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COMMISSION
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September 27, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

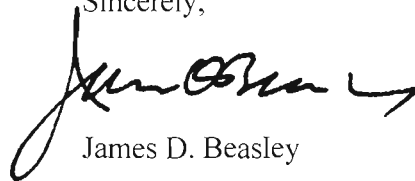
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of August 2004, along with revised Schedule A7 for the month of July 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

- CMP _____
- COM 5
- CTR _____
- ECR _____ JDB/pp
- GCL _____ Enclosures
- OPC _____ cc: All Parties of Record (w/enc.)
- MMS _____
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of August 2004 to the following:

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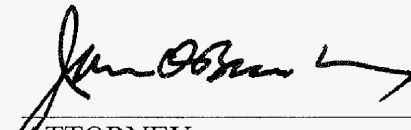
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	63,796,487	60,409,861	3,386,626	5.6%	1,744,085	1,825,704	(81,619)	-4.5%	3.65788	3.30885	0.34902	10.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,804)	(6,000)	196	-3.3%	1,744,085 (a)	1,825,704 (a)	(81,619)	-4.5%	(0.00033)	(0.00033)	(0.00000)	1.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,744,085	1,825,704 (a)	(81,619)	-4.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	83,740	23,404	60,336	257.8%	1,744,085 (a)	1,825,704 (a)	(81,619)	-4.5%	0.00480	0.00128	0.00352	274.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	63,874,423	60,427,265	3,447,158	5.7%	1,744,085	1,825,704	(81,619)	-4.5%	3.66234	3.30981	0.35254	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	8,766,092	8,195,400	570,692	7.0%	178,294	141,289	37,005	26.2%	4.91665	5.80045	(0.88380)	-15.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,111,557	1,167,700	(56,143)	-4.8%	41,319	39,409	1,910	4.8%	2.69018	2.96303	(0.27285)	-9.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,877,649	9,363,100	514,549	5.5%	219,613	180,698	38,915	21.5%	4.49775	5.18163	(0.68388)	-13.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,963,698	2,006,402	(42,704)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	12,525	53,200	(40,675)	-76.5%	1,973	2,009	(36)	-1.8%	0.63482	2.64808	(2,01326)	-76.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(94,541)	0	(94,541)	0.0%	(3,354)	0	(3,354)	0.0%	2.81875	0.00000	2.81875	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	395,379	845,700	(450,321)	-53.2%	9,020	17,195	(8,175)	-47.5%	4.38336	4.91829	(0.53493)	-10.9%
18. Gains on Market Based Sales	53,138	136,200	(83,062)	-61.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	366,501	1,035,100	(668,599)	-64.6%	7,639	19,204	(11,565)	-60.2%	4.79776	5.39002	(0.59226)	-11.0%
20. Net Inadvertent Interchange					423	0	423	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,699	0	4,699	0.0%				
22. Interchange and Wheeling Losses					4,886	400	4,486	1121.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	73,385,571	68,755,265	4,630,306	6.7%	1,956,295	1,986,798	(30,503)	-1.5%	3.75125	3.46061	0.29065	8.4%
24. Net Unbilled	2,484,267 (a)	3,137,040 (a)	(652,773)	-20.8%	66,225	90,650	(24,425)	-26.9%	3.75125	3.46061	0.29065	8.4%
25. Company Use	115,351 (a)	145,345 (a)	(29,994)	-20.6%	3,075	4,200	(1,125)	-26.8%	3.75125	3.46061	0.29066	8.4%
26. T & D Losses	4,476,969 (a)	2,747,583 (a)	1,729,386	62.9%	119,346	79,396	39,950	50.3%	3.75125	3.46061	0.29065	8.4%
27. System KWH Sales	73,385,571	68,755,265	4,630,306	6.7%	1,767,649	1,812,552	(44,903)	-2.5%	4.15159	3.79329	0.35831	9.4%
