

ORIGINAL



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

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COMMISSION
CLERK

September 20, 2004

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 040001-EI - Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of June 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of June 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of May 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/June 2004

CMP _____
 COM 5
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 MMS _____
 RCA _____
 SCR _____
 SEC 1
 OTH _____

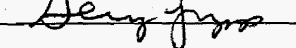
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

1. REPORTING MONTH: JUN YEAR: 2004

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

5. DATE COMPLETED: 09/09/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	06/28/2004	F06	0.88	153048	143554	31.7940
2	PT. EVERGLADES	CONOCO	NEW YORK	MTC	PORT EVERGLADES	06/18/2004	F06	1.00	152357	139968	31.8440
3	CAPE CANAVERAL	FAMM	BORCO, BAHAMAS	MTC	PORT CANAVERAL	06/09/2004	F06	0.99	155667	96560	32.0270
4	RIVIERA	FAMM	BORCO, BAHAMAS	MTC	RIVIERA	06/01/2004	F06	1.00	152262	97390	32.2220
5	RIVIERA	FAMM	BORCO, BAHAMAS	MTC	RIVIERA	06/10/2004	F06	0.97	152048	72354	32.0270
6	TURKEY POINT	FAMM	BORCO, BAHAMAS	MTC	FISHER ISLAND	06/23/2004	F06	1.00	152119	155421	30.7850
7	MANATEE	GLENCORE	NEW ORLEANS	MTC	PORT MANATEE	06/09/2004	F06	0.97	153833	131127	30.2880
8	CAPE CANAVERAL	SEMPRA	RIVER	MTC	PORT CANAVERAL	06/24/2004	F06	0.94	151333	148449	31.6690
9	MARTIN	SEMPRA	RIVER	MTC	PALM BEACH	06/04/2004	F06	0.97	154190	128883	32.1600
10	MARTIN	SEMPRA	BORCO, BAHAMAS	MTC	PALM BEACH	06/08/2004	F06	0.94	150952	24677	31.3190
11	RIVIERA	SEMPRA	BORCO, BAHAMAS	MTC	RIVIERA	06/08/2004	F06	0.94	150952	120319	31.3190
12	CAPE CANAVERAL	SHELL	NEW ORLEANS	MTC	PORT CANAVERAL	06/17/2004	F06	0.99	151548	61487	31.2810
13	MARTIN	SHELL	NEW ORLEANS	MTC	PALM BEACH	06/03/2004	F06	0.94	152667	110196	31.0310
14	MARTIN	SHELL	ST. ROSE	MTC	PALM BEACH	06/24/2004	F06	0.65	151429	109881	32.6500
15	MARTIN	SHELL	NEW ORLEANS	MTC	PALM BEACH	06/30/2004	F06	0.93	151357	110604	31.0310
16	TURKEY POINT	SHELL	ST. ROSE	MTC	FISHER ISLAND	06/06/2004	F06	0.99	151524	109761	30.9810
17	TURKEY POINT	SHELL	NEW ORLEANS	MTC	FISHER ISLAND	06/14/2004	F06	0.93	152214	49785	30.9810
18	TURKEY POINT	SHELL	NEW ORLEANS	MTC	FISHER ISLAND	06/15/2004	F06	0.97	151429	48565	31.2810
19	MARTIN	GLENCORE	RIVER	S	PALM BEACH	06/22/2004	F06	0.95	153738	58790	32.1440
20	MANATEE	GLENCORE	GREAT BRITAIN / UN	S	PORT MANATEE	06/17/2004	F06	0.98	147690	269494	29.5890
21	RIVIERA	GLENCORE	RIVER	S	RIVIERA	06/22/2004	F06	0.95	153738	89802	32.1440
22	MANATEE	WPI	BORCO, BAHAMAS	S	PORT MANATEE	06/03/2004	F06	0.90	151929	303855	30.1430
23	MANATEE	WPI	BORCO, BAHAMAS	S	PORT MANATEE	06/29/2004	F06	1.00	150357	309188	28.6140
24	PT. EVERGLADES	WPI	BORCO, BAHAMAS	S	PORT EVERGLADES	06/04/2004	F06	0.93	152214	287751	29.8930
25	MARTIN	PORT	NA-TRUCK DELIVERY	STC		06/14/2004	F02	N/A	N/A	881	
26	MARTIN	PORT	NA-TRUCK DELIVERY			06/23/2004	F03	N/A	N/A	9521	48.9023
27	MARTIN	PORT	NA-TRUCK DELIVERY			06/30/2004	F03	N/A	N/A	6334	48.9297

