

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 040003-GU  
DETERMINATION OF PURCHASED  
GAS/COST RECOVERY FACTOR

Direct Testimony of  
Cheryl M. Martin  
On Behalf of  
Florida Public Utilities Company

- 1 Q. Please state your name and business address.  
2 A. Cheryl M. Martin, 401 South Dixie Highway, West Palm  
3 Beach, FL 33401.  
4 Q. By whom are you employed?  
5 A. I am employed by Florida Public Utilities Company.  
6 Q. Have you previously testified in this Docket?  
7 A. Yes.  
8 Q. What is the purpose of your testimony at this time?  
9 A. I will summarize our projected gas recoveries  
10 computations which are contained in composite  
11 exhibit CMM-1 which supports the January 2005 -  
12 December 2005 projected purchased gas adjustments  
13 for our consolidated gas division. In addition, I  
14 will advise the Commission of the projected  
15 differences between the revenues collected and the  
16 purchased gas costs allowed in developing the  
17 levelized purchased gas adjustment for the periods  
18 January 2003 - December 2003, and January 2004 -  
19 December 2004. From these periods I will establish

CMP  
COM 5  
CTR org  
EGR  
GCL 1  
OPC  
MMS  
RCA  
SCR  
SEC 1  
OTH

1 a "true-up" amount to be collected or refunded  
2 during January 2005 - December 2005.

3 Q. Were the schedules filed by your Company completed  
4 under your direction?

5 A. Yes.

6 Q. Which of the Staff's set of schedules has your  
7 company completed and filed?

8 A. We have prepared and previously filed True-Up  
9 schedules A-1, A-2, A-3, A-4, A-5, and A-6, in  
10 addition to filing composite exhibit CMM-1 which  
11 contains Schedules E1, E-1/R, E2, E3, E4 and E5 for  
12 our consolidated gas division. These schedules  
13 support the calculation of the purchase gas  
14 adjustment factors for January 2005- December 2005.

15 Q. Have the January 2004 - December 2004 projections  
16 been revised?

17 A. No.

18 Q Why are the primary purchased gas adjustments  
19 issues?

20 A. The primary issues are as follows:

21 PURCHASED GAS ADJUSTMENT ISSUES

22 ISSUE 1: What is the appropriate final  
23 purchased gas adjustment true-up amount for the  
24 period January 2003 through December 2003?

25 COMPANY POSITION: The final purchased gas

1 adjustment true-up amount for the period January  
2 2003 - December 2003 is an over-recovery of  
3 \$338,902.

4 ISSUE 2: What is the estimated purchased  
5 gas adjustment true-up amount for the period January  
6 2004 through December 2004?

7 COMPANY POSITION: We have estimated that we  
8 will have under-recovered \$3,165 for the period  
9 January 2004 - December 2004.

10 ISSUE 3: What is the total purchased gas  
11 adjustment true-up amount to be refunded during the  
12 period January 2005 through December 2005?

13 COMPANY POSITION: The total net over-  
14 recovery to be refunded during the period January  
15 2005 - December 2005 is \$335,737.

16 ISSUE 4: What is the appropriate  
17 levelized purchased gas adjustment recovery (cap)  
18 factor for the period January 2005 through December  
19 2005?

20 COMPANY POSITION: The Purchased Gas Cost  
21 Recovery Factor will be a maximum of 89.181¢ per  
22 therm.

23 ISSUE 5: What should be the effective  
24 date of the new purchased gas adjustment charge for  
25 billing purposes?

1                    COMPANY POSITION: The factor should be  
2                    effective for all meter readings on or after January  
3                    1, 2005, beginning with the first or applicable  
4                    billing cycle for the period January 2005 - December  
5                    2005.