28. Wholesale KWH Sales	(2,086,836)	(1,939,813)	(147,023)	7.6%	(50,266)	(51,136)	872	-1.7%	4.15159	3.79329	0.35829	9.4%
29. Jurisdictional KWH Sales	71,298,735	66,815,452	4,483,283	6.7%	1,717,383	1,761,414	(44,031)	-2.5%	4.15159	3.79328	0.35831	9.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	71,380,016	66,891,371	4,488,645	6.7%	1,717,383	1,761,414	(44,031)	-2.5%	4.15632	3.79760	0.35873	9.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	230,031	230,084	(53)	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.01339	0.01306	0.00033	2.5%
33. Adjustment	0	(701,400)	701,400	-100.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.00000	(0.03982)	0.03982	-100.0%
34. Adjustment	0	0	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.44160	0.43056	0.01104	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	79,194,001	74,004,009	5,189,992	7.0%	1,717,383	1,761,414	(44,031)	-2.5%	4.61132	4.20140	0.40992	9.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.61464	4.20442	0.41022	9.8%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	(0.01211)	(0.01181)	(0.00030)	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,985,999	73,796,007	5,189,992	7.0%	1,717,383	1,761,414	(44,031)	-2.5%	4.60253	4.19261	0.40992	9.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.603	4.193	0.410	9.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	397,692,968	419,288,394	(21,595,426)	-5.2%	11,764,390	12,843,354	(1,078,964)	-8.4%	3.38048	3.26463	0.11585	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(53,253)	(48,000)	(5,253)	10.9%	11,764,390	(a) 12,843,354	(a) (1,078,964)	-8.4%	(0.00045)	(0.00037)	(0.00008)	21.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	11,764,390	(a) 12,843,354	(a) (1,078,964)	-8.4%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Adjustments to Fuel Cost	95,186	187,232	(92,046)	-49.2%	11,764,390	(a) 12,843,354	(a) (1,078,964)	-8.4%	0.00081	0.00146	(0.00065)	-44.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	397,733,246	419,427,626	(21,694,380)	-5.2%	11,764,390	12,843,354	(1,078,964)	-8.4%	3.38082	3.26572	0.11511	3.5%
6. Fuel Cost of Purchased Power - Firm (A7)	76,572,195	30,813,600	45,758,595	148.5%	1,407,352	564,375	842,977	149.4%	5.44087	5.45977	(0.01890)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	8,859,360	8,862,700	(3,340)	0.0%	326,538	304,397	22,141	7.3%	2.71312	2.91156	(0.19844)	-6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	85,431,555	39,676,300	45,755,255	115.3%	1,733,890	868,772	865,118	99.6%	4.92716	4.56694	0.36022	7.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,498,280	13,712,126	(213,846)	-1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	471,330	412,500	58,830	14.3%	14,882	15,812	(930)	-5.9%	3.16711	2.60878	0.55834	21.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(224,683)	0	(224,683)	0.0%	(8,634)	0	(8,634)	0.0%	2.54339	0.00000	2.54339	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,288,033	8,525,900	(6,237,867)	-73.2%	62,463	186,947	(124,484)	-66.6%	3.66302	4.56080	(0.89758)	-19.7%
18. Gains on Market Based Sales	455,949	1,480,100	(1,024,151)	-69.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,990,629	10,418,500	(7,427,871)	-71.3%	68,511	202,759	(134,248)	-66.2%	4.36518	5.13837	(0.77319)	-15.0%
20. Net Inadvertant Interchange					479	0	479	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					18,229	0	18,229	0.0%				
