894,599 | $1,795,859 | ($98,740) | (5.50) | $14,330,435 | $14,215,124 | ($115,311) | (0.81) |
| 6 | OTHER | $53,705 | $98,490 | $44,785 | 45.47 | $810,191 | $689,795 | ($120,396) | (17.45) |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 7 | COMMODITY (Pipeline) | $26,636 | $28,621 | $1,985 | 6.94 | $204,354 | $203,800 | ($554) | (0.27) |
| 8 | DEMAND | $248,085 | $259,314 | $11,229 | 4.33 | $1,749,882 | $1,876,684 | $126,802 | 6.76 |
| 9 | OTHER | $112,030 | $125,220 | $13,190 | 0.00 | $989,453 | $1,050,918 | $61,465 | 0.00 |
| 10 | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | $12,508,491 | $4,013,164 | ($8,495,327) | (211.69) | $80,184,504 | $47,081,313 | ($33,103,191) | (70.31) |
| 12 | NET UNBILLED | ($39,432) | $0 | $39,432 | 0.00 | ($938,012) | $0 | $938,012 | 0.00 |
| 13 | COMPANY USE | $11,861 | $0 | ($11,861) | 0.00 | $86,137 | $0 | ($86,137) | 0.00 |
| 14 | TOTAL THERM SALES (11) | $16,318,653 | $4,013,164 | ($12,305,489) | (306.63) | $109,227,491 | $47,081,313 | ($62,146,178) | (132.00) |
| | THERMS PURCHASED | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 25,457,362 | 19,495,855 | (5,961,507) | (30.58) | 165,867,036 | 130,817,055 | (35,049,981) | (26.79) |
| 16 | NO NOTICE SERVICE | 3,908,356 | 3,908,356 | 0 | 0.00 | 31,803,055 | 30,395,695 | (1,407,360) | (4.63) |
| 17 | SWING SERVICE | 1,927,194 | 0 | (1,927,194) | #DIV/0! | 14,943,755 | - | (14,943,755) | #DIV/0! |
| 18 | COMMODITY (Other) | 16,947,681 | 5,409,672 | (11,538,009) | (213.28) | 100,260,507 | 56,331,152 | (43,929,355) | (77.98) |
| 19 | DEMAND | 39,537,624 | 36,256,068 | (3,281,556) | (9.05) | 307,809,548 | 281,565,636 | (26,243,912) | (9.32) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 7,009,356 | 7,531,968 | 522,612 | 6.94 | 48,826,086 | 49,247,161 | 421,075 | 0.86 |
| 22 | DEMAND | 6,435,394 | 6,726,692 | 291,298 | 4.33 | 47,385,929 | 47,162,133 | (223,796) | (0.47) |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 18,874,875 | 5,409,672 | (13,465,203) | (248.91) | 115,204,262 | 56,331,152 | (58,873,110) | (104.51) |
| 25 | NET UNBILLED | 88,729 | 0 | (88,729) | 0.00 | (1,272,826) | - | 1,272,826 | 0.00 |
| 26 | COMPANY USE | 15,907 | 0 | (15,907) | 0.00 | 104,207 | - | (104,207) | 0.00 |
| 27 | TOTAL THERM SALES (24) | 26,952,078 | 5,409,672 | (21,542,406) | (398.22) | 178,810,467 | 56,331,152 | (122,479,315) | (217.43) |
| | CENTS PER THERM | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00310 | 0.00299 | (0.00011) | (3.74) | 0.00298 | 0.00343 | 0.00046 | 13.30 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00495 | 0.00495 | 0.00000 | 0.00 | 0.00532 | 0.00568 | 0.00035 | 6.22 |
| 30 | SWING SERVICE (3/17) | 0.60591 | #DIV/0! | #DIV/0! | #DIV/0! | 0.59084 | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 | COMMODITY (Other) (4/18) | 0.57122 | 0.45369 | (0.11753) | (25.91) | 0.58343 | 0.61575 | 0.03232 | 5.25 |
| 32 | DEMAND (5/19) | 0.04792 | 0.04953 | 0.00161 | 3.26 | 0.04656 | 0.05049 | 0.00393 | 7.78 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00380 | 0.00380 | (0.00000) | (0.00) | 0.00419 | 0.00414 | (0.00005) | (1.14) |
| 35 | DEMAND (8/22) | 0.03855 | 0.03855 | (0.00000) | (0.00) | 0.03693 | 0.03979 | 0.00286 | 7.20 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.66271 | 0.74185 | 0.07914 | 10.67 | 0.69602 | 0.83580 | 0.13978 | 16.72 |
| 38 | NET UNBILLED (12/25) | (0.44441) | 0.00000 | 0.44441 | 0.00 | 0.73695 | 0.00000 | (0.73695) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.74564 | 0.00000 | (0.74564) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.46410 | 0.74185 | 0.07914 | 10.67 | 0.44843 | 0.83580 | 0.38736 | 46.35 |
| 41 | TRUE-UP (E-4) | (0.01980) | (0.01980) | 0.00000 | 0.00 | (0.01980) | (0.01980) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.44430 | 0.72205 | 0.27775 | 38.47 | 0.42863 | 0.81600 | 0.38736 | 47.47 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.44654 | 0.72568 | 0.27915 | 38.47 | 0.43079 | 0.82010 | 0.38931 | 47.47 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 44.654 | 72.568 | 27.91457 | 38.47 | 43.079 | 82.010 | 38.93108 | 47.47 |

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL



FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
CURRENT MONTH: August 2004

| | | | |
|---|---|---|---|
| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
| 1 Commodity Pipeline (FGT) | 29,090,000 | $93,708 | $0.00322 |
| 2 Commodity Pipeline (SNG./SO GA) | 4,791,070 | $15,573 | $0.00325 |
| 3 Commodity Pipeline (Gulfstream) | 5,432,430 | $11,265 | $0.00207 |
| 4 Commodity Pipeline-(FGT)-July'04 Accrual Adj. | 937,680 | $3,938 | $0.00420 |
| 5 Commodity Pipeline (SNG./SO GA)-July'04 Accrual Adj. | (1,770) | ($36.33) | $0.02053 |
| 6 Commodity Pipeline (Gulfstream)-July'04 Accrual Adj. | (391,320) | ($783) | $0.00200 |
| 7 TOTAL COMMODITY (Pipeline) | 39,858,090 | $123,666 | $0.00310 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 8 Swing Service-Demand-3rd Party Suppliers | 0 | $11,854 | #DIV/0! |
| 9 Swing Service-Commodity-3rd Party Suppliers | 3,017,370 | $1,816,395 | $0.60198 |
| 10 TOTAL SWING SERVICE | 3,017,370 | $1,828,248 | $0.60591 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 11 Purchases from 3rd Party Suppliers | 27,101,700 | $15,499,168 | $0.57189 |
| 12 City of Sunrise | 19,791 | $16,941 | $0.85599 |
| 13 Okaloosa | 461,480 | $66,693 | $0.14452 |
| 14 Purchases-3rd Party Suppliers-July'04 Accrual Adj. | 619,850 | $525,354 | $0.84755 |
| 15 Commodity Other-(Gulfstream)-July'04 Accrual Adj. | (8,160) | ($4,957) | $0.60752 |
| 16 Cashouts-Peoples' Transportation Customers | 473,980 | $272,146 | $0.57417 |
| 17 NCTS Program Cashouts | 2,171,569 | $1,281,226 | $0.59000 |
| 18 Parked Gas | (954,800) | ($502,051) | $0.52582 |
| 19 Commodity Other (SNG./SO GA) | (597,390) | ($299,974) | $0.50214 |
| 20 Gulfstream Pipeline - Loaned Gas | 100,000 | $50,600 | $0.50600 |
| 21 Imbalance Cashout (FGT)-June'04 | (2,851,590) | ($1,746,884) | $0.61260 |
| 22 Commodity Other-(SNG.SO GA)-July'04 Accr Adj. | (1,780) | ($1,061) | $0.59600 |
| 23 TOTAL COMMODITY (Other) | 26,534,650 | $15,157,199 | $0.57122 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 24 Demand (FGT) | 75,174,380 | $3,580,976 | $0.04764 |
| 25 Demand (SNG/SO GA) | 11,067,000 | $461,276 | $0.04168 |
| 26 Demand (Gulfstream) | 11,160,000 | $622,062 | $0.05574 |
| 27 Temporary Relinquishment Credit-(FGT) | (34,057,460) | ($1,512,382) | $0.04441 |
| 28 Temporary Acquisition | 2,170,000 | $67,750 | $0.03122 |
| 29 Capacity Discount-Transportation Customer | 2,162,405 | $20,932 | $0.00968 |
| 30 Volumetric Relinquishment Credit-(FGT) | (248,000) | ($9,560) | $0.03855 |
| 31 Volumetric Relinquishment Credit - July'04 Accrual Adj. | (4,000) | ($155) | $0.03871 |
| 32 TOTAL DEMAND | 67,424,325 | $3,230,899 | $0.04792 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 33 Administrative Costs | 0 | $84,085 | $0.00000 |
| 34 TOTAL OTHER | 0 | $84,085 | $0.00000 |

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF: January-0 Through December-04



| | CURRENT MONTH: AUGUST 04 | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|
| | ACTUAL | ESTIMATE | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATE | DIFFERENCE AMOUNT | DIFFERENCE % |
| **TRUE-UP CALCULATION** | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13) | $16,973,586 | $3,737,914 | ($13,235,672) | ($3.54092) | $116,986,951 | $64,881,041 | ($52,105,910) | ($0.80310) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9) | 2,815,828 | 2,634,968 | (180,860) | (0.06864) | $23,816,153 | $23,002,233 | (813,920) | (0.03538) |
| 3 TOTAL | 19,789,414 | 6,372,882 | (13,416,532) | (2.10525) | $140,803,105 | $87,883,274 | (52,919,831) | (0.60216) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 18,815,097 | 6,372,882 | (12,442,215) | (1.95237) | $149,652,870 | $87,883,274 | (61,769,596) | (0.70286) |
| 5 TRUE-UP REFUND/(COLLECTION) | 238,062 | 238,062 | 0 | 0.00000 | $1,904,496 | $1,904,496 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 19,053,159 | 6,610,944 | (12,442,215) | (1.88206) | $151,557,366 | $89,787,770 | (61,769,596) | (0.68795) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (736,256) | 238,062 | 974,318 | 4.09270 | $10,754,262 | $1,904,496 | (8,849,766) | (4.64678) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 6,320 | 2,904 | (3,416) | (1.17655) | $31,691 | $17,331 | (14,361) | (0.82864) |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 5,427,481 | 2,269,863 | (3,157,618) | (1.39111) | (4,412,023) | 2,255,436 | 6,667,459 | 2.95617 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (238,062) | (238,062 | 0 | 0.00000 | ($1,904,496) | ($1,904,496) | 0 | 0.00000 |
| 10a ENVIRONMENTAL REFUND | 288 | 0 | (288) | 0.00000 | ($9,663) | $0 | 9,663 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 4,459,771 | 2,272,767 | (2,187,005) | (0.96227) | 4,459,771 | 2,272,767 | (2,187,005) | (0.96227) |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | $0 | $0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 4,459,771 | 2,272,767 | (2,187,005) | (0.96227) | $4,459,771 | $2,272,767 | ($2,187,005) | ($0.96227) |
| **INTEREST PROVISION** | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 5,427,481 | 2,269,863 | (3,157,618) | (1.39111) | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 4,453,452 | 2,269,863 | (2,183,589) | (0.96199) | | | | |
| 15 TOTAL (13+14) | 9,880,933 | 4,539,726 | (5,341,207) | (1.17655) | | | | |
| 16 AVERAGE (50% OF 15) | 4,940,467 | 2,269,863 | (2,670,603) | (1.17655) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 1.47 | 1.47 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.60 | | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 3.070 | 3.070 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 1.535 | 1.535 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.12792 | 0.12792 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | $6,320 | $2,904 | ($3,416) | ($1.17655) | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 04 THROUGH DECEMBER 04

SCHEDULE A-3**


ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: August'04

| | (A) MONTH | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | August'04 | FGT | PGS | FTS-1 COMM. PIPELINE | 20,797,620 | | 20,797,620 | | $79,030.96 | | | $0.38 |
| 2 | August'04 | FGT | PGS | FTS-1 COMM. PIPELINE | | 10,974,410 | 10,974,410 | | 41,702.76 | | | $0.38 |
| 3 | August'04 | FGT | PGS | FTS-2 COMM. PIPELINE | 8,292,380 | | 8,292,380 | | 14,677.51 | | | $0.18 |
| 4 | August'04 | FGT | PGS | FTS-1 DEMAND | 30,450,410 | | 30,450,410 | | | $1,157,960.29 | | $3.80 |
| 5 | August'04 | FGT | PGS | FTS-1 DEMAND | | 10,974,410 | 10,974,410 | | | 423,063.50 | | $3.85 |
| 6 | August'04 | FGT | PGS | FTS-2 DEMAND | 12,588,510 | | 12,588,510 | | | 968,823.90 | | $7.70 |
| 7 | August'04 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | | 32,991.75 | | $0.50 |
| 8 | August'04 | FGT-PARKED GAS | PGS | COMM. OTHER | (954,800) | | (954,800) | (502,051.20) | | | | $52.58 |
| 9 | August'04 | SONAT/SO GA | PGS | COMM. PIPELINE | 4,791,070 | | 4,791,070 | | 15,573.30 | | | $0.33 |
| 10 | August'04 | SONAT/SO GA | PGS | COMM. OTHER | (597,390) | | (597,390) | (299,974.10) | | | | $50.21 |
| 11 | August'04 | SONAT/SO GA | PGS | DEMAND | 11,067,000 | | 11,067,000 | | | 461,276.45 | | $4.17 |
| 12 | August'04 | GULFSTREAM - LOANED GAS | PGS | COMM. OTHER | 100,000 | | 100,000 | 50,600.00 | | | | $50.60 |
| 13 | August'04 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 5,432,430 | | 5,432,430 | | 11,264.86 | | | $0.21 |
| 14 | August'04 | GULFSTREAM PIPELINE | PGS | DEMAND | 11,160,000 | | 11,160,000 | | | 622,061.50 | | $5.57 |
| 15 | August'04 | BP ENERGY | PGS | COMM. OTHER | 1,100,950 | | 1,100,950 | 673,561.21 | | | | $61.18 |
| 16 | August'04 | CHEVTEXACO | PGS | COMM. OTHER | 30,000 | | 30,000 | 17,310.00 | | | | $57.70 |
| 17 | August'04 | CHEVTEXACO | PGS | SWING | 2,087,370 | | 2,087,370 | 1,253,465.69 | | 4,201.12 | | $60.25 |
| 18 | August'04 | CINERGY | PGS | COMM. OTHER | 315,450 | | 315,450 | 173,824.57 | | | | $55.10 |
| 19 | August'04 | CONOCO | PGS | COMM. OTHER | 2,001,410 | | 2,001,410 | 1,172,718.82 | | | | $58.59 |
| 20 | August'04 | CORAL | PGS | COMM. OTHER | 181,970 | | 181,970 | 105,651.96 | | | | $58.06 |
| 21 | August'04 | CROSSTEX | PGS | COMM. OTHER | 2,690,630 | | 2,690,630 | 1,498,764.01 | | | | $55.70 |
| 22 | August'04 | EAGLE | PGS | COMM. OTHER | 241,870 | | 241,870 | 132,325.80 | | | | $54.71 |
| 23 | August'04 | FLORIDA POWER | PGS | COMM. OTHER | 2,081,670 | | 2,081,670 | 1,181,898.96 | | | | $56.78 |
| 24 | August'04 | HOUSTON PIPLENE | PGS | COMM. OTHER | 435,010 | | 435,010 | 244,212.91 | | | | $56.14 |
| 25 | August'04 | LOUIS DREYFUS | PGS | COMM. OTHER | 6,115,540 | | 6,115,540 | 3,618,222.80 | | | | $59.16 |
| 26 | August'04 | NOBLE | PGS | COMM. OTHER | 68,680 | | 68,680 | 36,338.23 | | | | $52.91 |
| 27 | August'04 | OCCIDENTAL | PGS | COMM. OTHER | 493,640 | | 493,640 | 271,257.38 | | | | $54.95 |
| 28 | August'04 | OCCIDENTAL | PGS | SWING | 0 | | 0 | 0.00 | | 3,932.66 | | #DIV/0! |
| 29 | August'04 | ONEOK | PGS | COMM. OTHER | 892,380 | | 892,380 | 490,109.69 | | | | $54.92 |
| 30 | August'04 | PRIOR ENERGY | PGS | COMM. OTHER | 2,940,170 | | 2,940,170 | 1,683,631.40 | | | | $57.26 |
| 31 | August'04 | PROLIANCE | PGS | COMM. OTHER | 42,460 | | 42,460 | 24,414.50 | | | | $57.50 |
| 32 | August'04 | SEMINOLE | PGS | COMM. OTHER | 1,292,390 | | 1,292,390 | 672,451.45 | | | | $52.03 |
| 33 | August'04 | SEQUENT | PGS | COMM. OTHER | 876,320 | | 876,320 | 477,880.94 | | | | $54.53 |
| 34 | August'04 | SOUTHERN | PGS | COMM. OTHER | 448,200 | | 448,200 | 241,461.07 | | | | $53.87 |
| 35 | August'04 | TAMPA ELECTRIC | PGS | COMM. OTHER | 1,045,900 | | 1,045,900 | 625,949.14 | | | | $59.85 |
| 36 | August'04 | TOTAL FINA | PGS | COMM. OTHER | 71,350 | | 71,350 | 36,618.98 | | | | $51.32 |
| 37 | August'04 | UNOCAL | PGS | COMM. OTHER | 217,070 | | 217,070 | 118,723.85 | | | | $54.69 |
| 38 | August'04 | UNOCAL | PGS | SWING | 930,000 | | 930,000 | 562,929.00 | | 3,720.00 | | $60.93 |
| 39 | August'04 | VIRGINIA POWER | PGS | COMM. OTHER | 3,518,640 | | 3,518,640 | 2,128,280.63 | | | | $60.49 |
| 40 | August'04 | ENTERGY-KOCH | PGS | COMM. OTHER | 0 | | 0 | (29,340.00) | | | | #DIV/0! |
| 41 | August'04 | UBS WARBURG | PGS | COMM. OTHER | 0 | | 0 | (92,660.00) | | | | #DIV/0! |
| 42 | August'04 | SOCIETE GENERALE | PGS | COMM. OTHER | 0 | | 0 | (4,440.00) | | | | #DIV/0! |
| 43 | August'04 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,162,405 | | 2,162,405 | | | 20,932.08 | | $0.97 |
| 44 | August'04 | NCTS PROGRAM C/0 | PGS | COMM. OTHER | 2,171,569 | | 2,171,569 | 1,281,225.82 | | | | $59.00 |
| 45 | August'04 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 473,980 | | 473,980 | 272,145.53 | | | | $57.42 |
| 46 | Totals | **This report excludes prior month/period adjustments. | | | 144,719,254 | 21,948,820 | 166,668,074 | $18,117,509.04 | $162,249.39 | $3,698,963.25 | $0.00 | $13.19 |

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH: August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 1 | CHEVRONTEX | DRN# 6489 | 1,286 | 1,241 | 39,880 | 38,484 | 6.00500 | 6.22280 |
| 2 | CHEVRONTEX | DRN# 6489 | 97 | 93 | 3,000 | 2,895 | 5.77000 | 5.97927 |
| 3 | CHEVRONTEX | DRN# 23422 | 2,965 | 2,861 | 91,908 | 88,691 | 6.00500 | 6.22280 |
| 4 | CHEVRONTEX | DRN# 25809 | 2,482 | 2,395 | 76,949 | 74,256 | 6.00500 | 6.22280 |
| 5 | CINERGY | DRN# 7995 | 129 | 125 | 4,000 | 3,860 | 5.71000 | 5.91710 |
| 6 | CINERGY | DRN# 255278 | 323 | 311 | 10,000 | 9,650 | 5.20000 | 5.38860 |
| 7 | CINERGY | DRN# 313370 | 223 | 215 | 6,910 | 6,668 | 5.78500 | 5.99482 |
| 8 | CONOCO | DRN# 716 | 194 | 187 | 6,000 | 5,790 | 5.83000 | 6.04145 |
| 9 | CONOCO | DRN# 716 | 147 | 141 | 4,543 | 4,384 | 5.70000 | 5.90674 |
| 10 | CONOCO | DRN# 314571 | 598 | 577 | 18,528 | 17,880 | 5.38000 | 5.57513 |
| 11 | CORAL | DRN# 314571 | 161 | 156 | 5,000 | 4,825 | 5.86000 | 6.07254 |
| 12 | CORAL | DRN# 314571 | 161 | 156 | 5,000 | 4,825 | 5.54000 | 5.74093 |
| 13 | CROSSTEX | DRN# 337605 | 5,000 | 4,825 | 154,999 | 149,574 | 5.99000 | 6.20725 |
| 14 | CROSSTEX | DRN# 337605 | 3,679 | 3,551 | 114,064 | 110,072 | 5.00000 | 5.18135 |
| 15 | EAGLE | DRN# 7995 | 123 | 119 | 3,820 | 3,686 | 5.70000 | 5.90674 |
| 16 | EAGLE | DRN# 23703 | 609 | 587 | 18,867 | 18,207 | 5.40000 | 5.59585 |
| 17 | HOUSTON PIPELINE | DRN# 6489 | 93 | 90 | 2,881 | 2,780 | 5.71000 | 5.91710 |
| 18 | HOUSTON PIPELINE | DRN# 6489 | 806 | 778 | 25,000 | 24,125 | 5.72000 | 5.92746 |
| 19 | HOUSTON PIPELINE | DRN# 6489 | 52 | 50 | 1,620 | 1,563 | 5.52000 | 5.72021 |
| 20 | HOUSTON PIPELINE | DRN# 6489 | 161 | 156 | 5,000 | 4,825 | 5.30000 | 5.49223 |
| 21 | | SUBTOTAL | 19,289 | 18,614 | 597,969 | 577,040 | 5.79102 | 6.00106 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY



FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONT August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 22 | HOUSTON PIPELINE | DRN# 24662 | 290 | 280 | 9,000 | 8,685 | 5.48000 | 5.67876 |
| 23 | LOUIS DREYFUS | DRN# 716 | 351 | 339 | 10,881 | 10,500 | 6.00000 | 6.21762 |
| 24 | LOUIS DREYFUS | DRN# 716 | 161 | 156 | 5,000 | 4,825 | 5.74000 | 5.94819 |
| 25 | LOUIS DREYFUS | DRN# 6489 | 34 | 33 | 1,066 | 1,029 | 5.77000 | 5.97927 |
| 26 | LOUIS DREYFUS | DRN# 6489 | 48 | 46 | 1,474 | 1,422 | 5.63500 | 5.83938 |
| 27 | LOUIS DREYFUS | DRN# 6489 | 61 | 59 | 1,905 | 1,838 | 5.46500 | 5.66321 |
| 28 | LOUIS DREYFUS | DRN# 9903 | 78 | 75 | 2,417 | 2,332 | 6.00000 | 6.21762 |
| 29 | LOUIS DREYFUS | DRN# 9903 | 179 | 173 | 5,544 | 5,350 | 5.10000 | 5.28497 |
| 30 | LOUIS DREYFUS | DRN# 23422 | 14 | 13 | 425 | 410 | 5.77000 | 5.97927 |
| 31 | LOUIS DREYFUS | DRN# 23422 | 11 | 11 | 346 | 334 | 5.63500 | 5.83938 |
| 32 | LOUIS DREYFUS | DRN# 23422 | 116 | 112 | 3,600 | 3,474 | 5.22500 | 5.41451 |
| 33 | LOUIS DREYFUS | DRN# 23422 | 116 | 112 | 3,600 | 3,474 | 5.33000 | 5.52332 |
| 34 | LOUIS DREYFUS | DRN# 23422 | 348 | 336 | 10,800 | 10,422 | 5.38000 | 5.57513 |
| 35 | LOUIS DREYFUS | DRN# 23422 | 74 | 71 | 2,290 | 2,210 | 5.17000 | 5.35751 |
| 36 | LOUIS DREYFUS | DRN# 23422 | 116 | 112 | 3,600 | 3,474 | 5.32000 | 5.51295 |
| 37 | LOUIS DREYFUS | DRN# 23422 | 116 | 112 | 3,600 | 3,474 | 5.27000 | 5.46114 |
| 38 | LOUIS DREYFUS | DRN# 25809 | 3,198 | 3,086 | 99,135 | 95,665 | 6.00000 | 6.21762 |
| 39 | LOUIS DREYFUS | DRN# 32606 | 9,721 | 9,380 | 301,336 | 290,789 | 6.08000 | 6.30052 |
| 40 | | SUBTOTAL | 15,033 | 14,507 | 466,019 | 449,708 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH: August-04

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|
| 41 LOUIS DREYFUS | DRN# 314571 | 778 | 751 | 24,127 | 23,283 | 5.97000 | 6.18653 |
| 42 LOUIS DREYFUS | DRN# 314571 | 194 | 187 | 6,010 | 5,800 | 5.60000 | 5.80311 |
| 43 LOUIS DREYFUS | DRN# 314571 | 242 | 233 | 7,500 | 7,238 | 5.28000 | 5.47150 |
| 44 LOUIS DREYFUS | DRN# 314571 | 310 | 299 | 9,600 | 9,264 | 5.38000 | 5.57513 |
| 45 LOUIS DREYFUS | DRN# 314571 | 654 | 632 | 20,289 | 19,579 | 5.42000 | 5.61658 |
| 46 LOUIS DREYFUS | DRN# 314571 | 38 | 36 | 1,163 | 1,122 | 5.24000 | 5.43005 |
| 47 LOUIS DREYFUS | DRN# 314571 | 144 | 139 | 4,453 | 4,297 | 5.18000 | 5.36788 |
| 48 NOBLE | DRN# 716 | 151 | 146 | 4,682 | 4,518 | 5.17000 | 5.35751 |
| 49 NOBLE | DRN# 25809 | 35 | 34 | 1,093 | 1,055 | 5.63500 | 5.83938 |
| 50 NOBLE | DRN# 25809 | 35 | 34 | 1,093 | 1,055 | 5.46500 | 5.66321 |
| 51 OCCIDENTAL | DRN# 6489 | 88 | 85 | 2,717 | 2,622 | 5.80000 | 6.01036 |
| | | 89 | 86 | 2,748 | 2,652 | 5.12000 | 5.30570 |
| 53 OCCIDENTAL | DRN# 23703 | 158 | 153 | 4,900 | 4,729 | 5.78500 | 5.99482 |
| 54 OCCIDENTAL | DRN# 23703 | 158 | 153 | 4,900 | 4,729 | 5.72000 | 5.92746 |
| 55 OCCIDENTAL | DRN# 23703 | 158 | 153 | 4,900 | 4,729 | 5.76000 | 5.96891 |
| 56 OCCIDENTAL | DRN# 23703 | 161 | 156 | 5,000 | 4,825 | 5.67500 | 5.88083 |
| 57 OCCIDENTAL | DRN# 23703 | 161 | 156 | 4,999 | 4,824 | 5.46500 | 5.66321 |
| 58 OCCIDENTAL | DRN# 23703 | 77 | 75 | 2,400 | 2,316 | 5.25000 | 5.44041 |
| | | | | | 108,634 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONT... August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 60 | OCCIDENTAL | DRN# 23703 | 181 | 174 | 5,600 | 5,404 | 5.35000 | 5.54404 |
| 61 | OCCIDENTAL | DRN# 23703 | 181 | 174 | 5,600 | 5,404 | 5.34000 | 5.53368 |
| 62 | OCCIDENTAL | DRN# 23703 | 181 | 174 | 5,600 | 5,404 | 5.12000 | 5.30570 |
| 63 | ONEOK | DRN# 6489 | 455 | 439 | 14,114 | 13,620 | 5.82000 | 6.03109 |
| 64 | ONEOK | DRN# 6489 | 38 | 36 | 1,163 | 1,122 | 5.36000 | 5.55440 |
| 65 | ONEOK | DRN# 6489 | 161 | 156 | 5,000 | 4,825 | 5.10000 | 5.28497 |
| 66 | ONEOK | DRN# 7995 | 167 | 161 | 5,181 | 5,000 | 5.80000 | 6.01036 |
| 67 | ONEOK | DRN# 7995 | 67 | 65 | 2,073 | 2,000 | 5.58000 | 5.78238 |
| 68 | ONEOK | DRN# 7995 | 29 | 28 | 889 | 858 | 5.79500 | 6.00518 |
| 69 | ONEOK | DRN# 7995 | 56 | 54 | 1,732 | 1,671 | 5.33000 | 5.52332 |
| 70 | ONEOK | DRN# 7995 | 224 | 216 | 6,943 | 6,700 | 5.15000 | 5.33679 |
| 71 | ONEOK | DRN# 7995 | 99 | 95 | 3,057 | 2,950 | 5.15000 | 5.33679 |
| 72 | ONEOK | DRN# 24662 | 116 | 112 | 3,605 | 3,479 | 5.63500 | 5.83938 |
| 73 | ONEOK | DRN# 24662 | 116 | 112 | 3,604 | 3,478 | 5.46500 | 5.66321 |
| 74 | ONEOK | DRN# 32606 | 98 | 94 | 3,023 | 2,917 | 5.79500 | 6.00518 |
| 75 | ONEOK | DRN# 32606 | 97 | 94 | 3,015 | 2,909 | 5.62500 | 5.82902 |
| 76 | ONEOK | DRN# 314571 | 188 | 182 | 5,839 | 5,635 | 5.62500 | 5.82902 |
| 77 | ONEOK | DRN# 314571 | 968 | 934 | 30,000 | 28,950 | 5.38000 | 5.57513 |
| | | | | 3,301 | 106,038 | 102,327 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH: August-04

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|
| 79 PRIOR | DRN# 716 | 161 | 156 | 5,000 | 4,825 | 5.70000 | 5.9067 |
| 80 PRIOR | DRN# 716 | 334 | 323 | 10,363 | 10,000 | 5.95000 | 6.1658 |
| 81 PRIOR | DRN# 716 | 173 | 167 | 5,363 | 5,175 | 5.35000 | 5.5440 |
| 82 PROLIANCE | DRN# 6490 | 137 | 132 | 4,246 | 4,097 | 5.75000 | 5.9585 |
| 83 SEMINOLE | DRN# 716 | 406 | 391 | 12,572 | 12,132 | 5.32000 | 5.5129 |
| 84 SEMINOLE | DRN# 716 | 1,290 | 1,245 | 40,000 | 38,600 | 5.40000 | 5.5958 |
| 85 SEMINOLE | DRN# 716 | 538 | 519 | 16,667 | 16,084 | 5.23000 | 5.4196 |
| 86 SEMINOLE | DRN# 716 | 1,935 | 1,868 | 60,000 | 57,900 | 5.04000 | 5.2228 |
| 87 SEQUENT | DRN# 716 | 167 | 161 | 5,181 | 5,000 | 5.74000 | 5.9481 |
| 88 SEQUENT | DRN# 716 | 1,003 | 968 | 31,088 | 30,000 | 5.25000 | 5.4404 |
| 89 SEQUENT | DRN# 32606 | 97 | 93 | 3,000 | 2,895 | 6.05000 | 6.2694 |
| 90 SEQUENT | DRN# 313370 | 264 | 255 | 8,177 | 7,891 | 5.30000 | 5.4922 |
| 91 SEQUENT | DRN# 313370 | 345 | 332 | 10,680 | 10,306 | 5.37000 | 5.5647 |
| 92 SEQUENT | DRN# 314571 | 161 | 156 | 5,000 | 4,825 | 5.83000 | 6.0414 |
| 93 SEQUENT | DRN# 314571 | 163 | 158 | 5,064 | 4,887 | 5.39000 | 5.5854 |
| 94 SEQUENT | DRN# 314571 | 149 | 144 | 4,612 | 4,451 | 5.33000 | 5.5233 |
| 95 TAMPA ELECTRIC | DRN# 716 | 323 | 311 | 10,000 | 9,650 | 5.81500 | 6.0259 |
| 96 TAMPA ELECTRIC | DRN# 716 | 161 | 156 | 5,000 | 4,825 | 5.70500 | 5.9119 |
| 97 | SUBTOTAL | 7,807 | 7,534 | 242,013 | 233,543 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY



FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONT... August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 98 | UNOCAL | DRN# 716 | 161 | 156 | 5,000 | 4,825 | 5.20000 | 5.38860 |
| 99 | UNOCAL | DRN# 716 | 161 | 156 | 5,000 | 4,825 | 5.25000 | 5.44041 |
| 100 | UNOCAL | DRN# 7995 | 55 | 53 | 1,707 | 1,647 | 5.55000 | 5.75130 |
| 101 | VIRGINIA POWER | DRN# 23703 | 103 | 100 | 3,200 | 3,088 | 5.25000 | 5.44041 |
| 102 | VIRGINIA POWER | DRN# 23703 | 181 | 174 | 5,600 | 5,404 | 5.20000 | 5.38860 |
| 103 | VIRGINIA POWER | DRN# 23703 | 181 | 174 | 5,600 | 5,404 | 5.31000 | 5.50259 |
| 104 | VIRGINIA POWER | DRN# 32606 | 10,886 | 10,505 | 337,464 | 325,653 | 6.08250 | 6.30311 |
| 105 | BP ENERGY | DRN# 32606 | 3,551 | 3,427 | 110,095 | 106,242 | 6.11800 | 6.33990 |
| 106 | FLORIDA POWER | DRN# 8205175 | 1,383 | 1,334 | 42,858 | 41,358 | 6.05000 | 6.26943 |
| 107 | FLORIDA POWER | DRN# 8205175 | 691 | 667 | 21,429 | 20,679 | 5.90500 | 6.11917 |
| 108 | FLORIDA POWER | DRN# 8205175 | 691 | 667 | 21,429 | 20,679 | 5.85000 | 6.06218 |
| 109 | FLORIDA POWER | DRN# 8205175 | 691 | 667 | 21,429 | 20,679 | 5.74500 | 5.95337 |
| 110 | FLORIDA POWER | DRN# 8205175 | 691 | 667 | 21,429 | 20,679 | 5.56000 | 5.76166 |
| 111 | FLORIDA POWER | DRN# 8205175 | 2,074 | 2,001 | 64,287 | 62,037 | 5.43500 | 5.63212 |
| 112 | FLORIDA POWER | DRN# 8205175 | 494 | 476 | 15,306 | 14,770 | 5.16500 | 5.35233 |
| 113 | SEQUENT | DRN# 8205175 | 161 | 156 | 5,000 | 4,825 | 5.70000 | 5.90674 |
| 114 | TAMPA ELECTRIC | DRN# 8205175 | 262 | 253 | 8,122 | 7,838 | 5.06000 | 5.24352 |
| 115 | TAMPA ELECTRIC | DRN# 8205179 | 2,628 | 2,536 | 81,468 | 78,617 | 6.11500 | 6.33679 |
| 116 | | SUBTOTAL | 25,046 | 24,169 | 776,423 | 749,248 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 117 | UNOCAL | DRN# 8205164 | 3,000 | 2,895 | 93,000 | 89,745 | 6.05300 | 6.27254 |
| 118 | UNOCAL | DRN# 8205164 | 323 | 311 | 10,000 | 9,650 | 5.70000 | 5.90674 |
| 119 | CINERGY | DRN# 16500 | 41 | 39 | 1,262 | 1,218 | 5.33000 | 5.52332 |
| 120 | CINERGY | DRN# 18300 | 108 | 104 | 3,349 | 3,232 | 5.21500 | 5.40415 |
| 121 | CINERGY | DRN# 22900 | 194 | 188 | 6,024 | 5,813 | 5.78000 | 5.98964 |
| 122 | CONOCO | DRN# 18600 | 58 | 56 | 1,789 | 1,726 | 5.64000 | 5.84456 |
| 123 | CONOCO | DRN# 22800 | 5,000 | 4,825 | 155,000 | 149,575 | 5.95500 | 6.17098 |
| 124 | CONOCO | DRN# 22900 | 96 | 92 | 2,962 | 2,858 | 5.67000 | 5.87565 |
| 125 | CONOCO | DRN# 22900 | 219 | 211 | 6,784 | 6,547 | 5.55000 | 5.75130 |
| 126 | CONOCO | DRN# 22900 | 146 | 141 | 4,535 | 4,376 | 5.42500 | 5.62176 |
| 127 | CORAL | DRN# 18450 | 224 | 216 | 6,935 | 6,692 | 6.00000 | 6.21762 |
| 128 | CORAL | DRN# 18600 | 41 | 39 | 1,262 | 1,218 | 5.58000 | 5.78238 |
| 129 | EAGLE | DRN# 18600 | 48 | 47 | 1,500 | 1,448 | 5.78000 | 5.98964 |
| 130 | LOUIS DREYFUS | DRN# 16500 | 303 | 292 | 9,393 | 9,064 | 5.08500 | 5.26943 |
| 131 | LOUIS DREYFUS | DRN# 22900 | 2,323 | 2,241 | 72,000 | 69,480 | 5.88000 | 6.09326 |
| 132 | PRIOR | DRN# 22900 | 135 | 130 | 4,174 | 4,028 | 5.98500 | 6.20207 |
| 133 | PRIOR | DRN# 22900 | 67 | 65 | 2,087 | 2,014 | 5.87000 | 6.08290 |
| 134 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.79000 | 6.00000 |
| 135 | | SUBTOTAL | 12,486 | 12,049 | 387,056 | 373,509 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH: August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 136 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.68000 | 5.88601 |
| 137 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.46500 | 5.66321 |
| 138 | PRIOR | DRN# 22900 | 484 | 467 | 15,000 | 14,475 | 5.35500 | 5.54922 |
| 139 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.55500 | 5.75648 |
| 140 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.75500 | 5.96373 |
| 141 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.61500 | 5.81865 |
| 142 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.40000 | 5.59585 |
| 143 | PRIOR | DRN# 22900 | 484 | 467 | 15,000 | 14,475 | 5.22000 | 5.40933 |
| 144 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.21000 | 5.39896 |
| 145 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.32500 | 5.51813 |
| 146 | PRIOR | DRN# 22900 | 160 | 155 | 4,972 | 4,798 | 5.31500 | 5.50777 |
| 147 | PRIOR | DRN# 22900 | 484 | 467 | 15,000 | 14,475 | 5.33000 | 5.52332 |
| 148 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.30500 | 5.49741 |
| 149 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 5.19000 | 5.37824 |
| 150 | PRIOR | DRN# 22900 | 67 | 65 | 2,087 | 2,014 | 5.28000 | 5.47150 |
| 151 | PRIOR | DRN# 22900 | 161 | 156 | 5,000 | 4,825 | 4.98000 | 5.16062 |
| 152 | PRIOR | DRN# 2269 | 4,999 | 4,824 | 154,971 | 149,547 | 5.97000 | 6.18653 |
| 153 | SEQUENT | DRN# 18300 | 142 | 137 | 4,393 | 4,239 | 5.81500 | 6.02591 |
| 154 | | SUBTOTAL | 8,594 | 8,293 | 266,423 | 257,098 | 5.79102 | 6.00105 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4



FOR THE PERIOD OF: January-04 Through December-04

PRESENT MONTH: August-04

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 155 | SEQUENT | DRN# 21100 | 175 | 169 | 5,437 | 5,247 | 5.70500 | 5.91192 |
| 156 | SOUTHERN | DRN# 16500 | 638 | 616 | 19,773 | 19,081 | 5.24500 | 5.43523 |
| 157 | SOUTHERN | DRN# 21100 | 161 | 156 | 5,000 | 4,825 | 5.47000 | 5.66839 |
| 158 | SOUTHERN | DRN# 21100 | 324 | 313 | 10,047 | 9,695 | 5.35500 | 5.54922 |
| 159 | SOUTHERN | DRN# 22900 | 323 | 311 | 10,000 | 9,650 | 5.66000 | 5.86528 |
| 160 | TOTAL FINA | DRN# 16500 | 142 | 137 | 4,393 | 4,239 | 5.00500 | 5.18653 |
| 161 | TOTAL FINA | DRN# 18300 | 7 | 7 | 218 | 210 | 5.23500 | 5.42487 |
| 162 | TOTAL FINA | DRN# 18300 | 41 | 39 | 1,262 | 1,218 | 5.35000 | 5.54404 |
| 163 | TOTAL FINA | DRN# 18300 | 41 | 39 | 1,262 | 1,218 | 5.34000 | 5.53368 |
| 164 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 165 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 166 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 167 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 168 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 169 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 170 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 171 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 172 | | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 173 | | SUBTOTAL | 1,851 | 1,787 | 57,392 | 55,383 | 5.79102 | 6.00165 |
| 174 | | TOTAL | 97,158 | 93,758 | 3,011,907 | 2,906,490 | 5.79102 | 6.00165 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 858,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 607,871 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 163, and 515,852 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 118

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5



ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF: August-04

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---|---|---|---|---|---|---|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 3,055,298 | 2,818,550 | (236,748) | (0.07749) | 49,681,708 | 48,352,615 | (1,329,093) | (0.02675) |
| 2 SMALL COMM. SERVICE | 156,114 | 144,165 | (11,949) | (0.07654) | 1,799,786 | 1,710,425 | (89,361) | (0.04965) |
| 3 GENERAL SERVICE-1 | 3,197,777 | 3,091,760 | (106,017) | (0.03315) | 35,047,111 | 32,996,223 | (2,050,888) | (0.05852) |
| 4 GENERAL SERVICE-2 | 1,041,670 | 1,158,142 | 116,472 | 0.11181 | 12,092,131 | 11,998,297 | (93,834) | (0.00776) |
| 5 GENERAL SERVICE-3 | 667,993 | 632,172 | (35,821) | (0.05362) | 7,232,929 | 6,121,755 | (1,111,174) | (0.15363) |
| 6 GENERAL SERVICE-4 | 148,304 | 177,856 | 29,552 | 0.19927 | 1,264,620 | 1,323,881 | 59,261 | 0.04686 |
| 7 GENERAL SERVICE-5 | 153,370 | 51,585 | (101,785) | (0.66366) | 900,489 | 272,979 | (627,510) | (0.69685) |
| 8 NATURAL GAS VEH. SALES | 4,221 | 11,292 | 7,071 | 1.67494 | 43,372 | 85,724 | 42,352 | 0.97647 |
| 9 COMM. ST. LIGHTING | 19,528 | 23,972 | 4,444 | 0.22755 | 160,715 | 162,392 | 1,678 | 0.01044 |
| 10 WHOLESALE | 6,880 | 14,286 | 7,406 | 1.07645 | 193,789 | 209,118 | 15,329 | 0.07910 |
| 10A OFF SYSTEM SALES | 21,551,360 | 0 | (21,551,360) | (1.00000) | 119,699,940 | 0 | (119,699,940) | (1.00000) |
| 11 TOTAL FIRM SALES | 30,002,515 | 8,123,780 | (21,878,735) | (0.72923) | 228,116,590 | 103,233,409 | (124,883,181) | (0.54745) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 12 INTERRUPTIBLE SMALL | 4,311 | 0 | (4,311) | (1.00000) | 23,973 | 0 | (23,973) | (1.00000) |
| 13 INTERRUPTIBLE LV-1 | 0 | 0 | 0 | #DIV/0! | 320,013 | 0 | (320,013) | (1.00000) |
| 14 INTERRUPTIBLE LV-2 | 710 | 0 | (710) | (1.00000) | 7,380 | 0 | (7,380) | (1.00000) |
| 15 TOTAL INT. SALES | 5,021 | 0 | (5,021) | (1.00000) | 351,365 | 0 | (351,365) | (1.00000) |
| THERMS SALES (TRANSPORTATION) | | | | | | | | |
| 16A SMALL COMM. SERVICE | 21,979 | 17,382 | (4,597) | (0.20914) | 228,591 | 148,351 | (80,240) | (0.35102) |
| 16 GENERAL SERVICE-1 | 4,004,688 | 4,146,770 | 142,082 | 0.03548 | 38,596,025 | 38,586,742 | (9,283) | (0.00024) |
| 17 GENERAL SERVICE-2 | 4,063,528 | 4,182,806 | 119,278 | 0.02935 | 40,187,952 | 39,436,824 | (751,128) | (0.01869) |
| 18 GENERAL SERVICE-3 | 4,423,229 | 4,551,709 | 128,480 | 0.02905 | 43,060,122 | 42,012,545 | (1,047,577) | (0.02433) |
| 19 GENERAL SERVICE-4 | 3,618,706 | 3,099,768 | (518,938) | (0.14340) | 30,946,507 | 28,723,856 | (2,222,651) | (0.07182) |
| 20 GENERAL SERVICE-5 | 4,709,107 | 4,468,608 | (240,499) | (0.05107) | 41,036,070 | 50,272,338 | 9,236,268 | 0.22508 |
| 21 NATURAL GAS VEHICLE SALES | 41,628 | 37,929 | (3,699) | (0.08885) | 339,933 | 362,562 | 22,629 | 0.06657 |
| 22 WHOLESALE | 1,496 | 144,600 | 143,104 | 95.67714 | 238,938 | 496,552 | 257,614 | 1.07816 |
| 23 COMM. ST. LIGHTING | 79,783 | 89,067 | 9,284 | 0.11637 | 659,673 | 714,312 | 54,639 | 0.08283 |
| 24 INTERRUPTIBLE SMALL | 2,998,424 | 3,136,648 | 138,224 | 0.04610 | 32,479,270 | 32,886,112 | 406,843 | 0.01253 |
| 25 INTERRUPTIBLE LV-1 | 16,503,172 | 13,665,870 | (2,837,302) | (0.17192) | 145,505,754 | 121,422,083 | (24,083,671) | (0.16552) |
| 26 INTERRUPTIBLE LV-2 | 19,516,964 | 48,476,160 | 28,959,196 | 1.48380 | 173,068,223 | 370,726,105 | 197,657,882 | 1.14208 |
| 27 TOTAL TRANSPORTATION | 59,982,703 | 86,017,317 | 26,034,614 | 0.43404 | 546,347,057 | 725,788,382 | 179,441,325 | 0.32844 |
| 28 TOTAL THROUGHPUT | 89,990,239 | 94,141,097 | 4,150,858 | 0.04613 | 774,815,012 | 829,021,791 | 54,206,779 | 0.06996 |
| AVERAGE NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 29 RESIDENTIAL | 278,287 | 278,502 | 215 | 0.00077 | 2,217,186 | 2,209,892 | (7,294) | (0.00329) |
| 30 SMALL COMMERCIAL | 5,645 | 5,596 | (49) | (0.00868) | 45,968 | 45,380 | (588) | (0.01279) |
| 31 GENERAL SERVICE-1 | 11,297 | 10,914 | (383) | (0.03390) | 91,139 | 87,613 | (3,526) | (0.03869) |
| 32 GENERAL SERVICE-2 | 719 | 787 | 68 | 0.09458 | 6,046 | 6,302 | 256 | 0.04234 |
| 33 GENERAL SERVICE-3 | 126 | 134 | 8 | 0.06349 | 1,056 | 1,066 | 10 | 0.00947 |
| 34 GENERAL SERVICE-4 | 7 | 10 | 3 | 0.42857 | 52 | 80 | 28 | 0.53846 |
| 35 GENERAL SERVICE-5 | 5 | 2 | (3) | (0.60000) | 40 | 16 | (24) | (0.60000) |
| 36 NATURAL GAS VEH. SALES | 8 | 10 | 2 | 0.25000 | 67 | 80 | 13 | 0.19403 |
| 37 COMM. ST. LIGHTING | 39 | 43 | 4 | 0.10256 | 330 | 344 | 14 | 0.04242 |
| 38 WHOLESALE | 5 | 3 | (2) | (0.40000) | 41 | 24 | (17) | (0.41463) |
| 38A OFF SYSTEM SALES | 16 | 0 | (16) | (1.00000) | 118 | 0 | (118) | (1.00000) |
| 39 TOTAL FIRM | 296,154 | 296,001 | (153) | (0.00052) | 2,362,043 | 2,350,797 | (11,246) | (0.00476) |
| AVERAGE NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 40 INTERRUPTIBLE SMALL | 1 | 0 | (1) | (1.00000) | 5 | 0 | (5) | (1.00000) |
| 41 INTERRUPTIBLE LV-1 | 0 | 0 | 0 | #DIV/0! | 4 | 0 | (4) | (1.00000) |
| 42 INTERRUPTIBLE LV-2 | 1 | 0 | (1) | (1.00000) | 4 | 0 | (4) | (1.00000) |
| 43 TOTAL INT. | 2 | 0 | (2) | (1.00000) | 13 | 0 | (13) | (1.00000) |
| AVERAGE NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 43A SMALL COMM. SERVICE | 314 | 300 | (14) | (0.04459) | 2,403 | 2,395 | (8) | (0.00333) |
| 44 GENERAL SERVICE-1 | 7,447 | 7,528 | 81 | 0.01088 | 58,776 | 59,344 | 568 | 0.00966 |
| 45 GENERAL SERVICE-2 | 2,228 | 2,151 | (77) | (0.03456) | 17,553 | 17,016 | (537) | (0.03059) |
| 46 GENERAL SERVICE-3 | 645 | 617 | (28) | (0.04341) | 5,044 | 4,932 | (112) | (0.02220) |
| 47 GENERAL SERVICE-4 | 127 | 126 | (1) | (0.00787) | 1,019 | 1,008 | (11) | (0.01079) |
| 48 GENERAL SERVICE-5 | 88 | 86 | (2) | (0.02273) | 713 | 688 | (25) | (0.03506) |
| 49 NATURAL GAS VEHICLE SALES | 11 | 10 | (1) | (0.09091) | 92 | 80 | (12) | (0.13043) |
| 50 WHOLESALE | 1 | 1 | 0 | 0.00000 | 9 | 8 | (1) | (0.11111) |
| 51 COMM. ST. LIGHTING | 52 | 55 | 3 | 0.05769 | 440 | 440 | 0 | 0.00000 |
| 52 INTERRUPTIBLE SMALL | 30 | 30 | 0 | 0.00000 | 246 | 240 | (6) | (0.02439) |
| 53 INTERRUPTIBLE LV-1 | 18 | 19 | 1 | 0.05556 | 144 | 152 | 8 | 0.05556 |
| 54 INTERRUPTIBLE LV-2 | 6 | 8 | 2 | 0.33333 | 51 | 64 | 13 | 0.25490 |
| 55 TOTAL TRANSP. CUSTOMERS | 10,967 | 10,931 | (36) | (0.00328) | 86,490 | 86,367 | (123) | (0.00142) |
| 56 TOTAL CUSTOMERS | 307,123 | 306,932 | (191) | (0.00062) | 2,448,546 | 2,437,164 | (11,382) | (0.00465) |

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5



ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
|---|---|---|---|---|---|---|---|---|
| | 11 | 10 | (1) | (0.07820) | 22 | 22 | (1) | (0.02354) |
| 58 SMALL COMMERCIAL | 28 | 26 | (2) | (0.06845) | 39 | 38 | (1) | (0.03734) |
| 59 GENERAL SERVICE-1 | 283 | 283 | 0 | 0.00078 | 385 | 377 | (8) | (0.02063) |
| 60 GENERAL SERVICE-2 | 1,449 | 1,472 | 23 | 0.01575 | 2,000 | 1,904 | (96) | (0.04807) |
| 61 GENERAL SERVICE-3 | 5,302 | 4,718 | (584) | (0.11012) | 6,849 | 5,743 | (1,107) | (0.16157) |
| 62 GENERAL SERVICE-4 | 21,186 | 17,786 | (3,401) | (0.16051) | 24,320 | 16,549 | (7,771) | (0.31954) |
| 63 GENERAL SERVICE-5 | 30,674 | 25,793 | (4,882) | (0.15914) | 22,512 | 17,061 | (5,451) | (0.24214) |
| 64 NATURAL GAS VEH. SALES | 528 | 1,129 | 602 | 1.13995 | 647 | 1,072 | 424 | 0.65529 |
| 65 COMM. ST. LIGHTING | 501 | 557 | 57 | 0.11336 | 487 | 472 | (15) | (0.03068) |
| 66 WHOLESALE | 1,376 | 4,762 | 3,386 | 2.46076 | 4,727 | 8,713 | 3,987 | 0.84346 |
| 66A OFF SYSTEM SALES | 1,346,960 | #DIV/0! | #DIV/0! | #DIV/0! | 1,014,406 | #DIV/0! | #DIV/0! | #DIV/0! |
| 67 INTERRUPTIBLE SMALL | 4,311 | #DIV/0! | #DIV/0! | #DIV/0! | 4,795 | #DIV/0! | #DIV/0! | #DIV/0! |
| 68 INTERRUPTIBLE LV-1 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 80,003 | #DIV/0! | #DIV/0! | #DIV/0! |
| 69 INTERRUPTIBLE LV-2 | 710 | #DIV/0! | #DIV/0! | #DIV/0! | 1,845 | #DIV/0! | #DIV/0! | #DIV/0! |
| 70A SMALL COMM. SERVICE(TRANSP.) | 70 | 58 | (12) | (0.17224) | 95 | 62 | (33) | (0.34885) |
| 71 GENERAL SERVICE-1(TRANSP.) | 538 | 551 | 13 | 0.02434 | 657 | 650 | (6) | (0.00981) |
| 72 GENERAL SERVICE-2(TRANSP.) | 1,824 | 1,945 | 121 | 0.06620 | 2,290 | 2,318 | 28 | 0.01228 |
| 73 GENERAL SERVICE-3(TRANSP.) | 6,858 | 7,377 | 519 | 0.07575 | 8,537 | 8,518 | (19) | (0.00217) |
| 74 GENERAL SERVICE-4(TRANSP.) | 28,494 | 24,601 | (3,892) | (0.13661) | 30,369 | 28,496 | (1,874) | (0.06169) |
| 75 GENERAL SERVICE-5(TRANSP.) | 53,513 | 51,961 | (1,552) | (0.02900) | 57,554 | 73,070 | 15,516 | 0.26959 |
| 76 NATURAL GAS VEHICLES(TRANSP.) | 3,784 | 3,793 | 9 | 0.00227 | 3,695 | 4,532 | 837 | 0.22655 |
| 77 WHOLSALE(TRANSP.) | 1,496 | 144,600 | 143,104 | 95.67714 | 26,549 | 62,069 | 35,520 | 1.33793 |
| 78 COMM. ST. LIGHTING(TRANSP.) | 1,534 | 1,619 | 85 | 0.05548 | 1,499 | 1,623 | 124 | 0.08283 |
| 79 INTERRUPTIBLE SMALL (TRANSP.) | 99,947 | 104,555 | 4,607 | 0.04610 | 132,030 | 137,025 | 4,996 | 0.03784 |
| 80 INTERRUPTIBLE LV-1 (TRANSP.) | 916,843 | 719,256 | (197,587) | (0.21551) | 1,010,457 | 798,829 | (211,627) | (0.20944) |
| 81 INTERRUPTIBLE LV-2 (TRANSP.) | 3,252,827 | 6,059,520 | 2,806,693 | 0.86285 | 3,393,495 | 5,792,595 | 2,399,101 | 0.70697 |

:OMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 1 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

| JACKSONVILLE DIVISION: | JAN 04 | FEB 04 | MAR 04 | APR 04 | MAY 04 | JUN 04 | JUL 04 | AUG 04 | SEP 04 | OCT 04 | NOV 04 | DEC 04 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0295 | 1.0374 | 1.0325 | 1.0315 | 1.0325 | 1.0384 | 1.0315 | 1.0364 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.047 | 1.055 | 1.050 | 1.049 | 1.050 | 1.056 | 1.049 | 1.054 | | | | |
| OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0344 | 1.0453 | 1.0394 | 1.0364 | 1.0384 | 1.0433 | 1.0403 | 1.0423 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.052 | 1.063 | 1.057 | 1.054 | 1.056 | 1.061 | 1.058 | 1.060 | | | | |

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION



ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

| ORLANDO DIVISION: | JAN 04 | FEB 04 | MAR 04 | APR 04 | MAY 04 | JUN 04 | JUL 04 | AUG 04 | SEP 04 | OCT 04 | NOV 04 | DEC 04 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0325 | 1.0443 | 1.0374 | 1.0354 | 1.0374 | 1.0413 | 1.0394 | 1.0394 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.050 | 1.062 | 1.055 | 1.053 | 1.055 | 1.059 | 1.057 | 1.057 | | | | |
| TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS, FORT MYERS DIVISION | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH / CCF PURCHASED =AVERAGE BTU CONTENT | 1.0325 | 1.0413 | 1.0354 | 1.0335 | 1.0354 | 1.0384 | 1.0364 | 1.0384 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.050 | 1.059 | 1.053 | 1.051 | 1.053 | 1.056 | 1.054 | 1.056 | | | | |

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 3 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

| USTIS, DAYTONA DIVISIONS: | JAN 04 | FEB 04 | MAR 04 | APR 04 | MAY 04 | JUN 04 | JUL 04 | AUG 04 | SEP 04 | OCT 04 | NOV 04 | DEC 04 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH =AVERAGE BTU CONTENT / CCF PURCHASED | 1.0344 | 1.0462 | 1.0374 | 1.0364 | 1.0384 | 1.0423 | 1.0394 | 1.0413 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.052 | 1.064 | 1.055 | 1.054 | 1.056 | 1.060 | 1.057 | 1.059 | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH =AVERAGE BTU CONTENT / CCF PURCHASED | 1.0340 | 1.0458 | 1.0370 | 1.0360 | 1.0380 | 1.0419 | 1.0390 | 1.0409 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | .01697 | 1.01697 | .01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.052 | 1.064 | 1.055 | 1.054 | 1.056 | 1.060 | 1.057 | 1.059 | | | | |

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 4 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

| PANAMA CITY: | JAN 04 | FEB 04 | MAR 04 | APR 04 | MAY 04 | JUN 04 | JUL 04 | AUG 04 | SEP 04 | OCT 04 | NOV 04 | DEC 04 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCH =AVERAGE BTU CONTENT / CCF PURCHASED | 1.0370 | 1.0526 | 1.0428 | 1.0369 | 1.0418 | 1.0477 | 1.0418 | 1.0428 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | .02444 | 1.02444 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.062 | 1.078 | 1.068 | 1.064 | 1.067 | 1.073 | 1.067 | 1.068 | | | | |

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-04

| (A) | (B) | (C) | (D) | (E) | (F) |
|---|---|---|---|---|---|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 6,665,000 | 16 | 32,991.75 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 30,698,410 | 19 | 1,167,520.69 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (248,000) | 19 | (9,560.40) | 5 |
| 3a FTS-1 VOL. RELINQ. CREDIT-Jul'04 Accrual Adj. | DEMAND | (4,000) | 19 | (154.84) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 12,588,510 | 19 | 968,823.90 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 20,797,620 | 15 | 79,030.96 | 1 |
| 5a FTS-1 USAGE CHARGE-Jul'04 Accrual Adj. | COMM. PIPELINE | 937,880 | 15 | 3,938.23 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 8,292,380 | 15 | 14,677.51 | 1 |
| 6a FTS-2 USAGE CHARGE-Jul'04 Accrual Adj. | COMM. PIPELINE | 0 | 15 | 0.02 | 1 |
| 7 PARKED GAS | COMM. OTHER | (954,800) | 18 | (502,051.20) | 4 |
| 8 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (2,851,590) | 18 | ($1,746,884.03) | 4 |
| 9 TOTAL FGT | | 75,921,210 | | $8,332.59 | |
| 10 SONAT/SOUTH GEORGIA PIPELINE | COMM. OTHER | (597,390) | 18 | (299,974.10) | 4 |
| 11 SONAT/SOUTH GEORGIA PIPELINE | COMM. PIPELINE | 4,791,070 | 15 | 15,573.30 | 1 |
| 12 SONAT/SOUTH GEORGIA PIPELINE | DEMAND | 11,067,000 | 19 | 461,276.45 | 5 |
| 13 GULFSTREAM PIPELINE-LOANED GAS | COMM. OTHER | 100,000 | 18 | 50,600.00 | 4 |
| 14 GULFSTREAM PIPELINE | COMM. PIPELINE | 5,432,430 | 15 | 11,264.86 | 1 |
| 15 GULFSTREAM PIPELINE | DEMAND | 11,160,000 | 19 | 622,061.50 | 5 |
| 16 CITY OF SUNRISE | COMM. OTHER | 19,791 | 18 | 16,940.95 | 4 |
| 17 OKALOOSA | COMM. OTHER | 461,480 | 18 | 66,692.72 | 4 |
| 18 ADMINISTRATIVE COSTS | OTHER | | | 84,085.26 | 6 |
| 19 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 473,980 | 18 | 272,145.53 | 4 |
| 20 NCTS PROGRAM C/O'S | COMM. OTHER | 2,171,569 | 18 | 1,281,225.82 | 4 |
| 21 BP ENERGY | COMM. OTHER | 1,100,950 | 18 | 673,561.21 | 4 |
| 22 CHEVTEXACO | SWING-DEMAND | | | 4,201.12 | 3 |
| 23 CHEVTEXACO | SWING-COMM. | 2,087,370 | 17 | 1,253,465.69 | 3 |
| 24 CHEVTEXACO | COMM. OTHER | 30,000 | 18 | 17,310.00 | 4 |
| 25 CINERGY | COMM. OTHER | 315,450 | 18 | 173,824.57 | 4 |
| 26 CONOCO | COMM. OTHER | 2,001,410 | 18 | 1,172,718.82 | 4 |
| 27 CORAL | COMM. OTHER | 181,970 | 18 | 105,651.96 | 4 |
| 28 CROSSTEX | COMM. OTHER | 2,690,630 | 18 | 1,498,764.01 | 4 |
| 29 EAGLE | COMM. OTHER | 241,870 | 18 | 132,325.80 | 4 |
| 30 FLORIDA POWER | COMM. OTHER | 2,081,670 | 18 | 1,181,898.96 | 4 |
| 31 HOUSTON PIPELINE | COMM. OTHER | 435,010 | 18 | 244,212.91 | 4 |
| 32 LOUIS DREYFUS | COMM. OTHER | 6,115,540 | 18 | 3,618,222.80 | 4 |
| 33 NOBLE | COMM. OTHER | 68,680 | 18 | 36,338.23 | 4 |
| 34 OCCIDENTAL | SWING-DEMAND | | | 3,932.66 | 3 |
| 35 OCCIDENTAL | COMM. OTHER | 493,640 | 18 | 271,257.38 | 4 |
| 36 ONEOK | COMM. OTHER | 892,380 | 18 | 490,109.69 | 4 |
| 37 PRIOR ENERGY | COMM. OTHER | 2,940,170 | 18 | 1,683,631.40 | 4 |
| 38 PROLIANCE | COMM. OTHER | 42,460 | 18 | 24,414.50 | 4 |
| 39 SEMINOLE | COMM. OTHER | 1,292,390 | 18 | 672,451.45 | 4 |
| 40 SEQUENT | COMM. OTHER | 876,320 | 18 | 477,880.94 | 4 |
| 41 SOUTHERN | COMM. OTHER | 448,200 | 18 | 241,461.07 | 4 |
| 42 TAMPA ELECTRIC | COMM. OTHER | 1,045,900 | 18 | 625,949.14 | 4 |
| 43 TOTAL FINA | COMM. OTHER | 71,350 | 18 | 36,618.98 | 4 |
| 44 UNOCAL | SWING-DEMAND | | | 3,720.00 | 3 |
| 45 UNOCAL | SWING-COMM. | 930,000 | 17 | 562,929.00 | 3 |
| 46 UNOCAL | COMM. OTHER | 217,070 | 18 | 118,723.85 | 4 |
| 47 VIRGINIA POWER | COMM. OTHER | 3,518,640 | 18 | 2,128,280.63 | 4 |
| 48 ENTERGY-KOCH | COMM. OTHER | 0 | 18 | (29,340.00) | 4 |
| 49 UBS WARBURG | COMM. OTHER | 0 | 18 | (92,660.00) | 4 |
| 50 SOCIETE GENERALE | COMM. OTHER | 0 | 18 | (4,440.00) | 4 |
| 51 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,162,405 | 19 | 20,932.08 | 5 |
| 52 GAS PURCHASES-Jul'04 Accrual Adj. | COMM. OTHER | 619,850 | 18 | 525,353.56 | 4 |
| 53 GULFSTREAM PIPELINE-Jul'04 Accrual Adj. | COMM. OTHER | (8,160) | 18 | (4,957.40) | 4 |
| 54 GULFSTREAM PIPELINE-Jul'04 Accrual Adj. | COMM. PIPELINE | (391,320) | 15 | (782.64) | 1 |
| 55 SONAT/SOUTH GEORGIA P/L-Jul'04 Accrual Adj. | COMM. OTHER | (1,780) | 18 | (1,060.88) | 4 |
| 56 SONAT/SOUTH GEORGIA P/L-Jul'04 Accrual Adj. | COMM. PIPELINE | (1,770) | 15 | ($36.33) | 1 |
| 57 TOTAL | | 143,499,435 | | $20,457,090.04 | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: AUGUST 2004

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| COMMODITY (Pipeline) | | | | | |
| 1 Commodity Pipeline (FGT): | | | | | |
| Accrual of Usage Charges (FGT) | 31 | | | $93,708.47 | |
| 2 Commodity Pipeline (SNG/SO GA): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges | 21 | | | $15,573.30 | |
| 3 Commodity Pipeline (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges | 22 | | | $11,264.86 | |
| 4 Commodity Pipeline (FGT)-July'04 Accrual Adj: | | | | | |
| Invoice-FGT | 130-146(Totals plus lines 1-6) | | $64,375.44 | | |
| Invoice-FGT | 147-162 | | $11,882.56 | | |
| Less Prior Month's Accrual of Usage Charges (FGT) | | 34 | ($72,319.75) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation) | 128 | | | $3,938.25 | |

**COMPANY: PEOPLES GAS SYSTEM**
**PURCHASED GAS ADJUSTMENT**
**COST RECOVERY CLAUSE CALCULATION**
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**
**CURRENT MONTH: AUGUST 2004**

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| 5 Commodity Pipeline (SNG/SO GA)-July'04 Accrual Adj: | | | | | |
| Invoice-Southern Natural Gas Company | 166,167 | | $20,109.85 | | |
| Invoice-South Georgia Facilities | 171-172 | | $8,629.84 | | |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges | | 23 | ($28,776.02) | | |
| Sub-Total (Also on Actuat/Accrual Reconciliation) | 163(Line6) | | | ($36.33) | |
| 6 Commodity Pipeline-(Gulfstream)-July'04 Accrual Adj: | | | | | |
| Invoice-Gulfstream Natural Gas System | 175-178(excl. line 1) | | $9,499.68 | | |
| **Invoice-Gulfstream Natural Gas System** | **188** | | **$0.00** | | |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges | | 24 | ($10,282.32) | | |
| Sub-Total (Also on Actuat/Accrual Reconciliation) | 173(line 6) | | | ($782.64) | |
| 7 TOTAL COMMODITY (Pipeline) | | | | | $123,665.91 |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: AUGUST 2004

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| SWING SERVICE | | | | | |
| 8 Accrued Swing Service-Demand-3rd Party Suppliers | 34,46.57 | | | $11,853.78 | |
| 9 Accrued Swing Service-Commodity-3rd Party Suppliers | 34.57 | | | $1,816,394.69 | |
| 10 TOTAL SWING SERVICE | | | | | $1,828,248.47 |

**COMPANY: PEOPLES GAS SYSTEM**
**PURCHASED GAS ADJUSTMENT**
**COST RECOVERY CLAUSE CALCULATION**
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**
**CURRENT MONTH: AUGUST 2004**

