

ORIGINAL



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West Palm Beach, FL 33402-3395

September 16, 2004

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 040003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the August 2004 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or (561) 838-1735.

Sincerely,

- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

*Curtis D. Young*  
Curtis D. Young  
Senior Regulatory Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445

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CUSTOMER CENTER

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HF

	FLEX-DOWN				ORIGINAL			
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1	9,897	8,440	(1,457)	(17.27)	108,474	96,316	(12,158)	(12.62)
2	1,703	2,030	327	16.09	37,168	39,248	2,080	5.30
3	0	0	(17,019)		15,160	0	(133,012)	
4	1,375,572	1,431,697	56,126	3.92	16,384,137	25,274,388	8,890,251	35.17
5	148,615	159,058	10,443	6.57	2,458,230	2,490,616	32,386	1.30
6	17,019	0	(17,019)		133,012	0	(133,012)	
<b>LESS END-USE CONTRACT</b>								
7	0	0	0		0	0	0	
8	0	0	0		0	0	0	
9	0	0	0		0	0	0	
10	0	59,956	59,956	100.00	0	(7,328,057)	(7,328,057)	100.00
11	1,552,806	1,661,181	91,355	5.50	19,136,182	20,572,511	1,318,478	6.41
12	0	0	0		0	0	0	
13	5,852	2,611	(3,241)	(124.13)	36,370	33,540	(2,830)	(8.44)
14	1,710,282	1,658,570	(51,712)	(3.12)	20,400,606	20,538,971	138,365	0.67
<b>THERMS PURCHASED</b>								
15	2,340,240	2,373,740	33,500	1.41	27,438,833	29,344,050	1,905,217	6.49
16	344,100	344,100	0	0.00	6,652,400	6,805,400	153,000	2.25
17	0	0	0		12,540	0	(12,540)	
18	2,316,170	2,373,740	57,570	2.43	27,253,510	29,344,050	2,090,540	7.12
19	2,889,820	3,162,000	272,180	8.61	38,676,757	39,326,240	649,483	1.65
20	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>								
21	0	0	0		0	0	0	
22	0	0	0		0	0	0	
23	0	0	0		0	0	0	
24	2,316,170	2,373,740	57,570	2.43	27,266,050	29,344,050	2,078,000	7.08
25	0	0	0		0	0	0	
26	8,403	4,280	(4,123)	(96.33)	52,253	52,910	657	1.24
27	4,041,050	2,369,460	(1,671,590)	(70.55)	42,316,650	29,291,140	2,077,343	7.09
<b>CENTS PER THERM</b>								
28	(1/15) 0.423	0.356	(0.067)	(18.82)	0.395	0.328	(0.067)	(20.43)
29	(2/16) 0.495	0.590	0.095	16.10	0.559	0.577	0.018	3.12
30	(3/17) 0.000	0.000	0.000		120.897	0.000	(120.897)	
31	(4/18) 59.390	60.314	0.924	1.53	60.118	86.131	26.013	30.20
32	(5/19) 5.143	5.030	(0.113)	(2.25)	6.356	6.333	(0.023)	(0.36)
33	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>								
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	(11/24) 67.042	69.982	2.940	4.20	70.183	70.108	(0.075)	(0.11)
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	(13/26) 69.642	61.005	(8.637)	(14.16)	69.604	63.391	(6.213)	(9.80)
40	(11/27) 38.426	70.108	31.682	45.19	45.221	70.235	25.014	35.61
	(E-2) 0.458	0.458	0.000	0.00	0.458	0.458	0.000	0.00
	(40+41) 38.884	70.566	31.682	44.90	45.679	70.693	25.014	35.38
	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
	(42x43) 39.07959	70.92095	31.841	44.90	45.90877	71.04859	25.140	35.38
	39.080	70.921	31.841	44.90	45.909	71.049	25.140	35.38

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,329,750	7,185.37	0.308
2 No Notice Commodity Adjustment - System Supply	(10,510)	(39.94)	0.380
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	21,000	2,752.00	13.105
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,340,240	9,897.43	0.423
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,316,170	1,462,371.72	63.137
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Enron NA Contract Settlement	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(86,799.73)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,316,170	1,375,571.99	59.390
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,889,820	148,614.85	5.143
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,889,820	148,614.85	5.143
<b>OTHER</b>			
33 Legal/Administrative Fees	0	3,484.32	0.000
34 Transportation Trailer Charges	0	13,535.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	17,019.32	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004  
 CURRENT MONTH: AUGUST 2004

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	222796	9-11	69,365.53	0.00	1,534.50	0.00	0.00	67,831.03	0.00
2	FGT	223112	12-13	61,566.38	0.00	0.00	0.00	0.00	61,566.38	0.00
3	FGT	222834	14	5,618.23	0.00	168.80	0.00	0.00	5,449.43	0.00
4	FGT	222890	15	13,768.01	0.00	0.00	0.00	0.00	13,768.01	0.00
5	FGT	225226	16-20	5,219.96	5,219.96	0.00	0.00	0.00	0.00	0.00
6	FGT	225374	21-27	1,233.66	1,233.66	0.00	0.00	0.00	0.00	0.00
7	FGT	225246	28	511.25	511.25	0.00	0.00	0.00	0.00	0.00
8	FGT	225271	29-30	220.50	220.50	0.00	0.00	0.00	0.00	0.00
9	FGT	225408	31	(39.94)	(39.94)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600066696	32	(85,635.35)	0.00	0.00	0.00	(85,635.35)	0.00	0.00
11	BP ENERGY	1080922	33	437,101.76	0.00	0.00	0.00	437,101.76	0.00	0.00
12	CINERGY	2004081248-I	34	468,742.13	0.00	0.00	0.00	468,742.13	0.00	0.00
13	CROSSTEX	G0409S0038	35	556,527.83	0.00	0.00	0.00	556,527.83	0.00	0.00
14	NUI/CITY GAS	291-0001225-001	36	2,752.00	2,752.00	0.00	0.00	0.00	0.00	0.00
15	NUI/CITY GAS	CK34153	37	(1,164.38)	0.00	0.00	0.00	(1,164.38)	0.00	0.00
16	AKERMAN	7925966	38	372.70	0.00	0.00	0.00	0.00	0.00	372.70
17	AKERMAN	7909655	39	1,493.00	0.00	0.00	0.00	0.00	0.00	1,493.00
18	AKERMAN	7918154	40	1,618.62	0.00	0.00	0.00	0.00	0.00	1,618.62
19	MARLIN CNG	CONTRACT	41-43	13,535.00	0.00	0.00	0.00	0.00	0.00	13,535.00
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
<b>TOTAL</b>				1,552,806.89	9,897.43	1,703.30	0.00	1,375,571.99	148,614.85	17,019.32