22. Interchange and Wheeling Losses					17,943	4,200	13,743	327.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	480,174,172	448,685,426	31,488,746	7.0%	13,430,534	13,505,167	(74,633)	-0.6%	3.57524	3.32232	0.25292	7.6%
24. Net Unbilled	8,504,503 (a)	7,443,381 (a)	1,061,122	14.3%	230,890	214,542	16,348	7.6%	3.68336	3.46943	0.21393	6.2%
25. Company Use	897,889 (a)	1,112,828 (a)	(214,939)	-19.3%	25,468	33,600	(8,132)	-24.2%	3.52556	3.31199	0.21357	6.4%
26. T & D Losses	21,620,932 (a)	20,092,058 (a)	1,528,874	7.6%	807,651	607,518	(199,133)	-24.7%	3.59360	3.30724	0.28636	8.7%
27. System KWH Sales	480,174,172	448,685,426	31,488,746	7.0%	12,572,525	12,649,507	(76,982)	-0.6%	3.81923	3.54706	0.27218	7.7%
28. Wholesale KWH Sales	(13,891,798)	(12,603,460)	(1,288,338)	10.2%	(362,710)	(354,030)	(8,680)	2.5%	3.83000	3.56000	0.27000	7.6%
29. Jurisdictional KWH Sales	466,282,374	436,081,966	30,200,408	6.9%	12,209,815	12,295,477	(85,662)	-0.7%	3.81891	3.54669	0.27223	7.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	466,813,937	436,577,467	30,236,470	6.9%	12,209,815	12,295,477	(85,662)	-0.7%	3.82327	3.55072	0.27255	7.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,908,529	1,909,929	(1,400)	-0.1%	12,209,815	12,295,477	(85,662)	-0.7%	0.01563	0.01553	0.00010	0.6%
33. Adjustment	0	(5,611,200)	5,611,200	-100.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.00000	(0.04564)	0.04564	-100.0%
34. Adjustment	0	0	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	60,671,632	60,671,632	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.49691	0.48345	0.01346	0.7%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	529,394,098	493,547,828	35,846,270	7.3%	12,209,815	12,295,477	(85,662)	-0.7%	4.33581	4.01405	0.32175	8.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.33893	4.01695	0.32198	8.0%
39. GPIF * (Already Adjusted for Taxes)	(1,664,016)	(1,664,016)	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	(0.01363)	(0.01353)	(0.00009)	0.7%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	527,730,082	491,883,812	35,846,270	7.3%	12,209,815	12,295,477	(85,662)	-0.7%	4.32530	4.00342	0.32189	8.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.325	4.003	0.322	8.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,796,487	60,409,861	3,386,626	5.6%	397,692,968	419,288,394	(21,595,426)	-5.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	313,363	898,900	(585,537)	-65.1%	2,534,680	8,938,400	(6,403,720)	-71.6%
2a. GAINS FROM MARKET BASED SALES	53,138	136,200	(83,062)	-61.0%	455,949	1,480,100	(1,024,151)	-69.2%
3. FUEL COST OF PURCHASED POWER	8,766,092	8,195,400	570,692	7.0%	76,572,195	30,813,600	45,758,595	148.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,111,557	1,167,700	(56,143)	-4.8%	8,859,360	8,862,700	(3,340)	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	73,307,635	68,737,861	4,569,774	6.6%	480,133,894	448,546,194	31,587,700	7.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(5,804)	(6,000)	196	-3.3%	(53,253)	(48,000)	(5,253)	10.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	83,740	23,404	60,336	257.8%	95,186	187,232	(92,046)	-49.2%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	73,385,571	68,755,265	4,630,306	6.7%	480,174,172	448,685,426	31,488,746	7.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,717,383	1,761,414	(44,031)	-2.5%	12,209,814	12,295,477	(85,663)	-0.7%
2. NONJURISDICTIONAL SALES	50,266	51,138	(872)	-1.7%	362,710	354,030	8,680	2.5%