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| COMMODITY OTHER | | | | | |
| 11 Purchases from 3rd Party Suppliers: | | | | | |
| Accruals for Gas Purchased | 33,35-45 | | $8,854,829.27 | | |
| Accruals for Gas Purchased | 47-51 | | $2,469,412.97 | | |
| Accruals for Gas Purchased | 52-56 | | $2,054,361.58 | | |
| Accruals for Gas Purchased | 58-59 | | $2,247,004.48 | | |
| Hedge Settement | 30 | | ($126,440.00) | $15,499,168.30 | |
| 12 City of Sunrise | 23-26 | | | $16,940.95 | |
| 13 Okaloosa | 27-29 | | | $66,692.72 | |
| 14 Purchases-3rd Party Suppliers-July'04 Accrual Adj : | | | | | |
| Supplier Invoices | 78,79,83,88,90(Line1),91-94 | | $5,879,435.18 | | |
| Supplier Invoices | ~~95,97~~,99,100,101(line 1),102,103,105,107,109(Line1) | | $4,396,081.86 | | |
| Supplier Invoices | ~~111-113~~,114,116,118-119,120(Line1),122(line1),123,127 | | $3,113,114.94 | | |
| Less Prior Month's Accruals for Gas Purchased | | 36,38-49,51-60,62-63 | ($12,863,278.42) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation) | 76(lines1-8) | | | $525,353.56 | |
| 15 Purchases-3rd Party Suppliers (Gulfstream)-July'04 Accrual Adj.: | | | | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System | 180 | | $3,325.77 | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System | 181 | | ($8,283.17) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation) | 173(line 3) | | | ($4,957.40) | |
| 16 Cashouts-Peoples' Transportation Customers | 185 | | | $272,145.53 | |
| 17 NCTS Program Cashouts | 186 | | | $1,281,225.82 | |
| 18 Parked Gas | 19 | | | ($502,051.20) | |
| 19 Comm. Other (SNG/So. Ga.): | | | | | |
| Accrual of Sonat/Georgia P/L Imbalance Cashout Charges | 21(Line1) | | | ($299,974.10) | |
| 20 Gulfstream Pipeline - Loaned Gas | 20 | | | $50,600.00 | |
| 21 Imbalance Cashout (FGT)-June'04 | 184 | | | ($1,746,884.03) | |
| 22 Purchases-3rd Party Suppliers (SNG/SO. GA)-July'04 Accrual Adj.: | | | | | |
| Invoice for Imbalance Cashout | 168-169 | | $21,872.33 | | |
| Less Prior Month's Accrual for Imbalance Cashout | | 23 | ($22,933.21) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation) | 163(line 3) | | | ($1,060.88) | |
| 23 TOTAL COMMODITY (Other) | | | | | $15,157,199.27 |

**COMPANY: PEOPLES GAS SYSTEM**
**PURCHASED GAS ADJUSTMENT**
**COST RECOVERY CLAUSE CALCULATION**
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**
**CURRENT MONTH: AUGUST 2004**

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| DEMAND | | | | | |
| 24 Demand (FGT): | | | | | |
| Invoice-FGT | | | | | |
| Line 1 | 1 | | $2,198,270.57 | | |
| Invoice-FGT | | | | | |
| Line 1 | 15 | | $1,335,473.49 | | |
| Invoice-FGT | | | | | |
| Line 2 | | | $0.00 | | |
| Invoice-FGT | | | | | |
| Line 1 | 18 | | $47,231.60 | | |
| Total Demand (FGT) | | | | $3,580,975.66 | |
| 25 Demand (SNG/So. Ga.): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges | 21(Line3) | | | $461,276.45 | |
| 26 Demand (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges | 22(Line5) | | | $622,061.50 | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: **SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**
**CURRENT MONTH: AUGUST 2004**

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| 27 Temporary Relinquishment Credit (FGT): | | | | | |
| Invoice-FGT (Relinq. Credits) | 1-7 | | ($1,098,500.37) | | |
| **Invoice-FGT (Relinq. Credits)** | **15-17** | | ($366,649.59) | | |
| Invoice-FGT (Relinq. Credits) | 18 | | ($47,231.60) | | |
| Total Temporary Relinquishment Credit (FGT) | | | | ($1,512,381.56) | |
| 28 Temporary Acquisition Charge (FGT): | | | | | |
| Invoice-FGT | 8 | | | $67,750.49 | |
| 29 Capacity Discount | 182 | | | $20,932.08 | |
| 30 Volumetric Relinquishment Credit (FGT): | | | | | |
| Accrual-Volumetric Relinquishment Credits (FGT) | 32 | | | ($9,560.40) | |
| 31 Volumetric **Relinquishment Credit (FGT) - July'04 Accrual Adj.** | 129 | | | ($154.84) | |
| 32 TOTAL DEMAND | | | | | $3,230,899.38 |

**COMPANY: PEOPLES GAS SYSTEM**
**PURCHASED GAS ADJUSTMENT**
**COST RECOVERY CLAUSE CALCULATION**
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**
**CURRENT MONTH: AUGUST 2004**

| | Page Number | | | | |
|---|---|---|---|---|---|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Accumulative Amount | Total Amount |
| OTHER | | | | | |
| 33 Administrative Costs | N/A | | | $84,085.00 | |
| 34 TOTAL OTHER | | | | | $84,085.00 |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** Wire 9/10/04 | $132,761.95 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** 01-90.000.23202-000 | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | RDM | 0.0495 | 0.0000 | 0.0000 | 0.0495 | 666,500 | 32,991.75 | 01 - 31 |
| | Reservation Deliverability - Market | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RD1 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 5,702,388 | 2,198,270.57 | 01 - 31 |
| | Reservation/Demand D1 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (78,120) | -30,115.26 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 10600 At DRN 23703 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (45,570) | -17,567.24 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 10600 At DRN 241390 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (93,310) | -35,971.00 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 10600 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (18,290) | -7,050.80 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11735 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (2,480) | -956.04 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11766 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (195,300) | -75,288.15 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11776 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (83,700) | -32,268.35 | 01 - 31 |

Line 1

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $111,132.70 USD |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Temporary Relinquishment Credit - Award # 11776 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (102,300) | -39,436.65 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11776 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (83,700) | -32,266.35 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11776 At DRN 337605 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (27,900) | -10,755.45 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11777 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (9,672) | -3,728.56 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (20,150) | -7,767.82 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (19,778) | -7,624.42 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (4,030) | -1,553.57 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11783 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (11,279) | -4,348.05 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11785 At DRN 28166 | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | Contact Name: | MARION COLLINS |
| | TAMPA FL 33601 | Payee: | 006924518 | Contact Phone: | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | September 01, 2004 | Invoice Total Amount: | $11,132,761.96 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00223130 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 4000002544 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | September 11, 2004 |
| Begin Transaction Date: | August 01, 2004 | End Transaction Date: | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (23,664) | -9,130.18 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11791 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (1,271) | -489.97 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11792 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (43,865) | -16,909.96 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11795 At DRN 24229 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (49,879) | -19,228.35 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11796 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (29,109) | -11,221.52 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11796 At DRN 241390 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (59,551) | -22,956.91 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11796 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (5,487) | -2,115.24 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11798 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (14,322) | -5,521.13 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11809 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | (3) | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (27,621) | -10,647.90 | 01 - 31 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $11,192,791.15 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | 30 - September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Temporary Relinquishment Credit - Award # 11811 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (45,756) | -17,638.94 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11811 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (53,723) | -20,710.22 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11811 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (8,959) | -3,453.69 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11812 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (123,070) | -47,443.49 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11813 At DRN 24229 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (121,551) | -46,857.91 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11813 At DRN 255292 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (9,362) | -3,609.05 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (11,160) | -4,302.18 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (97,309) | -37,512.62 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 32606 | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $1,132,781.95 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (30,938) | -11,926.60 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12077 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (28,024) | -10,803.25 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12077 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (44,485) | -17,148.97 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12077 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (8,463) | -3,262.49 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12078 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (14,508) | -5,592.83 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12078 At DRN 23422 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (17,329) | -6,680.33 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12078 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (6,417) | -2,473.75 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12335 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (26,474) | -10,205.73 | 01 - 31 |
| | mporary Relinquishment Credit - Award # 12347 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (34,286) | -13,217.25 | 01 - 31 |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM,A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $11,32,791.06 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | Temporary Relinquishment Credit - Award # 12347 At DRN 25809 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (22,630) | -8,723.86 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12486 At DRN 157553 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (6,820) | -2,629.11 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12511 At DRN 157553 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (14,756) | -5,6[illegible].44 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12617 At DRN 314571 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (3,875) | 1,493.81 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12624 At DRN 314571 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (133,455) | -51,446.90 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 241390 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (338,148) | -130,356.05 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 25809 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (126,697) | -48,841.69 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 32606 | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (372) | -143.41 | 01 - 31 |
| 01 | | | | Temporary Relinquishment Credit - Award # 12693 At DRN 157553 | | | | | | | | | | | | | | |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $1,132,761.95 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00223130 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (9,424) | -3,632.95 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12705 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (133,672) | -51,530.56 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12710 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (37,200) | -14,340.60 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12710 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (126,016) | -48,579.17 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12710 At DRN 241390 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0000 | 0.0000 | 0.3855 | (164,300) | -63,337.65 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12710 At DRN 28166 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Invoice Total Amount: | | | | 3,519,341 | 1,132,761.95 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $67,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** 01.90.000.23202.000 | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 868 | 334.61 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 1,953 | 752.88 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 19,778 | 7,624.42 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23703 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 868 | 334.61 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 24662 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 4,991 | 1,924.03 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 50031 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0000 | 0.0000 | 0.3855 | 2,542 | 979.94 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 7244 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,519 | 455.70 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12717 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,255 | 976.50 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12717 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,790 | 837.00 | 01 - 31 |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $87,760.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Temporary Acquisition Reservation Charge - Award # 12717 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,658 | 1,097.40 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12717 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,240 | 372.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12717 At DRN 337605 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 930 | 279.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12719 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,054 | 316.20 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12719 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 899 | 269.70 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12719 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 527 | 158.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12719 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 527 | 158.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,627 | 1,088.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 11224 | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $67,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,100 | 930.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,100 | 930.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,317 | 995.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,131 | 939.30 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12721 At DRN 337605 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 868 | 260.40 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12722 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,612 | 483.60 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12722 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 11,160 | 3,348.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12722 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 9,269 | 2,780.70 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12722 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | 10 | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 4,898 | 1,469.40 | 01 - 31 |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $67,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temporary Acquisition Reservation Charge - Award # 12722 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 8,122 | 2,436.60 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 10034 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,573 | 771.90 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 5,177 | 1,553.10 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 255292 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,200 | 1,860.00 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 25809 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,333 | 399.90 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 337605 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 7,688 | 2,306.40 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12723 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 713 | 213.90 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12724 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,581 | 474.30 | 01 - 31 |
| Temporary Acquisition Reservation Charge - Award # 12724 At DRN 23703 | | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0628 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | 167,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,596 | 1,078.80 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12724 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,457 | 437.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12724 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,232 | 669.60 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12724 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 9,486 | 2,845.80 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 4,247 | 1,274.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,200 | 1,860.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,069 | 920.70 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,767 | 530.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 337605 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 4,185 | 1,255.50 | 01 - 31 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0636 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | 587,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Temporary Acquisition Reservation Charge - Award # 12725 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 5,797 | 1,739.10 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12726 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,200 | 1,860.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12726 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 5,611 | 1,683.30 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12726 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,139 | 641.70 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 3,100 | 930.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 4,185 | 1,255.50 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,200 | 1,860.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,581 | 474.30 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 337605 | | | | | | | | | | | | | | | | | |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $67,750.49 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222974 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,914 | 874.20 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12727 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,634 | 1,990.20 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12728 At DRN 10881 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 713 | 213.90 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12728 At DRN 25809 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 6,696 | 2,008.80 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12728 At DRN 9903 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 682 | 204.60 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12729 At DRN 10034 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 1,271 | 381.30 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12729 At DRN 11224 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3000 | 0.0000 | 0.0000 | 0.3000 | 2,170 | 651.00 | 01 - 31 |
| | Temporary Acquisition Reservation Charge - Award # 12729 At DRN 25809 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | **Invoice Total Amount:** | | | | 217,000 | 67,750.49 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** Wire 9/10/04 | $988,023.00 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** 01.90.000.23202.000 | 00222966 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | September 15, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | Line 1 | | RD1 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | 1,753,050 | 1,335,473.49 | 01 - 31 |
| | Reservation/Demand D1 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (12,493) | -9,517.17 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (2,480) | -1,889.26 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11767 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3887 | 0.0000 | 0.0000 | 0.3887 | (26,350) | -10,242.24 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (12,221) | -9,309.98 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11786 At DRN 32606 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (806) | -614.01 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11793 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (16,151) | -12,303.83 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11794 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (3,813) | -2,904.74 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11797 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (30,535) | -23,261.56 | 01 - 31 |

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $988,823.90 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222966 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Temporary Relinquishment Credit - Award # 11807 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (8,308) | -6,329.03 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11810 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (30,628) | -23,332.41 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11816 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (28,768) | -21,915.46 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11816 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (8,773) | -6,683.27 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 11816 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (5,983) | -4,557.85 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12336 At DRN 12740 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (24,800) | -18,892.64 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12409 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (403) | -307.01 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12687 At DRN 9906 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (248) | -188.93 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12694 At DRN 157553 | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $968,823.90 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222966 |
| **Svc Req K:** | 5319 | **Charge Indicator** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (8,248) | -6,281.80 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12706 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (217) | -165.31 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12707 At DRN 314571 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (148,880) | -113,416.78 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12709 At DRN 157553 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (124,000) | -94,463.20 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12709 At DRN 241390 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (24) | -18.28 | 04 - 07 |
| | Temporary Relinquishment Credit - Award # 12732 At DRN 241390 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (72) | -54.85 | 08 - 31 |
| | Temporary Relinquishment Credit - Award # 12733 At DRN 241390 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | **Invoice Total Amount:** | | | | 1,258,851 | 968,823.90 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/31/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION COI |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | September 01, 2004 | **Invoice Total Amount:** | $0.00 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00222971 |
| **Svc Req K:** | 6035 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | September 11, 2004 |
| **Begin Transaction Date:** | August 01, 2004 | **End Transaction Date:** | August 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Effect | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | Line 1 | | RD1 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | 62,000 | 47,231.60 | 01 - 31 |
| | Reservation/Demand D1 | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0000 | 0.0000 | 0.7618 | (62,000) | -47,231.60 | 01 - 31 |
| | Temporary Relinquishment Credit - Award # 12708 At DRN 241390 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Invoice Total Amount: | | | | 0 | 0.00 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

8

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS - NATURAL GAS
PARK AND LOAN WORKSHEET
PIPELINE: FGT
CLOSING AUGUST 2004
h:\gas_acct\pga\Park and Loan Worksheet.xls

PARK & RIDE ON FGT

| | | Volume | Volume | Volume | sum | Date | GD Z3 | $Amt |
|---|---|---|---|---|---|---|---|---|
| | | 5,047 | 5,310 | Total | | | | |
| PARK & RIDE | Parked | 7,300 | 1,380 | 8,680 | | 8/21/2004 | 5.4400 | $ 47,219.20 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/22/2004 | 5.4400 | $ 47,219.20 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/23/2004 | 5.4400 | $ 47,219.20 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/24/2004 | 5.3850 | $ 46,748.20 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/25/2004 | 5.2450 | $ 45,531.60 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/26/2004 | 5.3150 | $ 46,307.80 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/27/2004 | 5.7300 | $ 146,396.40 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/28/2004 | 5.0800 | $ 44,902.80 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/29/2004 | 5.0600 | $ 43,920.80 |
| | Parked | 7,300 | 1,380 | 8,680 | | 8/30/2004 | 5.0600 | $ 43,920.80 |
| | Parked | 7,300 | 1,380 | 8,680 | 95,480 | 8/31/2004 | 5.1650 | $ 44,832.20 |
| | Parked | | | | | | | $ - |
| | Parked | | | | | | | $ - |
| | Parked | | | | | | | $ - |
| | Parked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| | Unparked | | | | | | | $ - |
| ENDING BALANCE 8/2004 | TOTAL | 80,300 | 15,180 | 95,480 | | | 5.2582 | $ 502,051.20 |
| Reverse Jul-04 | | | | | | Weighted Avg | $ - | $ - |

| | | | | | | |
|---|---|---|---|---|---|---|
| BALANCE AUGUST 2004 PARK | 80,300 | 15,180 | 95,480 | $ 5.2582 | $ 502,051.20 |

LOAN ON FGT

| | | Volume | SUM | Date | Rate | $Amt |
|---|---|---|---|---|---|---|
| LOAN | | | | | | $ - |
| | | | | | | $ - |
| | | | | | | $ - |
| | | | | | | $ - |
| ENDING BALANCE 8/2004 | TOTAL | - | | Rate Avg | #DIV/0! | $ - |
| Reverse Jul-04 | | - | | Weighted Avg | $ - | $ - |

| | | | |
|---|---|---|---|
| BALANCE AUGUST 2004 LOAN | - | #DIV/0! | #DIV/0! |

PEOPLES GAS - NATURAL GAS
PARK AND LOAN WORKSHEET
PIPELINE: GULFSTREAM
CLOSING AUGUST 2004
h:\gas_acct\pga\Park and Loan Worksheet.xls

| | | PARK & RIDE ON GULFSTREAM | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Volume | Volume | Volume Total | sum | Date | GD Z3 | $Amt |
| PARK & RIDE | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
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| | Parked | | | | | | | $ |
| | Parked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
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| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| | Unparked | | | | | | | $ |
| ENDING BALANCE 8/2004 | TOTAL | | | | | | #DIV/0! | $ |
| Reverse Jul-04 | | | | | | Weighted Avg | $ | $ |
| BALANCE AUGUST 2004 PARK | | | | | | | #DIV/0! | #DIV/0! |

| | | LOAN ON GULFSTREAM | | | | |
|---|---|---|---|---|---|---|
| | | Volume | SUM | Date | Rate | $Amt |
| LOAN | | 10,000 | | 8/30/2004 | $ 5.06000 | $ 50,600.00 |
| | | | | | | $ |
| | | | | | | $ |
| | | | 10,000 | | | $ |
| ENDING BALANCE 8/2004 | TOTAL | 10,000 | | Rate Avg | 5.0600 | $ 50,600.00 |
| Reverse Jul-04 | | - | | Weighted Avg | $ - | $ - |
| BALANCE AUGUST 2004 LOAN | | 10,000 | | | $ 5.0600 | $ 50,600.00 |

20

**PEOPLES GAS SYSTEM** **13-Sep-04**
**ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES**
**IN DEKATHERMS**
**FOR AUGUST 2004**
h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | (59,739) | $5.02141 | ($299,974.10) |
| 2 | COMMODITY-PIPELINE | ACCRUED | 479,107 | $0.03250 | $15,573.30 |
| 3 | DEMAND | ACCRUED | 1,106,700 | $0.41680 | $461,276.45 |
| 4 | TOTAL | ACCRUED | 1,526,068 | | $176,875.65 |

21

**PEOPLES GAS SYSTEM** **13-Sep-04**
**ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES**
**IN DEKATHERMS**
**FOR AUGUST 2004**
h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMM.-P/L-FT | ACCRUED | 523,243 | $0.02000 | $10,464.86 |
| 2 | COMM.-P/L-PARK | ACCRUED | 0 | $0.01000 | $0.00 |
| 3 | COMM.-P/L-LOAN | ACCRUED | 20,000 | $0.04000 | $800.00 |
| 4 | TOTAL COMM.-P/L | ACCRUED | 543,243 | $0.02074 | $11,264.86 |
| 5 | DEMAND | ACCRUED | 1,116,000 | $0.55740 | $622,061.50 |
| 6 | TOTAL | ACCRUED | 1,659,243 | | $633,326.36 |

22

**CITY OF SUNRISE**
**CUSTOMER UTILITY STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 10001-74500 Aug 04 | 01-01 | Aug 02, 2004 | Sep 02, 2004 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 3328.72 | 3328.72CR | 0.00 | 0.00 | 0.00 | 3577.48 | 3577.48 |

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP5118 8-06 1 VENDOR 1007582
TAMPA FL 33601-2562

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE
SP5118 9-06 DUE 8-19

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement. ☐

TRAN
ENTERED AUTH MB

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST SU

BILL DATE: 8/11/04

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 10001-74500 | Aug 02, 2004 | Sep 02, 2004 | 3577.48 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 3328.72 | 3328.72CR | 0.00 | 0.00 | 0.00 | 3577.48 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 9322486 | 7/01/04- 8/02/04 | 32 | 200322 | 196215 | 4107 |
| | TOTAL GAS USED | | | | | 4107 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 3,577.48 |

RECEIVED AUG 16 2004 ACCOUNTS PAYABLE

| | |
|---|---|
| Total Current Charges | 3,577.48 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 3,577.48 |

CURRENT CHARGES PAST DUE AFTER Sep 02, 2004

23

## MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 15 - 17, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 15.

000132663 000128434 000379360 2

**CITY OF SUNRISE**
**CUSTOMER UTILITY STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 132663-128434 | 03-41 | Jul 12, 2004 | Aug 06, 2004 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 3307.21 | 3307.21CR | 0.00 | 0.00 | 0.00 | 3793.60 | 3793.60 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CO 1 VENDOR 1007582
INVOICE 132663128434 Jul 04
PO SP51189-06 DUE 8-5
ATT ____ TRAN ____
ENTERED ____ AUTH ____

PO needs money Done

**CUSTOMER NAME:** PEOPLES GAS
**SERVICE ADDRESS:** FLAMINGO RD & SUNRISE BLVD
**MAKE CHECK PAYABLE TO:** **CITY OF SUNRISE**

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO **ENSURE PROPER CREDIT.**

For assistance or to provide instructions about your account, check this box → ☐ and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

**CITY OF SUNRISE - PUBLIC SERVICE**

**SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD SU

**BILL DATE:** 7/15/04

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 132663-128434 | Jul 12, 2004 | Aug 06, 2004 | 3793.60 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 3307.21 | 3307.21CR | 0.00 | 0.00 | 0.00 | 3793.60 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 6045179 | 6/09/04- 7/12/04 | 33 | 4191 | 99650 | 4541 |
| | TOTAL GAS USED | | | | | 4541 |

RECEIVED
JUL 19 2004
ACCOUNTS PAYABLE

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 3,793.60 |

AUG 02 2004
ACCOUNTS PAYABLE

| | |
|---|---|
| Total Current Charges | 3,793.60 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 3,793.60 |

CURRENT CHARGES PAST DUE AFTER Aug 06, 2004

24

## MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

03-41 1.968

000093305 000111588 000610559 3

**CITY OF SUNRISE**
**CUSTOMER UTILITY STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 93305-111588 | 08-11 | Jul 20, 2004 | Aug 16, 2004 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 6696.21 | 6696.21CR | 0.00 | 0.00 | 0.00 | 6105.59 | 6105.59 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CO 1 VENDOR 1007582
INVOICE 93305-111588 Jul 04
SP51189-06 DUE 8-5
ATT ____ TRAN ____
ENTERED ____ AUTH JB

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
For assistance or to provide instructions about your account, check this box → and write on the back of this statement. ☐

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 7/23/04

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 93305-111588 | Jul 20, 2004 | Aug 16, 2004 | 6105.59 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 6696.21 | 6696.21CR | 0.00 | 0.00 | 0.00 | 6105.59 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 8457280 | 6/17/04- 7/20/04 | 33 | 12336 | 5443 | 7196 |
| | TOTAL GAS USED | | | | | 7196 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 6,105.59 |

RECEIVED
JUL 26 2004
ACCOUNTS PAYABLE

| | |
|---|---|
| Total Current Charges | 6,105.59 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 6,105.59 |

CURRENT CHARGES PAST DUE AFTER Aug 16, 2004

25

## MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

000132663 000128434 000346428 7

**CITY OF SUNRISE**
**CUSTOMER UTILITY STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|---|---|---|---|---|
| 132663-128434 Aug04 | 03-41 | Aug 10, 2004 | Sep 07, 2004 | $ |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|---|---|
| 3793.60 | 3793.60CR | 0.00 | 0.00 | 0.00 | 3464.28 | 3464.28 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CO 1 VENDOR 1007582
INVOICE
PO SP51189-06 DUE 8-23
ATT TRAN
ENTERED AUTH

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → ☐ and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

**CITY OF SUNRISE - PUBLIC SERVICE**

THIS BILL IS DUE WHEN RENDERED

**BILL DATE:** 8/16/04

**SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD SU

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---|---|---|---|---|
| PEOPLES GAS | 132663-128434 | Aug 10, 2004 | Sep 07, 2004 | 3464.28 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
|---|---|---|---|---|---|
| 3793.60 | 3793.60CR | 0.00 | 0.00 | 0.00 | 3464.28 |

## METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|---|---|---|---|---|---|---|
| GS | 6045179 | 7/12/04- 8/10/04 | 29 | 8138 | 4191 | 3947 |
| | TOTAL GAS USED | | | | | 3947 |

## CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|---|---|
| GAS | 3,464.28 |

AUG 18 2004

| | |
|---|---|
| Total Current Charges | 3,464.28 |
| Unpaid Balance | 0.00 |
| Total Amount Due | 3,464.28 |

CURRENT CHARGES PAST DUE AFTER Sep 07, 2004

## MESSAGES

26

03-41 1.971

# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

**Billing Date:** 07/15/04
**Invoice #:** 139
**Service Period:** THROUGH JUNE 30,2004
**Due Date:** 07/30/04

| Charge Description | Total Dekatherms | Unit Rate | Days | Charge Total |
|---|---|---|---|---|
| DEMAND | 750 | $ 1.40 | 30 | $ 31,500.00 |

# 01-90-000-804-02-00-0
Ed Elliott
7-29-04

27

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www.okaloosagas.com • E-mail: info@okaloosagas.com
*...The Difference is Our Service!*

# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

**Billing Date:** 08/16/04
**Invoice #:** 140
**Service Period:** THROUGH JULY 31,2004
**Due Date:** 08/31/04

| Charge Description | Total Dekatherms | Unit Rate | Days | Charge Total |
|---|---|---|---|---|
| DEMAND | 750 | $ 1.40 | 31 | $ 32,550.00 |

# 01-90-000-804-02-00-0
Ed Elliott
SC
8-20-04

28

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www.okaloosagas.com • E-mail: info@okaloosagas.com
*...The Difference is Our Service!*

# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 08/16/04

**Invoice #:** 140

**Service Period:** THROUGH JULY 31,2004

**Due Date:** 08/31/04

| Charge Description | Total Dekatherms | Unit Rate | Charge Total |
|---|---|---|---|
| OFF SYSTEM UTILITY | 398 | $ 6.64 | $ 2,642.72 |

#01-90-000-804-02-00-0
Ed Elliott
CE
8-20-04

29

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# Position Summary Detail Report

RMS Process Date:09/01/2004-Run Date:09/01/2004 09:44:32 AM

200408 - 200408

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

Page: 1
Strategy: ALL
Enterprise: ALL

| Company | Deal # | Trade Date | P / S | Cmdty | Portfolio | Strategy | Exp Date | Original Volume | Contracts (MMBTUs) | Price US$ | Basis | M2M Price | M2M Basis | Margin | Profit (Loss) | Cc |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ***HH*** | | | | | | | | | | | | | | | | |
| **HENRY/HUB** | | | | | | | | | | | | | | | | |
| *200408* | | | | | | | | | | | | | | | | |
| **SWPS** | | | | | | | | | | | | | | | | |
| UBS | 12312 | 26-FEB-04 | P | NG | TEC-PGS-DV-OTC Swaps | | | 50,000.00 | 0.0 | $4.66000 | $0.00000 | $6.04800 | $0.00000 | $1.38800 | $69,400 | |
| EKT | 12313 | 26-FEB-04 | P | NG | TEC-PGS-DV-OTC Swaps | | | 30,000.00 | 0.0 | $5.07000 | $0.00000 | $6.04800 | $0.00000 | $0.97800 | $29,340 | |
| UBS | 12324 | 16-MAR-04 | P | NG | TEC-PGS-DV-OTC Swaps | | | 100,000.00 | 0.0 | $5.84000 | $0.00000 | $6.04800 | $0.00000 | $0.20800 | $20,800 | |
| SG | 12332 | 17-MAR-04 | P | NG | TEC-PGS-DV-OTC Swaps | | | 30,000.00 | 0.0 | $5.90000 | $0.00000 | $6.04800 | $0.00000 | $0.14800 | $4,440 | |
| UBS | 12353 | 13-APR-04 | P | NG | TEC-PGS-DV-OTC Swaps | | | 20,000.00 | 0.0 | $5.92500 | $0.00000 | $6.04800 | $0.00000 | $0.12300 | $2,460 | |
| | | | | | | | | | 0.0 | | | | | | $126,440 | |
| | | | | | | | | | 0.0 | | | | | | $126,440 | |
| | | | | | | | | | 0.0 | | | | | | $126,440 | |
| | | | | | | | | | 0.0 | | | | | | $126,440 | |
| | | | | | | | | | 0.0 | | | | | | $126,440 | |

30

**PEOPLES GAS SYSTEM** 13-Sep-04
**ACCRUAL OF USAGE CHARGES**
**DUE FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR AUGUST 2004**
h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,253,651 | 0.03800 | $85,638.74 |
| 2 | FTS-1-NO NOTICE | ACCRUED | (173,889) | 0.03800 | ($6,607.78) |
| 3 | TOTAL FTS-1 | ACCRUED | 2,079,762 | | $79,030.96 |
| 4 | FTS-2-USAGE | ACCRUED | 829,238 | 0.01770 | $14,677.51 |
| 5 | GRAND TOTAL | ACCRUED | 2,909,000 | | $93,708.47 |

**PEOPLES GAS SYSTEM** 13-Sep-04
**ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS**
**DUE FROM FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR AUGUST 2004**
h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (24,800) | 0.38550 | ($9,560.40) |
| 2 | TOTAL | | (24,800) | | ($9,560.40) |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | BP ENERGY(Gulfstream) | 1,100,950.0 | 0.61180 | $673,561.21 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 1,100,950.0 | | $673,561.21 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | CHEVRONTEX | 2,100,560.0 | 0.00200 | $4,201.12 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | TOTAL: | 2,100,560.0 | | $4,201.12 |

SWING SERVICE-COMMODITY

| | | | | |
|---|---|---|---|---|
| 9 | CHEVRONTEX | 2,087,370.0 | 0.60050 | $1,253,465.69 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 2,087,370.0 | | $1,253,465.69 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CHEVRONTEX | 30,000.0 | 0.57700 | $17,310.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 30,000.0 | | $17,310.00 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CINERGY | 40,000.0 | 0.57100 | $22,840.00 |
| 2 | CINERGY | 100,000.0 | 0.52000 | $52,000.00 |
| 3 | CINERGY | 69,100.0 | 0.57850 | $39,974.36 |
| 4 | CINERGY(Sonat) | 12,620.0 | 0.53300 | $6,726.46 |
| 5 | CINERGY(Sonat) | 33,490.0 | 0.52150 | $17,465.03 |
| 6 | CINERGY(Sonat) | 60,240.0 | 0.57800 | $34,818.72 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 315,450.0 | | $173,824.57 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CONOCO | 60,000.0 | 0.58300 | $34,980.00 |
| 2 | CONOCO | 45,430.0 | 0.57000 | $25,895.10 |
| 3 | CONOCO | 185,280.0 | 0.53800 | $99,680.64 |
| 4 | CONOCO(Sonat) | 17,890.0 | 0.56400 | $10,089.96 |
| 5 | CONOCO(Sonat) | 1,550,000.0 | 0.59550 | $923,025.00 |
| 6 | CONOCO(Sonat) | 29,620.0 | 0.56700 | $16,794.54 |
| 7 | CONOCO(Sonat) | 67,840.0 | 0.55500 | $37,651.20 |
| 8 | CONOCO(Sonat) | 45,350.0 | 0.54250 | $24,602.38 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 2,001,410.0 | | $1,172,718.82 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CORAL | 50,000.0 | 0.58600 | $29,300.00 |
| 2 | CORAL | 50,000.0 | 0.55400 | $27,700.00 |
| 3 | CORAL(Sonat) | 69,350.0 | 0.60000 | $41,610.00 |
| 4 | CORAL(Sonat) | 12,620.0 | 0.55800 | $7,041.96 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 181,970.0 | | $105,651.96 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CROSSTEX | 1,549,990.0 | 0.59900 | $928,444.01 |
| 2 | CROSSTEX | 1,140,640.0 | 0.50000 | $570,320.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 2,690,630.0 | | $1,498,764.01 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | EAGLE | 38,200.0 | 0.57000 | $21,774.00 |
| 2 | EAGLE | 188,670.0 | 0.54000 | $101,881.80 |
| 3 | EAGLE(Sonat) | 15,000.0 | 0.57800 | $8,670.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | | 0.0 | 0.00000 | $0.00 |
| 17 | | 0.0 | 0.00000 | $0.00 |
| 18 | TOTAL: | 241,870.0 | | $132,325.80 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | FLORIDA POWER(Gulfstream) | 428,580.0 | 0.60500 | $259,290.90 |
| 2 | FLORIDA POWER(Gulfstream) | 214,290.0 | 0.59050 | $126,538.25 |
| 3 | FLORIDA POWER(Gulfstream) | 214,290.0 | 0.58500 | $125,359.65 |
| 4 | FLORIDA POWER(Gulfstream) | 214,290.0 | 0.57450 | $123,109.60 |
| 5 | FLORIDA POWER(Gulfstream) | 214,290.0 | 0.55600 | $119,145.24 |
| 6 | FLORIDA POWER(Gulfstream) | 642,870.0 | 0.54350 | $349,399.83 |
| 7 | FLORIDA POWER(Gulfstream) | 153,060.0 | 0.51650 | $79,055.49 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.62000 | $0.00 |
| 16 | TOTAL: | 2,081,670.0 | | $1,181,898.96 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | HOUSTON PIPELINE | 28,810.0 | 0.57100 | $16,450.51 |
| 2 | HOUSTON PIPELINE | 250,000.0 | 0.57200 | $143,000.00 |
| 3 | HOUSTON PIPELINE | 16,200.0 | 0.55200 | $8,942.40 |
| 4 | HOUSTON PIPELINE | 50,000.0 | 0.53000 | $26,500.00 |
| 5 | HOUSTON PIPELINE | 90,000.0 | 0.54800 | $49,320.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 435.010.0 | | $244,212.91 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | LOUIS DREYFUS | 1,100,160.0 | 0.60000 | $660,096.00 |
| 2 | LOUIS DREYFUS | 50,000.0 | 0.57400 | $28,700.00 |
| 3 | LOUIS DREYFUS | 14,910.0 | 0.57700 | $8,603.07 |
| 4 | LOUIS DREYFUS | 18,200.0 | 0.56350 | $10,255.70 |
| 5 | LOUIS DREYFUS | 19,050.0 | 0.54650 | $10,410.82 |
| 6 | LOUIS DREYFUS | 24,170.0 | 0.60000 | $14,502.00 |
| 7 | LOUIS DREYFUS | 55,440.0 | 0.51000 | $28,274.40 |
| 8 | LOUIS DREYFUS | 36,000.0 | 0.52250 | $18,810.00 |
| 9 | LOUIS DREYFUS | 36,000.0 | 0.53300 | $19,188.00 |
| 10 | LOUIS DREYFUS | 108,000.0 | 0.53800 | $58,104.00 |
| 11 | LOUIS DREYFUS | 22,900.0 | 0.51700 | $11,839.30 |
| 12 | LOUIS DREYFUS | 36,000.0 | 0.53200 | $19,152.00 |
| 13 | LOUIS DREYFUS | 36,000.0 | 0.52700 | $18,972.00 |
| 14 | LOUIS DREYFUS | 3,013,360.0 | 0.60800 | $1,832,122.88 |
| 15 | TOTAL: | 4,570,190.0 | | $2,739,030.17 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | LOUIS DREYFUS | 241,270.0 | 0.59700 | $144,038.19 |
| 2 | LOUIS DREYFUS | 60,100.0 | 0.56000 | $33,656.00 |
| 3 | LOUIS DREYFUS | 75,000.0 | 0.52800 | $39,600.00 |
| 4 | LOUIS DREYFUS | 96,000.0 | 0.53800 | $51,648.00 |
| 5 | LOUIS DREYFUS | 202,890.0 | 0.54200 | $109,966.38 |
| 6 | LOUIS DREYFUS | 11,630.0 | 0.52400 | $6,094.12 |
| 7 | LOUIS DREYFUS | 44,530.0 | 0.51800 | $23,066.54 |
| 8 | LOUIS DREYFUS(Sonat) | 93,930.0 | 0.50850 | $47,763.40 |
| 9 | LOUIS DREYFUS(Sonat) | 720,000.0 | 0.58800 | $423,360.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 1,545,350.0 | | $879,192.63 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | NOBLE | 46,820.0 | 0.51700 | $24,205.94 |
| 2 | NOBLE | 10,930.0 | 0.56350 | $6,159.05 |
| 3 | NOBLE | 10,930.0 | 0.54650 | $5,973.24 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | | 0.0 | 0.00000 | $0.00 |
| 17 | TOTAL: | 68,680.0 | | $36,338.23 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | OCCIDENTAL | 3,932,660.0 | 0.00100 | $3,932.66 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | TOTAL: | 3,932,660.0 | | $3,932.66 |