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FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

			CURRENT MONTH: AUGUST				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,375,572	1,491,653	116,082	7.78	16,384,137	17,946,331	1,562,194	8.70
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	177,235	169,528	(7,707)	(4.55)	2,752,045	2,626,180	(125,865)	(4.79)
3	TOTAL		1,552,806	1,661,181	108,375	6.52	19,136,182	20,572,511	1,436,329	6.98
4	FUEL REVENUES (NET OF REVENUE TAX)		1,710,282	1,658,570	(51,712)	(3.12)	20,400,606	20,538,971	138,365	0.67
5	TRUE-UP - (COLLECTED) OR REFUNDED		43,858	43,858	0	0.00	350,860	350,860	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,754,140	1,702,428	(51,712)	(3.04)	20,751,466	20,889,831	138,365	0.66
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	201,334	41,247	(160,087)	(388.12)	1,615,284	317,320	(1,297,964)	(409.04)
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,199	17,275	15,076	87.27	9,095	103,200	94,105	91.19
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,640,137	13,506,273	11,866,136	87.86	526,293	13,451,277	12,924,984	96.09
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(43,858)	(43,858)	0	0.00	(350,860)	(350,860)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 - 10 + 10a	1,799,812	13,520,937	11,721,125	86.69	1,799,812	13,520,937	11,721,125	86.69
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,640,137	13,506,273	11,866,136	87.86				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,797,613	13,503,662	11,706,049	86.69				
14	TOTAL (12+13)	Add Lines 12 + 13	3,437,750	27,009,935	23,572,185	87.27				
15	AVERAGE	50% of Line 14	1,718,875	13,504,968	11,786,093	87.27				
16	INTEREST RATE - FIRST DAY OF MONTH		1.47%	1.47%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.60%	1.60%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.07%	3.07%	0	0.00				
19	AVERAGE	50% of Line 18	1.54%	1.54%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.12792%	0.12792%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,199	17,275	15,076	87.27				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

PRESENT MONTH: AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGE: ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan 2004	BP ENERGY	SYS SUPPLY	N/A	2,673,410		2,673,410	1,690,641	N/A	N/A	INCL IN COST	63.239108
2	Jan 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	850,253	N/A	N/A	INCL IN COST	62.505697
3	Jan 2004	CINERGY	SYS SUPPLY	N/A	905,530		905,530	580,008	N/A	N/A	INCL IN COST	64.051785
4	Jan 2004	FGT	SYS SUPPLY	N/A			0	16,104	N/A	N/A	INCL IN COST	N/A
5	Feb 2004	BP ENERGY	SYS SUPPLY	N/A	1,751,030		1,751,030	972,207	N/A	N/A	INCL IN COST	55.522000
6	Feb 2004	CROSSTEX	SYS SUPPLY	N/A	1,406,070		1,406,070	824,172	N/A	N/A	INCL IN COST	58.615260
7	Feb 2004	CINERGY	SYS SUPPLY	N/A	1,207,510		1,207,510	708,393	N/A	N/A	INCL IN COST	58.665607
8	Feb 2004	FGT	SYS SUPPLY	N/A			0	(56,600)	N/A	N/A	INCL IN COST	N/A
9	Mar 2004	BP ENERGY	SYS SUPPLY	N/A	1,686,340		1,686,340	925,515	N/A	N/A	INCL IN COST	54.883046
10	Mar 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	712,497	N/A	N/A	INCL IN COST	52.378671
11	Mar 2004	CINERGY	SYS SUPPLY	N/A	1,345,690		1,345,690	718,720	N/A	N/A	INCL IN COST	53.409032
12	Mar 2004	FGT	SYS SUPPLY	N/A			0	25,772	N/A	N/A	INCL IN COST	N/A
13	Mar 2004	Reedy Creek	SYS SUPPLY	N/A			0	19,704	N/A	N/A	INCL IN COST	N/A
14	Apr 2004	BP ENERGY	SYS SUPPLY	N/A	1,884,920		1,884,920	1,137,698	N/A	N/A	INCL IN COST	60.357867
15	Apr 2004	CROSSTEX	SYS SUPPLY	N/A	1,021,200		1,021,200	558,075	N/A	N/A	INCL IN COST	54.648942
16	Apr 2004	CINERGY	SYS SUPPLY	N/A	729,600		729,600	406,575	N/A	N/A	INCL IN COST	55.725740
17	May 2004	BP ENERGY	SYS SUPPLY	N/A	1,255,620		1,255,620	917,982	N/A	N/A	INCL IN COST	73.109853
18	May 2004	CROSSTEX	SYS SUPPLY	N/A	903,220		903,220	545,570	N/A	N/A	INCL IN COST	60.402796
19	May 2004	CINERGY	SYS SUPPLY	N/A	753,920		753,920	461,978	N/A	N/A	INCL IN COST	61.276727
20	May 2004	FGT	SYS SUPPLY	N/A			0	25,772	N/A	N/A	INCL IN COST	N/A
21	May 2004	Reedy Creek	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
22	Jun 2004	BP ENERGY	SYS SUPPLY	N/A	694,410		694,410	572,542	N/A	N/A	INCL IN COST	82.450102
23	Jun 2004	CROSSTEX	SYS SUPPLY	N/A	871,330		871,330	596,015	N/A	N/A	INCL IN COST	68.402951
24	Jun 2004	CINERGY	SYS SUPPLY	N/A	725,960		725,960	504,201	N/A	N/A	INCL IN COST	69.452993
25	Jun 2004	FGT	SYS SUPPLY	N/A			0	(54,713)	N/A	N/A	INCL IN COST	N/A
26	Jun 2004	NUI/CITY GAS	SYS SUPPLY	N/A			0	(10,935)	N/A	N/A	INCL IN COST	N/A
27	Jul 2004	BP ENERGY	SYS SUPPLY	N/A	761,950		761,950	453,047	N/A	N/A	INCL IN COST	59.458953
28	Jul 2004	CROSSTEX	SYS SUPPLY	N/A	895,860		895,860	566,758	N/A	N/A	INCL IN COST	63.264090
29	Jul 2004	CINERGY	SYS SUPPLY	N/A	743,210		743,210	477,465	N/A	N/A	INCL IN COST	64.243619
30	Jul 2004	FGT	SYS SUPPLY	N/A			0	(131,077)	N/A	N/A	INCL IN COST	N/A
31	Jul 2004	ENRON	SYS SUPPLY	N/A			0	20,000	N/A	N/A	INCL IN COST	N/A
32	Aug 2004	BP ENERGY	SYS SUPPLY	N/A	678,410		678,410	437,102	N/A	N/A	INCL IN COST	64.430324
33	Aug 2004	CROSSTEX	SYS SUPPLY	N/A	896,170		896,170	556,528	N/A	N/A	INCL IN COST	62.100699
34	Aug 2004	CINERGY	SYS SUPPLY	N/A	741,590		741,590	468,742	N/A	N/A	INCL IN COST	63.207720
35	Aug 2004	NUI/CITY GAS	SYS SUPPLY	N/A			0	(1,164)	N/A	N/A	INCL IN COST	N/A
36	Aug 2004	FGT	SYS SUPPLY	N/A			0	(85,635)	N/A	N/A	INCL IN COST	N/A
37												
38												
39												
40												
TOTAL					27,253,510	0	27,253,510	16,409,909	0	C		60.21

