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COMMISSION CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 16, 2004

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 040001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of August 2004 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is lower than expected primarily due to fuel revenues being higher than projected. The under-recovery in our Fernandina Beach division is primarily due to fuel costs being higher than projected.

Sincerely,

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

Curtis D. Young
Curtis D. Young
Senior Regulatory Accountant

Enclosure
Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

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Fuel Monthly.doc

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: August 2004

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	744,989	670,738	74,251	11.07%	34,174	30,766	3,408	11.08%	2.17999	2.18013	-0.00014	-0.01%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	494,712	460,934	33,778	7.33%	34,174	30,766	3,408	11.08%	1.44763	1.49819	-0.05056	-3.37%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,239,701</u>	<u>1,131,672</u>	<u>108,029</u>	9.55%	34,174	30,766	3,408	11.08%	3.62761	3.67832	-0.05071	-1.38%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,174	30,766	3,408	11.08%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,239,701</u>	<u>1,131,672</u>	<u>108,029</u>	9.55%	34,174	30,766	3,408	11.08%	3.62761	3.67832	-0.05071	-1.38%
21 Net Unbilled Sales (A4)	86,419	158,499	(72,080)	-45.48%	2,382	4,309	(1,927)	-44.71%	0.28428	0.62879	-0.34451	-54.79%
22 Company Use (A4)	907	699	208	29.76%	25	19	6	31.58%	0.00298	0.00277	0.00021	7.58%
23 T & D Losses (A4)	49,589	45,280	4,309	9.52%	1,367	1,231	136	11.05%	0.16312	0.17963	-0.01651	-9.19%
24 SYSTEM KWH SALES	1,239,701	1,131,672	108,029	9.55%	30,400	25,207	5,193	20.60%	4.07799	4.48951	-0.41152	-9.17%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,239,701	1,131,672	108,029	9.55%	30,400	25,207	5,193	20.60%	4.07799	4.48951	-0.41152	-9.17%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,239,701	1,131,672	108,029	9.55%	30,400	25,207	5,193	20.60%	4.07799	4.48951	-0.41152	-9.17%
28 GPIF**												
29 TRUE-UP**	<u>52,030</u>	<u>52,030</u>	<u>0</u>	0.00%	30,400	25,207	5,193	20.60%	0.17115	0.20641	-0.03526	-17.08%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,291,731</u>	<u>1,183,702</u>	<u>108,029</u>	9.13%	30,400	25,207	5,193	20.60%	4.24912	4.69593	-0.44681	-9.51%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.25218	4.69931	-0.44713	-9.51%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.252	4.699	-0.447	-9.51%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: August 2004