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*
5. DATE COMPLETED: 09/09/2004

1. REPORTING MONTH: JUN YEAR: 2004
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/03/2004	PRO	N/A	N/A	6	53.1900
29	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/11/2004	PRO	N/A	N/A	5	53.7900
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/01/2004	PRO	N/A	N/A	4	49.9900
31	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/04/2004	PRO	N/A	N/A	4	49.9900
32	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/07/2004	PRO	N/A	N/A	4	49.9900
33	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/11/2004	PRO	N/A	N/A	5	49.2300
34	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/14/2004	PRO	N/A	N/A	2	49.8100
35	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/17/2004	PRO	N/A	N/A	3	49.9600
36	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/21/2004	PRO	N/A	N/A	5	50.5900
37	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/23/2004	PRO	N/A	N/A	2	50.0900
38	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/28/2004	PRO	N/A	N/A	4	50.0900
39	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		06/08/2004	PRO	N/A	N/A	10	44.1000
40	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/07/2004	PRO	N/A	N/A	15	48.6300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 09/01/2004

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	06/28/2004	F06	143554								0.0000			32.2319
2	PPE	CONOCO	PORT EVERGLADES	06/18/2004	F06	139968								0.0000			32.0882
3	PCC	FAMM	PORT CANAVERAL	06/09/2004	F06	96560								0.0000			32.5835
4	PRV	FAMM	RIVIERA	06/01/2004	F06	97390								0.0000			32.4140
5	PRV	FAMM	RIVIERA	06/10/2004	F06	72354								0.0000			32.2190
6	PTF	FAMM	FISHER ISLAND	06/23/2004	F06	155421								0.0000			31.5679
7	PMT	GLENCORE	PORT MANATEE	06/09/2004	F06	131127								0.0000			30.5237
8	PCC	SEMPRA	PORT CANAVERAL	06/24/2004	F06	148449								0.0000			32.2255
9	PMR	SEMPRA	PALM BEACH	06/04/2004	F06	128883								0.0000			32.5979
10	PMR	SEMPRA	PALM BEACH	06/08/2004	F06	24677								0.0000			31.7569
11	PRV	SEMPRA	RIVIERA	06/08/2004	F06	120319								0.0000			31.5110
12	PCC	SHELL	PORT CANAVERAL	06/17/2004	F06	61487								0.0000			31.8375
13	PMR	SHELL	PALM BEACH	06/03/2004	F06	110196								0.0000			31.4689
14	PMR	SHELL	PALM BEACH	06/24/2004	F06	109881								0.0000			33.0879
15	PMR	SHELL	PALM BEACH	06/30/2004	F06	110604								0.0000			31.4689
16	PTF	SHELL	FISHER ISLAND	06/06/2004	F06	109761								0.0000			31.7639
17	PTF	SHELL	FISHER ISLAND	06/14/2004	F06	49785								0.0000			31.7639
18	PTF	SHELL	FISHER ISLAND	06/15/2004	F06	48565								0.0000			32.0639
19	PMR	GLENCORE	PALM BEACH	06/22/2004	F06	58790								0.0000			32.5819
20	PMT	GLENCORE	PORT MANATEE	06/17/2004	F06	269494								0.0000			29.8247
21	PRV	GLENCORE	RIVIERA	06/22/2004	F06	89802								0.0000			32.3360
22	PMT	WPI	PORT MANATEE	06/03/2004	F06	303855								0.0000			30.3787
23	PMT	WPI	PORT MANATEE	06/29/2004	F06	309188								0.0000			28.8497
24	PPE	WPI	PORT EVERGLADES	06/04/2004	F06	287751								0.0000			30.1372
25	PMR	PORT		06/14/2004	F02	881								0.0000			48.3000
26	PMR	PORT		06/23/2004	F03	9521								0.0000			48.9023