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# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

MONTH: AUGUST 2004

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,351	1,304	41,877	40,425	\$6.1250	\$6.3450
2	CINERGY	716	978	944	30,333	29,271	\$6.1250	\$6.3472
3	BP ENERGY	7995	18	17	550	531	\$5.2550	\$5.4430
4	BP ENERGY	7995	18	17	550	531	\$5.3550	\$5.5466
5	BP ENERGY	7995	53	51	1,650	1,593	\$5.3800	\$5.5725
6	BP ENERGY	7995	53	51	1,650	1,593	\$5.4750	\$5.6709
7	BP ENERGY	7995	18	17	550	531	\$5.5350	\$5.7331
8	BP ENERGY	7995	18	17	550	531	\$5.6250	\$5.8263
9	BP ENERGY	7995	18	17	550	531	\$5.7950	\$6.0024
10	BP ENERGY	7995	18	17	550	531	\$5.8350	\$6.0438
11	CINERGY	7995	1,500	1,448	46,500	44,888	\$6.0850	\$6.3035
12	BP ENERGY	7995	750	724	23,250	22,432	\$6.0875	\$6.3095
13	CROSTEX	337605	2,995	2,891	92,832	89,617	\$5.9950	\$6.2101
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	<b>TOTAL</b>		7,788	7,515	241,392	233,005		
					<b>WEIGHTED AVERAGE</b>		\$6.0465	\$6.2642

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

	R.C.	CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	670,586	656,400	(14,186)	(2.16)	9,117,490	8,544,290	(573,200)	(6.71)
RESIDENTIAL SERVICE (RS)	(21), (31)	572,278	425,360	(146,918)	(34.54)	8,638,816	7,982,990	(655,826)	(8.22)
LARGE VOLUME SERVICE (LVS)	(51)	1,196,474	1,204,300	7,826	0.65	11,251,887	11,310,160	58,273	0.52
GENERAL SERVICE TRANS (GSTS)	(90)	46,239	37,220	(9,019)	(24.23)	467,673	420,600	(47,073)	(11.19)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,108,721	1,114,470	5,749	0.52	9,014,615	8,760,000	(254,615)	(2.91)
<b>TOTAL FIRM</b>		<b>3,594,298</b>	<b>3,437,750</b>	<b>(156,548)</b>	<b>(4.55)</b>	<b>38,490,481</b>	<b>37,018,040</b>	<b>(1,472,441)</b>	<b>(3.98)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	62,796	87,680	24,884	28.38	511,807	763,320	251,513	32.95
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	383,956	342,690	(41,266)	(12.04)	3,314,361	2,946,030	(368,331)	(12.50)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>446,752</b>	<b>430,370</b>	<b>(16,382)</b>	<b>(3.81)</b>	<b>3,826,168</b>	<b>3,709,350</b>	<b>(116,818)</b>	<b>(3.15)</b>
<b>TOTAL THERM SALES</b>		<b>4,041,050</b>	<b>3,868,120</b>	<b>(172,930)</b>	<b>(4.47)</b>	<b>42,316,649</b>	<b>40,727,390</b>	<b>(1,589,259)</b>	<b>(3.90)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,330	3,282	(48)	(1.46)	3,346	3,290	(56)	(1.70)
RESIDENTIAL SERVICE (RS)	(21), (31)	43,961	42,536	(1,425)	(3.35)	43,992	42,816	(1,176)	(2.75)
LARGE VOLUME SERVICE (LVS)	(51)	870	877	7	0.80	881	892	11	1.23
GENERAL SERVICE TRANS (GSTS)	(90)	110	92	(18)	(19.57)	100	89	(11)	(12.36)
LARGE VOLUME TRANS (LVTS)	(91), (94)	283	237	(46)	(19.41)	261	228	(33)	(14.47)
<b>TOTAL FIRM</b>		<b>48,554</b>	<b>47,024</b>	<b>(1,530)</b>	<b>(3.25)</b>	<b>48,580</b>	<b>47,315</b>	<b>(1,265)</b>	<b>(2.67)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	3	4	1	25.00	3	4	1	25.00
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	11	10	(1)	(10.00)	11	10	(1)	(10.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>	<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>48,568</b>	<b>47,038</b>	<b>(1,530)</b>	<b>(3.25)</b>	<b>48,594</b>	<b>47,329</b>	<b>(1,265)</b>	<b>(2.67)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	201	200	(1)	(0.50)	2,725	2,597	(128)	(4.93)
RESIDENTIAL SERVICE (RS)	(21), (31)	-	10	(3)	(30.00)	196	186	(10)	(5.38)
LARGE VOLUME SERVICE (LVS)	(51)	1,375	1,373	(2)	(0.15)	12,772	12,680	(92)	(0.73)
GENERAL SERVICE TRANS (GSTS)	(90)	420	405	(15)	(3.70)	4,677	4,726	49	1.04
LARGE VOLUME TRANS (LVTS)	(91), (94)	3,918	4,702	784	16.67	34,539	38,421	3,882	10.10
INTERRUPTIBLE SERVICE (IS)	(61)	20,932	21,920	988	4.51	170,602	190,830	20,228	10.60
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	34,905	34,269	(636)	(1.86)	301,306	294,603	(6,703)	(2.28)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-