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,948,982	4,456,855	492,127	11.04%	227,018	204,435	22,583	11.05%	2.18	2.18008	-8E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,407,657	3,204,652	203,005	6.33%	227,018	204,435	22,583	11.05%	1.50105	1.56757	-0.06652	-4.24%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	8,356,639	7,661,507	695,132	9.07%	227,018	204,435	22,583	11.05%	3.68105	3.74765	-0.0666	-1.78%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					227,018	204,435	22,583	11.05%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,356,639	7,661,507	695,132	9.07%	227,018	204,435	22,583	11.05%	3.68105	3.74765	-0.0666	-1.78%
21 Net Unbilled Sales (A4)	264,260 *	(196,564) *	460,824	-234.44%	7,179	(5,245)	12,424	-236.87%	0.12551	-0.09763	0.22314	-228.56%
22 Company Use (A4)	7,657 *	6,259 **	1,398	22.34%	208	167	41	24.55%	0.00364	0.00311	0.00053	17.04%
23 T & D Losses (A4)	334,276 *	306,445 *	27,831	9.08%	9,081	8,177	904	11.06%	0.15876	0.15221	0.00655	4.30%
24 SYSTEM KWH SALES	8,356,639	7,661,507	695,132	9.07%	210,550	201,336	9,214	4.58%	3.96896	3.80534	0.16362	4.30%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,356,639	7,661,507	695,132	9.07%	210,550	201,336	9,214	4.58%	3.96896	3.80534	0.16362	4.30%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,356,639	7,661,507	695,132	9.07%	210,550	201,336	9,214	4.58%	3.96896	3.80534	0.16362	4.30%
28 GPIF**												
29 TRUE-UP**	416,232	416,232	0	0.00%	210,550	201,336	9,214	4.58%	0.19769	0.20674	-0.00905	-4.38%
30 TOTAL JURISDICTIONAL FUEL COST	8,772,871	8,077,739	695,132	8.61%	210,550	201,336	9,214	4.58%	4.16664	4.01207	0.15457	3.85%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.16964	4.01496	0.15468	3.85%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.170	4.015	0.155	3.86%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	744,989	670,738	74,251	11.07%	4,948,982	4,456,855	492,127	11.04%
3a. Demand & Non Fuel Cost of Purchased Power	494,712	460,934	33,778	7.33%	3,407,657	3,204,652	203,005	6.33%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,239,701	1,131,672	108,029	9.55%	8,356,639	7,661,507	695,132	9.07%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,239,701	\$ 1,131,672	\$ 108,029	9.55%	8,356,639	\$ 7,661,507	\$ 695,132	9.07%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,176,306	975,953	200,353	20.53%	8,144,880	7,795,986	348,894	4.48%
c. Jurisdictional Fuel Revenue	1,176,306	975,953	200,353	20.53%	8,144,880	7,795,986	348,894	4.48%
d. Non Fuel Revenue	707,252	626,437	80,815	12.90%	4,885,554	4,552,784	332,770	7.31%
e. Total Jurisdictional Sales Revenue	1,883,558	1,602,390	281,168	17.55%	13,030,434	12,348,770	681,664	5.52%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,883,558	\$ 1,602,390	\$ 281,168	17.55%	\$ 13,030,434	\$ 12,348,770	\$ 681,664	5.52%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	30,399,731	25,207,331	5,192,400	20.60%	210,550,067	201,336,770	9,213,297	4.58%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	30,399,731	25,207,331	5,192,400	20.60%	210,550,067	201,336,770	9,213,297	4.58%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,176,306	\$ 975,953	\$ 200,353	20.53%	8,144,880	\$ 7,795,986	\$ 348,894	4.48%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	52,030	52,030	0	0.00%	416,232	416,232	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,124,276	923,923	200,353	21.69%	7,728,648	7,379,754	348,894	4.73%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,239,701	1,131,672	108,029	9.55%	8,356,639	7,661,507	695,132	9.07%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,239,701	1,131,672	108,029	9.55%	8,356,639	7,661,507	695,132	9.07%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(115,425)	(207,749)	92,324	-44.44%	(627,991)	(281,753)	(346,238)	122.89%
8. Interest Provision for the Month	(1,034)		(1,034)	0.00%	(5,091)		(5,091)	0.00%
9. True-up & Inst. Provision Beg. of Month	(776,773)	41,486	(818,259)	-1972.37%	(624,352)	(248,712)	(375,640)	151.03%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	52,030	52,030	0	0.00%	416,232	416,232	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (841,202)	\$ (114,233)	\$ (726,969)	636.39%	\$ (841,202)	\$ (114,233)	\$ (726,969)	636.39%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (776,773)	\$ 41,486	\$ (818,259)	-1972.37%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(840,168)	(114,233)	(725,935)	635.49%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,616,941)	(72,747)	(1,544,194)	2122.69%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$ (808,471)	\$ (36,374)	\$ (772,097)	2122.66%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	1.4700%	N/A	--	--	N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month	1.6000%	N/A	--	--	N/A	N/A		--
7. Total (Line E-5 + Line E-6)	3.0700%	N/A	--	--	N/A	N/A		--
8. Average Interest Rate (50% of Line E-7)	1.5350%	N/A	--	--	N/A	N/A		--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1279%	N/A	--	--	N/A	N/A		--
10. Interest Provision (Line E-4 x Line E-9)	(1,034)	N/A	--	--	N/A	N/A		--

ELECTRIC ENERGY ACCOUNT

Month of: August 2004

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	34,174	30,766	3,408		204,435	22,583	11.05%	
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,174	30,766	3,408	11.08%	227,018	204,435	22,583	11.05%
8	Sales (Billed)	30,400	25,207	5,193	20.60%	210,550	201,336	9,214	4.58%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	25	19	6	31.58%	208	167	41	24.55%
10	T&D Losses Estimated	0.04	1,367	1,231	136	9,081	8,177	904	11.06%
11	Unaccounted for Energy (estimated)	2,382	4,309	(1,927)	-44.71%	7,179	(5,245)	12,424	-236.87%
12									
13	% Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.09%	0.08%	0.01%	12.50%
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	6.97%	14.01%	-7.04%	-50.25%	3.16%	-2.57%	5.73%	-222.96%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	744,989	670,738	74,251	11.07%	4,948,982	4,456,855	492,127	11.04%
18a	Demand & Non Fuel Cost of Pur Power	494,712	460,934	33,778	7.33%	3,407,657	3,204,652	203,005	6.33%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,239,701	1,131,672	108,029	9.55%	8,356,639	7,661,507	695,132	9.07%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.1800	2.1800	-	0.00%	2.1800	2.1800	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.4480	1.4980	(0.0500)	-3.34%	1.5010	1.5680	(0.0670)	-4.27%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.6280	3.6780	(0.0500)	-1.36%	3.6810	3.7480	(0.0670)	-1.79%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: August 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	30,766			30,766	2.180127	3.678320	670,738
TOTAL		30,766	0	0	30,766	2.180127	3.678320	670,738