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/01/2004

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PMR	PORT		06/24/2004	F03	5102								0.0000			48.9465
28	PMR	PORT		06/30/2004	F03	1232								0.0000			48.8600
29	PPE	AMERIGAS		06/03/2004	PRO	6	53.1900	319	0	319	53.1900	0.0000	53.1900	0.0000	0.0000	0.0000	53.1900
30	PTF	AMERIGAS		06/11/2004	PRO	5	53.7900	269	0	269	53.7900	0.0000	53.7900	0.0000	0.0000	0.0000	53.7900
31	PRV	FERRELL		06/01/2004	PRO	4	49.9900	200	0	200	49.9900	0.0000	49.9900	0.0000	0.0000	0.0000	49.9900
32	PRV	FERRELL		06/04/2004	PRO	4	49.9900	200	0	200	49.9900	0.0000	49.9900	0.0000	0.0000	0.0000	49.9900
33	PRV	FERRELL		06/07/2004	PRO	4	49.9900	200	0	200	49.9900	0.0000	49.9900	0.0000	0.0000	0.0000	49.9900
34	PRV	FERRELL		06/11/2004	PRO	5	49.2300	246	0	246	49.2300	0.0000	49.2300	0.0000	0.0000	0.0000	49.2300
35	PRV	FERRELL		06/14/2004	PRO	2	49.8100	100	0	100	49.8100	0.0000	49.8100	0.0000	0.0000	0.0000	49.8100
36	PRV	FERRELL		06/17/2004	PRO	3	49.9600	150	0	150	49.9600	0.0000	49.9600	0.0000	0.0000	0.0000	49.9600
37	PRV	FERRELL		06/21/2004	PRO	5	50.5900	253	0	253	50.5900	0.0000	50.5900	0.0000	0.0000	0.0000	50.5900
38	PRV	FERRELL		06/23/2004	PRO	2	50.0900	100	0	100	50.0900	0.0000	50.0900	0.0000	0.0000	0.0000	50.0900
39	PRV	FERRELL		06/28/2004	PRO	4	50.0900	200	0	200	50.0900	0.0000	50.0900	0.0000	0.0000	0.0000	50.0900
40	PMR	INDIANTOWN		06/08/2004	PRO	10	44.1000	441	0	441	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000
41	PMT	SUBURBAN		06/07/2004	PRO	15	48.6300	729	0	729	48.6300	0.0000	48.6300	0.0000	0.0000	0.0000	48.6300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Amy Jones*

5. DATE COMPLETE 8/25/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)

1 NONE

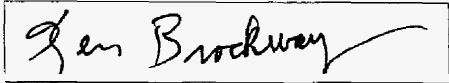
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **July 8, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	29,401			39.87	0.65	11,831	7.16	11.19
2	DTE Clover, LLC	08,KY,095	LTC	UR	9,094			49.54	1.15	12,697	8.70	6.47
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,259			22.96	6.65	13,925	0.39	7.47
4	RAG Energy	45,IM,999	S	OC	11,820			35.83	0.69	12,864	6.61	7.22
5	TCP Petcoke Corporation	,TX,	LTC	OC	6,182			36.10	6.03	13,997	0.37	7.88