SWING SERVICE-COMMODITY

| | | | | |
|---|---|---|---|---|
| 9 | OCCIDENTAL | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 0.0 | | $0.00 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | OCCIDENTAL | 27,170.0 | 0.58000 | $15,758.60 |
| 2 | OCCIDENTAL | 27,480.0 | 0.51200 | $14,069.76 |
| 3 | OCCIDENTAL | 49,000.0 | 0.57850 | $28,346.50 |
| 4 | OCCIDENTAL | 49,000.0 | 0.57200 | $28,028.00 |
| 5 | OCCIDENTAL | 49,000.0 | 0.57600 | $28,224.00 |
| 6 | OCCIDENTAL | 50,000.0 | 0.56750 | $28,374.99 |
| 7 | OCCIDENTAL | 49,990.0 | 0.54650 | $27,319.53 |
| 8 | OCCIDENTAL | 24,000.0 | 0.52500 | $12,600.00 |
| 9 | OCCIDENTAL | 56,000.0 | 0.53500 | $29,960.00 |
| 10 | OCCIDENTAL | 56,000.0 | 0.53400 | $29,904.00 |
| 11 | OCCIDENTAL | 56,000.0 | 0.51200 | $28,672.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 493,640.00 | | $271,257.38 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

| | COMMODITY OTHER | | | |
|---|---|---|---|---|
| | (A) | (B) | (C) | (D) |
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | ONEOK | 141,140.0 | 0.58200 | $82,143.48 |
| 2 | ONEOK | 11,630.0 | 0.53600 | $6,233.68 |
| 3 | ONEOK | 50,000.0 | 0.51000 | $25,500.00 |
| 4 | ONEOK | 51,810.0 | 0.58000 | $30,049.80 |
| 5 | ONEOK | 20,730.0 | 0.55800 | $11,567.34 |
| 6 | ONEOK | 8,890.0 | 0.57950 | $5,151.76 |
| 7 | ONEOK | 17,320.0 | 0.53300 | $9,231.56 |
| 8 | ONEOK | 100,000.0 | 0.51500 | $51,500.00 |
| 9 | ONEOK | 36,050.0 | 0.56350 | $20,314.17 |
| 10 | ONEOK | 36,040.0 | 0.54650 | $19,695.86 |
| 11 | ONEOK | 30,230.0 | 0.57950 | $17,518.28 |
| 12 | ONEOK | 30,150.0 | 0.56250 | $16,959.38 |
| 13 | ONEOK | 58,390.0 | 0.56250 | $32,844.38 |
| 14 | ONEOK | 300,000.0 | 0.53800 | $161,400.00 |
| | | 892,380.0 | | $490,109.69 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PRIOR | 50,000.0 | 0.57000 | $28,500.00 |
| 2 | PRIOR | 103,630.0 | 0.59500 | $61,659.85 |
| 3 | PRIOR | 53,630.0 | 0.53500 | $28,692.05 |
| 4 | PRIOR (SONAT) | 41,740.0 | 0.59850 | $24,981.40 |
| 5 | PRIOR (SONAT) | 20,870.0 | 0.58700 | $12,250.69 |
| 6 | PRIOR (SONAT) | 50,000.0 | 0.57900 | $28,950.00 |
| 7 | PRIOR (SONAT) | 50,000.0 | 0.56800 | $28,400.00 |
| 8 | PRIOR (SONAT) | 50,000.0 | 0.54650 | $27,325.00 |
| 9 | PRIOR (SONAT) | 150,000.0 | 0.53550 | $80,325.00 |
| 10 | PRIOR (SONAT) | 50,000.0 | 0.55550 | $27,775.00 |
| 11 | PRIOR (SONAT) | 50,000.0 | 0.57550 | $28,775.00 |
| 12 | PRIOR (SONAT) | 50,000.0 | 0.56150 | $28,075.00 |
| 13 | PRIOR (SONAT) | 50,000.0 | 0.54000 | $27,000.00 |
| 14 | PRIOR (SONAT) | 150,000.0 | 0.52200 | $78,300.00 |
| 15 | PRIOR (SONAT) | 50,000.0 | 0.52100 | $26,050.00 |
| 16 | TOTAL: | 969,870.0 | | $537,058.99 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PRIOR (SONAT) | 50,000.0 | 0.53250 | $26,625.00 |
| 2 | PRIOR (SONAT) | 49,720.0 | 0.53150 | $26,426.18 |
| 3 | PRIOR (SONAT) | 150,000.0 | 0.53300 | $79,950.00 |
| 4 | PRIOR (SONAT) | 50,000.0 | 0.53050 | $26,525.00 |
| 5 | PRIOR (SONAT) | 50,000.0 | 0.51900 | $25,950.00 |
| 6 | PRIOR (SONAT) | 20,870.0 | 0.52800 | $11,019.36 |
| 7 | PRIOR (SONAT) | 50,000.0 | 0.49800 | $24,900.00 |
| 8 | PRIOR (SONAT) | 1,549,710.0 | 0.59700 | $925,176.87 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 1,970,300.0 | | $1,146,572.41 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PROLIANCE | 42,460.0 | 0.57500 | $24,414.50 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 42,460.0 | | $24,414.50 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | SEMINOLE | 125,720.0 | 0.53200 | $66,883.04 |
| 2 | SEMINOLE | 400,000.0 | 0.54000 | $216,000.00 |
| 3 | SEMINOLE | 166,670.0 | 0.52300 | $87,168.41 |
| 4 | SEMINOLE | 600,000.0 | 0.50400 | $302,400.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 1,292,390.0 | | $672,451.45 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | SEQUENT | 51,810.0 | 0.57400 | $29,738.94 |
| 2 | SEQUENT | 310,880.0 | 0.52500 | $163,212.00 |
| 3 | SEQUENT | 30,000.0 | 0.60500 | $18,150.00 |
| 4 | SEQUENT | 81,770.0 | 0.53000 | $43,338.10 |
| 5 | SEQUENT | 106,800.0 | 0.53700 | $57,351.60 |
| 6 | SEQUENT | 50,000.0 | 0.58300 | $29,150.00 |
| 7 | SEQUENT | 50,640.0 | 0.53900 | $27,294.96 |
| 8 | SEQUENT | 46,120.0 | 0.53300 | $24,581.96 |
| 9 | SEQUENT(Gulfstream) | 50,000.0 | 0.57000 | $28,500.00 |
| 10 | SEQUENT(Sonat) | 43,930.0 | 0.58150 | $25,545.30 |
| 11 | SEQUENT(Sonat) | 54,370.0 | 0.57050 | $31,018.08 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | TOTAL: | 876,320.0 | | $477,880.94 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | SOUTHERN(Sonat) | 197,730.0 | 0.52450 | $103,709.37 |
| 2 | SOUTHERN(Sonat) | 50,000.0 | 0.54700 | $27,350.00 |
| 3 | SOUTHERN(Sonat) | 100,470.0 | 0.53550 | $53,801.70 |
| 4 | SOUTHERN(Sonat) | 100,000.0 | 0.56600 | $56,600.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 448,200.0 | | $241,461.07 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | TAMPA ELECTRIC | 100,000.0 | 0.58150 | $58,150.00 |
| 2 | TAMPA ELECTRIC | 50,000.0 | 0.57050 | $28,525.00 |
| 3 | TAMPA ELECTRIC(Gulfstream) | 81,220.0 | 0.50600 | $41,097.32 |
| 4 | TAMPA ELECTRIC(Gulfstream) | 814,680.0 | 0.61150 | $498,176.82 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 1,045,900.0 | | $625,949.14 |

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | TOTALFINA (Sonat) | 43,930.0 | 0.50050 | $21,986.97 |
| 2 | TOTALFINA (Sonat) | 2,180.0 | 0.52350 | $1,141.23 |
| 3 | TOTALFINA (Sonat) | 12,620.0 | 0.53500 | $6,751.70 |
| 4 | TOTALFINA (Sonat) | 12,620.0 | 0.53400 | $6,739.08 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 71,350.0 | | $36,618.98 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-04

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|---|---|---|---|
| 1 | UNOCAL | 930,000.0 | 0.00400 | $3,720.00 |
| 2 | | 0.0 | 0.00000 | $0.00 |
| 3 | | 0.0 | 0.00000 | $0.00 |
| 4 | | 0.0 | 0.00000 | $0.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | TOTAL: | 930,000.0 | | $3,720.00 |

SWING SERVICE-COMMODITY

| | | | | |
|---|---|---|---|---|
| 9 | UNOCAL(Gulfstream) | 930,000.0 | 0.60530 | $562,929.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 930,000.0 | | $562,929.00 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | UNOCAL | 50,000.0 | 0.52000 | $26,000.00 |
| 2 | UNOCAL | 50,000.0 | 0.52500 | $26,250.00 |
| 3 | UNOCAL | 17,070.0 | 0.55500 | $9,473.85 |
| 4 | UNOCAL(Gulfstream) | 100,000.0 | 0.57000 | $57,000.00 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 217,070.0 | | $118,723.85 |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
**August-04**
COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|---|---|---|---|---|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | VIRGINIA POWER | 32,000.0 | 0.52500 | $16,800.00 |
| 2 | VIRGINIA POWER | 56,000.0 | 0.52000 | $29,120.00 |
| 3 | VIRGINIA POWER | 56,000.0 | 0.53100 | $29,736.00 |
| 4 | VIRGINIA POWER | 3,374,640.0 | 0.60825 | $2,052,624.63 |
| 5 | | 0.0 | 0.00000 | $0.00 |
| 6 | | 0.0 | 0.00000 | $0.00 |
| 7 | | 0.0 | 0.00000 | $0.00 |
| 8 | | 0.0 | 0.00000 | $0.00 |
| 9 | | 0.0 | 0.00000 | $0.00 |
| 10 | | 0.0 | 0.00000 | $0.00 |
| 11 | | 0.0 | 0.00000 | $0.00 |
| 12 | | 0.0 | 0.00000 | $0.00 |
| 13 | | 0.0 | 0.00000 | $0.00 |
| 14 | | 0.0 | 0.00000 | $0.00 |
| 15 | | 0.0 | 0.00000 | $0.00 |
| 16 | TOTAL: | 3,518,640.0 | | $2,128,280.63 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 | BP ENERGY | ACCRUED: | 134,720.0 | 0.58600 | $78,945.92 |
| 2 | | ACTUAL: | 134,720.0 | 0.58600 | $78,945.92 |
| 3 | BP ENERGY | ACCRUED: | 305,280.0 | 0.59100 | $180,420.48 |
| 4 | | ACTUAL: | 305,280.0 | 0.59100 | $180,420.48 |
| 5 | BP ENERGY | ACCRUED: | 53,320.0 | 0.62000 | $33,058.40 |
| 6 | | ACTUAL: | 53,320.0 | 0.62000 | $33,058.40 |
| 7 | BP ENERGY | ACCRUED: | 1,240,000.0 | 0.62110 | $770,164.00 |
| 8 | | ACTUAL: | 1,240,000.0 | 0.62110 | $770,164.00 |
| 9 | BP ENERGY | ACCRUED: | 238,260.0 | 0.60800 | $144,862.08 |
| 10 | | ACTUAL: | 238,260.0 | 0.60800 | $144,862.08 |
| 11 | BP ENERGY | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 12 | | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 13 | BP ENERGY | ACCRUED: | 2,180.0 | 0.57700 | $1,257.86 |
| 14 | | ACTUAL: | 0.0 | 0.00000 | $0.00 |
| 15 | CHEVRONTEXACO | ACCRUED: | 2,090,600.0 | 0.61150 | $1,282,603.02 |
| 16 | | ACTUAL: | 2,090,600.0 | 0.61150 | $1,282,603.02 |
| 17 | CHEVRONTEXACO | ACCRUED: | 4,370.0 | 0.58250 | $2,545.52 |
| 18 | | ACTUAL: | 4,370.0 | 0.58250 | $2,545.53 |
| 19 | CHEVRONTEXACO | ACCRUED: | 158,740.0 | 0.59200 | $93,974.08 |
| 20 | | ACTUAL: | 158,740.0 | 0.59200 | $93,974.08 |
| 21 | CHEVRONTEXACO | ACCRUED: | 4,370.0 | 0.58950 | $2,576.12 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 22 | ACTUAL: | 4,370.0 | 0.58950 | $2,576.12 |
| 23 CINERGY | ACCRUED: | 99,280.0 | 0.60000 | $59,568.00 |
| 24 | ACTUAL: | 99,280.0 | 0.60000 | $59,568.00 |
| 23 CONOCO | ACCRUED: | 54,370.0 | 0.59050 | $32,105.49 |
| 24 | ACTUAL: | 54,370.0 | 0.59050 | $32,105.49 |
| 25 CONOCO | ACCRUED: | 1,550,000.0 | 0.61150 | $947,825.00 |
| 26 | ACTUAL: | 1,550,000.0 | 0.61150 | $947,825.00 |
| 27 CORAL | ACCRUED: | 50,000.0 | 0.62500 | $31,250.00 |
| 28 | ACTUAL: | 50,000.0 | 0.62500 | $31,250.00 |
| 29 CORAL | ACCRUED: | 90,310.0 | 0.60600 | $54,727.86 |
| 30 | ACTUAL: | 90,310.0 | 0.60600 | $54,727.86 |
| 31 CORAL | ACCRUED: | 300,000.0 | 0.58100 | $174,300.00 |
| 32 | ACTUAL: | 300,000.0 | 0.58100 | $174,300.00 |
| 33 CORAL | ACCRUED: | 200,000.0 | 0.57400 | $114,800.00 |
| 34 | ACTUAL: | 200,000.0 | 0.57400 | $114,800.00 |
| 35 CORAL | ACCRUED: | 50,000.0 | 0.59300 | $29,650.00 |
| 36 | ACTUAL: | 50,000.0 | 0.59300 | $29,650.00 |
| 37 CORAL | ACCRUED: | 50,000.0 | 0.58300 | $29,150.00 |
| 38 | ACTUAL: | 50,000.0 | 0.58300 | $29,150.00 |
| 37 CORAL | ACCRUED: | 200,000.0 | 0.57200 | $114,400.00 |
| 38 | ACTUAL: | 200,000.0 | 0.57200 | $114,400.00 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 39 CORAL | ACCRUED: | 50,000.0 | 0.61050 | $30,525.00 |
| 40 | ACTUAL: | 50,000.0 | 0.61050 | $30,525.00 |
| 41 CORAL | ACCRUED: | 50,000.0 | 0.62450 | $31,225.00 |
| 42 | ACTUAL: | 50,000.0 | 0.62450 | $31,225.00 |
| 43 CORAL | ACCRUED: | 50,000.0 | 0.61650 | $30,825.00 |
| 44 | ACTUAL: | 50,000.0 | 0.61650 | $30,825.00 |
| 43 CORAL | ACCRUED: | 150,000.0 | 0.58500 | $87,750.00 |
| 44 | ACTUAL: | 150,000.0 | 0.58500 | $87,750.00 |
| 45 CORAL | ACCRUED: | 50,000.0 | 0.59450 | $29,725.00 |
| 46 | ACTUAL: | 50,000.0 | 0.59450 | $29,725.00 |
| 47 CORAL | ACCRUED: | 50,000.0 | 0.58500 | $29,250.00 |
| 48 | ACTUAL: | 50,000.0 | 0.58500 | $29,250.00 |
| 49 CORAL | ACCRUED: | 50,000.0 | 0.59000 | $29,500.00 |
| 50 | ACTUAL: | 50,000.0 | 0.59000 | $29,500.00 |
| 51 CORAL | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 52 | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 53 CORAL | ACCRUED: | 150,000.0 | 0.57200 | $85,800.00 |
| 54 | ACTUAL: | 150,000.0 | 0.57200 | $85,800.00 |
| 55 CORAL | ACCRUED: | 50,000.0 | 0.57000 | $28,500.00 |
| 56 | ACTUAL: | 50,000.0 | 0.57000 | $28,500.00 |
| 57 CORAL | ACCRUED: | 50,000.0 | 0.57650 | $28,825.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 58 | ACTUAL: | 50,000.0 | 0.57650 | $28,825.00 |
| 59 CORAL | ACCRUED: | 50,000.0 | 0.58750 | $29,375.00 |
| 60 | ACTUAL: | 50,000.0 | 0.58750 | $29,375.00 |
| 61 CORAL | ACCRUED: | 50,000.0 | 0.58050 | $29,025.00 |
| 62 | ACTUAL: | 50,000.0 | 0.58050 | $29,025.00 |
| 63 CORAL | ACCRUED: | 150,000.0 | 0.59100 | $88,650.00 |
| 64 | ACTUAL: | 150,000.0 | 0.59100 | $88,650.00 |
| 65 CORAL | ACCRUED: | 50,000.0 | 0.58850 | $29,425.00 |
| 66 | ACTUAL: | 50,000.0 | 0.58850 | $29,425.00 |
| 67 CORAL | ACCRUED: | 50,000.0 | 0.58450 | $29,225.00 |
| 68 | ACTUAL: | 50,000.0 | 0.58450 | $29,225.00 |
| 69 CORAL | ACCRUED: | 50,000.0 | 0.57500 | $28,750.00 |
| 70 | ACTUAL: | 50,000.0 | 0.57500 | $28,750.00 |
| 71 CORAL | ACCRUED: | 100,000.0 | 0.58700 | $58,700.00 |
| 72 | ACTUAL: | 100,000.0 | 0.58700 | $58,700.00 |
| 73 CORAL | ACCRUED: | 160,000.0 | 0.57200 | $91,520.00 |
| 74 | ACTUAL: | 160,000.0 | 0.57200 | $91,520.00 |
| 75 CROSSTEX | ACCRUED: | 1,548,990.0 | 0.61000 | $944,883.90 |
| 76 | ACTUAL: | 1,548,520.0 | 0.61000 | $944,597.20 |
| 77 CROSSTEX | ACCRUED: | 1,140,330.0 | 0.51100 | $582,708.63 |
| 78 | ACTUAL: | 1,140,800.0 | 0.61000 | $695,888.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 79 EAGLE | ACCRUED: | 50,000.0 | 0.59000 | $29,500.00 |
| 80 | ACTUAL: | 50,000.0 | 0.59000 | $29,500.00 |
| 81 EAGLE | ACCRUED: | 100,000.0 | 0.60500 | $60,500.00 |
| 82 | ACTUAL: | 100,000.0 | 0.60500 | $60,500.00 |
| 83 EAGLE | ACCRUED: | 50,000.0 | 0.60000 | $30,000.00 |
| 84 | ACTUAL: | 50,000.0 | 0.60000 | $30,000.00 |
| 85 EAGLE | ACCRUED: | 105,000.0 | 0.59000 | $61,950.00 |
| 86 | ACTUAL: | 105,000.0 | 0.59000 | $61,950.00 |
| 87 EAGLE | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 88 | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 89 EAGLE | ACCRUED: | 45,000.0 | 0.59000 | $26,550.00 |
| 90 | ACTUAL: | 45,000.0 | 0.59000 | $26,550.00 |
| 91 EAGLE | ACCRUED: | 50,000.0 | 0.59200 | $29,600.00 |
| 92 | ACTUAL: | 50,000.0 | 0.59200 | $29,600.00 |
| 93 EAGLE | ACCRUED: | 47,260.0 | 0.59500 | $28,119.70 |
| 94 | ACTUAL: | 47,260.0 | 0.59500 | $28,119.70 |
| 95 EAGLE | ACCRUED: | 27,980.0 | 0.57400 | $16,060.52 |
| 96 | ACTUAL: | 27,980.0 | 0.57400 | $16,060.52 |
| 97 EAGLE | ACCRUED: | 43,630.0 | 0.59200 | $25,828.96 |
| 98 | ACTUAL: | 43,630.0 | 0.59200 | $25,828.96 |
| 99 EAGLE | ACCRUED: | 50,000.0 | 0.58600 | $29,300.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 100 | ACTUAL: | 50,000.0 | 0.58600 | $29,300.00 |
| 101 EAGLE | ACCRUED: | 63,510.0 | 0.61300 | $38,931.63 |
| 102 | ACTUAL: | 63,510.0 | 0.61300 | $38,931.63 |
| 103 EAGLE | ACCRUED: | 59,140.0 | 0.62650 | $37,051.21 |
| 104 | ACTUAL: | 59,140.0 | 0.62650 | $37,051.21 |
| 105 EXXON | ACCRUED: | 40,000.0 | 0.57400 | $22,960.00 |
| 106 | ACTUAL: | 40,000.0 | 0.57400 | $22,960.00 |
| 107 EXXON | ACCRUED: | 40,000.0 | 0.58700 | $23,480.00 |
| 108 | ACTUAL: | 40,000.0 | 0.58700 | $23,480.00 |
| 105 FLORIDA POWER | ACCRUED: | 408,160.0 | 0.58850 | $240,202.16 |
| 106 | ACTUAL: | 408,160.0 | 0.58850 | $240,202.16 |
| 107 FLORIDA POWER | ACCRUED: | 204,080.0 | 0.60300 | $123,060.24 |
| 108 | ACTUAL: | 204,080.0 | 0.60300 | $123,060.24 |
| 109 FLORIDA POWER & LIGHT | ACCRUED: | 0.0 | 0.00000 | $0.00 |
| 110 | ACTUAL: | 583,000.0 | 0.66111 | $385,427.13 |
| 111 HOUSTON PIPELINE | ACCRUED: | 50,000.0 | 0.58400 | $29,200.00 |
| 112 | ACTUAL: | 50,000.0 | 0.58400 | $29,200.00 |
| 113 HOUSTON PIPELINE | ACCRUED: | 357,120.0 | 0.58800 | $209,986.56 |
| 114 | ACTUAL: | 357,120.0 | 0.58800 | $209,986.56 |
| 115 HOUSTON PIPELINE | ACCRUED: | 100,000.0 | 0.61500 | $61,500.00 |
| 116 | ACTUAL: | 100,000.0 | 0.61500 | $61,500.00 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 117 HOUSTON PIPELINE | ACCRUED: | 100,000.0 | 0.62600 | $62,600.00 |
| 118 | ACTUAL: | 100,000.0 | 0.62600 | $62,600.00 |
| 119 HOUSTON PIPELINE | ACCRUED: | 100,000.0 | 0.62900 | $62,900.00 |
| 120 | ACTUAL: | 100,000.0 | 0.62900 | $62,900.00 |
| 121 HOUSTON PIPELINE | ACCRUED: | 75,150.0 | 0.61700 | $46,367.55 |
| 122 | ACTUAL: | 75,150.0 | 0.61700 | $46,367.55 |
| 123 HOUSTON PIPELINE | ACCRUED: | 100,000.0 | 0.59350 | $59,350.00 |
| 124 | ACTUAL: | 100,000.0 | 0.59350 | $59,350.00 |
| 125 HOUSTON PIPELINE | ACCRUED: | 27,980.0 | 0.59150 | $16,550.17 |
| 126 | ACTUAL: | 27,980.0 | 0.59150 | $16,550.17 |
| 127 HOUSTON PIPELINE | ACCRUED: | 7,350.0 | 0.59250 | $4,354.88 |
| 128 | ACTUAL: | 7,350.0 | 0.59250 | $4,354.88 |
| 129 HOUSTON PIPELINE | ACCRUED: | 93,310.0 | 0.59300 | $55,332.83 |
| 130 | ACTUAL: | 93,310.0 | 0.59300 | $55,332.83 |
| 131 HOUSTON PIPELINE | ACCRUED: | 24,760.0 | 0.59400 | $14,707.44 |
| 132 | ACTUAL: | 24,760.0 | 0.59400 | $14,707.44 |
| 133 HOUSTON PIPELINE | ACCRUED: | 300,000.0 | 0.57400 | $172,200.00 |
| 134 | ACTUAL: | 300,000.0 | 0.57400 | $172,200.00 |
| 135 HOUSTON PIPELINE | ACCRUED: | 31,810.0 | 0.57800 | $18,386.18 |
| 136 | ACTUAL: | 31,810.0 | 0.57800 | $18,386.18 |
| 137 HOUSTON PIPELINE | ACCRUED: | 50,000.0 | 0.58500 | $29,250.00 |
| 138 | ACTUAL: | 50,000.0 | 0.58500 | $29,250.00 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 139 HOUSTON PIPELINE | ACCRUED: | 253,050.0 | 0.59700 | $151,070.85 |
| 140 | ACTUAL: | 253,050.0 | 0.59700 | $151,070.85 |
| 141 HOUSTON PIPELINE | ACCRUED: | 50,000.0 | 0.59200 | $29,600.00 |
| 142 | ACTUAL: | 50,000.0 | 0.59200 | $29,600.00 |
| 143 HOUSTON PIPELINE | ACCRUED: | 27,980.0 | 0.58400 | $16,340.32 |
| 144 | ACTUAL: | 27,980.0 | 0.58400 | $16,340.32 |
| 145 HOUSTON PIPELINE | ACCRUED: | 10,000.0 | 0.59200 | $5,920.00 |
| 146 | ACTUAL: | 10,000.0 | 0.59200 | $5,920.00 |
| 147 HOUSTON PIPELINE | ACCRUED: | 48,160.0 | 0.59200 | $28,510.72 |
| 148 | ACTUAL: | 48,160.0 | 0.59200 | $28,510.72 |
| 149 LOUIS DREYFUS | ACCRUED: | 40,000.0 | 0.59600 | $23,840.00 |
| 150 | ACTUAL: | 40,000.0 | 0.59600 | $23,840.00 |
| 151 LOUIS DREYFUS | ACCRUED: | 151,790.0 | 0.58700 | $89,100.73 |
| 152 | ACTUAL: | 151,790.0 | 0.58700 | $89,100.73 |
| 153 LOUIS DREYFUS | ACCRUED: | 116,130.0 | 0.60000 | $69,678.00 |
| 154 | ACTUAL: | 116,130.0 | 0.60000 | $69,678.00 |
| 155 LOUIS DREYFUS | ACCRUED: | 82,890.0 | 0.60300 | $49,982.67 |
| 156 | ACTUAL: | 82,890.0 | 0.60300 | $49,982.68 |
| 157 LOUIS DREYFUS | ACCRUED: | 360,000.0 | 0.57800 | $208,080.00 |
| 158 | ACTUAL: | 360,000.0 | 0.57800 | $208,080.00 |
| 159 LOUIS DREYFUS | ACCRUED: | 223,050.0 | 0.58900 | $131,376.45 |
| 160 | ACTUAL: | 223,050.0 | 0.58900 | $131,376.45 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 161 LOUIS DREYFUS | ACCRUED: | 44,450.0 | 0.59300 | $26,358.85 |
| 162 | ACTUAL: | 44,450.0 | 0.59300 | $26,358.85 |
| 163 LOUIS DREYFUS | ACCRUED: | 50,000.0 | 0.61400 | $30,700.00 |
| 164 | ACTUAL: | 50,000.0 | 0.61400 | $30,700.00 |
| 165 LOUIS DREYFUS | ACCRUED: | 51,930.0 | 0.57400 | $29,807.82 |
| 166 | ACTUAL: | 51,930.0 | 0.57400 | $29,807.82 |
| 167 LOUIS DREYFUS | ACCRUED: | 27,250.0 | 0.63500 | $17,303.75 |
| 168 | ACTUAL: | 27,250.0 | 0.63500 | $17,303.75 |
| 169 LOUIS DREYFUS | ACCRUED: | 80,000.0 | 0.62200 | $49,760.00 |
| 170 | ACTUAL: | 80,000.0 | 0.62200 | $49,760.00 |
| 171 LOUIS DREYFUS | ACCRUED: | 34,720.0 | 0.59000 | $20,484.80 |
| 172 | ACTUAL: | 34,720.0 | 0.59000 | $20,484.80 |
| 173 LOUIS DREYFUS | ACCRUED: | 63,990.0 | 0.59400 | $38,010.06 |
| 174 | ACTUAL: | 63,990.0 | 0.59400 | $38,010.06 |
| 175 LOUIS DREYFUS | ACCRUED: | 96,120.0 | 0.58900 | $56,614.68 |
| 176 | ACTUAL: | 96,120.0 | 0.58900 | $56,614.68 |
| 177 OCCIDENTAL | ACCRUED: | 96,140.0 | 0.62891 | $60,462.98 |
| 178 | ACTUAL: | 96,140.0 | 0.62891 | $60,462.98 |
| 179 OCCIDENTAL | ACCRUED: | 40,000.0 | 0.58100 | $23,240.00 |
| 180 | ACTUAL: | 40,000.0 | 0.58100 | $23,240.00 |
| 181 OCCIDENTAL | ACCRUED: | 120,000.0 | 0.59600 | $71,520.00 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 182 | ACTUAL: | 120,000.0 | 0.59600 | $71,520.00 |
| 183 OCCIDENTAL | ACCRUED: | 130,220.0 | 0.58500 | $76,178.70 |
| 184 | ACTUAL: | 130,220.0 | 0.58500 | $76,178.70 |
| 185 OCCIDENTAL | ACCRUED: | 81,100.0 | 0.59250 | $48,051.75 |
| 186 | ACTUAL: | 81,100.0 | 0.59250 | $48,051.75 |
| 187 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.61000 | $61,000.00 |
| 188 | ACTUAL: | 100,000.0 | 0.61000 | $61,000.00 |
| 189 ONEOK | ACCRUED: | 45,080.0 | 0.58800 | $26,507.04 |
| 190 | ACTUAL: | 45,080.0 | 0.58800 | $26,507.04 |
| 191 ONEOK | ACCRUED: | 51,810.0 | 0.57200 | $29,635.32 |
| 192 | ACTUAL: | 51,810.0 | 0.57200 | $29,635.32 |
| 193 ONEOK | ACCRUED: | 49,000.0 | 0.62000 | $30,380.00 |
| 194 | ACTUAL: | 49,000.0 | 0.62000 | $30,380.00 |
| 195 ONEOK | ACCRUED: | 20,000.0 | 0.57800 | $11,560.00 |
| 196 | ACTUAL: | 20,000.0 | 0.57800 | $11,560.00 |
| 197 ONEOK | ACCRUED: | 20,000.0 | 0.58900 | $11,780.00 |
| 198 | ACTUAL: | 20,000.0 | 0.58900 | $11,780.00 |
| 199 PRIOR | ACCRUED: | 1,549,990.0 | 0.61300 | $950,143.87 |
| 200 | ACTUAL: | 1,549,930.0 | 0.61300 | $950,107.09 |
| 201 PRIOR | ACCRUED: | 0.0 | 0.00000 | $0.00 |
| 202 | ACTUAL: | 2,180.0 | 0.57700 | $1,257.86 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 203 PRIOR | ACCRUED: | 50,000.0 | 0.59250 | $29,625.00 |
| 204 | ACTUAL: | 50,000.0 | 0.59250 | $29,625.00 |
| 205 PRIOR | ACCRUED: | 50,000.0 | 0.58250 | $29,125.00 |
| 206 | ACTUAL: | 50,000.0 | 0.58250 | $29,125.00 |
| 207 PRIOR | ACCRUED: | 200,000.0 | 0.57150 | $114,300.00 |
| 208 | ACTUAL: | 200,000.0 | 0.57150 | $114,300.00 |
| 209 PRIOR | ACCRUED: | 50,000.0 | 0.61000 | $30,500.00 |
| 210 | ACTUAL: | 50,000.0 | 0.61000 | $30,500.00 |
| 211 PRIOR | ACCRUED: | 50,000.0 | 0.62400 | $31,200.00 |
| 212 | ACTUAL: | 50,000.0 | 0.62400 | $31,200.00 |
| 213 PRIOR | ACCRUED: | 50,000.0 | 0.61600 | $30,800.00 |
| 214 | ACTUAL: | 50,000.0 | 0.61600 | $30,800.00 |
| 215 PRIOR | ACCRUED: | 200,000.0 | 0.58450 | $116,900.00 |
| 216 | ACTUAL: | 200,000.0 | 0.58450 | $116,900.00 |
| 217 PRIOR | ACCRUED: | 50,000.0 | 0.59400 | $29,700.00 |
| 218 | ACTUAL: | 50,000.0 | 0.59400 | $29,700.00 |
| 219 PRIOR | ACCRUED: | 50,000.0 | 0.58950 | $29,475.00 |
| 220 | ACTUAL: | 50,000.0 | 0.58950 | $29,475.00 |
| 221 PRIOR | ACCRUED: | 50,000.0 | 0.58750 | $29,375.00 |
| 222 | ACTUAL: | 50,000.0 | 0.58750 | $29,375.00 |
| 223 PRIOR | ACCRUED: | 50,000.0 | 0.58700 | $29,350.00 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 224 | ACTUAL: | 50,000.0 | 0.58700 | $29,350.00 |
| 225 PRIOR | ACCRUED: | 50,000.0 | 0.58000 | $29,000.00 |
| 226 | ACTUAL: | 50,000.0 | 0.58000 | $29,000.00 |
| 227 PRIOR | ACCRUED: | 37,860.0 | 0.59050 | $22,356.33 |
| 228 | ACTUAL: | 37,860.0 | 0.59050 | $22,356.33 |
| 229 PRIOR | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 230 | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 231 PRIOR | ACCRUED: | 50,000.0 | 0.58400 | $29,200.00 |
| 232 | ACTUAL: | 50,000.0 | 0.58400 | $29,200.00 |
| 233 PRIOR | ACCRUED: | 50,000.0 | 0.57450 | $28,725.00 |
| 234 | ACTUAL: | 50,000.0 | 0.57450 | $28,725.00 |
| 235 PRIOR | ACCRUED: | 100,000.0 | 0.58650 | $58,650.00 |
| 236 | ACTUAL: | 100,000.0 | 0.58650 | $58,650.00 |
| 237 SEQUENT | ACCRUED: | 300,000.0 | 0.59500 | $178,500.00 |
| 238 | ACTUAL: | 300,000.0 | 0.59500 | $178,500.00 |
| 239 SEQUENT | ACCRUED: | 53,260.0 | 0.59500 | $31,689.70 |
| 240 | ACTUAL: | 53,260.0 | 0.59500 | $31,689.70 |
| 241 SEQUENT | ACCRUED: | 50,000.0 | 0.59000 | $29,500.00 |
| 242 | ACTUAL: | 50,000.0 | 0.59000 | $29,500.00 |
| 243 SEQUENT | ACCRUED: | 60,880.0 | 0.59800 | $36,406.24 |
| 244 | ACTUAL: | 60,880.0 | 0.59800 | $36,406.24 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 245 SEQUENT | ACCRUED: | 1,740.0 | 0.59200 | $1,030.08 |
| 246 | ACTUAL: | 1,740.0 | 0.59200 | $1,030.08 |
| 247 SEQUENT | ACCRUED: | 88,340.0 | 0.61900 | $54,682.46 |
| 248 | ACTUAL: | 88,340.0 | 0.61900 | $54,682.46 |
| 249 SEQUENT | ACCRUED: | 28,630.0 | 0.63700 | $18,237.31 |
| 250 | ACTUAL: | 28,630.0 | 0.63700 | $18,237.31 |
| 251 SEQUENT | ACCRUED: | 80,000.0 | 0.63800 | $51,040.00 |
| 252 | ACTUAL: | 80,000.0 | 0.63800 | $51,040.00 |
| 253 SEQUENT | ACCRUED: | 50,000.0 | 0.60400 | $30,200.00 |
| 254 | ACTUAL: | 50,000.0 | 0.60400 | $30,200.00 |
| 255 SEQUENT | ACCRUED: | 11,700.0 | 0.58500 | $6,844.50 |
| 256 | ACTUAL: | 11,700.0 | 0.58500 | $6,844.50 |
| 257 SEQUENT | ACCRUED: | 100,000.0 | 0.60200 | $60,200.00 |
| 258 | ACTUAL: | 100,000.0 | 0.60200 | $60,200.00 |
| 259 SEQUENT | ACCRUED: | 96,840.0 | 0.59000 | $57,135.60 |
| 260 | ACTUAL: | 96,840.0 | 0.59000 | $57,135.60 |
| 261 SEQUENT | ACCRUED: | 29,430.0 | 0.58450 | $17,201.83 |
| 262 | ACTUAL: | 29,430.0 | 0.58450 | $17,201.83 |
| 263 SEQUENT | ACCRUED: | 30,000.0 | 0.59800 | $17,940.00 |
| 264 | ACTUAL: | 30,000.0 | 0.59800 | $17,940.00 |
| 265 SEQUENT | ACCRUED: | 4,260.0 | 0.58900 | $2,509.14 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 266 | | ACTUAL: | 4,260.0 | 0.58900 | $2,509.14 |
| 267 | SEQUENT | ACCRUED: | 127,430.0 | 0.59500 | $75,820.85 |
| 268 | | ACTUAL: | 127,430.0 | 0.59500 | $75,820.85 |
| 269 | SEQUENT | ACCRUED: | 100,000.0 | 0.59000 | $59,000.00 |
| 270 | | ACTUAL: | 100,000.0 | 0.59000 | $59,000.00 |
| 271 | SEQUENT | ACCRUED: | 225,720.0 | 0.58700 | $132,497.64 |
| 272 | | ACTUAL: | 225,720.0 | 0.58700 | $132,497.64 |
| 273 | SEQUENT | ACCRUED: | 13,590.0 | 0.61000 | $8,289.90 |
| 274 | | ACTUAL: | 13,590.0 | 0.61000 | $8,289.90 |
| 275 | SOUTHERN | ACCRUED: | 70,000.0 | 0.60600 | $42,420.00 |
| 276 | | ACTUAL: | 70,000.0 | 0.60600 | $42,420.00 |
| 277 | SOUTHERN | ACCRUED: | 123,480.0 | 0.58000 | $71,618.40 |
| 278 | | ACTUAL: | 123,480.0 | 0.58000 | $71,618.40 |
| 279 | TAMPA ELECTRIC | ACCRUED: | 51,630.0 | 0.60000 | $30,978.00 |
| 280 | | ACTUAL: | 51,630.0 | 0.60000 | $30,978.00 |
| 281 | TAMPA ELECTRIC | ACCRUED: | 1,501,040.0 | 0.62150 | $932,896.36 |
| 282 | | ACTUAL: | 1,512,040.0 | 0.62150 | $939,732.86 |
| 283 | TOTALFINA | ACCRUED: | 84,720.0 | 0.62500 | $52,950.00 |
| 284 | | ACTUAL: | 84,720.0 | 0.62500 | $52,950.00 |
| 285 | TOTALFINA | ACCRUED: | 51,810.0 | 0.59600 | $30,878.76 |
| 286 | | ACTUAL: | 77,720.0 | 0.59600 | $46,321.12 |