ACTUAL:

GULF POWER COMPANY	RE	34,174			34,174	2.179988	3.627615	744,989
TOTAL		34,174	0	0	34,174	2.179988	3.627615	744,989

CURRENT MONTH: DIFFERENCE		3,408	0	0	3,408		-0.050705	74,251
DIFFERENCE (%)		11.10%	0.00%	0.00%	11.10%	0.000000	-1.40%	11.10%
PERIOD TO DATE: ACTUAL	RE	227,018			227,018	2.179995	3.681047	4,948,982
ESTIMATED	RE	204,435			204,435	2.180084	3.747649	4,456,855
DIFFERENCE		22,583	0	0	22,583	-0.000089	-0.066602	492,127
DIFFERENCE (%)		11.00%	0.00%	0.00%	11.00%	0.00%	-1.80%	11.00%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: August 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES 494,712

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: August 2004

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	885,265	697,800	187,465	26.9%	49,567	37,821	11,746	31.1%	1.78600	1.84501	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	664,271	598,638	65,633	11.0%	49,567	37,821	11,746	31.1%	1.34015	1.58282	(0.24267)	-15.3%
11 Energy Payments to Qualifying Facilities (A8a)	4,862	7,480	(2,618)	-35.0%	290	400	(110)	-27.5%	1.67655	1.87000	(0.19345)	-10.3%
12 TOTAL COST OF PURCHASED POWER	1,554,398	1,303,918	250,480	19.2%	49,857	38,221	11,636	30.4%	3.11771	3.41152	(0.29381)	-8.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,857	38,221	11,636	30.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	369,603	344,949	24,654	22.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,184,795	958,969	225,826	23.6%	49,857	38,221	11,636	30.4%	2.37639	2.50901	(0.13262)	-5.3%
21 Net Unbilled Sales (A4)	78,659 *	(58,585) *	137,244	-234.3%	3,310	(2,335)	5,645	-241.8%	0.18081	(0.15328)	0.33409	-218.0%
22 Company Use (A4)	1,259 *	1,054 *	205	19.5%	53	42	11	26.2%	0.00289	0.00276	0.00013	4.7%
23 T & D Losses (A4)	71,078 *	57,532 *	13,546	23.6%	2,991	2,293	698	30.4%	0.16339	0.15052	0.01287	8.6%
24 SYSTEM KWH SALES	1,184,795	958,969	225,826	23.6%	43,503	38,221	5,282	13.8%	2.72348	2.50901	0.21447	8.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,184,795	958,969	225,826	23.6%	43,503	38,221	5,282	13.8%	2.72348	2.50901	0.21447	8.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,184,795	958,969	225,826	23.6%	43,503	38,221	5,282	13.8%	2.72348	2.50901	0.21447	8.6%
28 GPIF**												
29 TRUE-UP**	(153,164)	(153,164)	0	0.0%	43,503	38,221	5,282	13.8%	(0.35208)	(0.40073)	0.04865	-12.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,031,631	805,805	225,826	28.0%	43,503	38,221	5,282	13.8%	2.37140	2.10828	0.26312	12.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.40956	2.14220	0.26736	12.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.410	2.142	0.268	12.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,767,989	5,674,181	93,808	1.7%	322,956	307,544	15,412	5.0%	1.78600	1.84500	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,500,556	4,443,107	57,449	1.3%	322,956	307,544	15,412	5.0%	1.39355	1.44471	(0.05116)	-3.5%
11 Energy Payments to Qualifying Facilities (A8a)	51,345	59,840	(8,495)	-14.2%	2,776	3,200	(424)	-13.2%	1.84949	1.87000	(0.02051)	-1.1%
12 TOTAL COST OF PURCHASED POWER	10,319,891	10,177,128	142,763	1.4%	325,732	310,744	14,988	4.8%	3.16821	3.27508	(0.10687)	-3.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					325,732	310,744	14,988	4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,022,492	2,759,589	(737,097)	-26.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,297,399	7,417,539	879,860	11.9%	325,732	310,744	14,988	4.8%	2.54731	2.38703	0.16028	6.7%
21 Net Unbilled Sales (A4)	56,453 *	(302,614) *	359,067	-118.7%	2,216	(12,677)	14,894	-117.5%	0.01859	(0.09938)	0.11797	-118.7%
22 Company Use (A4)	8,483 *	6,885 *	1,598	23.2%	333	288	45	15.5%	0.00279	0.00226	0.00053	23.5%
23 T & D Losses (A4)	497,846 *	445,062 *	52,784	11.9%	19,544	18,645	899	4.8%	0.16396	0.14617	0.01779	12.2%
24 SYSTEM KWH SALES	8,297,399	7,417,539	879,860	11.9%	303,639	304,488	(849)	-0.3%	2.73265	2.43608	0.29657	12.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,297,399	7,417,539	879,860	11.9%	303,639	304,488	(849)	-0.3%	2.73265	2.43608	0.29657	12.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,297,399	7,417,539	879,860	11.9%	303,639	304,488	(849)	-0.3%	2.73265	2.43608	0.29657	12.2%
28 GPIF**												
29 TRUE-UP**	(1,225,317)	(1,225,317)	0	0.0%	303,639	304,488	(849)	-0.3%	(0.40354)	(0.40242)	(0.00112)	0.3%