3. TOTAL SALES	1,767,649	1,812,552	(44,903)	-2.5%	12,572,524	12,649,507	(76,983)	-0.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9715634	0.9717867	(0.0002233)	0.0%	0.9711506	0.9720123	(0.0008617)	-0.1%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	66,945,076	69,019,306	(2,074,230)	-3.0%	474,950,822	481,538,292	(6,587,470)	-1.4%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(60,671,632)	(60,671,632)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,664,016	1,664,016	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,569,124	61,643,354	(2,074,230)	-3.4%	415,943,206	422,530,676	(6,587,470)	-1.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,385,571	68,755,265	4,630,306	6.7%	480,174,172	448,685,426	31,488,746	7.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9715634	0.9717867	(0.0002233)	0.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	71,298,735	66,815,452	4,483,283	6.7%	466,282,374	436,081,966	30,200,408	6.9%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	71,380,016	66,891,371	4,488,645	6.7%	466,813,937	436,577,467	30,236,470	6.9%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	236,764	236,764	0	0.0%	1,964,973	1,964,973	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	230,031	230,084	(53)	0.0%	1,908,529	1,909,929	(1,400)	-0.1%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(5,611,200)	5,611,200	-100.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	71,610,047	66,420,055	5,189,992	7.8%	468,722,466	432,876,196	35,846,270	8.3%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(12,040,923)	(4,776,701)	(7,264,222)	152.1%	(52,779,260)	(10,345,520)	(42,433,740)	410.2%	
8. INTEREST PROVISION FOR THE MONTH	(53,864)	(89,420)	35,556	-39.8%	(287,242)	(994,959)	707,717	-71.1%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(39,852,439)	(44,394,125)	4,541,686	-10.2%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(44,363,272)	(41,676,292)	(2,686,980)	6.4%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(39,852,439)	(44,394,125)	4,541,686	-10.2%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(44,309,408)	(41,586,872)	(2,722,536)	6.5%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(84,161,847)	(85,980,997)	1,819,150	-2.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(42,080,924)	(42,990,499)	909,575	-2.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.470	2.500	(1)	-41.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.600	2.500	(1)	-36.0%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	3.070	5.000	(2)	-38.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.535	2.500	(1)	-38.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.128	0.208	(0)	-38.5%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(53,864)	(89,420)	35,556	-39.8%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	531,926	338,508	193,418	57.1%	2,548,123	2,311,882	236,241	10.2%
2 LIGHT OIL	278,000	893,797	(615,797)	-68.9%	3,965,804	5,733,991	(1,768,187)	-30.8%
3 COAL	24,409,702	22,164,060	2,245,642	10.1%	159,295,658	168,209,268	(8,913,610)	-5.3%
4 NATURAL GAS	38,576,859	37,013,496	1,563,363	4.2%	231,883,383	243,033,253	(11,149,870)	-4.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,796,487	60,409,861	3,386,626	5.6%	397,692,968	419,288,394	(21,595,426)	-5.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,984	7,147	2,837	39.7%	48,273	47,327	946	2.0%
9 LIGHT OIL	4,409	14,862	(10,453)	-70.3%	59,400	96,426	(37,026)	-38.4%