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 287 TOTALFINA | ACCRUED: | 70,000.0 | 0.59500 | $41,650.00 |
| 288 | ACTUAL: | 70,000.0 | 0.59500 | $41,650.00 |
| 289 TOTALFINA | ACCRUED: | 12,620.0 | 0.58650 | $7,401.63 |
| 290 | ACTUAL: | 12,620.0 | 0.58650 | $7,401.63 |
| 291 TOTALFINA | ACCRUED: | 132,190.0 | 0.61850 | $81,759.51 |
| 292 | ACTUAL: | 132,190.0 | 0.61850 | $81,759.51 |
| 293 TOTALFINA | ACCRUED: | 210,520.0 | 0.57400 | $120,838.48 |
| 294 | ACTUAL: | 210,520.0 | 0.57400 | $120,838.48 |
| 295 TOTALFINA | ACCRUED: | 27,810.0 | 0.60400 | $16,797.24 |
| 296 | ACTUAL: | 27,810.0 | 0.59000 | $16,407.90 |
| 297 UNOCAL | ACCRUED: | 930,000.0 | 0.61860 | $575,298.00 |
| 298 | ACTUAL: | 930,000.0 | 0.61860 | $575,298.00 |
| 299 UNOCAL | ACCRUED: | 50,000.0 | 0.60800 | $30,400.00 |
| 300 | ACTUAL: | 50,000.0 | 0.60800 | $30,400.00 |
| 301 UNOCAL | ACCRUED: | 100,000.0 | 0.61000 | $61,000.00 |
| 302 | ACTUAL: | 100,000.0 | 0.61000 | $61,000.00 |
| 303 VIRGINIA POWER | ACCRUED: | 50,000.0 | 0.62800 | $31,400.00 |
| 304 | ACTUAL: | 50,000.0 | 0.62800 | $31,400.00 |
| 305 VIRGINIA POWER | ACCRUED: | 40,000.0 | 0.59300 | $23,720.00 |
| 306 | ACTUAL: | 40,000.0 | 0.59300 | $23,720.00 |
| 307 VIRGINIA POWER | ACCRUED: | 147,000.0 | 0.57200 | $84,084.00 |

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-04

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | SUPPLIER | | THERMS | RATE | DOLLARS |
| 308 | | ACTUAL: | 147,000.0 | 0.57200 | $84,084.00 |
| 309 | VIRGINIA POWER | ACCRUED: | 50,000.0 | 0.58900 | $29,450.00 |
| 310 | | ACTUAL: | 50,000.0 | 0.58900 | $29,450.00 |
| 311 | VIRGINIA POWER | ACCRUED: | 51,810.0 | 0.51900 | $26,889.39 |
| 312 | | ACTUAL: | 51,810.0 | 0.61900 | $32,070.39 |
| 313 | VIRGINIA POWER | ACCRUED: | 75,000.0 | 0.63700 | $47,775.00 |
| 314 | | ACTUAL: | 75,000.0 | 0.63700 | $47,775.00 |
| 315 | VIRGINIA POWER | ACCRUED: | 100,000.0 | 0.59750 | $59,750.00 |
| 316 | | ACTUAL: | 100,000.0 | 0.59750 | $59,750.00 |
| 317 | VIRGINIA POWER | ACCRUED: | 50,000.0 | 0.58800 | $29,400.00 |
| 318 | | ACTUAL: | 50,000.0 | 0.58800 | $29,400.00 |
| 319 | TOTAL ACCRUED: | | 24,610,520.0 | | 14,725,112.10 |
| 320 | TOTAL ACTUAL: | | 25,230,370.0 | | 15,250,465.66 |
| 321 | | ADJUSTMENT: | 619,850.0 | | $525,353.56 |

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H:\GAS_ACCT\PGA\[Buygas04.xls]July04 13-Sep-04

GAS PURCHASED IN THE MONTH OF : July 2004

Line #

| SUPPLIER | | ACCRUAL | ACTUAL | DIFFERENCE | |
|---|---|---|---|---|---|
| BP ENERGY | COST | $1,238,108.74 | $1,236,850.88 | ($1,257.86) | 1 |
| (Difference is Comm.-Other) | THERMS | 2,023,760.0 | 2,021,580.0 | (2,180.0) | |
| CHEVTEXACO | COST | $1,381,698.74 | $1,381,698.75 | $0.01 | |
| (Difference-See Below) | THERMS | 2,258,080.0 | 2,258,080.0 | 0.0 | |
| CNERGY | COST | $59,568.00 | $59,568.00 | $0.00 | |
| | THERMS | 99,280.0 | 99,280.0 | 0.0 | |
| CONOCO | COST | $979,930.49 | $979,930.49 | $0.00 | |
| | THERMS | 1,604,370.0 | 1,604,370.0 | 0.0 | |
| CORAL | COST | $1,374,272.86 | $1,374,272.86 | $0.00 | |
| | THERMS | 2,350,310.0 | 2,350,310.0 | 0.0 | |
| CROSSTEX | COST | $1,527,592.53 | $1,640,485.20 | $112,892.67 | 2 |
| (Difference is Comm.-Other) | THERMS | 2,689,320.0 | 2,689,320.0 | 0.0 | |
| EAGLE | COST | $442,792.02 | $442,792.02 | $0.00 | |
| | THERMS | 741,520.0 | 741,520.0 | 0.0 | |
| EXXON | COST | $46,440.00 | $46,440.00 | $0.00 | |
| | THERMS | 80,000.0 | 80,000.0 | 0.0 | |
| FLORIDA POWER CORP. | COST | $363,262.40 | $363,262.40 | $0.00 | |
| | THERMS | 612,240.0 | 612,240.0 | 0.0 | |
| FLORIDA POWER & LIGHT | COST | $0.00 | $385,427.13 | $385,427.13 | 3 |
| (Difference is Comm.-Other) | THERMS | 0.0 | 583,000.0 | 583,000.0 | |
| HOUSTON PIPELINE | COST | $1,074,127.50 | $1,074,127.50 | $0.00 | |
| | THERMS | 1,806,670.0 | 1,806,670.0 | 0.0 | |
| LOUIS DREYFUS | COST | $841,097.81 | $841,097.82 | $0.01 | 4 |
| (Difference is Comm.-Other) | THERMS | 1,422,320.0 | 1,422,320.0 | 0.0 | |
| OCCIDENTAL | COST | $340,453.43 | $340,453.43 | $0.00 | |
| | THERMS | 567,460.0 | 567,460.0 | 0.0 | |
| ONEOK | COST | $109,862.36 | $109,862.36 | $0.00 | |
| | THERMS | 185,890.0 | 185,890.0 | 0.0 | |
| PRIOR ENERGY | COST | $1,647,825.20 | $1,649,046.28 | $1,221.08 | 5 |
| (Difference is Comm.-Other) | THERMS | 2,737,850.0 | 2,739,970.0 | 2,120.0 | |
| SEMINOLE | COST | $178,500.00 | $178,500.00 | $0.00 | |
| | THERMS | 300,000.0 | 300,000.0 | 0.0 | |
| SEQUENT | COST | $690,225.25 | $690,225.25 | $0.00 | |
| | THERMS | 1,151,820.0 | 1,151,820.0 | 0.0 | |
| SOUTHERN | COST | $114,038.40 | $114,038.40 | $0.00 | |
| | THERMS | 193,480.0 | 193,480.0 | 0.0 | |
| TAMPA ELECTRIC | COST | $963,874.36 | $970,710.86 | $6,836.50 | 6 |
| (Difference is Comm.-Other) | THERMS | 1,552,670.0 | 1,563,670.0 | 11,000.0 | |
| TOTALFINA | COST | $352,275.62 | $367,328.64 | $15,053.02 | 7 |
| (Difference is Comm.-Other) | THERMS | 589,670.0 | 615,580.0 | 25,910.0 | |
| UNOCAL | COST | $666,698.00 | $666,698.00 | $0.00 | |
| | THERMS | 1,080,000.0 | 1,080,000.0 | 0.0 | |
| VIRGINIA POWER | COST | $332,468.39 | $337,649.39 | $5,181.00 | 8 |
| (Difference is Comm.-Other) | THERMS | 563,810.0 | 563,810.0 | 0.0 | |
| TOTAL | COST | $14,725,112.10 | $15,250,465.66 | $525,353.56 | |
| | THERMS | 24,610,520.0 | 25,230,370.0 | 619,850.0 | |

July '04

| CHEVTEXACO | Therms | Price | | Amount |
|---|---|---|---|---|
| Swing Demand-Actual | 2,100,560.0 | 0.00200 | | $4,201.12 |
| Swing Demand-Accrued | (2,100,560.0) | 0.00200 | | ($4,201.12) |
| Swing Commodity -Actual | 2,090,600.0 | 0.61150 | Average | $1,278,401.90 |
| Swing Commodity -Accrued | (2,090,600.0) | 0.61150 | Average | ($1,278,401.90) |
| Commodity-Actual | 167,480.0 | 0.59169 | Average | $99,095.73 |
| Commodity-Accrued | (167,480.0) | 0.59169 | Average | ($99,095.72) |
| | **0.0** | | | **$0.01** |
| **OCCIDENTAL** | | | | |
| Swing Demand-Actual | 3,932,660.0 | 0.00100 | | $3,932.66 |
| Swing Demand-Accrued | (3,932,660.0) | 0.00100 | | ($3,932.66) |
| Swing Commodity -Actual | 0.0 | #DIV/0! | Average | $0.00 |
| Swing Commodity -Accrued | 0.0 | #DIV/0! | Average | $0.00 |
| Commodity-Actual | 567,460.0 | 0.59303 | Average | $336,520.77 |
| Commodity-Accrued | (567,460.0) | 0.59303 | Average | ($336,520.77) |
| | **0.0** | | | **$0.00** |
| **ONEOK** | | | | |
| Swing Demand-Actual | 0.0 | 0.00100 | | $0.00 |
| Swing Demand-Accrued | 0.0 | 0.00100 | | $0.00 |
| Swing Commodity -Actual | 0.0 | #DIV/0! | Average | $0.00 |
| Swing Commodity -Accrued | 0.0 | #DIV/0! | Average | $0.00 |
| Commodity-Actual | 0.0 | #DIV/0! | Average | $0.00 |
| Commodity-Accrued | 0.0 | #DIV/0! | Average | $0.00 |
| | **0.0** | | | **$0.00** |
| **UNOCAL** | | | | |
| Swing Demand-Actual | 930,000.0 | 0.00400 | | $3,720.00 |
| Swing Demand-Accrued | (930,000.0) | 0.00400 | | ($3,720.00) |
| Swing Commodity -Actual | 930,000.0 | 0.61460 | Average | $571,578.00 |
| Swing Commodity -Accrued | (930,000.0) | 0.61460 | Average | ($571,578.00) |
| Commodity-Actual | 150,000.0 | 0.60933 | Average | $91,400.00 |
| Commodity-Accrued | (150,000.0) | 0.60933 | Average | ($91,400.00) |
| | **0.0** | | | **$0.00** |

# Gas Sales Invoice

bp

**BP Energy Company**
Tax ID 36-3421804

| | |
|---|---|
| Invoice Number | 1079134 |
| Invoice Date | 08/05/2004 |
| Contract # | 1701229 |
| Delivery Month | Jul 2004 |
| **Due Date** | **08/25/2004** |

**To:**
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

**Remit:**
US $ WIRE Wire 8/25/04

01-90-000-232-02-000

Natural Gas delivered during **Jul 2004**

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|---|---|---|---|---|
| CS #11 MOUNT VERNON (0025309 ) | | 5,000 | 5.8800 | 29,400.00 ✓ |
| | | | | 29,400.00 |

COPY

**number shown below, including appropriate documentation.**
***** Please include BP's invoice number on all remittances.**

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If you have any questions, please contact : Troy Meloncon at (281) 366-4265
or send a facsimile to : (281) 366-5313
Or Email: meloncti@bp.com

For BP use only: 125329 00

# Gas Sales Invoice

bp

**BP Energy Company**
Tax ID 36-3421804

| | |
|---|---|
| Invoice Number | 1079133 |
| Invoice Date | 08/05/2004 |
| Contract # | 1700358 |
| Delivery Month | Jul 2004 |
| **Due Date** | **08/25/2004** |

**To:**
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

**Remit:**
US $ EDI Wire 8/25/04
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during **Jul 2004**

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|---|---|---|---|---|
| CS #11 MOUNT VERNON (0025309) | | 49,332 ✓ | 5.9277 | 292,424.80 ✓ ✓ |
| DESTIN - Gulfstream (996900) | | 147,826 ✓ | 6.1899 | 915,026.08 ✓ ✓ |
| Total Amount Due | | 197,158 | | 1,207,450.88 |

COPY

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**
***** Please include BP's invoice number on all remittances. *****

**Indexes used in pricing calculations:**

07/01-07/31: NYMEX Final Settlement 6.141000

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If you have any questions, please contact : Troy Meloncon at (281) 366-4265
or send a facsimile to : (281) 366-5313
Or Email: meloncti@bp.com

For BP use only: 125329 00

# Gas Sales Invoice - Daily Price Deal/Volume

bp

**BP Energy Company**
Tax ID 36-3421804

| | |
|---|---|
| Invoice Number | 1079133 |
| Invoice Date | 08/05/2004 |
| Contract # | 1700358 |
| Delivery Month | Jul 2004 |
| **Due Date** | **08/25/2004** |

**To:**
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

**Remit:**
US $ EDI
BP ENERGY COMPANY

Natural Gas delivered during **Jul 2004**

Calculations are based on nominated quantities

**BP Energy ID** 1661134 / 1661133
**Meter Name/#** CS #11 MOUNT VERNON (0025309)
**Deal Owner** Daryl Landry

| Flow Date | US $/ MMBTU* | MMBTU | Amount Due US $ |
|---|---|---|---|
| 07/02/2004 | 5.8600 ✓ | 13,472 | 78,945.92 ✓ |
| **Totals** | **5.8600** | **13,472** | **78,945.92** |

**BP Energy ID** 1662266 / 1662261
**Meter Name/#** CS #11 MOUNT VERNON (0025309)
**Deal Owner** Daryl Landry

| Flow Date | US $/ MMBTU* | MMBTU | Amount Due US $ |
|---|---|---|---|
| 07/03/2004 | 5.9100 ✓ | 7,632 | 45,105.12 |
| 07/04/2004 | 5.9100 ✓ | 7,632 | 45,105.12 |
| 07/05/2004 | 5.9100 ✓ | 7,632 | 45,105.12 |
| 07/06/2004 | 5.9100 ✓ | 7,632 | 45,105.12 |
| **Totals** | **5.9100** | **30,528** ✓ | **180,420.48** ✓ |

**BP Energy ID** 1673039 / 1673034
**Meter Name/#** CS #11 MOUNT VERNON (0025309)
**Deal Owner** Daryl Landry

| Flow Date | US $/ MMBTU* | MMBTU | Amount Due US $ |
|---|---|---|---|
| 07/15/2004 | 6.2000 ✓ | 5,332 | 33,058.40 |
| **Totals** | **6.2000** | **5,332** ✓ | **33,058.40** ✓ |

*Base Commodity Price, does not include Special Pricing Provisions

80

If you have any questions, please contact : Troy Meloncon at (281) 366-4266
or send a facsimile to : (281) 366-5313
Or Email: meloncti@bp.com

For BP use only: 125329 00

**BP Energy ID** 1608581 / 1608567
**Meter Name/#** DESTIN - Gulfstream (996900)
**Deal Owner** Ben Go

| Flow Date | US $/ MMBTU* | MMBTU | Amount Due US $ |
|---|---|---|---|
| 07/01/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/02/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/03/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/04/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/05/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/06/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/07/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/08/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/09/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/10/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/11/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/12/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/13/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/14/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/15/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/16/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/17/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/18/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/19/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/20/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/21/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/22/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/23/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/24/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/25/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/26/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/27/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/28/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/29/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/30/2004 | 6.2110 | 4,000 | 24,844.00 |
| 07/31/2004 | 6.2110 | 4,000 | 24,844.00 |
| **Totals** | **6.2110** | **124,000** | **770,164.00** |

*Base Commodity Price, does not include Special Pricing Provisions

81

If you have any questions, please contact : Troy Meloncon at (281) 366-4285
or send a facsimile to : (281) 366-5313
Or Email: meloncit@bp.com

For BP use only: 125329 00

**BP Energy ID** 1673071 / 1673069
**Meter Name/#** DESTIN - Gulfstream (996900)
**Deal Owner** Daryl Landry

| Flow Date | US $/ MMBTU* | MMBTU | Amount Due US $ |
|---|---|---|---|
| 07/16/2004 | 6.0800 | 23,826 | 144,862.08 |
| **Totals** | **6.0800** | **23,826** | **144,862.08** |

*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

07/01-07/31: NYMEX Final Settlement 6.141000

82

If you have any questions, please contact : Troy Meloncon at (281) 366-4266
or send a facsimile to : (281) 366-5313
Or Email: meloncti@bp.com

For BP use only: 125329 00

**ChevronTexaco**

**ORIGINAL INVOICE**

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:
wire 8/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

| INVOICE NUMBER | INVOICE DATE | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|---|---|---|---|---|
| 2004072123 | 08/10/2004 | 07/2004 | 90021820 | ROBIN ROLLER (713)752-3083 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | $/MMBTU | $/AMOUNT |
|---|---|---|---|---|---|
| SNG | SONAT ZONE 0 TIER 2 POOL | 2002 | 15,874 | $5.9200 | $93,974.08 |
| SNG | SONAT ZONE 0 TIER 2 POOL | 2400 | 437 ✓ | $5.8950 ✓ | $2,576.12 ✓ |
| SNG | " " Rumere Pass 7/23/04 | | 437 | $5.8250 | 2,545.53 |
| | Invoice Totals: | | ~~18,311~~ 16,748 | | ~~$96,550.20~~ $99,095.73 |

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| CONTRACT NUMBER | | | ACCOUNT MANAGER |
|---|---|---|---|
| 21-0328 | | | NIRA MENEN 83 |

CUSTOMER COPY

**ChevronTexaco**

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

**ORIGINAL INVOICE**

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:
wire 8/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

COPY

01-90-000-232-02-000
PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE NUMBER | INVOICE DATE | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|---|---|---|---|---|
| 2004072176 | 08/10/2004 | 07/2004 | 90021820 | fax # (713) 752-3999<br>ROBIN ROLLER (713)752-3083 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | $/MMBTU | $/AMOUNT |
|---|---|---|---|---|---|
| FGT | SABINE PASS JOHNSON BAYOU | 1023 | ~~92,750~~ | $6.1150 | ~~$567,166.25~~ |
| | Invoice Totals: | | S/b 92,708<br>~~92,750~~ | | $566,909.42<br>~~$567,166.25~~ |

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| CONTRACT NUMBER | | | ACCOUNT MANAGER |
|---|---|---|---|
| 21-0408 | | | WILLIAMS CRITES 84 |

CUSTOMER COPY

ChevronTexaco - July 2004
Volume Recap Recpt Mtr 23422

| Date | Contract 5047 |
|---|---|
| 07/01/2004 | 3,000 |
| 07/02/2004 | 3,000 |
| 07/03/2004 | 3,000 |
| 07/04/2004 | 3,000 |
| 07/05/2004 | 3,000 |
| 07/06/2004 | 3,000 |
| 07/07/2004 | 3,000 |
| 07/08/2004 | 3,000 |
| 07/09/2004 | 3,000 |
| 07/10/2004 | 3,000 |
| 07/11/2004 | 3,000 |
| 07/12/2004 | 3,000 |
| 07/13/2004 | 2,958 |
| 07/14/2004 | 3,000 |
| 07/15/2004 | 3,000 |
| 07/16/2004 | 3,000 |
| 07/17/2004 | 2,750 |
| 07/18/2004 | 3,000 |
| 07/19/2004 | 3,000 |
| 07/20/2004 | 3,000 |
| 07/21/2004 | 3,000 |
| 07/22/2004 | 3,000 |
| 07/23/2004 | 3,000 |
| 07/24/2004 | 3,000 |
| 07/25/2004 | 3,000 |
| 07/26/2004 | 3,000 |
| 07/27/2004 | 3,000 |
| 07/28/2004 | 3,000 |
| 07/29/2004 | 3,000 |
| 07/30/2004 | 3,000 |
| 07/30/2004 | 3,000 |
| Total | 92,708 |

**ChevronTexaco**

**ORIGINAL INVOICE**

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
Wire 8/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

COPY

01-90-000-23202-000
PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE NUMBER | INVOICE DATE | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|---|---|---|---|---|
| 2004072178 | 08/10/2004 | 07/2004 | 90021820 | ROBIN ROLLER (713)752-3083 |

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | $/MMBTU | $/AMOUNT |
|---|---|---|---|---|---|
| FGT | TIVOLI | 75 | 5,632 | $6.1150 | $34,439.68 |
| | **Invoice Totals:** | | **5,632** | | **$34,439.68** |

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| CONTRACT NUMBER | | | ACCOUNT MANAGER |
|---|---|---|---|
| 21-0408 | | | WILLIAMS CRITES 86 |

CUSTOMER COPY

**ChevronTexaco**

**ORIGINAL INVOICE**

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:
Wire 8/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-00

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

| INVOICE NUMBER | INVOICE DATE | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|---|---|---|---|---|
| 2004072177 | 08/10/2004 | 07/2004 | 90021820 | ROBIN ROLLER (713)752-3083 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | $/MMBTU | $/AMOUNT |
|---|---|---|---|---|---|
| FGT | RESERVATION CHARGE | 74 | 93,000 | $0.0200 | $1,860.00 |
| FGT | TIVOLI | 75 | 56,468 | $6.1150 | $345,301.82 |
| FGT | RESERVATION CHARGE | 75 | 117,056 | $0.0200 | $2,341.12 |
| FGT | FGT ZONE 1 POOL | 1482 | 50,752 | $6.1150 | $310,348.48 |
| FGT | FGT ZONE 3 POOL | 2959 | 3,500 | $6.1150 | $21,402.50 |
| | Invoice Totals: | | ~~320,776~~ 110,720 | | $681,253.92 |

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| CONTRACT NUMBER | | | ACCOUNT MANAGER |
|---|---|---|---|
| 21-0408 | | | WILLIAMS CRITES 87 |

CUSTOMER COPY

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

COPY

| | |
|---|---|
| **Invoice Number:** | 2004070618-I |
| **Customer ID:** | PEOPLES |
| **Customer Number:** | |
| **GMS Contract Number:** | S-PEOPLES-S-0003 |
| **Invoice Date:** | 09-Aug-2004 |
| **Due Date:** | 25-Aug-2004 |
| **Production Month:** | 7/2004 |

# Cinergy Marketing & Trading, LP

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| (Prodmonth = 7 ProdYear = 2004) | | | | 9928 | | $59,568.00 |
| FGT | 7995 | Zone 2-CS #8 Zachary | Nom | ~~10,000 Dth~~ | $6.00000 | ~~$60,000.00~~ |
| | | Current Totals | | ~~10,000 Dth~~ | | ~~$60,000.00~~ |

Recap:

| | |
|---|---|
| Commodity Total | ~~$60,000.00~~ |
| Net Amount Due | ~~$60,000.00~~ |

**Amount Calculated In (USD)**

$59,568.00

Cinergy
Acct Receivable
fax #
(713) 890-3118

Wire 8/25/04

*Please Wire Transactions To:*

*Please Send Invoices To:*
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

*Please Remit Check To:*
Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373-0438

*Please Send Correspondence To:*
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

88

01-90-000-232-02-000

**Invoice Number:** 2004070618-I **Customer ID:** PEOPLES

# Invoice Detail

**Prod. Month:** 7/2004 **Invoice No:** 2004070618-I

**Amount Calculated In ()**

**Pipeline:** FGT **Delivery Point:** 7995 **Prod.Month:** 7/2004

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | ~~10,000~~ 9,928 | $6.00000 | 24 | 0 | $0.00000 | | ~~10,000~~ 9,928 | ~~$6.00000~~ ~~$60,000.00~~ 59,568.00 |

89

**ConocoPhillips Company**

Attn: Gas Marketing Accounting
P.O. Box 2197
Ponca Bldg, Rm 1056
Houston, TX 77252-2197

**Bill To:**
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

**Contact:** Dee Wilkerson
**Telephone:** (813) 228-4948
**Fax:** (813) 228-4194

**Remit To:** Wire 8/25/04
ConocoPhillips Company

01-90-000-222-22-000

**Contact:** Gas Marketing Accounting
**Telephone:** (281) 293-3786
**Fax:** (281) 293-3940

**Statement Number:** R070428709
**Billing Period:** Jul-2004
**Statement Date:** August 9, 2004

**Due Date:** August 25, 2004
**Payment Method:** Wire
**Terms:** NETOUT - 25TH OF MONTH

| Delivery Date Start | End | Pipeline | Point | Description | Quantity | Units | Unit Price | Per Unit | Extended | Invoice |
|---|---|---|---|---|---|---|---|---|---|---|
| Sell | | | | | | | | | | |
| Delivery Period: | | Jul-2004 | Contract: 19475 - NAESB | | | | Deal: 19475-22 | | | |
| 01-Jul | 31-Jul | East Texas | Carthage Hub-Carthage Hub | Commodity | 155,000 | MMBtu | $6.1150 US$ | MMBtu | $947,825.00 | $947,825.00 |
| Delivery Period: | | Jul-2004 | Contract: 19475 - NAESB | | | | Deal: 19475-27 | | | |
| 27-Jul | 27-Jul | SNG | PSNG2478-Conoco Tier 2 Pool | Commodity | 5,437 | MMBtu | $5.9050 US$ | MMBtu | $32,105.49 | $32,105.49 |
| | | | | | 160,437 | | | Sale Sub-Total: | | $979,930.49 |
| | | | Statement Total: | | | US$ | | Line 1 | | $979,930.49 |

COPY

LESS DUE FOR PGS Invoice 200407-Inv-000001 - Sonat Carthage (221,046.92)
Total Due ConocoPhillips AFTER Netting $758,883.57

979,930.49+
221,046.92-
758,883.57*

90

AUG. 5. 2004 11:57AM CORAL-ENERGY NO. 0093 P 1/3

**Coral**
ENERGY

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

# Coral Energy Resources LP
## Sales Invoice

COPY

| | |
|---|---|
| Invoice No: | CER-I-0407-0255 |
| Contract Number: | 010-NG-BS-05402 |
| GMS Contract Number: | S-PEOPLES-S-0002 |
| Customer ID: | PEOPLES |
| SAP Customer Number: | 2202984 |
| Invoice Date: | 08/05/2004 |
| Due Date: | 08/25/2004 |
| Volume Base: | MMBtu |

| Prod. Month | Pipeline | Meter/ Pool # | Description | MMBtu | Avg. Price* | Amount Due | |
|---|---|---|---|---|---|---|---|
| 7/2004 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 5,000 | $6.2500 | $31,250.00 | |
| 7/2004 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 9,031 | $6.0600 | $54,727.86 | |
| 7/2004 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 30,000 | $5.8100 | $174,300.00 | |
| | | | | 44,031 ✓ | | $260,277.86 ✓ | Totals |
| 7/2004 | SNG CO | 018450 | VKGC - MAIN PASS 289 TO SNG | 155,000 | $5.8540 | $907,375.00 | S/be 907,675.00 |
| 7/2004 | SNG CO | 018450 | VKGC - MAIN PASS 289 TO SNG | 16,000 ✓ | $5.7200 ✓ | $91,520.00 ✓ | |
| 7/2004 | SNG CO | PSNG1182 | TIER 1 POOL | 20,000 ✓ | $5.7400 ✓ | $114,800.00 ✓ | |
| | | | | 191,000 | S/be $1,113,995.00 | $1,113,695.00 | Totals |

(* = Average Price is rounded)

Recap: TOTAL 235,031

| | |
|---|---|
| Commodity Total | $1,373,972.86 |
| Net Amount Due in U.S. $ | $1,373,972.86 |

Total $1,374,272.86

16

Wire 8/25/04

**Please Wire Amount To:**

**Please Fax Payment Detail To:**
Accounts Receivable Department
Fax (713) 265-4869

**Please Direct Invoice Questions To:**
Tami Aulenbach
Phone (713) 230-3842
Fax (713) 265-3842



01-90-000-232-02-000

# Crosstex Gulf Coast Marketing Ltd.

# Sales Invoice

**Bill To:** Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
**Attn:** Ed Elliott
**Fax:** (813) 228-4194

COPY

**Invoice Nbr:** G0408S0078
**Invoice Date:** 08/12/2004
**Contract Nbr:** SLSG7719
**Contract Date:** 03/01/2003
**Customer #:** 548
**Currency:** US DOLLAR

**SOLD DURING THE MONTH OF JULY 2004**

| PIPELINE | METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|---|---|---|---|---|---|---|---|---|---|
| CGC HALLN | 0012732 | FGT DRN 337605 | Downstream K #: ? | | | | Prod Type: GAS | | 695,888 |
| | | | BASE COMMODITY | 01 | 01 | * 114,080 | MMBTU * | $6.1100 | $697,028.80 |
| | | | BASE COMMODITY | 01 | 01 | 154,852 | MMBTU | $6.1000 | $944,597.20 |
| | | | BASE COMMODITY | 02 | 31 | 0 | MMBTU | $6.1100 | $0.00 |
| | | | BASE COMMODITY | 02 | 31 | 0 | MMBTU | $6.1000 | $0.00 |
| | | | | | | | | | * 1,640,485 |
| | | | Total Base Commodity | | | 268,932 | Net Amount Due | | ~~$1,641,626.00~~ |

8/18/04
Per Jade - Confirm dated July 1
is incorrect - There should be no flat
Set to go ahead & pay all @ $6.10
While he works with Plez Henderson
@

268,932 · x
6 · 10 =
1,640,485 · 20 *

**TERMS: Pay by Wire Transfer on or before August 25, 2004**

**Please Indicate Invoice Number on Payment**

**SEND PAYMENT TO:** Wire 8/25/04

**WRITTEN CORRESPONDENCE:** 92

Crosstex CCNG Marketing Ltd.