30 TOTAL JURISDICTIONAL FUEL COST	7,072,082	6,192,222	879,860	14.2%	303,639	304,488	(849)	-0.3%	2.32911	2.03365	0.29546	14.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.36659	2.06637	0.30022	14.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.367	2.066	0.301	14.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	885,265	697,800	187,465	26.9%	5,767,989	5,674,181	93,808	1.7%
3a. Demand & Non Fuel Cost of Purchased Power	664,271	598,638	65,633	11.0%	4,500,556	4,443,107	57,449	1.3%
3b. Energy Payments to Qualifying Facilities	4,862	7,480	(2,618)	-35.0%	51,345	59,840	(8,495)	-14.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,554,398	1,303,918	250,480	19.2%	10,319,891	10,177,128	142,763	1.4%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,554,398	1,303,918	250,480	19.2%	10,319,891	10,177,128	142,763	1.4%
8. Less Apportionment To GSLD Customers	369,603	344,949	24,654	7.2%	2,022,492	2,759,589	(737,097)	-26.7%
9. Net Total Fuel & Power Transactions To Other Classes	1,184,795	958,969	225,826	23.6%	8,297,399	7,417,539	879,860	11.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	\$	\$	\$		\$	\$	\$	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	948,317	836,005	112,312	13.4%	6,516,444	6,647,613	(131,169)	-2.0%
c. Jurisdictional Fuel Revenue	948,317	836,005	112,312	13.4%	6,516,444	6,647,613	(131,169)	-2.0%
d. Non Fuel Revenue	688,308	594,746	93,562	15.7%	4,731,012	4,464,298	266,714	6.0%
e. Total Jurisdictional Sales Revenue	1,636,625	1,430,751	205,874	14.4%	11,247,456	11,111,911	135,545	1.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,636,625	\$ 1,430,751	\$ 205,874	14.4%	\$ 11,247,456	\$ 11,111,911	\$ 135,545	1.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	33,063,331	29,161,164	3,902,167	13.4%	227,669,682	232,017,732	(4,348,050)	-1.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	33,063,331	29,161,164	3,902,167	13.4%	227,669,682	232,017,732	(4,348,050)	-1.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 948,317	\$ 836,005	\$ 112,312	13.4%	\$ 6,516,444	\$ 6,647,613	\$ (131,169)	-2.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(153,164)	(153,164)	0	0.0%	(1,225,317)	(1,225,317)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,101,481	989,169	112,312	11.4%	7,741,761	7,872,930	(131,169)	-1.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,184,795	958,969	225,826	23.6%	8,297,399	7,417,539	879,860	11.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,184,795	958,969	225,826	23.6%	8,297,399	7,417,539	879,860	11.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(83,314)	30,200	(113,514)	-375.9%	(555,638)	455,391	(1,011,029)	-222.0%
8. Interest Provision for the Month	233		233	0.0%	7,398		7,398	0.0%
9. True-up & Inst. Provision Beg. of Month	300,661	(2,022,591)	2,323,252	-114.9%	1,837,973	(1,375,629)	3,213,602	-233.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(153,164)	(153,164)	0	0.0%	(1,225,317)	(1,225,317)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 64,416	\$ (2,145,555)	\$ 2,209,971	-103.0%	\$ 64,416	\$ (2,145,555)	\$ 2,209,971	-103.0%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 300,661	\$ (2,022,591)	\$ 2,323,252	-114.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	64,183	(2,145,555)	2,209,738	-103.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	364,844	(4,168,146)	4,532,990	-108.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 182,422	\$ (2,084,073)	\$ 2,266,495	-108.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.4700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.6000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.0700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.5350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1279%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	233	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: August 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	49,567	37,821	11,746	31.06%	322,956	307,544	15,412	5.01%
4a Energy Purchased For Qualifying Facilities	290	400	(110)	-27.50%	2,776	3,200	(424)	-13.24%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	49,857	38,221	11,636	30.44%	325,732	310,744	14,988	4.82%
8 Sales (Billed)	43,503	38,221	5,282	13.82%	303,639	304,488	(849)	-0.28%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	53	42	11	26.19%	333	288	45	15.45%
10 T&D Losses Estimated @ 0.06	2,991	2,293	698	30.44%	19,544	18,645	899	4.82%
11 Unaccounted for Energy (estimated)	3,310	(2,335)	5,645	-241.76%	2,216	(12,677)	14,894	-117.48%
12								
13 % Company Use to NEL	0.11%	0.11%	0.00%	0.00%	0.10%	0.09%	0.01%	11.11%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	6.64%	-6.11%	12.75%	-208.67%	0.68%	-4.08%	4.76%	-116.67%