10 COAL	1,023,914	980,429	43,485	4.4%	7,254,989	7,495,198	(240,209)	-3.2%
11 NATURAL GAS	705,778	823,266	(117,488)	-14.3%	4,401,728	5,204,403	(802,675)	-15.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,744,085	1,825,704	(81,619)	-4.5%	11,764,390	12,843,354	(1,078,964)	-8.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,642	11,117	4,525	40.7%	75,508	73,338	2,170	3.0%
16 LIGHT OIL (BBL)	6,197	25,818	(19,621)	-76.0%	95,143	156,935	(61,792)	-39.4%
17 COAL (TON)	485,725	440,076	45,649	10.4%	3,305,368	3,372,611	(67,243)	-2.0%
18 NATURAL GAS (MCF)	5,052,997	6,152,907	(1,099,910)	-17.9%	31,762,194	38,584,866	(6,822,672)	-17.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	98,129	69,804	28,325	40.6%	473,693	460,497	13,196	2.9%
22 LIGHT OIL	35,826	149,561	(113,735)	-76.0%	547,751	910,917	(363,166)	-39.9%
23 COAL	11,236,970	10,759,751	477,219	4.4%	77,335,693	81,556,608	(4,220,915)	-5.2%
24 NATURAL GAS	5,224,799	6,325,117	(1,100,318)	-17.4%	32,941,544	39,665,245	(6,723,701)	-17.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,595,724	17,304,233	(708,509)	-4.1%	111,298,681	122,593,267	(11,294,586)	-9.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.57%	0.39%	0.00	-	0.41%	0.37%	0.00	-
29 LIGHT OIL	0.25%	0.81%	(0.01)	-	0.50%	0.75%	(0.00)	-
30 COAL	58.71%	53.70%	0.05	-	61.67%	58.36%	0.03	-
31 NATURAL GAS	40.47%	45.09%	(0.05)	-	37.42%	40.52%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.01	30.45	3.56	11.7%	33.75	31.52	2.22	7.1%
36 LIGHT OIL (\$/BBL)	44.86	34.62	10.24	29.6%	41.68	36.54	5.15	14.1%
37 COAL (\$/TON)	50.25	50.36	(0.11)	-0.2%	48.19	49.88	(1.68)	-3.4%
38 NATURAL GAS (\$/M)	7.63	6.02	1.62	26.9%	7.30	6.30	1.00	15.9%
39 NUCLEAR (\$/MMBT)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBT)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.42	4.85	0.57	11.8%	5.38	5.02	0.36	7.1%
42 LIGHT OIL	7.76	5.98	1.78	29.8%	7.24	6.29	0.95	15.0%
43 COAL	2.17	2.06	0.11	5.5%	2.06	2.06	(0.00)	-0.1%
44 NATURAL GAS	7.38	5.85	1.53	26.2%	7.04	6.13	0.91	14.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.84	3.49	0.35	10.1%	3.57	3.42	0.15	4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,829	9,767	62	0.6%	9,813	9,730	83	0.9%
49 LIGHT OIL	8,126	10,063	(1,937)	-19.2%	9,221	9,447	(226)	-2.4%
50 COAL	10,975	10,975	0	0.0%	10,660	10,881	(221)	-2.0%
51 NATURAL GAS	7,403	7,683	(280)	-3.6%	7,484	7,621	(137)	-1.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,515	9,478	37	0.4%	9,461	9,545	(84)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.33	4.74	0.59	12.4%	5.28	4.88	0.40	8.2%
56 LIGHT OIL	6.31	6.01	0.30	5.0%	6.68	5.95	0.73	12.3%
57 COAL	2.38	2.26	0.12	5.3%	2.20	2.24	(0.04)	-1.8%
58 NATURAL GAS	5.47	4.50	0.97	21.6%	5.27	4.67	0.60	12.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.66	3.31	0.35	10.6%	3.38	3.26	0.12	3.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: AUGUST 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	222,459	71.0	79.8	72.4	11,113	COAL	109,267	22,625,780	2,472,253.6	5,602,322	2.52	51.27
B.B.#2	411	198,761	65.0	73.8	68.2	11,100	COAL	94,796	23,274,600	2,206,314.1	4,860,316	2.45	51.27
B.B.#3	428	199,051	62.5	73.8	71.4	10,870	COAL	93,968	23,025,360	2,163,645.9	4,817,914	2.42	51.27
B.B.#4	452	247,187	73.5	85.7	76.5	11,263	COAL	125,340	22,211,780	2,784,035.2	6,426,414	2.60	51.27
B.B. STATION	1,712	867,458	68.1	78.4	72.2	11,097	COAL	423,370	22,737,176	9,626,248.8	21,706,966	2.50	51.27