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	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0343	1.0457	1.0391	1.0213	1.0388	1.0434	1.0404	1.0421	1.0385	1.0348	1.0348	1.0348
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.04	1.05	1.06	1.05	1.06	1.05	1.05	1.05	1.05
<b>CENTRAL FLORIDA</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0459	1.0371	1.0361	1.0380	1.0425	1.0391	1.0411	1.0381	1.0346	1.0346	1.0346
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.05	1.05	0.00





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 01, 2004	<b>Invoice Total Amount:</b> \$69,365.53
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00222796
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0495	0.0000	0.0000	0.0495	31,000	1,534.50	01 - 31	
				Reservation Deliverability - Market															
01											RD1	0.3855	0.0000	0.0000	0.3855	293,260	113,051.73	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,534)	-1,362.36	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(10,726)	-4,134.87	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(10,757)	-4,146.82	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 179851															
01											RC2	0.3855	0.0000	0.0000	0.3855	(5,487)	-2,115.24	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,748)	-6,070.85	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,666)	-1,027.74	01 - 31	
				Temporary Relinquishment Credit - Award # 12663 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,941)	-7,301.76	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2004	<b>Invoice Total Amount:</b>	\$69,365.53
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00222796
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12663 At DRN 337605																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(341)	131.46	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(961)	-370.47	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(961)	-370.47	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 179851																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(496)	-191.21	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,426)	-549.72	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(248)	-95.60	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,705)	-657.28	01 - 31	
Temporary Relinquishment Credit - Award # 12665 At DRN 337605																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,201)	-848.49	01 - 31	
Temporary Relinquishment Credit - Award # 12673 At DRN 12740																			

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 01, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	569,365.53
<b>Invoice Identifier:</b>	00222796
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12673 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(6,851)	-2,641.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 12673 At DRN 179851							RC2	0.3855	0.0000	0.0000	0.3855	(6,913)	-2,664.96	01 - 31	
01				Temporary Relinquishment Credit - Award # 12673 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(3,503)	-1,350.41	01 - 31	
01				Temporary Relinquishment Credit - Award # 12673 At DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(10,044)	-3,871.96	01 - 31	
01				Temporary Relinquishment Credit - Award # 12673 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(1,705)	-657.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 12673 At DRN 337605							RC2	0.3855	0.0000	0.0000	0.3855	(12,090)	-4,660.69	01 - 31	

**Invoice Total Amount:** 206,956      69,365.53

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$61,566.38
<b>Invoice Identifier:</b>	00223112
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	138,818	105,751.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 12664 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(15,438)	-11,760.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 12664 At DRN 23422							RC2	0.7618	0.0000	0.0000	0.7618	(6,572)	-5,006.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 12664 At DRN 24229							RC2	0.7618	0.0000	0.0000	0.7618	(4,433)	-3,377.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 12664 At DRN 32606							RC2	0.7618	0.0000	0.0000	0.7618	(7,440)	-5,667.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 12666 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(1,271)	-968.25	01 - 31	
01				Temporary Relinquishment Credit - Award # 12666 At DRN 23422							RC2	0.7618	0.0000	0.0000	0.7618	(558)	-425.08	01 - 31	
01				Temporary Relinquishment Credit - Award # 12666 At DRN 24229							RC2	0.7618	0.0000	0.0000	0.7618	(372)	-283.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 12666 At DRN 24229							RC2	0.7618	0.0000	0.0000	0.7618	(620)	-472.32	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	08/31/2004 12:00 AM
		<b>Payee:</b>	<b>006924518</b>	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$61,566.38
<b>Invoice Identifier:</b>	00223112
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 12666 At DRN 32606																
01											RC2	0.7618	0.0000	0.0000	0.7618	(9,703)	-7,391.75	01 - 31		
				Temporary Relinquishment Credit - Award # 12674 At DRN 157553																
01											RC2	0.7618	0.0000	0.0000	0.7618	(4,123)	-3,140.90	01 - 31		
				Temporary Relinquishment Credit - Award # 12674 At DRN 23422																
01											RC2	0.7618	0.0000	0.0000	0.7618	(2,790)	-2,125.42	01 - 31		
				Temporary Relinquishment Credit - Award # 12674 At DRN 24229																
01											RC2	0.7618	0.0000	0.0000	0.7618	(4,681)	-3,565.99	01 - 31		
				Temporary Relinquishment Credit - Award # 12674 At DRN 32606																
																<b>Invoice Total Amount:</b>	80,817	61,566.38		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	08/31/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$5,618.23
<b>Invoice Identifier:</b>	00222834
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 11, 2004

<b>Begin Transaction Date:</b>	August 01, 2004	<b>End Transaction Date:</b>	August 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	3,410	168.80	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	14,973	5,772.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 12675 At DRN 10030							RC2	0.3855	0.0000	0.0000	0.3855	(124)	-47.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 12675 At DRN 10881							RC2	0.3855	0.0000	0.0000	0.3855	(217)	-83.65	01 - 31	
01				Temporary Relinquishment Credit - Award # 12675 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(310)	-119.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 12675 At DRN 9906							RC2	0.3855	0.0000	0.0000	0.3855	(186)	-71.70	01 - 31	

<b>Invoice Total Amount:</b>	17,546	5,618.23
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

14



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	08/31/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2004	<b>Invoice Total Amount:</b>	\$13,768.01
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00222890
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 11, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	18,600	14,169.48	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7618	0.0000	0.0000	0.7618	(527)	-401.47	01 - 31	
				Temporary Relinquishment Credit - Award # 12676 At DRN 24229															