(S)								
16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	885,265	697,800	187,465	26.87%	5,767,989	5,674,181	93,808	1.65%
18a Demand & Non Fuel Cost of Pur Power	664,271	598,638	65,633	10.96%	4,500,556	4,443,107	57,449	1.29%
18b Energy Payments To Qualifying Facilities	4,862	7,480	(2,618)	-35.00%	51,345	59,840	(8,495)	-14.20%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,554,398	1,303,918	250,480	19.21%	10,319,891	10,177,128	142,763	1.40%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a Demand & Non Fuel Cost of Pur Power	1.340	1.583	(0.243)	-15.35%	1.394	1.445	(0.051)	-3.53%
23b Energy Payments To Qualifying Facilities	1.677	1.870	(0.193)	-10.32%	1.849	1.870	(0.021)	-1.12%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.118	3.412	(0.294)	-8.62%	3.168	3.275	(0.107)	-3.27%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: August 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	37,821			37,821	1.845007	3.427826	697,800
TOTAL		37,821	0	0	37,821	1.845007	3.427826	697,800

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	49,567			49,567	1.785997	3.126144	885,265
TOTAL		49,567	0	0	49,567	1.785997	3.126144	885,265

CURRENT MONTH: DIFFERENCE		11,746	0	0	11,746	-0.059010	-0.301682	187,465
DIFFERENCE (%)		31.1%	0.0%	0.0%	31.1%	-3.2%	-8.8%	26.9%
PERIOD TO DATE: ACTUAL	MS	322,956			322,956	1.785998	3.179549	5,767,989
ESTIMATED	MS	307,544			307,544	1.844998	3.289704	5,674,181
DIFFERENCE		15,412	0	0	15,412	(0.059000)	-0.110155	93,808
DIFFERENCE (%)		5.0%	0.0%	0.0%	5.0%	-3.2%	-3.3%	1.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: August 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

JEFFERSON SMURFIT CORPORATION		290			290	1.676552	1.676552	4,862
TOTAL		290	0	0	290	1.676552	1.676552	4,862

CURRENT MONTH: DIFFERENCE		(110)	0	0	(110)	-0.193448	-0.193448	(2,618)
DIFFERENCE (%)		-27.5%	0.0%	0.0%	-27.5%	-10.3%	-10.3%	-35.0%
PERIOD TO DATE: ACTUAL	MS	2,776			2,776	1.849486	1.849486	51,345
ESTIMATED	MS	3,200			3,200	1.870000	1.870000	59,840
DIFFERENCE		(424)	0	0	(424)	-0.020514	-0.020514	(8,495)
DIFFERENCE (%)		-13.2%	0.0%	0.0%	-13.2%	-1.1%	-1.1%	-14.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: August 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$664,271

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							