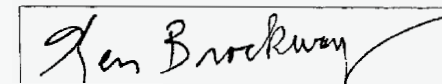
DATED COPY

1. Report For Month/Yr: **June 2004**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 8, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	29,401		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	9,094		0.00		0.00		0.00	
3	Oxbow Carbon & Minerals Inc.	,TX,	S	6,259		0.00		0.00		0.00	
4	RAG Energy	45,IM,999	S	11,820		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	LTC	6,182		0.00		0.00		0.00	

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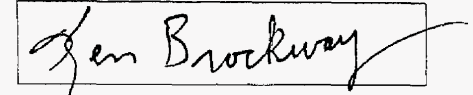
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **June 2004**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 8, 2004

Short

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	29,401		0.00		0.00	0.00	0.00	0.00	0.00	0.00		39.87
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	9,094		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.54
3	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,259		0.00		0.00	0.00	0.00	0.00	0.00	0.00		22.96
4	RAG Energy	45,IM,999	GUASARE	OC	11,820		0.00		0.00	0.00	0.00	0.00	0.00	0.00		35.83
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,182		0.00		0.00	0.00	0.00	0.00	0.00	0.00		36.10

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
(305) 552-4910
 5. Signature of Official Submitting Report:
 6. Date Completed: **01-Jul-04**



<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	27,794.87	6.856	19.91	26.766	0.31	8,885	5.32	26.51
(2)	KENNECOTT COAL SAL	19/WY/5	S	UR	47,077.61	6.446	19.91	26.356	0.46	8,670	5.58	27.85
(3)	KENNECOTT COAL SAL	19/WY/5	S	UR	5,490.03	7.463	19.99	27.453	0.22	8,774	5.67	25.82
(4)	KENNECOTT COAL SAL	19/WY/5	S	UR	5,333.79	6.529	20.07	26.599	0.40	8,638	5.29	28.24
(5)	KENNECOTT COAL SAL	19/WY/5	S	UR	5,477.81	7.709	19.96	27.669	0.22	8,806	5.45	25.99
(6)	POWDER RIVER COAL	19/WY/5	S	UR	63,548.62	7.809	20.01	27.819	0.22	8,862	4.49	26.56

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

6. Date Completed: **01-Jul-04**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES	19/WY/5	S	27,794.87	6.795		6.795		6.795	0.061	6.856
(2)	KENNECOTT COAL SAL	19/WY/5	S	47,077.61	6.538		6.538		6.538	(0.092)	6.446
(3)	KENNECOTT COAL SAL	19/WY/5	S	5,490.03	7.544		7.544	-	7.544	(0.081)	7.463
(4)	KENNECOTT COAL SAL	19/WY/5	S	5,333.79	6.720		6.720	-	6.720	(0.191)	6.529
(5)	KENNECOTT COAL SAL	19/WY/5	S	5,477.81	7.704		7.704	-	7.704	0.005	7.709
(6)	POWDER RIVER COAL	19/WY/5	S	63,548.62	7.758		7.758	-	7.758	0.051	7.809

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: 

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Shipping Point</u> (d)	<u>Transport Mode</u> (e)						<u>Total Transportation Charges (\$/Ton)</u> (p)	<u>FOB Plant Price (\$/Ton)</u> (q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	27,794.87	6.856	-	19.91	-	19.91	26.766
(2)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	47,077.61	6.446	-	19.91	-	19.91	26.356
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	5,490.03	7.463	-	19.99	-	19.99	27.453
(4)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	5,333.79	6.529	-	20.07	-	20.07	26.599
(5)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	5,477.81	7.709	-	19.96	-	19.96	27.669
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	63,548.62	7.809	-	20.01	-	20.01	27.819

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of June, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of June, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 20th day of September, 2004

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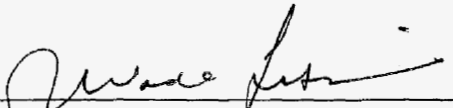
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