6    Q.    Does this conclude your testimony?

7    A.    Yes.

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1
ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 THROUGH DECEMBER 2005														
		----- PROJECTE -----												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	12,295	10,128	7,166	5,927	22,956	9,291	7,578	6,025	6,487	6,225	4,331	8,796	107,205
2	NO NOTICE SERVICE	9,207	6,819	6,061	4,054	1,719	1,663	1,703	1,703	1,634	3,222	5,242	7,289	50,316
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	4,322,151	3,724,136	3,129,375	2,803,203	2,488,636	2,253,454	2,260,352	1,899,017	1,990,584	1,980,206	2,423,247	3,508,656	32,783,017
5	DEMAND	498,360	447,937	478,830	418,276	148,756	143,957	148,756	148,756	143,957	164,102	457,984	492,780	3,692,451
6	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
9	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,842,013	4,189,020	3,621,432	3,231,460	2,662,067	2,408,365	2,418,389	2,055,501	2,142,662	2,153,755	2,890,804	4,017,521	36,632,989
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	5,942	5,118	4,301	3,856	3,422	3,099	3,112	2,611	2,739	2,720	3,331	4,826	45,077
14	TOTAL THERM SALES	4,836,071	4,183,902	3,617,131	3,227,604	2,658,645	2,405,266	2,415,277	2,052,890	2,139,923	2,151,035	2,887,473	4,012,695	36,587,912
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
16	NO NOTICE SERVICE	1,860,000	1,377,500	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,164,900
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
19	DEMAND	8,390,460	5,819,140	6,220,460	4,606,800	2,883,310	2,790,300	2,883,310	2,883,310	2,790,300	3,213,150	5,419,800	7,770,460	55,670,600
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	9,740	8,390	7,050	6,320	5,610	5,080	5,100	4,280	4,490	4,460	5,460	7,910	73,890
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,393,160	4,646,720	3,904,770	3,497,730	3,105,310	2,811,700	2,820,340	2,369,460	2,483,740	2,470,830	3,023,560	4,377,910	40,905,230
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.228	0.218	0.183	0.169	0.738	0.330	0.268	0.254	0.261	0.251	0.143	0.201	0.262
29	NO NOTICE SERVICE (2/16)	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	79.997	80.001	79.998	79.999	79.997	80.001	80.000	80.001	80.000	79.999	80.001	80.000	79.999
32	DEMAND (5/19)	5.940	7.698	7.698	9.080	5.159	5.159	5.159	5.159	5.159	5.107	8.450	6.342	6.633
33	OTHER (6/20)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	89.619	89.988	92.577	92.221	85.572	85.501	85.593	86.593	86.112	87.010	95.437	91.603	89.394
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	61.006	61.001	61.007	61.013	60.998	61.004	61.020	61.005	61.002	60.987	61.007	61.011	61.006
40	TOTAL COST OF THERM SOLD (11/27)	89.781	90.150	92.744	92.387	85.726	85.655	85.748	86.750	86.268	87.167	95.609	91.768	89.556
41	TRUE-UP (E-4)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)
42	TOTAL COST OF GAS (40+41)	88.960	89.329	91.923	91.566	84.905	84.834	84.927	85.929	85.447	86.346	94.788	90.947	88.735
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.40665	89.77792	92.38471	92.02647	85.33194	85.26041	85.35390	86.36056	85.87593	86.78016	95.26459	91.40402	89.18065
45	PGA FACTOR ROUNDED TO NEAREST .001	89.407	89.778	92.385	92.026	85.332	85.260	85.354	86.361	85.876	86.780	95.265	91.404	89.181