**Crosstex Gulf Coast Marketing Ltd.**
**2501 Cedar Springs, Ste 600**
**Dallas, TX 75201**

# Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

COPY

Invoice Number: PGT0704
Invoice Date: August 6, 2004
Payment Terms: Net due on or before August 25, 2004

Phone: (813) 228-4149
Fax: (813) 228-4194

Period: July 2004

| Description | | | Quantity (MMBTU) | Rate ($/MBTU) | Amount |
|---|---|---|---|---|---|
| **FGT Pipeline** | | | | | |
| ZN2 | (Ref# 14770) | 7/20/2004 | 2,798 ✓ | $5.7400 ✓ | $16,060.52 ✓ |
| ZN2 | (Ref# 14896) | 7/22/2004 ✓ | 4,363 ✓ | $5.9200 ✓ | $25,828.96 ✓ |
| ZN2 | (Ref# 14384) | 07/10/2004 - 07/12/2004 ✓ | 4,500 ✓ | $5.9000 ✓ | $26,550.00 ✓ |
| ZN2 | (Ref# 15942) | 7/14/2004 ✓ | 5,000 ✓ | $5.9200 ✓ | $29,600.00 ✓ |
| ZN3 | (Ref# 14591) | 7/15/2004 ✓ | 5,000 ✓ | $6.0000 ✓ | $30,000.00 ✓ |
| ZN2 | (Ref# 14595) | 7/15/2004 s/b 4926 | 5,000 | $5.9500 ✓ 28,119.70 | $29,750.00 |
| ZN2 | (Ref# 13994) | 7/2/2004 ✓ | 5,000 ✓ | $5.8800 ✓ | $29,400.00 ✓ |
| ZN3 | (Ref# 13995) | 7/2/2004 ✓ | 5,000 ✓ | $5.9000 ✓ | $29,500.00 ✓ |
| ZN2 | (Ref# 14995) | 7/23/2004 | 5,000 ✓ | $5.8600 ✓ | $29,300.00 ✓ |
| ZN3 | (Ref# 13986) | 7/1/2004 ✓ | 10,000 ✓ | $6.0500 ✓ | $60,500.00 ✓ |
| ZN1 | (Ref# 14381) | 07/10/2004 - 07/12/2004 ✓ | 10,500 ✓ | $5.9000 ✓ | $61,950.00 ✓ |
| | | Receivable Subtotal | ~~62,161~~ 61,907 61,887 | | ~~$368,439.48~~ $366,809.18 |
| | **Net Subtotal FGT Pipeline** | | ~~62,161~~ | | ~~$368,439.48~~ |
| **Sonat Pipeline** | | | | | |
| Production | (Ref# 14218) | 7/8/2004 ✓ | 5,914 ✓ | $6.2650 ✓ | $37,051.21 ✓ |
| Production | (Ref# 14146) | 7/7/2004 ✓ | 6,351 ✓ | $6.1300 ✓ | $38,931.63 ✓ |
| | | Receivable Subtotal | 12,265 | | $75,982.84 |
| | **Net Subtotal Sonat Pipeline** | | 12,265 | | $75,982.84 |

366,809.18+
75,982.84+
442,792.02*

| | | |
|---|---|---|
| **Total Receivable Amount Due** | ~~74,426~~ | ~~$444,422.32~~ |
| | ~~74,172~~ 74,152 | ~~$442,792.02~~ |
| **Total Amount Due** | ~~74,426~~ | ~~$444,422.32~~ |

*Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contact to : You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:*

Wire 8/25/04

01-90-000-232-02-000

Questions regarding this invoice should be directed to:
Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

93

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Wire 8/30/04

Remit Payment to: Exxon Mobil Corporation

01-90-000-222-02-000

Invoice # 101263
Invoice Date 20-Aug-04
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 30-Aug-04

| Trade # | Pipeline | Delivery Point | Volume Status | Begtime | Endtime | Energy | Unit | Price | Value | Currency |
|---|---|---|---|---|---|---|---|---|---|---|
| 105216 | F G T | TIVOLI FGT | ACTUAL | 22-Jul-04 | 23-Jul-04 | 4,000 | MBtu | 5.8700 | 23,480.00 | USD |
| 105179 | F G T | TIVOLI FGT | ACTUAL | 21-Jul-04 | 22-Jul-04 | 4,000 | MBtu | 5.7400 | 22,960.00 | USD |
| Total Value for Point | | | | | | 8,000 | | | 46,440.00 | |
| Subtotal | | | | | | 8,000 | | | 46,440.00 | |
| Tax | | | | | | | | | | |
| Total | | | | | | | | | 46,440.00 | |

COPY

Registration Number: 590475140
Please direct inquires to: Hazem Said
Phone: (713) 656-6345
Fax: (713 )656-8292



20-August-2004 5:09:41PM Houston Time

AUG-23-2004 12:03 7136568292

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Fax: 8132284194

Florida Power & Light Company
Attn: Sharon Patrie
EMT/GB
700 Universe Blvd.
Juno Beach, FL 33408

**Remittance Number:** 200407-Pur-000001
**Customer ID:** FPL
**Customer Number:**
**GMS Contract Number:** P-FPL-S-0001
**Remittance Date:** 25-Aug-2004
**Due Date:** 19-Sep-2004
**Production Month:** 7/2004

# Peoples Gas System

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| | (Prodmonth = 7 | ProdYear = 2004) | | | | |
| GULFSTREAM | 9000040 | South Hillsborough | Nom | 58,300 Dth | $6.61110 | $385,427.13 |
| | | Current Totals | | 58,300 Dth | | $385,427.13 |

Recap:

| | |
|---|---|
| Commodity Total | $385,427.13 |
| Net Amount Due | $385,427.13 |

**Amount Calculated In (USD)**

*Please Wire Transactions To:*

*Please Send Invoices To:*
Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Fax: 8132284194
Phone: (813) 228-4157

*Please Remit Check To:*
**Florida Power & Light Company**
Attn: Sharon Patrie
EMT/GB
700 Universe Blvd.
Juno Beach, FL 33408

*Please Send Correspondence To:*
**Florida Power & Light** Company
**Attn: Sharon Patrie**
**EMT/GB**
700 Universe Blvd.
Juno Beach, FL 33408
Phone: (305) 552-3449

95

# Remittance Detail

**Prod. Month:** 7/2004 **Remittance Number:** 200407-Pur-000001

**Amount Calculated In** ()

**Pipeline:** GULFSTREAM **Delivery Point:** 9000040 **Prod.Month:** 7/2004

| | Dth | Pric | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 5,300 | $6.67110 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 5,300 | $6.67110 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 5,300 | $6.64610 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 5,300 | $6.58110 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 5,300 | $6.53610 | 29 | 5,300 | $6.48110 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 5,300 | $6.65110 | 30 | 5,300 | $6.63110 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 5,300 | $6.55110 | 31 | 5,300 | $6.63110 |
| 8 | 0 | $0.00000 | 16 | 0 | $0.00000 | 24 | 5,300 | $6.67110 | | 58,300 | $6.61110 |

$385,427.13

96

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002

AEP
HOUSTON PIPE LINE COMPANY

| | |
|---|---|
| Invoice Number | AEPS-200408-00003 |
| Customer ID: | PEOPLESGASSY |
| GMS Contract Number: | S-PEOPLESGASSY-S-0001 |
| Invoice Date: | 8/4/2004 |
| Due Date: | 8/25/2004 |
| Production Month: | Jul-04 |
| Payment Method: | Wire |

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

FINAL

**Houston Pipe Line Company LP**

| Pipeline | Deal # | Meter | Description | Stat | Quantity | Avg Price | Amount Due |
|---|---|---|---|---|---|---|---|
| | | | | Current Totals | ~~180,667~~ Dth | | ~~$1,074,120.81~~ |
| | | | | | 180,667 | | 1,074,127.50 |
| | | | | Recap: | | | |
| | | | | | Actual Total | | ~~$1,074,120.81~~ |
| | | | | | Amount Due | | ~~$1,074,120.81~~ |
| | | | | | | | $ 1,074,127.50 |
| | | | | | Net Amount Due | | ~~$1,074,120.81~~ |

COPY

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 8/25/04

*Please Wire Transactions To:*

Account Name: Houston Pipe Line Company LP

Chg 01-90-000-23202-000

*Please Send Invoices/Correspondence To:*
Houston Pipe Line Company LP
1201 Louisiana 11th Fl
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1113

*Please Remit Check To:*

97

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002

AEP
HOUSTON PIPE LINE COMPANY

| | |
|---|---|
| Invoice Number | AEPS-200408-00003 |
| Customer ID: | PEOPLESGASSY |
| GMS Contract Number: | S-PEOPLESGASSY-S-0001 |
| Invoice Date: | 8/4/2004 |
| Due Date: | 8/25/2004 |
| Production Month: | Jul-04 |
| Payment Method: | Wire |

FINAL

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline | Deal # | Meter | Description | Stat | Quantity | Avg. Price | Amount Due |
|---|---|---|---|---|---|---|---|
| FLORIDA | S-PEOPLESGASSY-0041 | 025809 | NNG-MOPS FGT | 4,816 Mcf | 4,816 Dth | $5.92000 | $28,510.72 |
| FLORIDA | S-PEOPLESGASSY-0042 | 58624 | CENTANA/FGT - JEFFERSON | 5,000 Mcf | 5,000 Dth | $5.84000 | $29,200.00 |
| FLORIDA | S-PEOPLESGASSY-0044 | 58624 | CENTANA/FGT - JEFFERSON | 35,712 Mcf | 35,712 Dth | $5.88000 | $209,986.56 |
| FLORIDA | S-PEOPLESGASSY-0045 | 58624 | CENTANA/FGT - JEFFERSON | 10,000 Mcf | 10,000 Dth | $6.15000 | $61,500.00 |
| FLORIDA | S-PEOPLESGASSY-0046 | 58624 | CENTANA/FGT - JEFFERSON | 10,000 Mcf | 10,000 Dth | $6.26000 | $62,600.00 |
| FLORIDA | S-PEOPLESGASSY-0047 | 58624 | CENTANA/FGT - JEFFERSON | 10,000 Mcf | 10,000 Dth | $6.29000 | $62,900.00 |
| FLORIDA | S-PEOPLESGASSY-0048 | 58624 | CENTANA/FGT - JEFFERSON | 7,515 Mcf | 7,515 Dth | $6.17000 | $46,367.55 |
| FLORIDA | S-PEOPLESGASSY-0049 | 58624 | CENTANA/FGT - JEFFERSON | 10,000 Mcf | 10,000 Dth | $5.93500 | $59,350.00 |
| FLORIDA | S-PEOPLESGASSY-0050 | 58624 | CENTANA/FGT - JEFFERSON | 2,798 Mcf | 2,798 Dth | $5.91500 | $16,550.17 |
| FLORIDA | S-PEOPLESGASSY-0051 | 58624 | CENTANA/FGT - JEFFERSON | 735 Mcf | 735 Dth | $5.92500 | $4,354.88 |
| FLORIDA | S-PEOPLESGASSY-0052 | 58624 | CENTANA/FGT - JEFFERSON S/Bc 9331 | 10,000 Mcf | 10,000 Dth | $5.93000 | $59,300.00 |
| FLORIDA | S-PEOPLESGASSY-0053 | 58624 | CENTANA/FGT - JEFFERSON S/Bc 2476 | 1,807 Mcf | 1,807 Dth | $5.94000 | $10,733.58 |
| FLORIDA | S-PEOPLESGASSY-0055 | 58624 | CENTANA/FGT - JEFFERSON | 30,000 Mcf | 30,000 Dth | $5.74000 | $172,200.00 |
| FLORIDA | S-PEOPLESGASSY-0056 | 58624 | CENTANA/FGT - JEFFERSON | 3,181 Mcf | 3,181 Dth | $5.78000 | $18,386.18 |
| FLORIDA | S-PEOPLESGASSY-0057 | 58624 | CENTANA/FGT - JEFFERSON | 5,000 Mcf | 5,000 Dth | $5.85000 | $29,250.00 |
| FLORIDA | S-PEOPLESGASSY-0059 | 58624 | CENTANA/FGT - JEFFERSON | 25,305 Mcf | 25,305 Dth | $5.97000 | $151,070.85 |
| FLORIDA | S-PEOPLESGASSY-0060 | 58624 | CENTANA/FGT - JEFFERSON | 5,000 Mcf | 5,000 Dth | $5.92000 | $29,600.00 |
| FLORIDA | S-PEOPLESGASSY-0061 | 58624 | CENTANA/FGT - JEFFERSON | 2,798 Mcf | 2,798 Dth | $5.84000 | $16,340.32 |
| HPL | S-PEOPLESGASSY-0043 | 981432 | Z03-HPL/FGT (MAGNET WITHERS) | 970 Mcf | 1,000 Dth | $5.92000 | $5,920.00 |
| | | | 7/10/04 | | (10,000) | (5.93) | (59,300.00) |
| | | | | | 9,331 | 5.93 | 55,332.83 |
| | | | | | (1,807) | (5.94) | (10,733.58) |
| | | | | | 2,476 | 5.94 | 14,707.44 |

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Please Wire Transactions To:*

*Please Send Invoices/Correspondence To:* PI
Houston Pipe Line Company LP
1201 Louisiana 11th Fl
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

0 * 

1,074,120.81+
59,300.00-
55,332.83+
10,733.58-
14,707.44+

98

8/4/2004 13:06

001
1,074,127.50

TO: PEOPLES GAS SYSTEM INC

ATTN: Accounts Payable FROM: Sheila Paup
Louis Dreyfus energy Services
Phone: 203 761 2394
Fax: 203 761 8478

SUBJ: NG Invoice 3D 002060 PEOPLES GAS SYSTEM I

---

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 2060
Invoice Month: 07/2004
Invoice Date: 8/13/2004
Invoice Due Date: 8/25/2004
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

| Trade Date | Deal# | Pipe | Meter | Flow Date From | Flow Date To | Publication | Volume | UoM | Price | Month | Amt Due | Cur | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07/01/2004 | 031571 | FGT | FGT-Z3POOL | 07/01/04 | 07/01/04 | | 4,000.0000 | | 5.960000 | 200407 | 23,840.00 | USD | |
| 07/03/2004 | 031784 | MOPS | FGT-Z1POOL | 07/03/04 | 07/06/04 | | 36,000.0000 | | 5.780000 | 200407 | 208,080.00 | USD | |
| 07/07/2004 | 031885 | MOPS | TIVOLI | 07/07/04 | 07/07/04 | | 5,000.0000 | | 6.140000 | 200407 | 30,700.00 | USD | |
| 07/08/2004 | 032009 | FGT | ST. LANDRY | 07/08/04 | 07/08/04 | | 2,725.0000 | | 6.350000 | 200407 | 17,303.75 | USD | |
| 07/09/2004 | 032140 | FGT | ST. LANDRY | 07/09/04 | 07/09/04 | | 8,000.0000 | | 6.220000 | 200407 | 49,760.00 | USD | |
| 07/10/2004 | 032214 | FGT | JOHNSONBAY | 07/10/04 | 07/12/04 | | 9,000.0000 | | 5.890000 | 200407 | 53,010.00 | USD | |
| 07/10/2004 | 032235 | FGT | FGT-Z1POOL | 07/10/04 | 07/12/04 | | 13,305.0000 | | 5.890000 | 200407 | 78,366.45 | USD | |
| 07/13/2004 | 032351 | FGT | JOHNSONBAY | 07/13/04 | 07/13/04 | | 4,445.0000 | | 5.930000 | 200407 | 26,358.85 | USD | |
| 07/14/2004 | 032452 | SONT | TIER1 - 20 | 07/14/04 | 07/14/04 | | 9,612.0000 | | 5.890000 | 200407 | 56,614.68 | USD | |
| 07/14/2004 | 032554 | FGT | FGT-Z3POOL | 07/14/04 | 07/15/04 | 19,902 | 19,822.0000 | 6.012495 | 6.012429 | 200407 | 119,178.27 | USD | 119,660.68 |
| 07/14/2004 | 032452 | FGT | ST. LANDRY | 07/14/04 | 07/14/04 | GAS/FGT/ZN123470 | 13,552.0000 | 5.877783 | 5.877686 | 200407 | 79,654.40 | USD | 79,173.06 |
| 07/21/2004 | 032873 | MOPS | TIVOLI | 07/21/04 | 07/21/04 | | 5,193.0000 | | 5.740000 | 200407 | 29,807.82 | USD | |
| 07/22/2004 | 032974 | FGT | JOHNSONBAY | 07/22/04 | 07/22/04 | | 5,181.0000 | | 5.870000 | 200407 | 30,412.47 | USD | |
| 07/27/2004 | 033250 | FGT | ST. LANDRY | 07/27/04 | 07/27/04 | | 6,399.0000 | | 5.940000 | 200407 | 38,010.06 | USD | |

142,232 dts

You Will Pay: $841,097.82 USD

Payment Terms: 25th following the month of delivery

Wire 8/25/04
Wire transfer by the 25th following the month of delivery:

01-90-000-232-02-000

841,096.75+
119,178.27-
119,660.68+
79,654.40-
79,173.06+
841,097.82*

99

# Occidental Energy Marketing, Inc.

**Invoice For**

**Peoples Gas System, a div. of Tampa Elec**

**Bill To:**
Peoples Gas System, a div. of Tampa Elec
**Attn: Accounting - Ed Elliott**
702 N. Franklin St.
Tampa, FL33602

COPY

Invoice Faxed To: (813) 228-4194

**Delivery Period:** Jul-2004
**Invoice Number:** SAL-28856 - SNG
**Invoice Date:** August 07, 2004
**Payment Method:** WIRE
*** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity | Price | Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| **Gas Sales** | | | | | | | | | s/be $5.925 | s/be $48,051.75 |
| 1 | S-Peoples_Gas_System-64 | PSNG 1612 | Gas Sales | TEIR 1 POOL | 01 | 01 | 1 | 8,110 MMBtu | $5.9475 US$/MMBtu | $48,234.22 US$ |
| 2 | S-Peoples_Gas_System-64 | PSNG 1612 | Gas Sales | TEIR 1 POOL | 02 | 02 | 1 | 13,022 MMBtu | ✓$5.8500 US$/MMBtu ✓ | $76,178.70 US$ ✓ |
| | | | | | | | | | s/be $6.10 | s/be $61,000.00 |
| 4 | S-Peoples_Gas_System-64 | PSNG 1612 | Gas Sales | TEIR 1 POOL | 07 | 07 | 1 | 10,000 MMBtu | $6.1225 US$/MMBtu | $61,225.00 US$ |
| **Gas Sales** | | | | | | | | 31,132 | | ~~$185,637.92~~ |
| **Total For Invoice #: SAL-28856** | | | | | | | | | | ~~$185,637.92~~ |
| | | | | | | | | | | $185,230.45 |

**For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM**

S/w Evette Moreno - Deal Maker - She said the rate for 7/1 and 7/7 was Sonat GDA-2.5
If any questions she may be reached at (813) 228-4691.

Wire 8/25/04

**Remit By Wire Transfer in US$ To:**
Occidental Energy Marketing, Inc.

100

**Direct Correspondance To:**
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

**Remit By Check To:**
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-232-02-000



08/09/04 06:19 AM

# Occidental Energy Marketing, Inc.

**Invoice For**

**Peoples Gas System, a div. of Tampa Elec**

**Bill To:**
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

COPY

Invoice Faxed To: (813) 228-4194

**Delivery Period:** Jul-2004
**Invoice Number:** SAL-28856 - Florida
**Invoice Date:** August 07, 2004
**Payment Method:** WIRE
*** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity | Price | Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| **Gas Sales** | | | | | | | | | | |
| 22 | S-Peoples_Gas_System-65 | 0025306 | Gas Sales | FGTZ1-POOL Line 1 | 14 | 31 | 18 | 9,614 MMBtu | $5.8800 US$/MMBtu | $56,530.32 US$ |
| **Gas Sales** | | | | | | | | 9,614 | | $56,530.32 |
| **Gas Revenue - Fixed** | | | | | | | | | | |
| 6 | S-Peoples_Gas_Systems-(GD-Ca 57391 | | Gas Revenue - Fixed | NGPL VERMILLION | 01 | 31 | 31 | 393,266 MMBtu | $0.0100 US$/MMBtu | $3,932.66 US$ |
| **Gas Revenue - Fixed** | | | | | | | | 393,266 | | $3,932.66 |

**Total For Invoice #: SAL-28856** $60,462.98

**For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM**

8/25/04

**emit By Wire Transfer in US$ To:**
ccidental Energy Marketing, Inc.

101

**Direct Correspondance To:**
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

**Remit By Check To:**
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-232-02-000



08/09/04 06:19 AM

# Occidental Energy Marketing, Inc.

**Invoice For**

**Peoples Gas System, a div. of Tampa Elec**

**Bill To:**
Peoples Gas System, a div. of Tampa Elec
**Attn: Accounting - Ed Elliott**
702 N. Franklin St.
Tampa, FL33602

**Delivery Period:** Jul-2004
**Invoice Number:** SAL-28856 - NGPL
**Invoice Date:** August 07, 2004
**Payment Method:** WIRE
*** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4194

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity | Price | Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| **Gas Sales** | | | | | | | | | | |
| 23 | S-Peoples_Gas_System-66 | 3618 | Gas Sales | FLORIDA JEFFERSON | 23 | 23 | 1 | 4,000 MMBtu ✓ | $5.8100 US$/MMBtu ✓ | $23,240.00 US$ |
| 24 | S-Peoples_Gas_System-66 | 3618 | Gas Sales | FLORIDA JEFFERSON | 24 | 31 | 8 | 12,000 MMBtu ✓ | $5.9600 US$/MMBtu ✓ | $71,520.00 US$ |
| **Gas Sales** | | | | | | | | 16,000 | | $94,760.00 ✓ |

**Total For Invoice #: SAL-28856** $94,760.00

**For questions on this invoice, contact Nancy Friday @ 713-215-7062 or Email at Nancy_Friday@OXY.COM**

Wire 8/25/04

**Remit By Wire Transfer in US$ To:**
Occidental Energy Marketing, Inc.

**Direct Correspondance To:**
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

**Remit By Check To:**
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

21-90-000-232-02-000



08/09/04 06:19 AM

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

**Invoice Number:** S-2004-07-1163-OGMC
**Customer ID:** PEOPLESTECO
**Customer Number:**
**GMS Contract Number:** S-PEOPLESTECO-S-0001
**Invoice Date:** 06-Aug-2004
**Due Date:** 25-Aug-2004 by Wire
**Production Month:** 7/2004 *(see instructions below)*

**Code:** F

# Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| Pipeline | Meter | Description | | Quantity | Avg.Price | Stat. | AmountDue |
|---|---|---|---|---|---|---|---|
| FLORIDAGAS | 6489 | CS #7 EUNICE | | 9,689 Dth | $5.79444 | Nom | $56,142.36 |
| | | | Current Totals | 9,689 Dth | | | $56,142.36 |
| | | | Recap: | | | | |
| | | | | Commodity Total | | | $56,142.36 |
| | | | | Net Amount Due | | | $56,142.36 |

Charges in American Dollars (USD)

COPY

wire 8/25/04

103

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

*ACH Information:*

*Please Correspond To:*
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

*Wire Information:*

Invoice Number: S-2004-07-1163-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

01-90-000-232-02-000

# Invoice Detail

**Prod. Month: 7/2004** **Invoice No: S-2004-07-1163-OGMC**

**Pipeline:** **FLORIDAGAS** **Delivery Point: 6489**

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 5,181 | $5.72000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 4,508 | $5.88000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 0 | $0.00000 | 24 | 0 | $0.00000 | | 9,689 | $5.79444 |

**$56,142.36**

**Charges In American Dollars (USD)**

104

** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES*

***ACH Information:***

***Please Correspond To:***
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

***Wire Information:***

Invoice Number: S-2004-07-1163-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

| | |
|---|---|
| **Invoice Number:** | S-2004-07-1162-OGMC |
| **Customer ID:** | PEOPLESTECO |
| **Customer Number:** | |
| **GMS Contract Number:** | S-PEOPLESTECO-S-0001 |
| **Invoice Date:** | 06-Aug-2004 |
| **Due Date:** | 25-Aug-2004 **by Wire** *(see instructions below)* |
| **Production Month:** | 7/2004 |

**Code:** F

# Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| Pipeline | Meter | Description | Quantity | Avg.Price | Stat. | AmountDue |
|---|---|---|---|---|---|---|
| HPL | 981432 | FLORIDA-MAGNET WITHERS | 4,000 Dth | ~~$5.83000~~ 5.84 | Nom | ~~$23,320.00~~ |
| | | Current Totals | 4,000 Dth | | | ~~$23,320.00~~ |
| | | Recap: | | | | |
| | | Commodity Total | | | | ~~$23,320.00~~ $23,340.00 |
| | | Net Amount Due | | | | ~~$23,320.00~~ |

Charges in American Dollars (USD)

COPY

105

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Wire 8/25/04

*ACH Information:*

*Please Correspond To:*
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

*Wire Information:*

Invoice Number: S-2004-07-1162-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

01-90-000-232-02-000

# Invoice Detail

**Prod. Month: 7/2004** **Invoice No: S-2004-07-1162-OGMC**

**Pipeline:** **HPL** **Delivery Point: 981432**

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 2,000 | $5.77000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 2,000 | $5.89000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 0 | $0.00000 | 24 | 0 | $0.00000 | | 4,000 | $5.83000 |

Gbe 5.78 per Evette Thorn

23,340.00

~~$23,320.00~~

Charges In American Dollars (USD)

106

* *NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES*

*ACH Information:*

*Please Correspond To:*
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

*Wire Information:*

Invoice Number: S-2004-07-1162-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

| | |
|---|---|
| **Invoice Number:** | S-2004-07-1024-OGMC |
| **Customer ID:** | PEOPLESTECO |
| **Customer Number:** | |
| **GMS Contract Number:** | S-PEOPLESTECO-S-0001 |
| **Invoice Date:** | 06-Aug-2004 |
| **Due Date:** | 25-Aug-2004 by Wire |
| **Production Month:** | 7/2004 *(see instructions below)* |

Code: F

# Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| Pipeline | Meter | Description | Quantity | Avg.Price | Stat. | AmountDue |
|---|---|---|---|---|---|---|
| NGPL | 3618 | FLA GAS / NGPL JEFFERSON | 4,900 Dth | $6.20000 | Nom | $30,380.00 |
| | | Current Totals | 4,900 Dth | | | $30,380.00 |
| | | Recap: | | | | |
| | | | Commodity Total | | | $30,380.00 |
| | | | Net Amount Due | | | $30,380.00 |

Charges in American Dollars (USD)

COPY

107

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

WIRE 8/25/04

**ACH Information:**

**Please Correspond To:**
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

**Wire Information:**

Invoice Number: S-2004-07-1024-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

01-90-000-232-02-000

# Invoice Detail

**Prod. Month: 7/2004** **Invoice No: S-2004-07-1024-OGMC**

**Pipeline:** NGPL **Delivery Point:** 3618

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 4,900 | $6.20000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 0 | $0.00000 | 24 | 0 | $0.00000 | | **4,900** | **$6.20000** |

**$30,380.00**

**Charges in American Dollars (USD)**

108

• ***NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES***

***ACH Information:***

***Please Correspond To:***
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

***Wire Information:***

Invoice Number: S-2004-07-1024-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/6/2004
Production Month: 7/2004

# Gas Sales Invoice

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

| | |
|---|---|
| Invoice Number | 9003062 |
| Invoice Date | 08/16/2004 |
| Contract # | 9000133 |
| Delivery Month | Jul 2004 |
| **Due Date** | **08/25/2004** |

**To:**

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

**Remit:**

US $ WIRE Wire 8/25/04
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during **Jul 2004**

Calculations are based on actual quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|---|---|---|---|---|
| **SNG Tier 2 Pool (PSNG2780 )** | | | | |
| Base Commodity 07/01-07/31 S/be 154,993 | 229490 / 9011389 | 154,998 | 6.1300 | ~~950,137.74~~ 950,107.09 |
| Base Commodity 07/01-07/31 S/be 118,786 | 232511 / 9011551 | 118,782 | 5.8734 | ~~697,657.78~~ 697,681.33 |
| Base Commodity 07/29-07/29 S/be 218 | 9017451 / 9017450 | 217 | 5.7700 | ~~1,252.09~~ 1,257.86 |
| **Total For SNG Tier 2 Pool (PSNG2780 )** | | **273,997** | | ~~1,649,047.61~~ |
| | | **273,997** ✓ | | ~~1,649,047.61~~ $1,609,156.42 |

**If remitting an amount different than the total a... on this invoice and fax to the number shown below ... tion.**
***** Please include BP ... s. *****

COPY

**Indexes used in pricing calculations:**

| | | |
|---|---|---|
| 07/02-07/02: LA Onsh S- Southern Natural, La GD | 950,107.09+ | .850000 |
| 07/03-07/03: LA Onsh S- Southern Natural, La GD | 697,681.33+ | .740000 |
| 07/04-07/04: LA Onsh S- Southern Natural, La GD | 1,257.86+ | .740000 |
| 07/05-07/05: LA Onsh S- Southern Natural, La GD | DUE PRIOR 1,649,046.28 | .740000 |
| 07/06-07/06: LA Onsh S- Southern Natural, La GD | | .740000 |
| 07/07-07/07: LA Onsh S- Southern Natural, La GD | LESS DUE 39,889.86- | .125000 |
| 07/08-07/08: LA Onsh S- Southern Natural, La GD | 1,609,156.42* | .265000 |
| 07/09-07/09: LA Onsh S- Southern Natural, La GD | | .185000 |
| 07/10-07/10: LA Onsh S- Southern Natural, La GD | TOTAL WIRE | .870000 |
| 07/11-07/11: LA Onsh S- Southern Natural, La GD | | .870000 |
| 07/12-07/12: LA Onsh S- Southern Natural, La GD | | 5.870000 |
| 07/13-07/13: LA Onsh S- Southern Natural, La GD | | 5.965000 |
| 07/14-07/14: LA Onsh S- Southern Natural, La GD | | 5.870000 |

Total Purchased Gas Line 1

109

If you have any questions, please contact : Beverly Campbell at (251) 470-0321
or send a facsimile to :
Or Email: campbh@bp.com

For BP use only: 125329 00

**Indexes used in pricing calculations:**

| | |
|---|---|
| 07/15-07/15: LA Onsh S- Southern Natural, La GD | 5.920000 |
| 07/16-07/16: LA Onsh S- Southern Natural, La GD | 5.900000 |
| 07/17-07/17: LA Onsh S- Southern Natural, La GD | 5.720000 |
| 07/18-07/18: LA Onsh S- Southern Natural, La GD | 5.720000 |
| 07/19-07/19: LA Onsh S- Southern Natural, La GD | 5.720000 |
| 07/20-07/20: LA Onsh S- Southern Natural, La GD | 5.720000 |
| 07/21-07/21: LA Onsh S- Southern Natural, La GD | 5.785000 |
| 07/22-07/22: LA Onsh S- Southern Natural, La GD | 5.895000 |
| 07/23-07/23: LA Onsh S- Southern Natural, La GD | 5.825000 |
| 07/24-07/24: LA Onsh S- Southern Natural, La GD | 5.930000 |
| 07/25-07/25: LA Onsh S- Southern Natural, La GD | 5.930000 |
| 07/26-07/26: LA Onsh S- Southern Natural, La GD | 5.930000 |
| 07/27-07/27: LA Onsh S- Southern Natural, La GD | 5.905000 |
| 07/28-07/28: LA Onsh S- Southern Natural, La GD | 5.865000 |
| 07/29-07/29: LA Onsh S- Southern Natural, La GD | 5.770000 |
| 07/30-07/30: LA Onsh S- Southern Natural, La GD | 5.890000 |
| 07/31-07/31: LA Onsh S- Southern Natural, La GD | 5.890000 |
| 07/01-07/31: SNG Louisiana IF | 6.160000 |
| 07/01-07/01: LA Onsh S- Southern Natural, La GD | 5.950000 |

110

If you have any questions, please contact : Beverly Campbell at (251) 470-0321
or send a facsimile to :
Or Email: campbh@bp.com

For BP use only: 125329 00

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

Progress Energy

**Invoice Number:** 009HS
**Activity Month:** Jul-04
**Invoice Date:** 10-Aug-2004

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

To be paid by Netting 8/2004

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

**Sales**

COPY

| Deal # | Description | MMBTU's | Price | Total Charges |
|---|---|---|---|---|
| AIM190 | FIRM Natural Gas from Index Sale #AIM190 From 03-Jul-2004 Through 06-Jul-2004 | (40,816) ✓ | $5.88500 ✓ | $240,202.16 USD ✓ |
| AIR812 | FIRM Natural Gas from Fixed Sale #AIR812 From 15-Jul-2004 Through 15-Jul-2004 | (20,408) ✓ | $6.03000 ✓ | $123,060.24 USD ✓ |
| | **SUBTOTALS** | **(61,224)** | | **$363,262.40** |
| | **TOTALS** | **(61,224)** | | **$363,262.40** ✓ |

PLEASE REMIT PAYMENT BY: 25-Aug-2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: Progress Energy Florida, Inc.