**Invoice Total Amount:** 18,073 13,768.01

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b>	09/08/2004 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$5,219.96
<b>Invoice Identifier:</b>	00225226
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0345	0.0035	0.0000	0.0380	3,100	117.80	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	15,500	589.00	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0345	0.0035	0.0000	0.0380	31,000	1,178.00	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	4,400	167.20	01 - 04	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,093	41.53	05 - 05	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	5,500	209.00	06 - 10	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,094	41.57	11 - 11	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,097	41.69	12 - 12	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,071	40.70	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004	<b>Invoice Total Amount:</b>	\$5,219.96
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00225226
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	5,500	209.00	14 - 18	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,032	39.22	19 - 19	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	12,100	459.80	20 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0345	0.0035	0.0000	0.0380	1,067	40.55	31 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0035	0.0000	0.0380	9,300	353.40	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0345	0.0035	0.0000	0.0380	17,050	647.90	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	138	5.24	01 - 06	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	1,056	40.13	07 - 10	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004	<b>Invoice Total Amount:</b>	\$5,219.96
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00225226
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL. ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	526	19.99	11 - 12	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	257	9.77	13 - 13	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	1,320	50.16	14 - 18	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	21	0.80	19 - 19	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	253	9.61	20 - 30	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0035	0.0000	0.0380	22	0.84	31 - 31	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	0.0035	0.0000	0.0380	6,200	235.60	01 - 31	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/			COT	0.0345	0.0035	0.0000	0.0380	2,170	82.46	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0035	0.0000	0.0380	15,500	589.00	01 - 31	

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$5,219.96
<b>Invoice Identifier:</b>	00225226
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 06	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	07 - 18	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 04	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	05 - 05	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	06 - 10	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	11 - 11	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	12 - 12	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$5,219.96
<b>Invoice Identifier:</b>	00225226
<b>Account Number:</b>	400002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	13 - 13	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	14 - 18	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 19	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	20 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	31 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 137,367 5,219.96

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,233.66
<b>Invoice Identifier:</b>	00225374
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0035	0.0000	0.0177	1,500	26.55	01 - 10	
				Transportation Commodity															
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0035	0.0000	0.0177	240	4.25	11 - 13	
				Transportation Commodity															
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0035	0.0000	0.0177	146	2.58	14 - 14	
				Transportation Commodity															
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0035	0.0000	0.0177	2,550	45.13	15 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	2,850	50.45	01 - 10	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	456	8.07	11 - 13	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	278	4.92	14 - 14	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	4,845	85.76	15 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0035	0.0000	0.0177	2,950	52.22	01 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> \$1,233.66
<b>Invoice Identifier:</b> 00225374
<b>Account Number:</b> 4000002517
<b>Net Due Date:</b> September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0035	0.0000	0.0177	314	5.56	11 - 12	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0035	0.0000	0.0177	156	2.76	13 - 13	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0035	0.0000	0.0177	288	5.10	14 - 14	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0035	0.0000	0.0177	5,015	88.77	15 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	4,300	76.11	01 - 10	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	430	7.61	15 - 15	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	344	6.09	16 - 16	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	6,450	114.17	17 - 31	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the Invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,233.66
<b>Invoice Identifier:</b>	00225374
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0035	0.0000	0.0177	300	5.31	01 - 10	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0035	0.0000	0.0177	16	0.28	11 - 11	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0035	0.0000	0.0177	30	0.53	12 - 13	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0035	0.0000	0.0177	29	0.51	14 - 14	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0035	0.0000	0.0177	510	9.03	15 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0035	0.0000	0.0177	750	13.28	01 - 10	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0035	0.0000	0.0177	120	2.12	11 - 13	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0035	0.0000	0.0177	73	1.29	14 - 14	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0035	0.0000	0.0177	1,275	22.57	15 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004	<b>Invoice Total Amount:</b>	\$1,239.66
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00225374
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0035	0.0000	0.0177	2,250	39.83	01 - 10	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0035	0.0000	0.0177	119	2.11	11 - 11	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0035	0.0000	0.0177	240	4.25	12 - 13	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0035	0.0000	0.0177	219	3.88	14 - 14	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0035	0.0000	0.0177	3,825	67.70	15 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0035	0.0000	0.0177	2,700	47.79	01 - 10	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0035	0.0000	0.0177	143	2.53	11 - 11	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0035	0.0000	0.0177	288	5.10	12 - 13	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,233.66
<b>Invoice Identifier:</b>	00225374
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0035	0.0000	0.0177	263	4.66	14 - 14	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0035	0.0000	0.0177	4,590	81.24	15 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	1,680	29.74	01 - 10	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	168	2.97	15 - 15	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	134	2.37	16 - 16	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0035	0.0000	0.0177	2,520	44.60	17 - 31	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0035	0.0000	0.0177	2,650	46.91	01 - 10	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0035	0.0000	0.0177	423	7.49	11 - 13	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0035	0.0000	0.0177	258	4.57	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,233.66
<b>Invoice Identifier:</b>	00225374
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0035	0.0000	0.0177	4,505	79.74	15 - 31	
	Transportation Commodity																		
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0035	0.0000	0.0177	2,200	38.94	01 - 10	
	Transportation Commodity																		
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0035	0.0000	0.0177	351	6.21	11 - 13	
	Transportation Commodity																		
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0035	0.0000	0.0177	215	3.81	14 - 14	
	Transportation Commodity																		
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0035	0.0000	0.0177	3,740	66.20	15 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 10	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	12 - 12	
	Transportation Commodity																		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,233.66
<b>Invoice Identifier:</b>	00225374
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	14 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 15	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 69,696 1,233.66

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$511.25
<b>Invoice Identifier:</b>	00225246
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3262	16156		FPU-SANFORD			COT	0.0345	0.0035	0.0000	0.0380	3,100	117.80	01 - 31	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0345	0.0035	0.0000	0.0380	10,354	393.45	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 13,454 511.25

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2004 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> LANNY CRAMER	<b>Contact Phone:</b> 713-853-6879

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$220.50
<b>Invoice Identifier:</b>	00225271
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	104	1.84	01 - 01	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	1,245	22.04	02 - 06	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	6,456	114.27	07 - 18	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0035	0.0000	0.0177	3,237	57.29	19 - 31	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0035	0.0000	0.0177	186	3.29	01 - 01	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0035	0.0000	0.0177	1,230	21.77	02 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 06	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 18	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	19 - 31	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004	<b>Invoice Total Amount:</b>	\$220.50
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00225271
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount: 12,458 220.50

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/09/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$39.94
<b>Invoice Identifier:</b>	00225408
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0035	0.0000	0.0380	(1,051)	-39.94	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** -1,051      -39.94