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										SCHEDULE E-1R				
REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2004 THROUGH DECEMBER 2004																
		ACTUAL								PROJECTED						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
<b>COST OF GAS PURCHASED</b>																
1	COMMODITY (Pipeline)	17,662	15,235	15,920	14,360	13,597	10,600	11,203	9,897	9,017	8,873	8,135	13,825	148,324		
2	NO NOTICE SERVICE	10,974	8,127	7,225	4,054	1,719	1,663	1,703	1,703	1,947	3,841	6,248	8,668	57,892		
3	SWING SERVICE	-	-	-	-	15,160	-	-	-	-	-	-	-	15,160		
4	COMMODITY (Other)	3,137,006	2,448,172	2,402,207	2,102,348	1,925,530	1,607,111	1,386,194	1,375,572	1,476,724	1,690,098	1,767,676	3,391,900	24,710,538		
5	DEMAND	491,459	441,157	471,582	434,615	162,787	157,467	150,549	148,615	152,195	162,796	457,712	495,273	3,726,206		
6	OTHER	110,975	-	-	-	5,018	-	-	17,019	-	-	-	-	133,012		
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,768,075	2,912,691	2,896,933	2,555,377	2,123,811	1,776,841	1,549,649	1,552,806	1,639,883	1,865,608	2,239,771	3,909,686	28,791,131		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	2,279	3,317	3,334	3,632	4,413	7,676	5,867	5,852	2,739	2,720	3,331	4,826	49,986		
14	TOTAL THERM SALES	3,780,923	3,348,610	3,265,143	2,616,858	2,150,018	2,096,240	1,726,378	1,710,282	1,389,695	1,581,378	1,898,471	3,314,910	28,878,906		
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	4,941,010	4,328,390	4,419,454	3,678,700	2,989,457	2,317,311	2,424,271	2,340,240	2,488,230	2,475,290	3,029,020	4,385,820	39,817,193		
16	NO NOTICE SERVICE	1,860,000	1,377,500	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,164,900		
17	SWING SERVICE	-	-	-	-	12,540	-	-	-	-	-	-	-	12,540		
18	COMMODITY (Other)	4,939,220	4,364,610	4,392,310	3,635,720	2,912,760	2,291,700	2,401,020	2,316,170	2,488,230	2,475,290	3,029,020	4,385,820	39,631,870		
19	DEMAND	8,524,690	5,944,710	6,354,690	6,418,200	3,233,300	3,127,800	2,183,547	2,889,820	3,028,200	3,259,340	5,765,400	8,139,980	58,869,677		
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-		
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,939,220	4,364,610	4,392,310	3,635,720	2,925,300	2,291,700	2,401,020	2,316,170	2,488,230	2,475,290	3,029,020	4,385,820	39,644,410		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	3,053	4,445	5,156	5,889	6,620	10,264	8,423	8,403	4,490	4,460	5,460	7,910	74,573		
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,769,054	6,209,753	6,280,286	5,800,656	4,831,617	4,342,460	4,041,774	4,041,050	2,483,740	2,470,830	3,023,560	4,377,910	39,569,837		
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline) (1/15)	0.357	0.352	0.360	0.390	0.455	0.457	0.462	0.423	0.362	0.358	0.269	0.315	0.373		
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.495	0.495	0.495	0.495	0.495	0.590	0.590	0.590	0.590	0.570		
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	120.893	0.000	0.000	0.000	0.000	0.000	0.000	0.000	120.893		
31	COMMODITY (Other) (4/18)	63.512	56.091	54.691	57.825	66.107	70.127	57.734	59.390	59.348	68.279	58.358	77.338	62.350		
32	DEMAND (5/19)	5.765	7.421	7.421	6.772	5.035	5.034	6.895	5.143	5.026	4.995	7.939	6.084	6.330		
33	OTHER (6/20)	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES (11/24)	76.289	66.734	65.955	70.285	72.601	77.534	64.541	67.042	65.906	75.369	73.944	89.144	72.623		
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
39	COMPANY USE (13/26)	74.648	74.623	64.663	61.674	66.662	74.786	69.655	69.642	61.002	60.987	61.007	61.011	67.030		
40	TOTAL COST OF THERM SOLD (11/27)	55.666	46.905	46.127	44.053	43.957	40.918	38.341	38.426	66.025	75.505	74.077	89.305	72.760		
41	TRUE-UP (E-4)	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458		
42	TOTAL COST OF GAS (40+41)	56.124	47.363	46.585	44.511	44.415	41.376	38.799	38.884	66.483	75.963	74.535	89.763	73.218		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	56.40622	47.60110	46.81950	44.73491	44.63771	41.58376	38.99378	39.07920	66.81682	76.34503	74.90982	90.21391	73.58622		
45	PGA FACTOR ROUNDED TO NEAREST .001	56.406	47.601	46.819	44.735	44.638	41.584	38.994	39.079	66.817	76.345	74.910	90.214	73.586		