Wire Bank:
ABA Number:
Account Number:

Memo:

///

# INVOICE

Seminole Electric
COOPERATIVE, INC.
IN PARTNERSHIP WITH THOSE WE SERVE

No. **11457**

P.O. Box 272000
Tampa, FL 33688-2000

tel 963 0994
fax 264 7906

**People Gas**
702 Franklin Street
Tampa FL 33602

COPY

Date: August 9, 2004

Due August 24, 2004

| | | | |
|---|---|---|---|
| DTH 30,000 ✓ | Natural gas sales for the month of July 2004 | S/b $5.95 $6.00 | $178,500.00 ~~$180,000.00~~ |
| | Per Evette Moreno - Rate was Fgt GDA 23 flat (813) 228-4691 | | |
| | Wire Instructions Attached | | |
| | **Total Due** | | $178,500.00 ~~$180,000.00~~ |

Please detach and return with payment

Seminole Electric
COOPERATIVE, INC.
IN PARTNERSHIP WITH THOSE WE SERVE

**People Gas**

No. **11457**

New Address

Amount Enclosed $

112

White: Original Yellow: Control Green: Funds Management Blue: File

Alice 8/25/04

| Sequent Energy Management | Peoples Gas System a div of Tampa | Remit To: |
|---|---|---|
| 1200 Smith Street Suite 900 | 702 N. Franklin Street | Sequent Energy Management |
| Houston, Tx 77002 | Tampa, FL 33601-2562 | |
| Contact Emma Baez | Contact Dee Wilkerson | |
| Phone: (832) 397-1766 | Phone: (813) 228-4948 | |
| Fax: (832) 397-3711 | Fax: (813) 228-4194 | 01-90-000-23202-000 |

**SEQUENT.** ENERGY MANAGEMENT

| | | |
|---|---|---|
| Invoice : | 6510-0 | Sales Detail |
| Delivery Period | July-2004 | |
| Invoice Date | 08/13/2004 | |
| Due Date | 08/25/2004 | |

| Deal Ticket | Trade Date | Trader | PipeLine | Location | Start Date | End Date | Price | Volume | Amount |
|---|---|---|---|---|---|---|---|---|---|
| 321890-1 | 7/14/2004 | Tammi DePaolis | DESTIN | Destin GULFSTREAM | 15 | 15 | $5.9800 ✓ | (3,000) ✓ | $17,940.00 ✓ ✓ |
| 322055-1 | 7/15/2004 | Tammi DePaolis | DESTIN | Destin | 16 | 16 | $6.0400 ✓ | (5,000) ✓ | $30,200.00 ✓ |
| 322821-1 | 7/20/2004 | Scott Goodell | DESTIN | Destin | 21 | 21 | $5.8500 ✓ | (1,170) ✓ | $6,844.50 ✓ |
| | | | DESTIN Total | | | | | (9,170) | $54,984.50 |
| 319937-1 | 6/30/2004 | Tammi DePaolis | FGT | FGT-ZONE3 -POOL | 1 | 1 | $5.9500 ✓ | (5,326) ✓ | $31,689.70 ✓ |
| 320029-1 | 7/1/2004 | Tammi DePaolis | FGT | FGT-ZONE3 -POOL | 2 | 2 | $5.9000 ✓ | (5,000) ✓ | $29,500.00 ✓ |
| 320066-1 | 7/1/2004 | Tammi DePaolis | FGT | FGT into Egan | 1 | 1 | $6.0200 ✓ | (10,000) ✓ | $60,200.00 ✓ |
| 320526-1 | 7/6/2004 | Tammi DePaolis | FGT | Vermillion | 7 | 7 | $6.1900 ✓ | (8,834) ✓ | $54,682.46 ✓ |
| 320775-1 | 7/7/2004 | Tammi DePaolis | FGT | Vermillion | 8 | 8 | $6.3700 ✓ | (2,863) ✓ | $18,237.31 ✓ |
| 320812-1 | 7/7/2004 | Tammi DePaolis | FGT | Vermillion | 8 | 8 | $6.3800 ✓ | (8,001) 8000 | $51,046.38 51,040.00 |
| 321572-1 | 7/13/2004 | Tammi DePaolis | FGT | Krotz Springs | 14 | 14 | $5.9200 ✓ | (181) 174 | $1,071.52 1030.08 .08 |
| 321888-1 | 7/14/2004 | Tammi DePaolis | FGT | FGT-ZONE3 -POOL | 15 | 15 | $5.9800 ✓ | (6,088) ✓ | $36,406.24 ✓ |
| 322008-1 | 7/14/2004 | Marvin Plander | FGT | Florida Zone 1 | 15 | 15 | $5.9000 ✓ | (10,000) 9684 | $59,000.00 57,135.60 |
| 323173-1 | 7/22/2004 | Tammi DePaolis | FGT | St. Landry | 23 | 23 | $5.8450 ✓ | (2,943) ✓ | $17,201.84 ✓ |
| | | | FGT Total | | Subtotal | | 58,912 | ~~(59,335)~~ | ~~$350,035.45~~ 357,123 .23 |
| 321135-1 | 7/9/2004 | Tammi DePaolis | SNG | Tier 2 Zone 0 | 10 | 12 | $5.8700 ✓ | (22,572) ✓ | $132,497.64 ✓ |
| 321372-1 | 7/12/2004 | Tammi DePaolis | SNG | Tier 2 Zone 0 S/be $5.95 | 13 | 13 | $5.9550 | (12,743) ✓ | $75,884.57 75,820 .85 |
| 322035-1 | 7/15/2004 | Tammi DePaolis | SNG | Tier 2 Zone 0 | 16 | 16 | $5.9000 ✓ | (10,000) ✓ | $59,000.00 ✓ |
| 322045-1 | 7/15/2004 | Tammi DePaolis | SNG | Tier 1 Zone 0 | 15 | 15 | $6.1000 ✓ | (1,359) | $8,289.90 ✓ |
| 324640-1 | 7/29/2004 | Tammi DePaolis | SNG | Tier 2 Zone 0 | 30 | 31 | $5.8900 ✓ | (426) ✓ | $2,509.14 ✓ |
| | | | SNG Total | | | | | (47,100) | ~~$278,181.25~~ 278,117 .13 |
| Total: | | | | | | | | ~~(115,508)~~ | ~~$692,201.19~~ |
| | | | | | | | | 115,182 | $690,225.25 |

692,201.19+
51,046.38-
1,071.52-
59,000.00-
75,884.57-
51,040.00+
1,030.08+
57,135.60+
75,820.85+
690,225.25*

COPY

113

Friday, August 13, 2004 2:03:18 PM



Fax:832-397-1722 Aug 13 2004 4:28 P.C

Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291

Peoples Gas System, Inc.
702 N. Franklin St.
Tampa, FL 33601-0111
Fax: (813) 228-~~4817~~ 4194

| | |
|---|---|
| Invoice Number: | Inv-0407-000014 |
| Customer ID: | PEOPLES |
| Customer Number: | |
| GMS Contract Number: | S-PEOPLES-S-0001 |
| Invoice Date: | 26-Aug-2004 |
| Due Date: | 07-Sep-2004 |
| Production Month: | 7/2004 |

# Mississippi Power Company

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| (Prodmonth = 7 ProdYear = 2004) | | | | | | |
| DESTIN | 994400 | FGT I/C Destin | Nom | 12.348 Dth ✓ | $5.80000 ✓ | 671.618.40 ✓ |
| | | | Current Totals | 12.348 Dth | | 671.618.40 |

Recap:

| | |
|---|---|
| Commodity Total | 671.618.40 |
| Net Amount Due | $71.618.40 |

Amount Calculated In (USD)

COPY

Wire 8/30/04

Please Wire Transactions To:

Please Send Invoices To:
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291
Phone: (850) 444-6078

Please Remit Check To:
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291

Please Send Correspondence To:
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291
Phone: (850) 444-6078

114

1-90-000-232-02-000

Invoice Number: Inv-0407-000014 Customer ID: PEOPLES

# Invoice Detail

**Prod. Month:** 7/2004

**Invoice No:** Inv-0407-000014

**Amount Calculated In** ()

**Pipeline:** DESTIN **Delivery Point:** 994400 **Prod.Month:** 7/2004

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 4,116 | $5.80000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 4,116 | $5.80000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 4,116 | $5.80000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 0 | $0.00000 | 24 | 0 | $0.00000 | | | |
| | | | | | | | | | | 12,348 | $5.80000 |

$71,618.40

115

Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291

Peoples Gas System, Inc.
702 N. Franklin St.
Tampa, FL 33601-0111
Fax: (813) 228-~~4811~~ 4194

**Invoice Number:** Inv-0407-000015
**Customer ID:** PEOPLES
**Customer Number:**
**GMS Contract Number:** S-PEOPLES-S-0001
**Invoice Date:** 26-Aug-2004
**Due Date:** 07-Sep-2004
**Production Month:** 7/2004

# Gulf Power Company

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| (Prodmonth = 7 | ProdYear = 2004) | | | | | |
| FGT | 716 | FGT Station 11 - Zone 3 Pool A Nom | | 7,000 Dth ✓ | $6.06000 ✓ | $42,420.00 ✓ |
| | | | Current Totals | 7,000 Dth | | $42,420.00 |
| | | | Recap: | Commodity Total | | $42,420.00 |
| | | | | Net Amount Due | | $42,420.00 |

**Amount Calculated In (USD)**

COPY

Wire 8/30/04

*Please Wire Transactions To:*

*Please Send Invoices To:*
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291
Phone: (850) 444-6078

*Please Remit Check To:*
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291

*Please Send Correspondence To:*
Gulf Power Company
c/o Southern Co. Services
600 N. 18th St. (GS-8256)
ATTN: Tracy Autrey or Kelly Pate
Birmingham, AL 35291
Phone: (850) 444-6078

116

01-90-000-232-02-000

Invoice Number: Inv-0407-000015 Customer ID: PEOPLES

# Invoice Detail

**Prod. Month: 7/2004** **Invoice No: Inv-0407-000015**

**Amount Calculated In ()**

**Pipeline: FGT** **Delivery Point: 716** **Prod.Month: 7/2004**

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 0 | $0.00000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 7,000 | $6.06000 | 24 | 0 | $0.00000 | | 7,000 | $6.06000 |

**$42,420.00**

117

TECO
TAMPA ELECTRIC

**INVOICE**

**Invoice Number:** 23159
**Invoice Month:** 07/ 2004
**Invoice Date:** August 06, 2004
**Invoice Due Date:**
**Contract Number** TEC-008-2001

COPY

**Mail To:**
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

**Remit To:**
Tampa Electric Company
Attn: Mary Conti - P7
P. O.Box 111
Tampa FL 33601-0111 US

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - P7 813-228-4558
**Fax:** 813-228-4742

| Trade date | Deal # | | Description | Volume | UoM | Price | Month | Amt Due | Currency |
|---|---|---|---|---|---|---|---|---|---|
| SALES | | | | | | | | | |
| 06/24/2004 | 30172 | GASIDX | FIRM Natural Gas Index Sales # 30172 From 01-JUL-04 Through 31-JUL-04 | ~~(151,528)~~ S/b 151,204 | MMBTU | $6.2150 | 200407 | ~~$941,746.52~~ $939,732.86 | USD |
| | | | (SALES) SUB TOTAL: | (151,528) | MMBTU | | | ~~$941,746.52~~ | |
| | | | (GASIDX) SUB TOTAL: | (151,528) | MMBTU | | | ~~$941,746.52~~ | |

TOTAL: ~~$941,746.52~~ $939,732.86

**Wiring Information:** Wire 8/25/04

Wire Bank:
Branch Address:
Wire City/State:
ABA Number:
Account Name: Tampa Electric Company
Account Number:
Transit Number:
01-90-000-232-02-000

**Comments:**
Bank Number:

118

TECO
TAMPA ELECTRIC

# INVOICE

**Invoice Number:** 23136
**Invoice Month:** 07/ 2004
**Invoice Date:** August 03, 2004
**Invoice Due Date:** August 25, 2004
**Contract Number** TECPGS-888-2004

**Mail To:**
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

**Remit To:**
Tampa Electric Company
Attn: Mary Conti - P7
P. O.Box 111
Tampa FL 33601-0111 US

COPY

**Billing Inquiries**
Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**
Mary Conti - P7 813-228-4558
**Fax:** 813-228-4742

| Trade date | Deal # | | Description | Volume | UoM | Price | Month | Amt Due | Currency |
|---|---|---|---|---|---|---|---|---|---|
| SALES | | | | | | | | | |
| 07/14/2004 | 29841 | GAS | FIRM Natural Gas Fixed Sales # 29841 From 14-JUL-04 Through 14-JUL-04 | (5,163) | MMBTU | $6.0000 | 200407 | $30,978.00 | USD |
| | | | (SALES) SUB TOTAL: | (5,163) | MMBTU | | | $30,978.00 | |
| | | | (GAS) SUB TOTAL: | (5,163) | MMBTU | | | $30,978.00 | |

TOTAL: $30,978.00

**Wiring Information:** Wire 8/25/04

Wire Bank:
Branch Address:
Wire City/State:
ABA Number:
Account Name: Tampa Electric Company
Account Number:
Transit Number:
01-90-000-232-02-000
**Comments:**
Bank Number:

119

# TOTAL GAS & POWER NORTH AMERICA, INC.

## Netted Document

Net Invoice no: NF001047
VAT reg no :

Document date : 08/26/2004

Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer A/C no :
Customer reference : TEC004
Customer fax no : 813-228-4194

By wire to : Wire 8/30/04

Account no :
ABA number :
Swift Code :
IBAN :
01-90-000-232-02-000

Invoices/Payments/Credit Notes:

| Inv date | Document | # | Type | From | To | Product | Gross amount ($) |
|---|---|---|---|---|---|---|---|
| 08/13/2004 | Credit note | CRNF0663 | Physical deal | 07/01/2004 | 07/28/2004 | NGUS | 30,878.76 |
| 08/26/2004 | Invoice | F0004469 | Physical deal | 07/15/2004 | 07/15/2004 | NGUS | -46,321.12 |

| | Gross amount ($) | |
|---|---|---|
| Total Gas & Power North America, Inc. purchases from Peoples Gas Systems, div of Tampa Electric: | < 30,878.76 > | <5,181> @ 5.96 |
| Peoples Gas Systems, div of Tampa Electric purchases from Total Gas & Power North America, Inc.: | 46,321.12 | 7,772 @ 5.96 |
| | | 2,591 dts |

**Amount payable by Peoples Gas Systems, div of Tampa Electric** $15,442.36
**To be received by** 09/07/2004

Line 1

COPY

120

# TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0004409
Invoice date : 08/13/2004
Invoice from : 07/01/2004
Invoice to : 07/28/2004

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562

Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

By wire to : Wire Transfer 8-25-04
#01-90-000-232-02-009

Account no :
ABA number :
Swift Code :
IBAN :

COPY

Invoice description : NATURAL GAS DELIVERY

| Deal date | Deal # | From | To | Trading Point | Quantity | Qt total | Price | Formula | Net amount($) |
|---|---|---|---|---|---|---|---|---|---|
| **Florida Gas Transmission Co.** | | | | | | | | | |
| 07/06/2004 | 64541 | 07/07/2004 | 07/07/2004 | Florida Gas Zone 2 Pool - State of Louisiana | 8,472 MMBtu | 8,472 MMBtu ✓ | 6.2500 $/MMBtu ✓ | | 52,950.00 |
| | | | | Florida Gas Zone 2 Pool - State of Louisiana | | 8,472 MMBtu | | | 52,950.00 |
| 07/14/2004 | 64743 | 07/15/2004 | 07/15/2004 | Florida Gas Zone 3 Pool - State of Alabama | 5,181 MMBtu | 5,181 MMBtu ✓ | 5.9600 $/MMBtu ✓ | | 30,878.76 |
| | | | | Florida Gas Zone 3 Pool - State of Alabama | | 5,181 MMBtu | | | 30,878.76 |
| | | | | Florida Gas Transmission Co. | | 13,653 MMBtu | | | 83,828.76 |
| **Southern Natural Gas Co.** | | | | | | | | | |
| 07/08/2004 | 64345 | 07/09/2004 | 07/09/2004 | Sonat Tier 1 - State of Louisiana | 13,219 MMBtu | 13,219 MMBtu ✓ | 6.1850 $/MMBtu | GDA SOTI1 +0.0 ✓ | 81,759.51 |
| 06/30/2004 | 64522 | 07/01/2004 | 07/01/2004 | Sonat Tier 1 - State of Louisiana | 7,000 MMBtu | 7,000 MMBtu ✓ | 5.9500 $/MMBtu | GDA SOTI1 ✓ | 41,650.00 |
| 07/02/2004 | 64532 | 07/03/2004 | 07/03/2004 | Sonat Tier 1 - State of Louisiana | 5,263 MMBtu | 5,263 MMBtu ✓ | 5.7400 $/MMBtu | GDA SOTI1 ✓ | 30,209.62 |
| 07/02/2004 | 64532 | 07/04/2004 | 07/04/2004 | Sonat Tier 1 - State of Louisiana | 5,263 MMBtu | 5,263 MMBtu ✓ | 5.7400 $/MMBtu | GDA SOTI1 ✓ | 30,209.62 |
| 07/02/2004 | 64532 | 07/05/2004 | 07/05/2004 | Sonat Tier 1 - State of Louisiana | 5,263 MMBtu | 5,263 MMBtu ✓ | 5.7400 $/MMBtu | GDA SOTI1 ✓ | 30,209.62 |
| 07/02/2004 | 64532 | 07/06/2004 | 07/06/2004 | Sonat Tier 1 - State of Louisiana | 5,263 MMBtu | 5,263 MMBtu ✓ | 5.7400 $/MMBtu | GDA SOTI1 ✓ | 30,209.62 |
| 07/27/2004 | 64566 | 07/28/2004 | 07/28/2004 | Sonat Tier 1 - State of Louisiana | 1,262 MMBtu | 1,262 MMBtu ✓ | 5.8850 $/MMBtu | GDA SOTI1 ✓ | 7,401.63 |
| 07/15/2004 | 64752 | 07/16/2004 | 07/16/2004 | Sonat Tier 1 - State of Louisiana | 7,233 MMBtu | 2,781 MMBtu ✓ | 5.9000 $/MMBtu | GDA SOTI1 +0.0 | 16,407.90 |
| | | | | Sonat Tier 1 - State of Louisiana | | 45,314 MMBtu | | | 268,057.52 |
| | | | | Southern Natural Gas Co. | | 45,314 MMBtu | | | 268,057.52 |

83,828.76+
268,057.52+
351,886.28*

121

OK to Pay $351,886.28

TOTAL

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.demets@total.com 713-647-4007 or gary.craven@total.com 713-647-4011

| | | |
|---|---|---|
| | 58,967 MMBtu | 351,886.28 |

To be received by : 08/25/2004 Total amount due : $ 351,886.28 Line 1

Total dts 58,967

TOTAL

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.daniels@total.com 713-647-4007 or gary.craven@total.com 713-647-4011

| | |
|---|---|
| Unocal Energy Trading Inc.<br>P.O. Box 5076<br>Sugar Land, TX 77487-5076 | Invoice Number: 200407-I-0106<br>Customer ID: PEOPLESGASYS<br>Customer Number:<br>GMS Contract Number: S-PEOPLESGASYS-S-0001<br>Invoice Date: 10-Aug-2004<br>Due Date: 25-Aug-2004<br>Production Month: 7/2004 |
| Peoples Gas System, a division of Tampa Electric Company<br>Attn: Gas Accounting/Dee<br>P.O. Box 2562<br>Tampa, FL 33601-2562<br>Fax: (813) 228-4194 | |

# Unocal Energy Trading Inc.

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| (Prodmonth = 7 ProdYear = 2004) | | | | | | |
| FGT | 25309 | Station 11 | Act | 15,000 Dth ✓ | $6.09333 | $91,400.00 |
| | | | Current Totals | 15,000 Dth | | $91,400.00 |

Recap:

| | |
|---|---|
| Commodity Total | $91,400.00 |
| Net Amount Due | $91,400.00 ✓ |

COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Wire 8/25/04

| Please Wire Transactions To: | Please Send Invoices To: | Please Remit Check To: | Please Send Correspondence To: |
|---|---|---|---|
| | Unocal Energy Trading Inc.<br>P.O. Box 5076<br>Sugar Land, TX 77487-5076<br>Phone: (281) 491-7600 | Unocal Energy Trading Inc.<br>75 Remittance Drive<br>Suite 1716<br>Chicago, IL 60675-1716 | Unocal Energy Trading Inc.<br>P.O. Box 5076<br>Sugar Land, TX 77487-5076<br>Phone: (281) 491-7600 |

01-90-000-232-02-000

123

Invoice Number: 200407-I-0106 Customer ID: PEOPLESGASYS

# Invoice Detail

**Prod. Month: 7/2004** **Invoice No: 200407-I-0106**

**Pipeline: FGT** **Delivery Point: 25309** **Prod.Month: 7/2004**

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | $0.00000 | 9 | 0 | $0.00000 | 17 | 0 | $0.00000 | 25 | 0 | $0.00000 |
| 2 | 0 | $0.00000 | 10 | 0 | $0.00000 | 18 | 0 | $0.00000 | 26 | 0 | $0.00000 |
| 3 | 0 | $0.00000 | 11 | 0 | $0.00000 | 19 | 0 | $0.00000 | 27 | 0 | $0.00000 |
| 4 | 0 | $0.00000 | 12 | 0 | $0.00000 | 20 | 0 | $0.00000 | 28 | 0 | $0.00000 |
| 5 | 0 | $0.00000 | 13 | 0 | $0.00000 | 21 | 0 | $0.00000 | 29 | 0 | $0.00000 |
| 6 | 0 | $0.00000 | 14 | 0 | $0.00000 | 22 | 0 | $0.00000 | 30 | 0 | $0.00000 |
| 7 | 0 | $0.00000 | 15 | 10,000 | $6.10000 | 23 | 0 | $0.00000 | 31 | 0 | $0.00000 |
| 8 | 0 | $0.00000 | 16 | 5,000 | $6.08000 | 24 | 0 | $0.00000 | | 15,000 | $6.09333 |
| | | | | | | | | | | | $91,400.00 |

For questions please contact:
Denise Silva @ (281) 287-5347
Fax (281) 287-7327

124

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

**Invoice Number:** 200407-I-0097
**Customer ID:** PEOPLESGASYS
**Customer Number:**
**GMS Contract Number:** S-PEOPLESGASYS-T-0001
**Invoice Date:** 09-Aug-2004
**Due Date:** 25-Aug-2004
**Production Month:** 7/2004

# Unocal Energy Trading Inc.

| Pipeline | Meter | Description | Stat. | Quantity | Avg.Price | AmountDue |
|---|---|---|---|---|---|---|
| (Prodmonth = 7 ProdYear = 2004) | | | | | | |
| DIGS | 41000 | DIGS-GULF STREAM | Act | 93,000 Dth ✓ | $6.14600 ✓ | $571,578.00 ✓ |
| GIC: GICREV ;Fixed Rate =0.0400 | | | | | | $3,720.00 ✓ |
| | | | Current Totals | 93,000 Dth | | $575,298.00 |

Recap:

| | |
|---|---|
| Commodity Total | $571,578.00 |
| GIC Total | $3,720.00 |
| Net Amount Due | $575,298.00 ✓ |

COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Wire 8/25/04

*Please Wire Transactions To:*

*Please Send Invoices To:*
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

*Please Remit Check To:*
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

*Please Send Correspondence To:*
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

125

01-90-000-282-02-000

Invoice Number: 200407-I-0097 Customer ID: PEOPLESGASYS

# Invoice Detail

**Prod. Month:** 7/2004 **Invoice No:** 200407-I-0097

**Pipeline:** DIGS **Delivery Point:** 41000 **Prod.Month:** 7/2004

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 3,000 | $6.14600 | 9 | 3,000 | $6.14600 | 17 | 3,000 | $6.14600 | 25 | 3,000 | $6.14600 |
| 2 | 3,000 | $6.14600 | 10 | 3,000 | $6.14600 | 18 | 3,000 | $6.14600 | 26 | 3,000 | $6.14600 |
| 3 | 3,000 | $6.14600 | 11 | 3,000 | $6.14600 | 19 | 3,000 | $6.14600 | 27 | 3,000 | $6.14600 |
| 4 | 3,000 | $6.14600 | 12 | 3,000 | $6.14600 | 20 | 3,000 | $6.14600 | 28 | 3,000 | $6.14600 |
| 5 | 3,000 | $6.14600 | 13 | 3,000 | $6.14600 | 21 | 3,000 | $6.14600 | 29 | 3,000 | $6.14600 |
| 6 | 3,000 | $6.14600 | 14 | 3,000 | $6.14600 | 22 | 3,000 | $6.14600 | 30 | 3,000 | $6.14600 |
| 7 | 3,000 | $6.14600 | 15 | 3,000 | $6.14600 | 23 | 3,000 | $6.14600 | 31 | 3,000 | $6.14600 |
| 8 | 3,000 | $6.14600 | 16 | 3,000 | $6.14600 | 24 | 3,000 | $6.14600 | | 93,000 | $6.14600 |

$571,578.00

126

Dominion

RMS Process Date:08/09/2004-Run Date:08/09/2004 06:15:27 PM

Invoice Number: 112058

# INVOICE

**ill To:**

eoples Gas System,a Division of Tampa
lectric Co.
ttn: Ed Eliott
02 N. Franklin Street
laza 7
ampa, FL 33602 US

**Invoice Information:**

Production Month: 7/2004
Invoice Due Date: 08/25/04
Invoice Date: 08/09/04
Invoice Number: 112058
SAP Number: 600008372

**Billing Inquiries:**

Virginia Power Energy Marketing, Inc.
Gas Accounting
Attn: Joyce Ellis
P. O. Box 25662
Richmond, VA 23260 US
Phone: 804-787-6505
FAX: 866-339-6875

***If Payment Differs from Amount Invoiced, Please Fax Your Support:***

| Deal # | Trade Date | Trader | Deal Contact | Pipeline | Meter Code | Delivery Pnt | Meter Vol. | UoM | Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|
| 282010 | 01-JUL-04 | DICKEYT | Eliott | FGT | 57391 | 32606 | 5,000 ✓ | MMBTU | $5.890000 ✓ | $29,450.00 ✓ |
| 282866 | 06-JUL-04 | DICKEYT | Gebhardt | FGT | 25412 | 7995 | 5,181 ✓ | MMBTU | $6.190000 ✓ | $32,070.39 |
| 283147 | 07-JUL-04 | DICKEYT | Eliott | FGT | 10240 | 23703 | 5,000 ✓ | MMBTU | $6.280000 ✓ | $31,400.00 ✓ |
| 285219 | 14-JUL-04 | DICKEYT | Eliott | FGT | 57391 | 32606 | 10,000 ✓ | MMBTU | $5.975000 ✓ | $59,750.00 ✓ |
| 285584 | 15-JUL-04 | DICKEYT | Eliott | FGT | 10240 | 23703 | 4,000 ✓ | MMBTU | $5.930000 ✓ | $23,720.00 ✓ |
| 286022 | 16-JUL-04 | DICKEYT | Eliott | FGT | 10240 | 23703 | 14,700 ✓ | MMBTU | $5.720000 ✓ | $84,084.00 ✓ |
| 287544 | 22-JUL-04 | DICKEYT | Eliott | FGT | 57391 | 32606 | 5,000 ✓ | MMBTU | $5.880000 ✓ | $29,400.00 ✓ |
| 292987 | 07-JUL-04 | DICKEYT | Eliott | FGT | 57391 | 32606 | 7,500 ✓ | MMBTU | $6.370000 ✓ | $47,775.00 ✓ |
| | | | | **FGT** | | | **56,381** | | | **$337,649.39** |

**Total Sales** **$337,649.39**

**Invoice Total** **$337,649.39**

COPY

***Please Wire Transactions To:***

vpmaginv Database: NUCP

# 01-90-000-232-02-00-0

***Please Send Correspondence To:***

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

127

**PEOPLES GAS SYSTEM** 13-Sep-04
**ACTUAL/ACCRUAL RECONCILIATION**
**USAGE CHARGES DUE FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR JULY 2004**
h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 1,597,833 | 0.04200 | $67,108.99 |
| 2 | | ACTUAL | 1,597,833 | 0.04200 | $67,108.97 |
| 3 | FTS-1-NO NOTICE | ACCRUED | (158,852) | 0.04200 | ($6,671.78) |
| 4 | | ACTUAL | (65,084) | 0.04200 | ($2,733.53) |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | $0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | $0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 1,438,981 | | $60,437.21 |
| 8 | | ACTUAL | 1,532,749 | | $64,375.44 |
| 9 | | DIFFERENCE | 93,768 | | $3,938.23 |
| 10 | FTS-2-USAGE | ACCRUED | 653,297 | 0.01819 | $11,882.54 |
| 11 | | ACTUAL | 653,297 | 0.01819 | $11,882.56 |
| 12 | | DIFFERENCE | 0 | | $0.02 |
| 13 | ITS-1-USAGE | ACCRUED | 0 | 0.00000 | $0.00 |
| 14 | | ACTUAL | 0 | 0.00000 | $0.00 |
| 15 | | DIFFERENCE | 0 | | $0.00 |
| 16 | GRAND TOTAL | ACCRUED | 2,092,278 | | $72,319.75 |
| 17 | | ACTUAL | 2,186,046 | | $76,258.00 |
| 18 | | DIFFERENCE | 93,768 | | $3,938.25 |

**PEOPLES GAS SYSTEM** 13-Sep-04
**ACTUAL/ACCRUAL RECONCILIATION**
**VOLUMETRIC RELINQUISHMENT CREDITS**
**DUE FROM FLORIDA GAS TRANSMISSION**
**IN DTH'S**
**FOR JULY 2004**
h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (24,400) | 0.38710 | ($9,445.24) |
| 2 | | ACTUAL | (24,800) | 0.38710 | ($9,600.08) |
| 3 | | DIFFERENCE | (400) | | ($154.84) |
| 4 | TOTAL | ACCRUED | (24,400) | | ($9,445.24) |
| 5 | | ACTUAL | (24,800) | | ($9,600.08) |
| 6 | | DIFFERENCE | (400) | | ($154.84) |

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 2,857.25 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** 01-90-000-232-02-000 | 0021514 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer |

COPY

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 48,820 | 2,050.44 | 01 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,000 | 378.00 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,290 | 390.18 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 37,164 | 1,560.89 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 27,870 | 1,170.54 | 07 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 27,873 | 1,170.67 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,188 | 385.90 | 13 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 30 | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,135 | 173.67 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,194 | 386.15 | 16 - 16 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 35,225 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 002151 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | [illegible] |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfe |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Da End Tran Da |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 8,949 | 375.86 | 17 - 17 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 36,760 | 1,543.92 | 18 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,191 | 386.02 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 18,380 | 771.96 | 23 - 24 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,595 | 192.99 | 25 - 25 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 18,380 | 771.96 | 26 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 27,870 | 1,170.54 | 28 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 1,290 | 54.18 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CC |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | [illegible] |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021514 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 5,902 | 247.88 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,825 | 202.65 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,825 | 202.65 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 2,500 | 105.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,562 | 401.60 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 650 | 27.30 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 14,104 | 592.37 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,650 | 405.30 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 14,187 | 595.85 | 17 - 19 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CC |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.1 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021514 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 727 | 30.53 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 12,754 | 535.67 | 15 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 10,459 | 439.28 | 28 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 217,577 | 9,138.23 | 01 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 48,996 | 2,057.83 | 28 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 33,421 | 1,403.68 | 01 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 7,036 | 295.51 | 28 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 323611 | 78341 | | GULFSTREAM OSCEC | 3051 | 16198 | | PGS-LAKELAND NORT | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 15,000 | 630.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.16 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Asst Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 10,000 | 420.00 | 14 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 1,930 | 81.06 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 3,860 | 162.12 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FG | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 2,597 | 109.07 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3134 | 16169 | | PGS-ORLANDO | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 6,992 | 293.66 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 627 | 26.33 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 19,848 | 833.62 | 01 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 28,703 | 1,205.53 | 22 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 63,047 | 2,647.97 | 13 - 22 |

Late Payment Charges are assessed on past due balances after the Invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.1 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |

**Begin Transaction Date:** July 01, 2004 **End Transaction Date:** July 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 37,635 | 1,580.67 | 27 - 31 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | 105035 | 58624 | | CENTANA-JEFFERSOI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 10,993 | 461.71 | 15 - 16 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 25,683 | 1,078.69 | 01 - 09 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 63,522 | 2,667.92 | 12 - 31 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 8,000 | 336.00 | 31 - 31 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | | | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,100 | 382.20 | 01 - 14 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | | | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 1,600 | 67.20 | 15 - 16 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |
| 01 | | | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 8,250 | 346.50 | 17 - 27 |
| | Transportation | Commodity | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $67,225.18 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 1,950 | 81.90 | 28 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 857 | 35.99 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 195,974 | 8,230.91 | 01 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 34,838 | 1,463.20 | 28 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | 127438 | 60953 | | PGS - LAKE BLUE TEC | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,500 | 189.00 | 29 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 292526 | 78138 | | SEMINOLE PAYNE CR | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 5,000 | 210.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 34,740 | 1,459.08 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,825 | 202.65 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 5,000 | 210.00 | 21 - 21 |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.16 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 11,580 | 486.36 | 24 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 7,720 | 324.24 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 3,860 | 162.12 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 23,160 | 972.72 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,350 | 182.70 | 13 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 12,350 | 518.70 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 3,871 | 162.58 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 9,553 | 401.23 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