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100035707	08/11/04	COON FLORIDA PUB JUNE 2004 IMBALANCE	CASH OUT	85,635.35	0.00	85,635.35
				CHECK TOTAL		85635.35
SPECIAL INSTRUCTIONS:						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600066696 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



FLORIDA GAS TRANSMISSION

8/16/2004

CHECK NO 9600066696

P. O. Box 1188  
Houston, TX 77251-1188

JPMorgan Chase Bank  
6040 Tarbell Road  
Syracuse, NY 13206

50-937  
213

PAY \*\*\*Eighty Five Thousand Six Hundred And Thirty Five Dollars And 35 Cents\*\*\*\*\*

To FLORIDA PUBLIC UTILITIES CO  
The ATTN: CHRISTOPHER M SNYDER  
Order PO BOX 3395  
Of WEST PALM BEACH FL 334023395

\*\*\*\$85,635.35\*

NOT VALID AFTER 1 YEAR

*Raymond M. Bowen, Jr.*  
Authorized Signature



Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1080922  
Invoice Date 09/07/2004  
Contract # 157115  
Delivery Month Aug 2004  
Due Date 09/25/2004

To:  
Christopher Snyder Pur Ord 12724  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

Remit:  
US \$ WIRE

Natural Gas delivered during Aug 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Special Pricing Provision ( Deal Level )				
Service Fee-SRC on Gas Daily "Call" option w/ 7:40 notification				2,790.00
CS #11 MOUNT VERNON (0025309)		41,877	6.1250	256,496.63
CS #8 ZACHARY (0025412)		29,850	5.9570	177,815.13
Total Amount Due		71,727		437,101.76

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please Include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 3 IF	6.100000
08/01-08/01: LA Onsh S- FGT - Z2 GD	6.020000
08/02-08/02: LA Onsh S- FGT - Z2 GD	6.020000
08/03-08/03: LA Onsh S- FGT - Z2 GD	5.870000
08/04-08/04: LA Onsh S- FGT - Z2 GD	5.810000
08/05-08/05: LA Onsh S- FGT - Z2 GD	5.755000
08/06-08/06: LA Onsh S- FGT - Z2 GD	5.560000
08/07-08/07: LA Onsh S- FGT - Z2 GD	5.475000
08/08-08/08: LA Onsh S- FGT - Z2 GD	5.475000
08/09-08/09: LA Onsh S- FGT - Z2 GD	5.475000
08/10-08/10: LA Onsh S- FGT - Z2 GD	5.535000
08/11-08/11: LA Onsh S- FGT - Z2 GD	5.835000
08/12-08/12: LA Onsh S- FGT - Z2 GD	5.785000

SEP 09 2004

If you have any questions, please contact :  
or send a facsimile to : (281) 368-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 368-4285

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004081248-I Customer ID: FLORIDAPUB Customer Number: GMS Contract Number: S-FLORIDAPUB-T-0001 Invoice Date: 09-Sep-2004 Due Date: 25-Sep-2004 Production Month: 8/2004
Florida Public Utilities Company P.O. Box 3395 Purchase Order #12723 West Palm Beach, FL 33402-3395 Fax: (561) 838-1713	

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2004)						
PGT	716	Zone 3-CS #11 Mt. Vernon	Est	30,333 Dth	\$6.12500	\$185,789.63
PGT	7995	Zone 2-CS #8 Zachary	Nom	46,500 Dth	\$6.08500	\$282,952.50
				<u>Current Totals</u>	<u>76,833 Dth</u>	<u>\$468,742.13</u>
Recap:						
Commodity Total						\$468,742.13
<u>Net Amount Due</u>						<u>\$468,742.13</u>
Amount Calculated In (USD)						

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

**Crosstex Gulf Coast Marketing Ltd.**

**Sales Invoice**

Bill To: Florida Public Utilities Company  
 PO Box 3395  
 West Palm Beach, FL 33402-3395  
 Attn: C. M. Snyder PO # 12725  
 Fax: (561) 838-1713

Invoice Nbr: G0409S0038  
 Invoice Date: 09/14/2004  
 Contract Nbr: SLSG7737  
 Contract Date: 05/01/2003  
 Customer #: 567  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **AUGUST 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL# 0012732	FGT DRN 337605		Downstream K#: ?					
			Prod Type: GAS					
		BASE COMMODITY	01	04	6,000	MMBTU	\$5.9950	\$35,970.00
		BASE COMMODITY	01	31	46,500	MMBTU	\$5.9950	\$278,767.50
		BASE COMMODITY	05	05	1,492	MMBTU	\$5.9950	\$8,944.54
		BASE COMMODITY	06	10	7,500	MMBTU	\$5.9950	\$44,962.50
		BASE COMMODITY	11	11	1,492	MMBTU	\$5.9950	\$8,944.54
		BASE COMMODITY	12	12	1,495	MMBTU	\$5.9950	\$8,962.52
		BASE COMMODITY	13	13	1,462	MMBTU	\$5.9950	\$8,764.69
		BASE COMMODITY	14	18	7,500	MMBTU	\$5.9950	\$44,962.50
		BASE COMMODITY	19	19	1,427	MMBTU	\$5.9950	\$8,554.86
		BASE COMMODITY	20	30	16,500	MMBTU	\$5.9950	\$98,917.50
		BASE COMMODITY	31	31	1,464	MMBTU	\$5.9950	\$8,776.68

Total Base Commodity 92,832 Net Amount Due \$556,527.83

TERMS: Pay by Wire Transfer on or before September 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201



New Ideas. Traditional Values.