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2	
		ACTUAL FOR THE PERIOD JANUARY 2004 THROUGH AUGUST 2004 ESTIMATED FOR THE PERIOD SEPTEMBER 2004 THROUGH DECEMBER 2004													
		ACTUAL								PROJECTED					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>TRUE-UP CALCULATION</b>															
1	PURCHASED GAS COST	3,137,006	2,448,172	2,402,207	2,102,348	1,925,530	1,607,111	1,386,194	1,375,572	1,476,724	1,690,098	1,767,676	3,391,900	24,710,538	
2	TRANSPORTATION COST	631,070	464,519	494,726	453,029	198,281	169,730	163,455	177,235	163,159	175,510	472,095	517,786	4,080,595	
3	TOTAL	3,768,075	2,912,691	2,896,933	2,555,377	2,123,811	1,776,841	1,549,649	1,552,807	1,639,883	1,865,608	2,239,771	3,909,686	28,791,132	
4	FUEL REVENUES (NET OF REVENUE TAX)	3,780,923	3,348,610	2,971,297	2,616,858	2,150,018	2,096,240	1,726,378	1,710,282	1,389,695	1,581,378	1,898,471	3,314,910	28,585,060	
5	TRUE-UP - (COLLECTED) OR REFUNDED	43,854	43,854	43,854	43,866	43,858	43,858	43,858	43,858	43,858	43,858	43,858	(295,043)	187,391	
6	FUEL REVENUE APPLICABLE TO PERIOD	3,824,777	3,392,464	3,015,151	2,660,724	2,193,876	2,140,098	1,770,236	1,754,140	1,433,553	1,625,236	1,942,329	3,019,867	28,772,451	
7	TRUE-UP - OVER(UNDER) -	56,702	479,773	118,218	105,347	70,065	363,257	220,587	201,333	(206,330)	(240,372)	(297,442)	(889,819)	(18,681)	
8	PERIOD BEGINNING OF PERIOD TRUE-UP AND INTEREST	464	634	828	906	972	1,284	1,808	2,199	2,233	1,880	1,465	843	15,516	
9	TRUE-UP COLLECTED OR (REFUNDED)	526,293	539,605	976,158	1,051,350	1,113,737	1,140,916	1,461,599	1,640,136	1,799,810	1,551,855	1,269,505	929,670	526,293	
10	FLEX RATE REFUND (if applicable)	(43,854)	(43,854)	(43,854)	(43,866)	(43,858)	(43,858)	(43,858)	(43,858)	(43,858)	(43,858)	(43,858)	295,043	(187,391)	
10a	TOTAL ESTIMATED/ACTUAL TRUE-UP	539,605	976,158	1,051,350	1,113,737	1,140,916	1,461,599	1,640,136	1,799,810	1,551,855	1,269,505	929,670	335,737	335,737	
<b>INTEREST PROVISION</b>															
12	BEGINNING TRUE-UP	526,293	539,605	976,158	1,051,350	1,113,737	1,140,916	1,461,599	1,640,136	1,799,810	1,551,855	1,269,505	929,670	526,293	
13	ENDING TRUE-UP BEFORE INTEREST	539,141	975,524	1,050,522	1,112,831	1,139,944	1,460,315	1,638,328	1,797,611	1,549,622	1,267,625	928,205	334,894	320,221	
14	TOTAL (12+13)	1,065,434	1,515,129	2,026,680	2,164,181	2,253,681	2,601,231	3,099,927	3,437,747	3,349,432	2,819,480	2,197,710	1,264,564	846,514	
15	AVERAGE INTEREST RATE - FIRST DAY OF MONTH	532,717	757,564	1,013,340	1,082,090	1,126,840	1,300,615	1,549,963	1,718,873	1,674,716	1,409,740	1,098,855	632,282	423,257	
16	INTEREST RATE - FIRST DAY OF SUBSEQUENT	1.06%	1.03%	0.98%	0.98%	1.03%	1.04%	1.33%	1.47%	1.60%	1.60%	1.60%	1.60%	1.60%	
17	TOTAL	1.03%	0.98%	0.98%	1.03%	1.04%	1.33%	1.47%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	
18	AVERAGE	2.09%	2.01%	1.96%	2.01%	2.07%	2.37%	2.80%	3.07%	3.20%	3.20%	3.20%	3.20%	3.20%	
19	MONTHLY AVERAGE	1.045%	1.005%	0.980%	1.005%	1.035%	1.185%	1.400%	1.535%	1.600%	1.600%	1.600%	1.600%	1.600%	
20	INTEREST PROVISION	0.08708%	0.08375%	0.08167%	0.08375%	0.08625%	0.09875%	0.11667%	0.12792%	0.13333%	0.13333%	0.13333%	0.13333%	0.13333%	
21	TOTAL INTEREST PROVISION	46	63	82	90	97	1,28	1,80	2,19	2,23	1,88	1,46	84	15,516	