137

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.1 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 2,315 | 97.23 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 20,580 | 864.36 | 20 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 152,266 | 6,395.17 | 20 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 14,072 | 591.02 | 20 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 10,611 | 445.66 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 4,595 | 192.99 | 25 - 25 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,226.18 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 10034 | 10102 | | KOCH-ST. LANDRY FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 01 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 13 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

139

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.18 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| -- | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 14 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 17 - 17 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 18 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 23 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 17 - 19 |

190

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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $57,225.18 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 23 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 21 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 357,225.1 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 1 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (3,200) | -1,238.72 | 01 - 04 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 2 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (5,600) | -2,167.76 | 05 - 11 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 3 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (5,600) | -2,167.76 | 12 - 18 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 4 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (2,400) | -929.04 | 19 - 21 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 5 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (3,200) | -1,238.72 | 22 - 25 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 28166 | 23060 | | EGP-COW ISLAND PL | | | | Line 6 | | | VRA | 0.3855 | 0.0016 | 0.0000 | 0.3871 | (4,800) | -1,858.08 | 26 - 31 |
| | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 10 - 12 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $97,[illegible] |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 255572 | 71462 | | TRANSCO/CITRONELL | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 313370 | 78299 | | EGAN HUB RECP/FGT | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 01 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 57,225.18 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00215143 |
| **Svc Req K:** | 5047 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 17 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | **Invoice Total Amount:** | 1,566,278 | 57,225.18 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

0.*

1,566,278.00+
3,200.00+
5,600.00+
5,600.00+
2,400.00+
3,200.00+
4,800.00+
1,591,078.00*

hhl

Late Payment Charges are assessed on past due balances after the Invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | | | | **Payee's Bank:** | |
| | COPY | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $283.71 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** 01-90.000.232.02.000 | 00215175 |
| **Svc Req K:** | 101924 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-1 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | 6,755 | 283.71 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0345 | 0.0021 | 0.0000 | 0.0366 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Invoice Total Amount: | | | | 6,755 ✓ | 283.71 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Please note - This is a credit

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/09/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

COPY

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | [illegible] |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 01-90-000.232-02-000 0021513 |
| **Svc Req K:** | 5064 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | DPOA | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | | | | | | | COT | 0.0345 | 0.0075 | 0.0000 | 0.0420 | (65,084) | -2,733.53 | 01 - 01 |
| Transportation Commodity | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | **Invoice Total Amount:** | -65,084 | -2,733.53 | |

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

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| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 01-90-000-22207-000 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Dat End Tran Dat |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,656 | 57.64 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,615 | 56.75 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 2999 | 16117 | | CITY GAS-N.W. HIALE. | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 21,700 | 384.09 | 01 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 19,500 | 345.15 | 01 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 772 | 16.75 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 13,000 | 230.10 | 17 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 719 | 15.60 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 600 | 13.02 | 28 - 29 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3008 | 16123 | | CGC - SW | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,600 | 56.42 | 30 - 31 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C( |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $110,824.5 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3010 | 16124 | | CITY GAS-SOUTH MIA | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 5,673 | 100.41 | 01 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,800 | 191.16 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,700 | 58.59 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 15,747 | 278.72 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 19,765 | 349.84 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 15,813 | 279.89 | 17 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,700 | 58.59 | 20 - 20 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,700 | 58.59 | 28 - 28 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | **FLORIDA GAS TRANSMISSION COMPANY** | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.56 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00213593 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 32,000 | 566.40 | 16 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 4,999 | 108.48 | 20 - 20 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,070 | 66.62 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 5,000 | 88.50 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 1,140 | 24.74 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,836 | 83.24 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,877 | 84.13 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,878 | 84.15 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,484 | 75.60 | 16 - 16 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.58 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 00213593 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 4000002544 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 2004 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3134 | 16169 | | PGS-ORLANDO | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 571 | 12.39 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3197 | 16188 | | CUC-LAKE WALES/FG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 500 | 10.85 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3197 | 16188 | | CUC-LAKE WALES/FG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 750 | 16.28 | 29 - 29 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 323611 | 78341 | | GULFSTREAM OSCEC | 3224 | 16197 | | PGS-LAKELAND | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,000 | 177.00 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,000 | 43.40 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 217829 | 62990 | | GULF COAST METALS | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 28 | 0.61 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 217829 | 62990 | | GULF COAST METALS | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 10 | 0.22 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAI | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 17,200 | 304.44 | 01 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAM | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C( |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0826 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAM | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | [illegible] |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAI | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 1,565 | 33.96 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAI | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 5,742 | 101.63 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 287818 | 78102 | | LAFARGE GYPSUM C | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,000 | 65.10 | 28 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 292526 | 78138 | | SEMINOLE PAYNE CR | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,000 | 65.10 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 292526 | 78138 | | SEMINOLE PAYNE CR | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 4,172 | 90.53 | 01 - 31 |
| | Transportation Commodity with GRI | | | | | | | | | | | | | | | | | |
| 01 | | | | | 292526 | 78138 | | SEMINOLE PAYNE CR | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 828 | 14.66 | 01 - 31 |
| | Transportation Commodity without GRI | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 14,000 | 247.80 | 01 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 7,032 | 124.47 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,792 | 60.59 | 07 - 07 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CC |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 511802.5 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |

**Begin Transaction Date:** July 01, 2004 **End Transaction Date:** July 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 7,000 | 123.90 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,114 | 45.87 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 11,172 | 197.74 | 10 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 20 | 0.43 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 386 | 8.38 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 6,290 | 111.33 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 11,176 | 197.82 | 17 - 20 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,793 | 60.61 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CO |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.5 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,792 | 60.59 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 16,758 | 296.62 | 23 - 28 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 2,043 | 44.33 | 29 - 29 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 1,793 | 38.91 | 30 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 793 | 17.21 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 9,000 | 159.30 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 57,260 | 1,013.50 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 18,175 | 321.70 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,000 | 177.00 | 08 - 08 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C( |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |

| | | | | | |
|---|---|---|---|---|---|
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.5 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |

**Begin Transaction Date:** July 01, 2004 **End Transaction Date:** July 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 3,000 | 65.10 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 30,000 | 531.00 | 17 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 6,000 | 106.20 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 6,420 | 113.63 | 24 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 157739 | 62134 | | MOBIL PLANT-MOBILE | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 28,950 | 512.41 | 30 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 13,000 | 230.10 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 13,000 | 230.10 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 7,280 | 128.86 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

154

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0628 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021356 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Dat End Tran Dat |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,140 | 179.48 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 12,840 | 227.27 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 9,650 | 170.81 | 13 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 13,821 | 244.63 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,083 | 178.47 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 10,000 | 177.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 1,129 | 24.50 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 447 | 9.70 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 15,000 | 265.50 | 23 - 23 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021350 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Dat End Tran Dat |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 18,000 | 318.60 | 24 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0035 | 0.0000 | 0.0177 | 8,685 | 153.72 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | | | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0142 | 0.0075 | 0.0000 | 0.0217 | 1,753 | 38.04 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

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Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

**A CrossCountry Energy/El Paso Energy Affiliate**

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0826 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | [illegible] |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 002135 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfe |

| | Rec Loc | Rec Loc Prop | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | End Tran Da |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | 25309 | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 17 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | CS #11 MOUNT VERN | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 03 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 08 - 08 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $ 1,882 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 002135 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 09 - 09 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 10 - 12 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 13 - 13 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 16 - 16 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 17 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 20 - 20 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

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Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | 411,882 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 002135 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 40000025 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 20 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | Please reference your invoice identifier and your account number in your wire transfe | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Dat End Tran Dat |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 24 - 26 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 28 - 28 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 09 - 09 |

Late Payment Charges are assessed on past due balances after the invoice date.
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,862 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021356 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Dat End Tran Dat |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 01 - 06 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 07 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 21 - 30 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 31 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 02 - 02 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 07 - 07 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

160

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION CC |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.8 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 15 - 15 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 20 - 20 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 22 - 22 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 17 - 19 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 21 - 21 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 313370 | 78299 | | EGAN HUB RECP/FGT | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 01 - 01 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 08 - 08 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 09 - 09 |

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

| | | | | | |
|---|---|---|---|---|---|
| **Billable Party:** | 006922736 | **Remit to Party:** | 006924518 | **Stmt D/T:** | 08/01/2004 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | **Payee's Bank Account Number:** | |
| | ED ELLIOTT | **Remit Addr:** | P.O. BOX 203142 | **Payee's Bank ABA Number:** | |
| | P.O. BOX 3285 | | | **Payee's Bank:** | |
| | | | | **Payee's Name:** | FLORIDA GAS TRANSMISSION C( |
| | | | Houston TX 77216-3142 | **Contact Name:** | MARION COLLINS |
| | TAMPA FL 33601 | **Payee:** | 006924518 | **Contact Phone:** | 713-853-0626 |
| **Svc Req Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | **Invoice Date:** | August 10, 2004 | **Invoice Total Amount:** | $11,882.5 |
| **Svc Req:** | 006922736 | **Sup Doc Ind:** | IMBL | **Invoice Identifier:** | 0021359 |
| **Svc Req K:** | 5319 | **Charge Indicator:** | BILL ON DELIVERY | **Account Number:** | 400000254 |
| **Svc CD:** | FTS-2 | **Prev Inv ID:** | | **Net Due Date:** | August 20, 200 |
| **Begin Transaction Date:** | July 01, 2004 | **End Transaction Date:** | July 31, 2004 | | |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date End Tran Date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 14 - 14 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 23 - 23 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 27 - 27 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |
| 01 | 337605 | 78349 | | CROSSTEX ENERGY/I | | | | | | | COT | 0.0142 | 0.0021 | 0.0000 | 0.0163 | 0 | 0.00 | 01 - 31 |
| | Transportation Commodity | | | | | | | | | | | | | | | | | |

**Invoice Total Amount:** 653,297 ✓ 11,882.56

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

16d

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION**
**SONAT/SOUTH GEORGIA PIPELINE**
**IN DTH'S**
**FOR JULY 2004**
h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 3,615 | $6.34390 | $22,933.21 |
| 2 | | ACTUAL | 3,437 | $6.36379 | $21,872.33 |
| 3 | | DIFFERENCE | (178) | | ($1,060.88) |
| 4 | COMMODITY-PIPELINE | ACCRUED | 714,087 | $0.04030 | $28,776.02 |
| 5 | | ACTUAL | 713,910 | $0.04026 | $28,739.69 |
| 6 | | DIFFERENCE | (177) | | ($36.33) |
| 7 | DEMAND | ACCRUED | 1,106,700 | $0.41843 | $463,076.05 |
| 8 | | ACTUAL | 1,106,700 | $0.41843 | $463,076.05 |
| 9 | | DIFFERENCE | 0 | | $0.00 |
| 10 | SWING | ACCRUED | 0 | #DIV/0! | $0.00 |
| 11 | | ACTUAL | 0 | #DIV/0! | $0.00 |
| 12 | | DIFFERENCE | 0 | | $0.00 |
| 13 | TOTAL | ACCRUED | 1,824,402 | | $514,785.28 |
| 14 | | ACTUAL | 1,824,047 | | $513,688.07 |
| 15 | | DIFFERENCE | (355) | | ($1,097.21) |

SOUTHERN NATURAL GAS

BILLING FACILITIES SUMMARY

SCHEDULE: INV4
Version: 1.1

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

**PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT**
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2004
Billing Month : JUL

**Summary**

| Facilities Name | Agent ID | Amount ($) |
|---|---|---|
| SOUTHERN NATURAL GAS COMPANY | 006922736 | 335,316.98 |
| SNG - SOUTH GEORGIA FACILITIES | 006922736 | 178,371.09 |
| TOTAL | | 513,688.07 |

**REMIT TO:**
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

**ADDRESS INQUIRIES TO:**
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 8/23/04

**WIRE INSTRUCTIONS :**
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

164

SoNet Premier

**SOUTHERN NATURAL GAS COMPANY**

**SCHEDULE:INV4004**
**Version: 1.2.1.5**

**RESERVATION CHARGES**

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2004

(All Volume in DTH)

| Service Type # Non-Pathed | Service Type | Contract Quantity | Rate | Amount |
|---|---|---|---|---|
| 2 | RESERVATION FT | 10,261 | $8.10000 | $83,114.10 |
| 1 | RESERVATION FT | 25,731 | $8.10000 | $208,421.10 |
| Total FT Reservation | | 35,992 | | $291,535.20 |
| **Less :** | | | | |
| Net FT Reservation Charges | | | | $291,535.20 |
| GRI RESERV HIGH LOAD | | 35,992 | $0.05000 | $1,799.60 |
| Net Non-Pathed | | | | $293,334.80 |
| **TOTAL CUSTOMER** | | | | $293,334.80 |

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# SOUTHERN NATURAL GAS COMPANY

## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2004
Service Type : STANDARD FIRM
Package ID. :

**Transportation Commodity Charges**

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|---|
| **Non-Pathed** | | | | |
| 0 | 2 | 693,217 | 0.01900 | 13,171.12 ✓ |
| 1 | 2 | 11,854 | 0.01100 | 130.39 ✓ |
| 2 | 2 | 16,954 | 0.00800 | 135.63 ✓ |
| Total Deliveries | | 722,025 | | 13,437.14 ✓ |

**Transportation Surcharges**

| | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|
| **Non-Pathed** | | | |
| GRI COMMODITY | 722,025 | 0.00400 | 2,888.11 ✓ |
| SCRM | 722,025 | 0.00100 | 722.02 ✓ |
| ACA | 722,025 | 0.00210 | 1,516.25 ✓ |
| Total Surcharges | | | 5,126.38 |
| **Total Commodity & Surcharges** | | | **18,563.52** |

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SoNet Premier

# SOUTHERN NATURAL GAS COMPANY

## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2004
Service Type : OVERRUN
Package ID. :

**Transportation Commodity Charges**

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|---|
| **Non-Pathed** | | | | |
| 0 | 2 | 4,012 | 0.28500 | 1,143.42 |
| 1 | 2 | 735 | 0.20400 | 149.94 |
| 2 | 2 | 1,191 | 0.17700 | 210.81 |
| Total Deliveries | | 5,938 | | 1,504.17 |

**Transportation Surcharges**

| | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|
| **Non-Pathed** | | | |
| GRI COMMODITY | 5,938 | 0.00400 | 23.75 |
| SCRM | 5,938 | 0.00100 | 5.94 |
| ACA | 5,938 | 0.00210 | 12.47 |
| Total Surcharges | | | 42.16 |
| **Total Commodity & Surcharges** | | | **1,546.33** |

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

## CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2004
Billing Month : JUL

**A. Imbalance Percentage:** (Volume in DTH)

| Type | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes | |
|---|---|---|---|---|---|---|---|---|---|
| ACTUAL IMBALANCE PER | 732,049 | 727,963 | 0 | 0 | 0 | 4,086 | 0.56129 | | 0 |
| ESTIMATED IMBALANCE | 732,050 | 728,051 | 0 | 0 | 0 | 3,999 | 0.54928 | | 0 |

*** Actual receipts and deliveries exclude related pool transactions**

**B. Cashout Tier**

| Tier | Factor | Cashout Qty | A Applicable Price Index | B Cash Out Percent | C Cash Out Price | D Cash Out Amount |
|---|---|---|---|---|---|---|
| >0-2 | 1.00000 | 4,086 | 5.830 | 100.000 | (5.96) | (24,352.56) |
| **Total** | 1.00000 | 4,086 | | | | (24,352.56) |

**C.Contract Imbalance:**

| Shipper | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | | Related Pool Transactions Receipts | Related Pool Transactions Deliveries |
|---|---|---|---|---|---|---|---|
| PEOPLES GAS SYS | FSNG87 | 732,049 | 727,963 | 4,086 | | 0 | 0 |
| PEOPLES GAS SYS | PSNG1719 | 0 | 0 | 0 | | 0 | 0 |
| PEOPLES GAS SYS | PSNG2720 | 0 | 0 | 0 | | 0 | 0 |
| PEOPLES GAS SYS | PSNG2721 | 0 | 0 | 0 | | 0 | 0 |
| **Total** | | 732,049 | 727,963 | | **Total** | 0 | 0 |
| Less Pool Transaction | | 0 | 0 | | | | |
| **Net** | | 732,049 | 727,963 | 4,086 | | | |

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4047
Version: 1.4

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : JUL.
Billing Year : 2004

| Transaction Description | PPA | Serv. Type | Description | Original Month-Year. | Rec Zone C/O Tolerance | Del Zone C/O Tolerance | Adjustment Amount | Original Quantity | Original Rate | Revised Quantity | Revised Rate |
|---|---|---|---|---|---|---|---|---|---|---|---|
| CASHOUT | N | | 06/04 cash out adj for imbalance trade | JUN-04 | 0 | 2 | 12,706.35 | 19,486 | (6.3500) | 17,485 | (6.3500) |
| CASHOUT | N | | 06/04 cash out adj for imbalance trade | JUN-04 | 2 | 5 | 33,518.54 | 5,522 | (6.0700) | 0 | 0.0000 |
| Total | | | | | | | 46,224.89 | 25,008 | | 17,485 | |

7,523
Bookout-Conoco

169



08/10/2004 07:47 AM

## RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2004

(All Volume in DTH)

| Package ID. | Service Type | Contract Quantity | Rate | Amount |
|---|---|---|---|---|
| 1966 | RESERVATION FT | 25,525 | $4.750 | $121,243.75 |
| 1965 | RESERVATION FT | 10,210 | $4.750 | $48,497.50 |
| Total FT Reservation | | 35,735 | | $169,741.25 |
| Net FT Reservation Charges | | | | $169,741.25 |

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## COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

**Billing Month : JUL.**
**Billing Year : 2004**
**Service Type : STANDARD FIRM**
Package ID. :

**Transportation Commodity Charges**

| | Receipt Zone | Delivery Zone | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|---|---|
| Non-Pathed | | | | | |
| | 1 | 1 | 708,962 | 0.01100 | 7,798.58 |
| Total Deliveries | | | 708,962 | | 7,798.58 |
| **Net Commodity & Surcharges** | | | | | **7,798.58** |

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## COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2004
Service Type : OVERRUN
Package ID. :

**Transportation Commodity Charges**

| | Receipt Zone | Delivery Zone | Quantity(Dth) | Rate($/Dth) | Amount |
|---|---|---|---|---|---|
| Non-Pathed | | | | | |
| | 1 | 1 | 4,948 | 0.16800 | 831.26 |
| Total Deliveries | | | 4,948 | | 831.26 |
| **Net Commodity & Surcharges** | | | | | **831.26** |

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ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR JULY 2004
h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|---|---|---|---|---|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 0 | 0.00000 | $0.00 |
| 2 | | ACTUAL | (816) | 6.07525 | ($4,957.40) |
| 3 | | DIFFERENCE | (816) | | ($4,957.40) |
| 4 | COMM.-P/L-FT | ACCRUED | 514,116 | 0.02000 | $10,282.32 |
| 5 | | ACTUAL | 474,984 | 0.02000 | $9,499.68 |
| 6 | | DIFFERENCE | (39,132) | | ($782.64) |
| 7 | COMM.-P/L-FT | ACCRUED | 0 | #DIV/0! | $0.00 |
| 8 | | ACTUAL | 0 | #DIV/0! | $0.00 |
| 9 | | DIFFERENCE | 0 | | $0.00 |
| 10 | COMM.-P/L-IT | ACCRUED | 0 | #DIV/0! | $0.00 |
| 11 | | ACTUAL | 0 | #DIV/0! | $0.00 |
| 12 | | DIFFERENCE | 0 | | $0.00 |
| 13 | TOTAL COMM.-P/L (FT/IT) | ACCRUED | 514,116 | | $10,282.32 |
| 14 | | ACTUAL | 474,984 | | $9,499.68 |
| 15 | | DIFFERENCE | (39,132) | | ($782.64) |
| 16 | COMM.-P/L-PAL | ACCRUED | 0 | #DIV/0! | $0.00 |
| 17 | | ACTUAL | 0 | #DIV/0! | $0.00 |
| 18 | | DIFFERENCE | 0 | | $0.00 |
| 19 | DEMAND | ACCRUED | 1,116,000 | 0.55740 | $622,061.50 |
| 20 | | ACTUAL | 1,116,000 | 0.55740 | $622,061.50 |
| 21 | | DIFFERENCE | 0 | | $0.00 |
| 22 | GRAND TOTAL | ACCRUED | 1,630,116 | | $632,343.82 |
| 23 | | ACTUAL | 1,590,168 | | $626,603.78 |
| 24 | | DIFFERENCE | (39,948) | | ($5,740.04) |

# Gulfstream Natural Gas System, LLC

## Invoice Summary Statement

Gulfstream Natural Gas System

1 LINE

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004

**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** 5417
PEOPLES GAS

COPY

**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due |
|---|---|---|---|
| 1 | 9000126 | FT / Oct-Apr 6% MHQ 804-05 | $614,061.68 ✓ |
| 2 | 9017286 | FT / FIRM TRANSPORTATION 6% 804-05 | $17,499.50 ✓ |
| 3 | 9000386 | OT / CLC 801-01 | $3,325.77 ✓ |
| 4 | 9000028 | OB / OBA FGTCITY GATE INDEX 801-01 | ($8,283.17) ✓ |
| | | Invoice Total Amount | $626,603.78 |

Please make wire transfer payments Wire 8/20/04
on Net Due Date: 08/20/2004 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

614,061.68+
17,499.50+
3,325.77+
8,283.17-
626,603.78*

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our Internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 8/9/2004 16:07:35
Report Number: I-1503

# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126
**Service Code:** FT
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1.00001 | 1 Current Business (Transportation) | 8205175 | 9000040 | BP | | | 07/01/2004 | - | 50,960 | 0.02000 | 1,019.20 |
| | (COT 0.02000) | Destin | Peoples - S. Hills | | | | 07/13/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) | 8205164 | 9000040 | UNOCAL BAS | | | 07/01/2004 | - | 71,700 | 0.02000 | 1,434.00 |
| | (COT 0.02000) | DIGP 20" - Rock Road | Peoples - S. Hills | | | | 07/31/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) | 8205179 | 8205219 | CHEVRON BA | | | 07/01/2004 | - | 3,397 | 0.02000 | 67.94 |
| | (COT 0.02000) | DEFS Mobile Bay | CFG - Baseball City | | | | 07/31/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) | 8205179 | 9000020 | CHEVRON BA | | | 07/01/2004 | - | 15,233 | 0.02000 | 304.66 |
| | (COT 0.02000) | DEFS Mobile Bay | Peoples - Reunion | | | | 07/31/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00005 | 1 Current Business (Transportation) | 8205179 | 9000040 | CHEVRON BA | | | 07/01/2004 | - | 129,549 | 0.02000 | 2,590.98 |
| | (COT 0.02000) | DEFS Mobile Bay | Peoples - S. Hills | | | | 07/31/2004 | | | | |

Run Date/Time: 8/9/2004 16:07:02
Report Number: I-1516

# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester Contract Number:** 9000126
**Service Code:** FT
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00006 | 1 Current Business (Transportation) | 8205164 | 9000541 | IMBAL.GAS | | | 07/02/2004 | - | 12 | 0.02000 | 0.24 |
| | (COT 0.02000) | DIGP 20" - Rock Road | Peoples - Vandolah | | | | 07/02/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00007 | 1 Current Business (Transportation) | 8205175 | 8205201 | FPC TO FPC | | | 07/03/2004 | - | 40,000 | 0.02000 | 800.00 |
| | (COT 0.02000) | Destin | FPC - Hines | | | | 07/06/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00008 | 1 Current Business (Transportation) | 9000040 | 8205183 | TEC BACKHAU | | | 07/06/2004 | - | 13,350 | 0.02000 | 267.00 |
| | (COT 0.02000) | Peoples - S. Hills | FGT Hardee | | | | 07/06/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00009 | 1 Current Business (Transportation) | 9000040 | 8205223 | PGS BACKHAU | | | 07/07/2004 | - | 15,000 | 0.02000 | 300.00 |
| | (COT 0.02000) | Peoples - S. Hills | FGT - Osceola | | | | 07/07/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00010 | 1 Current Business (Transportation) | 8205175 | 9000540 | TEC INTRADA | | | 07/14/2004 | - | 5,060 | 0.02000 | 101.20 |
| | (COT 0.02000) | Destin | Peoples - Hardee Pwr | | | | 07/14/2004 | | | | |

Run Date/Time: 8/9/2004 16:07:02
Report Number: I-1516

# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126
**Service Code:** FT
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00011 | 1 Current Business (Transportation) | 8205164 | 9000540 | UNOCAL BAS | | | 07/14/2004 | - | 19,440 | 0.02000 | 388.80 |
| | (COT 0.02000) | DIGP 20" - Rock Road | Peoples - Hardee Pwr | | | | 07/31/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00012 | 1 Current Business (Transportation) | 8205175 | 9000540 | BP | | | 07/14/2004 | - | 70,560 | 0.02000 | 1,411.20 |
| | (COT 0.02000) | Destin | Peoples - Hardee Pwr | | | | 07/31/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00013 | 1 Current Business (Transportation) | 8205175 | 8205218 | FPC TO FPC | | | 07/15/2004 | - | 20,000 | 0.02000 | 400.00 |
| | (COT 0.02000) | Destin | FPC - Interces. City | | | | 07/15/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00014 | 1 Current Business (Transportation) | 8205175 | 9000540 | SEQUENT SP | | | 07/15/2004 | - | 2,940 | 0.02000 | 58.80 |
| | (COT 0.02000) | Destin | Peoples - Hardee Pwr | | | | 07/15/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126
**Service Code:** FT
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1.00015 | 1 Current Business (Transportation) | 8205175 | 9000540 | BP SPOT | | | 07/16/2004 | - | 7,783 | 0.02000 | 155.66 |
| | (COT 0.02000) | Destin | Peoples - Hardee Pwr | | | | 07/16/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00016 | 1 Current Business (Transportation) | 9000040 | 8205223 | PGS BACKHAU | | | 07/22/2004 | - | 10,000 | 0.02000 | 200.00 |
| | (COT 0.02000) | Peoples - S. Hills | FGT - Osceola | | | | 07/22/2004 | | | | |
| | 10720 5722 | | | | | | | | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | | |
| 1.00017 | 828 Reservation | | 9000020 | | Line - 1 | | 07/01/2004 | - | 1,085,000 ✓ | 0.55720 ✓ | 604,562.00 ✓ |
| | (RES 0.55720) | | Peoples - Reunion | | | | 07/31/2004 | | | | |
| | 10720 5721 | | | | | | | | | | |
| | (Price Tier: 1) | | GZN1/1 | | | | | | | | |
| | | | | | | Contract Total Amount: | | | 1,559,984Dth | | $614,061.68 ✓ |

1,559,984.00+
1,085,000.00-
474,984.00*

369,189.00+
12.00+
105,783.00+
474,984.00*

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9017286
**Service Code:** FT
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 2.00001 | 828 Reservation | | 8205219 | | 106250201 | | 07/01/2004 | - | 31,000 | 0.56450 | 17,499.50 |
| | (RES 0.56450) | | CFG - Baseball City | | 9000107 | | 07/31/2004 | | | | |
| | (Price Tier: 1) | | GZN1/1 | | | | | | | | |
| | | | | | | Contract Total Amount: | | | 31,000Dth | | $17,499.50 ✓ |

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Run Date/Time: 8/9/2004 16:07:03
Report Number: I-1516

# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000386
**Service Code:** OT
**Rate Schedule Description:** CLC

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 3.00001 | 830 Cashout Majority SELL | | | | | | 06/30/2004 | - | 509 | 6.53392 | 3,325.77 |
| | (MJS 6.53392) (Price Tier: 1) | GZN1/1 | | | | | 06/30/2004 | | | | |
| | | | | | | Contract Total Amount: | | | 509Dth | | $3,325.77 |

0 • *

6 • 53392 ×
509 • =
3,325 • 77 *

180

Run Date/Time: 8/9/2004 16:07:03
Report Number: I-1516

# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

### Final

**Billable Party (Duns):** 006922736
**Billable Party (Prop):** 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

**Invoice Identifier:** 28043
**Accounting Period:** Jul, 2004
**Invoice Date:** 08/10/2004
**Net Due Date:** 08/20/2004
**Contact Name:** Stacey Woolcock
**Contact Phone:** (713) 215-3443
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028
**Service Code:** OB
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | | Quantity | Unit Price | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 4.00001 | 824 Cashout Buy | | | | | | 07/01/2004 | - | (1,325) | 6.25145 | (8,283.17) |
| | (BCB 6.25145) | | | | | | 07/31/2004 | | | | |
| | (Price Tier: 1) | | GZN1/1 | | | | | | | | |
| | | | | | | Contract Total Amount: | | | (1,325)Dth | | ($8,283.17) |

Run Date/Time: 8/9/2004 16:08:43
Report Number: I-1516

**PEOPLES GAS SYSTEM** 13-Sep-04
**CAPACITY DISCOUNT CREDIT FOR JULY 2004**
**DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)**
**IN THERMS**
**DETERMINED IN AUGUST 2004**
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

| (A) | (C) | (D) | (E) |
|---|---|---|---|
| **Description** | **Volumes** | **Rate** | **Amount Due ITS Customers** |
| **ITS Customers** | **2,162,405.0** | **0.00968** | **$20,932.08** |

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VENDOR NUMBER: 5000055840

| VOUCHER NUMBER | INVOICE DATE | INVOICE NO. | PURCHASE ORDER | AMOUNT GROSS | DISCNT | NET |
|---|---|---|---|---|---|---|
| 0100035801 | 08/11/04 | COON PEOPLES GAS JUNE 2004 IMBALANCE CASH OUT | | 1,746,884.03 | 0.00 | 1,746,884.03 |
| | | | | CHECK TOTAL | | 1746884.03 |

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600066719 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

ENRON

FLORIDA GAS TRANSMISION

P.O. Box 1188
Houston, TX 77251-1188

8/16/2004

CHECK NO. 9600066719

PAY ***One Million Seven Hundred Forty Six Thousand Eight Hundred And Eighty Four Dollars And 03 Cents**********

***$1,746,884.03*

NOT VALID AFTER 1 YEAR

To The Order Of
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN ED ELLIOT-GAS ACCOUNTING
PO BOX 3285
TAMPA FL 33601

Authorized Signature

MP

⑈9600066719⑈

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# FLORIDA GAS TRANSMISSION COMPANY

**A CrossCountry Energy /EL PASO ENERGY AFFILIATE**

# Cash In/Cash Out Report

| | | | | | |
|---|---|---|---|---|---|
| **Preparer ID:** | 006924518 | **Contact Name:** | MARION COLLINS | **Stmt D/T:** | 08/03/2004 11:23:56 AM |
| **Preparer Name:** | FLORIDA GAS TRANSMISSION COMPANY | **Contact Phone:** | 713-853-0626 | | |
| **Acct Month:** | 062004 | **Legal Entity Name:** | PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | **Duns Number:** | 006922736 |
| | | **LE Number:** | 4120 | | |

| Imbalance Type | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MARKET DELIVERY | (103,134) | 2,181 | (13,826) | 13,826 | 0 | 4,583,748 | 2,271,607 | 7,004,977 | (87,127) | 0 | 1.00 | |
| RECEIPT POINT IMBALAN | (75) | 0 | | 0 | 0 | 1,663,922 | 892,612 | 2,563,534 | (75) | 0 | 1.00 | |
| NO NOTICE | (215,878) | 0 | (17,921) | 17,921 | 0 | 0 | 0 | 0 | (197,957) | 0 | 1.00 | |

## ***Charges***

| | Charges | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total Due |
|---|---|---|---|---|---|---|---|
| CASH-IN-CASH-OUT | Market | (87,127) | 1.00 | 6.1260 | 0.0000 | 0.0000 | (533,740.00) |
| CASH-IN-CASH-OUT | No Notice | (197,957) | 1.00 | 6.1260 | 0.0000 | 0.0000 | (1,212,684.58) |
| CASH-IN-CASH-OUT | Receipt | (75) | 1.00 | 6.1260 | 0.0000 | 0.0000 | (459.45) |
| | | | | | | **Total Amount:** | **(1,746,884.03)** |

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+) Due Transporter
-) Due Shipper

**PEOPLES GAS SYSTEM** 13-Sep-04
**ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JULY 2004**
**DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)**
**IN THERMS**
**DETERMINED IN AUGUST 2004**
h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

| (A) | (C) | (D) | (E) |
|---|---|---|---|
| **Description** | **Imbalance Volumes After Bookouts** | **Average Rate** | **Amount Due ITS Customers** |
| **ITS Customers** | **473,980.0** | **0.57417** | **$272,145.53** |

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**PEOPLES GAS SYSTEM** 13-Sep-04
**ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JULY 2004**
**DUE TO NCTS POOL MANAGERS/MARKETING AGENTS**
**IN THERMS**
**DETERMINED IN AUGUST 2004**
h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

| | (A) | (C) | (D) | (E) |
|---|---|---|---|---|
| | Pool Manager | Imbalance Volumes After Bookouts | Rate | Amount Due Pool Manager |
| 1 | End Users, Inc. | 41,756.8 | 0.59000 | $24,636.51 |
| 2 | FPL Energy | 60,197.6 | 0.59000 | $35,516.58 |
| 3 | Houston Energy Services Company | 219,207.3 | 0.59000 | $129,332.31 |
| 4 | Infinite Energy, Inc. | 1,686,216.7 | 0.59000 | $994,867.85 |
| 5 | Mirabito Gas & Electric | 121,027.3 | 0.59000 | $71,406.11 |
| 6 | Southwest Natural Gas | 948.6 | 0.59000 | $559.67 |
| 7 | Total Gas and Electric | 42,214.9 | 0.59000 | $24,906.79 |
| 8 | TOTAL | 2,171,569.2 | | $1,281,225.82 |