**Florida Public Utilities Company**

Mr. Chris Snyder  
 P.O. Box 3395  
 West Palm Beach, Florida  
 33402

Billing Date:	01-Sep-04
Account Number:	291-0001225-001
Rate:	KTS

Payment Terms - 20 days from bill date

Purchase Order Number 12722

Invoice for Transportation Service for the Period **01-Aug-04** TO **01-Sep-04**

Billed Volume - Therms (BTU Value = 1.078)	21,000.0
--	----------

<i>Bill Calculation</i>			
	<u>Therms</u>	<u>Rate</u>	<u>Amount</u>
Distribution Charge	21,000.0	\$0.11198	\$2,352.00
Service Charge			400.00
Total Bill	<u>21,000.0</u>		<u>\$2,752.00</u>

<i>Account Information</i>	
Prior Month's Balance	\$2,911.00
Current Billing	2,752.00
Payment received	-2,911.00

Please Pay this Amount \$2,752.00

Please Remit Payment as Follows:

**Wire Transfer**

<b>NUI Utilities Contacts</b>			
Account Manager	-----Carlos Zerpa-----	-----786-256-7369	
Billing/Metering	-----Mike Vogel-----	-----908-289-5000 Ext. 5441	
Bank Issues	-----Doreene Weiner-----	-----908-719-4683	

Check Date: Aug/05/2004

Vendor Number: FLO4013340

Check No. 00034153

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Taken	Late Charge	Paid Amount
CASH OUT JUL04 CASH OUT JUL04	Jul/28/2004	05011872	1,164.38	0.00	0.00	1,164.38

Check Number	Date	Total Gross Amount	Total Discounts	Total Late Charges	Total Paid Amount
00034153	Aug/05/2004	\$1,164.38	\$0.00	\$0.00	\$1,164.38

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER

CITY GAS COMPANY OF FLORIDA-05  
PO Box 3145, A/P Dept 2nd Floor  
Union, NJ 07083

FLEET BOSTON  
Fleet Boston  
South Portland, ME  
52-153/112

00034153

Date Aug/05/2004

Pay Amount \$1,164.38\*\*\*

Pay \*\*\*\*\*ONE THOUSAND ONE HUNDRED SIXTY-FOUR AND 38 / 100 DOLLAR\*\*\*\*\*

To The Order Of  
FLORIDA PUBLIC UTILITY CO.  
401 S. DIXIE HWY  
WEST PALM BEACH, FL 33401-5807



CLS

# AKERMAN SENTERFITT

ATTORNEYS AT LAW

POST OFFICE BOX 4906  
ORLANDO, FLORIDA 32802-4906

BILL DATE 20-Aug-04  
BILL NO. 7925966

PURCHASE ORDER NO. 12627  
FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: C. L. STEIN  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Client Name: FLORIDA PUBLIC UTILITIES COMPANY  
Matter Name: ENRON NORTH AMERICA CORP.  
Matter Number: 0148232

Professional services rendered and costs incurred through 31-Jul-04 as summarized below and described in the narrative statement.

SERVICES	\$ 371.00
DISBURSEMENTS	\$ 1.70
<b>TOTAL THIS INVOICE</b>	<b><del>\$ 372.70</del></b>

cek  
CLS  
8/22/04

*To ensure prompt credit to the above account,  
please indicate matter no. 0148232 on check  
and return remittance sheet with payment in U.S. funds.*

*Prompt payment is expected and appreciated.*

IRS EIN 59-3117860

AKERMAN, SENTERFITT & EIDSON, P.A.

C.S

# AKERMAN SENTERFITT

ATTORNEYS AT LAW

POST OFFICE BOX 4906  
ORLANDO, FLORIDA 32802-4906

BILL DATE 17-Jun-04  
BILL NO. 7909655

PURCHASE ORDER NO. 12627  
FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: C. L. STEIN  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Client Name: FLORIDA PUBLIC UTILITIES COMPANY  
Matter Name: ENRON NORTH AMERICA CORP.  
Matter Number: 0148232

Professional services rendered and costs incurred through 31-May-04 as summarized below and described in the narrative statement.

SERVICES	\$ 1,477.00
DISBURSEMENTS	\$ 16.00
<b>TOTAL THIS INVOICE</b>	<u>\$ 1,493.00</u>
PREVIOUS BALANCE <i>(please disregard if paid)</i>	5,017.53
<b>TOTAL NOW DUE AND PAYABLE</b>	<u>\$ 6,510.53</u>

*cash  
CL  
6/24/04*

*To ensure prompt credit to the above account,  
please indicate matter no. 0148232 on check  
and return remittance sheet with payment in U.S. funds.*

*Prompt payment is expected and appreciated.*

IRS EIN 59-3117860

AKERMAN, SENTERFITT & EIDSON, P.A.

CLS

# AKERMAN SENTERFITT

ATTORNEYS AT LAW

POST OFFICE BOX 4906  
ORLANDO, FLORIDA 32802-4906

BILL DATE 20-Jul-04  
BILL NO. 7918154

PURCHASE ORDER NO. 12627  
FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: C. L. STEIN  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Client Name: **FLORIDA PUBLIC UTILITIES COMPANY**  
Matter Name: **ENRON NORTH AMERICA CORP.**  
Matter Number: **0148232**

Professional services rendered and costs incurred through 30-Jun-04 as summarized below and described in the narrative statement.

SERVICES	\$ 1,616.50	
DISBURSEMENTS	\$ 2.12	
<b>TOTAL THIS INVOICE</b>	<u>\$ 1,618.62</u>	
PREVIOUS BALANCE <i>(please disregard if paid)</i>		1,493.00
<b>TOTAL NOW DUE AND PAYABLE</b>		<u>\$ 3,111.62</u>

all  
CLS  
7/27/04

*To ensure prompt credit to the above account,  
please indicate matter no. 0148232 on check  
and return remittance sheet with payment in U.S. funds.*

*Prompt payment is expected and appreciated.*

IRS EIN 59-3117860

AKERMAN, SENTERFITT & EIDSON, P.A.

# MARLIN CNG SERVICES

"NATURAL GAS DIRECT"  
Marlin Gas Transport, Inc

WWW.MARLINGAS.COM

## PROJECT QUOTATION

August 9, 2004

Mike Nardy  
Florida Public Utilities  
LPO # 0.7021.55  
401 South Dixie Highway  
West Palm Beach, FL 33401

### Project Scope:

To supply temporary Compressed Natural Gas (CNG) to a Super Target store located on the corner of Okeechobee Road and Highway 441 in Royal Palm Beach, Florida. Project start date will be August 18, 2004.

### CNG Equipment charges: 10-day minimum, 3 week maximum

(1) CNG Jumbo Tube Trailer w/ non-heated regulation unit (peak flow rate 2 mcf per hour) \$2,000.00 per day for 10 days	Total \$20,000.00
(1) Heavy Duty Tractor - \$125.00 per day for 2 days	Total \$ 250.00
(1) Service vehicle day rate - \$100.00 per day for 2 days Plus \$2.50 per mile during project	Total \$ 200.00

### Relocation of Equipment:

All equipment will be relocated from New Port Richey, FL. to Royal Palm Beach, FL. and returned to New Port Richey, FL. after completion of the project. Mileage is estimated.