COMPANY: FLORIDA PUBLIC UTILITIES  
 PURCHASED GAS ADJUSTMENT  
 TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE  
 ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 THROUGH DECEMBER 2005  
 SCHEDULE E-3

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JANUARY	VARIOUS	SYS SUPPLY	N/A	5,402,900	0	5,402,900	4,322,151	12,295	507,567	INCLUDED IN COST	89.62
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,655,110	0	4,655,110	3,724,136	10,128	454,756	INCLUDED IN COST	89.99
MARCH	VARIOUS	SYS SUPPLY	N/A	3,911,820	0	3,911,820	3,129,375	7,166	484,891	INCLUDED IN COST	92.58
APRIL	VARIOUS	SYS SUPPLY	N/A	3,504,050	0	3,504,050	2,803,203	5,927	422,330	INCLUDED IN COST	92.22
MAY	VARIOUS	SYS SUPPLY	N/A	3,110,920	0	3,110,920	2,488,636	22,956	150,475	INCLUDED IN COST	85.57
JUNE	VARIOUS	SYS SUPPLY	N/A	2,816,780	0	2,816,780	2,253,454	9,291	145,620	INCLUDED IN COST	85.50
JULY	VARIOUS	SYS SUPPLY	N/A	2,825,440	0	2,825,440	2,260,352	7,578	150,459	INCLUDED IN COST	85.59
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,373,740	0	2,373,740	1,899,017	6,025	150,459	INCLUDED IN COST	86.59
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,488,230	0	2,488,230	1,990,584	6,487	145,591	INCLUDED IN COST	86.11
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,475,290	0	2,475,290	1,980,206	6,225	167,324	INCLUDED IN COST	87.01
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,029,020	0	3,029,020	2,423,247	4,331	463,226	INCLUDED IN COST	95.44
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,385,820	0	4,385,820	3,508,656	8,796	500,069	INCLUDED IN COST	91.60
<b>TOTAL</b>				40,979,120	0	40,979,120	32,783,017	107,205	3,742,767		89.39



COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 THROUGH DECEMBER 2005			SCHEDULE E-4	
		PRIOR PERIOD: JANUARY 2003 THROUGH DECEMBER 2003			CURRENT PERIOD: JANUARY 2004 THROUGH DECEMBER 2004	
		(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(2) ACTUAL	(3) (2) - (1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(5) (3)+(4) COMBINED TOTAL TRUE-UP
1	TOTAL THERM SALES (\$)					
	Consolidated Gas 2003	\$27,414,371	\$27,881,566	\$467,195		
	Consolidated Gas 2004				28,772,451	\$29,239,646
2	TRUE-UP PROVISION FOR THIS PERIOD OVER/(UNDER) COLLECTION (\$)					
	Consolidated Gas 2003	(\$294,288)	\$43,905	\$338,193		
	Consolidated Gas 2004				(18,681)	\$319,512
3	INTEREST PROVISION FOR THIS PERIOD (\$)					
	COMBINED FPUC & SFNG CUSTOMERS	\$1,946	\$2,655	\$709		
	COMBINED FPUC & SFNG CUSTOMERS				\$15,516	\$16,225
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	(\$292,342)	\$46,560	\$338,902	(\$3,165)	\$335,737
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY						335,737
PROJECTED THERM SALES FOR JANUARY 2004 - DECEMBER 2004						40,905,230
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY						0.821
NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).						