(1) CNG Jumbo Tube Trailer mileage for delivery and pick up \$4.00 per mile for 516 miles	Total \$ 2,064.00
(1) Service Vehicle mileage for delivery and pick up \$3.00 per mile for 516 miles	Total \$ 1,548.00

Administrative Address:  
5238 STATE ROAD 54  
NEW PORT RICHEY, FL 34652  
(727) 817-0186  
(727) 843-8677 - FAX

Terminal Address:  
140 CROSSROADS DRIVE  
WHITELAND, IN 46184  
(317) 535-1659  
(317) 535-6539 - FAX

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ADMINISTRATIVE TOLL FREE: (877) HAUL GAS

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- |   |                   |
|---|-------------------|
| (1) Heavy Duty Tractor bobtail mileage after delivery and to pick up<br>\$3.00 per mile for 516 miles | Total \$ 1,548.00 |
| (1) Service vehicle bobtail mileage after delivery and to pick up<br>\$2.50 per mile for 516 miles    | Total \$ 1,290.00 |

Compressed Natural Gas (CNG) rate charge \$17.00 per mcf includes compression cost.

**Labor Required:**

- |   |                 |
|---|-----------------|
| (1) Mechanical Service Technician - \$85.00 per hour for 2 hours (estimated) for<br>set up and breakdown of equipment | Total \$ 170.00 |
|---|-----------------|

**Estimated 10 Day Total \$27,070.00**

**Trailer Change Out if needed: \$6,065.00**

Heavy Duty Tractor - \$125.00 per day  
 CNG Jumbo Tube Trailer -\$1,836.00 per day  
 Heavy Duty Tractor Mileage - \$4.00 per mile for 516 miles, \$2,064.00  
 CNG Cost - 120 mcf at \$17.00 mcf, \$2,040.00

Scheduled Service Rate subject to a 30% per day additional "Carry-Over" fee on all daily charges (3 day minimums daily rated for holdover) will be assessed for any holdover period beyond the scheduled project duration period.

Immediate Response Rates subject to a 20% additional fee on entire invoice amount for projects with less than a 14 day notice. - **Waived for this project per Paul Skaggs**

Standard force majeure terms, including but not limited to any mechanical breakdown(s) and traffic delay(s), apply to all transportation and compression activities of Marlin. Marlin does not guarantee firm uninterrupted service.

Marlin shall be responsible for natural gas delivery. CUSTOMER shall be responsible for natural gas deliveries and assume all liability past the point of the location of the customer(s) valve connection point.

CUSTOMER acknowledges that it will be necessary for Marlin to disclose to it information, data and systems pertaining to Marlin's trucked natural gas system which Marlin has heretofore treated as a secret. CUSTOMER acknowledges that all such information originating from Marlin of whatever nature and kind, including without limiting the generality of the foregoing, such as may be embodied in, drawings, blue prints, specifications, design sheets, engineering data, production flow sheets, and other professional, scientific or technological information which comes into the possession of CUSTOMER in any manner whatsoever ("Confidential Information"), is the property of Marlin and Marlin retains full control to the right of disclosure of such information and its use. CUSTOMER agrees to hold the Confidential Information in confidence and agrees not to use such information for any purpose. CUSTOMER will not disclose Confidential Information obtained from Marlin to any third-party nor use it for other purposes. CUSTOMER understands that Marlin's trucked natural gas system is Marlin's trade secret, and agrees not to disclose all or any portion of Marlin's Confidential Information for a period of five years after the termination of this Agreement. Further, CUSTOMER shall not

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allow access to Marlin's trucked natural gas system by any other third-party. CUSTOMER agrees that it will not directly utilize or engage in truckload natural gas deliveries for its own benefit or for any other affiliate or entity for a period of five years after the termination of this Agreement

CUSTOMER agrees to defend, indemnify and hold harmless Marlin from any direct, indirect and consequential loss, damage, fine, expense, including reasonable attorneys fees, action, claim for injury to persons, including death, and damage to property which Marlin may incur arising out of or in connection with CUSTOMER's obligations under this Agreement or breach thereof. This provision shall remain in full force and effect both during and after the termination of this Agreement.

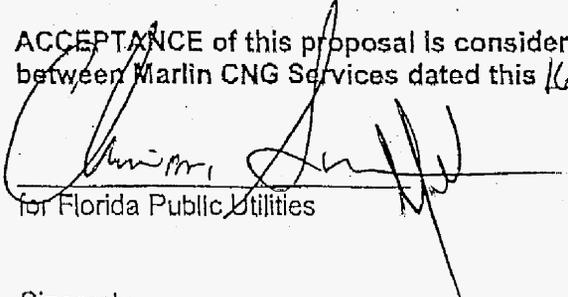
CUSTOMER shall be responsible for a safe ingress and egress location for Marlin's 80,000 pound tractor and jumbo tube trailer. CUSTOMER will be responsible for any and all tow bills if required.

CUSTOMER shall be responsible for collection costs and attorney's fees that may be incurred by Marlin for the collection of any unpaid invoiced amount.

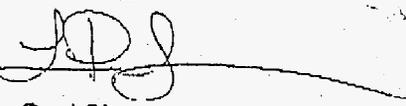
Any terms and conditions contained in any purchase or work orders issued by CUSTOMER to Marlin shall be subject to the terms and conditions set forth in this Agreement and any inconsistent or contradictory terms and conditions contained in such purchase orders shall be superceded by the terms and conditions of this Agreement.

Upon acceptance of this agreement, 50% of this quote (\$13,535.00) shall be due in our corporate office in New Port Richey, Florida via wire transfer along with a signed contract. Equipment will not be relocated from New Port Richey, FL. to Royal Palm Beach, FL. until the wire transfer is received. Thereafter, Marlin will invoice for the actual amount at the completion of the project, which shall be due immediately via wire transfer. If there are any questions about this pricing or equipment, please feel free to contact me at 727-817-0186 or my cell at 727-207-1998.

ACCEPTANCE of this proposal is considered the EXECUTION of an AGREEMENT between Marlin CNG Services dated this 16<sup>th</sup> day of August, 2004.

  
for Florida Public Utilities

Sincerely,

  
Paul Skaggs  
Vice President - Operations  
Marlin CNG Services  
[paulskaggs@marlingas.com](mailto:paulskaggs@marlingas.com)