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT												SCHEDULE E-6
		THERM SALES AND CUSTOMER DATA												
		ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 THROUGH DECEMBER 2005												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>HERM SALES (Thm) (FIRM)</b>														
GENERAL SERVICE (11)		1,628,130	1,606,630	1,227,020	1,142,840	971,930	783,130	713,040	693,250	714,340	764,630	1,051,430	1,568,500	12,864,870
RESIDENTIAL (31)		2,030,980	1,692,000	1,115,940	1,005,020	798,320	638,680	575,920	562,090	597,560	602,610	811,850	1,393,500	11,824,470
LARGE VOLUME (51)		1,517,710	1,450,790	1,409,930	1,358,380	1,356,480	1,386,530	1,144,610	1,230,350	1,270,910	1,236,700	1,408,410	1,473,220	16,244,020
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM</b>		<b>5,176,820</b>	<b>4,749,420</b>	<b>3,752,890</b>	<b>3,506,240</b>	<b>3,126,730</b>	<b>2,808,340</b>	<b>2,433,570</b>	<b>2,485,690</b>	<b>2,582,810</b>	<b>2,603,940</b>	<b>3,271,690</b>	<b>4,435,220</b>	<b>40,933,360</b>
<b>HERM SALES (Thm) (INTERRUPTIBLE)</b>														
INTERRUPTIBLE (61)		111,100	93,710	92,680	94,550	93,960	87,800	86,970	87,070	298,100	(120,530)	94,950	104,140	1,124,500
GS/COMM SMALL TRANS (90)		85,690	84,560	64,580	60,150	51,150	41,220	37,530	36,490	37,600	40,240	55,340	82,550	677,100
FIRM TRANSPORT (91)(94)		1,241,760	1,187,010	1,153,580	1,111,410	1,109,840	1,134,440	936,500	1,006,650	1,039,830	1,011,840	1,152,340	1,205,370	13,290,570
INTERR TRANSPORT (92)		444,380	374,850	370,730	378,210	375,830	351,220	347,890	348,290	1,192,390	(482,100)	379,800	416,580	4,498,070
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: TRANSPORTATION		(1,771,830)	(1,646,420)	(1,588,890)	(1,549,770)	(1,536,820)	(1,526,880)	(1,321,920)	(1,391,430)	(2,269,820)	(569,980)	(1,587,480)	(1,704,500)	(18,465,740)
<b>TOTAL INTERRUPTIBLE</b>		<b>111,100</b>	<b>93,710</b>	<b>92,680</b>	<b>94,550</b>	<b>93,960</b>	<b>87,800</b>	<b>86,970</b>	<b>87,070</b>	<b>298,100</b>	<b>(120,530)</b>	<b>94,950</b>	<b>104,140</b>	<b>1,124,500</b>
<b>TOTAL THERM SALES</b>		<b>5,287,920</b>	<b>4,843,130</b>	<b>3,845,570</b>	<b>3,600,790</b>	<b>3,220,690</b>	<b>2,896,140</b>	<b>2,520,540</b>	<b>2,572,760</b>	<b>2,880,910</b>	<b>2,483,410</b>	<b>3,366,640</b>	<b>4,539,360</b>	<b>42,057,860</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
GENERAL SERVICE (11)		3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337	3,337
RESIDENTIAL (31)		44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500	44,500
LARGE VOLUME (51)		625	625	625	625	625	625	625	625	625	625	625	625	625
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM</b>		<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>	<b>48,463</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>														
INTERRUPTIBLE (61)		3	3	3	3	3	3	3	3	3	3	3	3	3
GS/COMM SMALL TRANS (90)		176	176	176	176	176	176	176	176	176	176	176	176	176
FIRM TRANSPORT (91)(94)		512	512	512	512	512	512	512	512	512	512	512	512	512
INTERR TRANSPORT (92)		11	11	11	11	11	11	11	11	11	11	11	11	11
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL INTERRUPTIBLE</b>		<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>701</b>	<b>702</b>
<b>TOTAL CUSTOMERS</b>		<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>	<b>49,164</b>
<b>HERM USE PER CUSTOMER</b>														
GENERAL SERVICE (11)		488	481	368	342	291	235	214	208	214	229	315	470	3,855
RESIDENTIAL (31)		46	38	25	23	18	14	13	13	13	14	18	31	266
LARGE VOLUME (51)		2,427	2,320	2,255	2,172	2,169	2,217	1,830	1,967	2,032	1,978	2,252	2,356	25,990
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE (61)		39,679	33,468	33,100	33,768	33,557	31,357	31,061	31,096	106,464	(43,046)	33,911	37,193	374,833
GS/COMM SMALL TRANS (90)		488	481	368	342	291	235	214	208	214	229	315	470	3,847
FIRM TRANSPORT (91)(94)		2,427	2,320	2,255	2,172	2,169	2,217	1,830	1,967	2,032	1,978	2,252	2,356	25,958
INTERR TRANSPORT (92)		39,677	33,469	33,101	33,769	33,556	31,359	31,062	31,097	106,463	(43,045)	33,911	37,195	408,915
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0