SEB-PHIL.#1(HVY OIL)	17	5,075	40.1	89.5	87.9	9,829	HVY.OIL	7,951	6,273,540	49,877.7	270,384	5.33	34.01
SEB-PHIL.#2(HVY OIL)	17	4,909	38.8	90.7	91.9	9,829	HVY.OIL	7,691	6,273,540	48,251.7	261,542	5.33	34.01
SEB-PHILLIPS TOTAL	34	9,984	39.5	90.1	89.9	9,829	HVY.OIL	15,642	6,273,540	98,129.4	531,926	5.33	34.01
POLK #1 GASIFIER	255	156,456	82.5	88.5	85.5	10,295	COAL	62,355	25,831,300	1,610,721.0	2,702,736	1.73	43.34
POLK #1 CT (OIL)	226	4,226	2.5	99.7	71.9	7,560	LGT.OIL	5,528	5,817,426	31,948.2	251,338	5.95	45.46
POLK #1 TOTAL	255	160,682	84.7	91.3	85.1	10,223	-	-	-	1,642,669.2	2,954,074	1.84	-
POLK #2 CT (GAS)	150	6,570	5.9	98.0	74.9	10,661	GAS	67,739	1,034,000	70,042.0	513,519	7.82	7.58
POLK #2 CT (OIL)	160	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	6,570	5.7	98.4	74.9	10,661	-	-	-	70,042.0	513,519	7.82	-
POLK #3 CT (GAS)	150	10,409	9.3	100.0	73.9	10,945	GAS	110,188	1,034,000	113,934.8	823,327	7.91	7.47
POLK #3 CT (OIL)	165	16	0.0	100.0	28.4	-	LGT.OIL	5	5,817,269	29.0	226	1.41	45.20
POLK #3 TOTAL	158	10,425	8.9	100.0	73.4	10,932	-	-	-	113,963.8	823,553	7.90	-
POLK STATION TOTAL	568	177,677	42.0	95.6	79.1	10,278	-	-	-	1,826,675.0	4,291,146	2.42	-
B.B.C.T.#1	14	4	0.0	100.0	3.6	23,375	LGT.OIL	16	5,775,170	93.5	637	15.93	39.81
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	163	0.4	100.0	30.2	23,034	LGT.OIL	648	5,794,734	3,754.6	25,799	15.83	39.81
C.T. TOTAL	74	167	0.3	100.0	25.2	23,043	LGT.OIL	664	5,794,197	3,848.1	26,436	15.83	39.81
CITY OF TAMPA	6	(11)	0.0	-	0.0	-	GAS	1,447	1,034,000	1,496.2	12,051	(109.55)	8.33
BAYSIDE ST 1	237	112,686	63.5	100.0	63.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	66,721	57.2	98.0	85.3	11,168	GAS	711,955	1,034,000	736,161.1	5,450,991	8.17	7.66
BAYSIDE CT1B	155	78,610	67.5	99.1	83.1	11,093	GAS	834,777	1,034,000	863,159.1	6,391,362	8.13	7.66
BAYSIDE CT1C	155	66,741	57.2	99.9	82.3	11,509	GAS	733,967	1,034,000	758,922.1	5,619,523	8.42	7.66
BAYSIDE UNIT 1 TOTAL	702	324,758	61.6	99.3	76.1	7,334	GAS	2,280,699	1,034,000	2,358,242.4	17,461,876	5.38	7.66
BAYSIDE ST 2	310	123,006	53.0	99.3	53.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	60,406	51.7	92.3	82.8	11,510	GAS	663,467	1,034,000	686,024.9	5,057,667	8.37	7.62
BAYSIDE CT2B	155	73,526	63.1	95.7	82.4	11,378	GAS	800,268	1,034,000	827,476.9	6,100,513	8.30	7.62
BAYSIDE CT2C	155	53,145	45.4	72.3	83.1	10,952	GAS	554,435	1,034,000	573,285.9	4,226,506	7.95	7.62
BAYSIDE CT2D	155	53,969	46.1	93.7	81.4	11,178	GAS	574,754	1,034,000	594,295.9	4,381,400	8.12	7.62
BAYSIDE UNIT 2 TOTAL	930	364,052	52.0	92.1	72.6	7,447	GAS	2,592,924	1,034,000	2,681,083.6	19,766,086	5.43	7.62
BAYSIDE STATION TOTAL	1,632	688,810	56.1	95.2	74.1	7,393	GAS	4,873,623	1,034,000	5,039,326.0	37,227,962	5.40	7.64
TOT. COAL (BB,POLK)	1,967	1,023,914	70.0	79.7	73.9	10,975	COAL	485,725	23,134,386	11,236,969.8	24,409,702	2.38	50.25
SYSTEM*	4,026	1,744,085	58.0	88.2	73.1	9,555	-	-	-	16,595,723.5	63,796,487	3.66	-

LEGEND: **Note: Adjustment of 7,216 to Net Generation (MWH) for April, May and June.*
 B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE
 SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	15,676	11,117	4,559	41.0%	72,241	73,338	(1,097)	-1.5%
3 UNIT COST (\$/BBL)	33.80	29.52	4.29	14.5%	32.14	30.34	1.80	5.9%
4 AMOUNT (\$)	529,900	328,125	201,775	61.5%	2,322,063	2,225,253	96,810	4.4%
5 BURNED:								
6 UNITS (BBL)	15,642	11,117	4,525	40.7%	75,508	73,338	2,170	3.0%
7 UNIT COST (\$/BBL)	34.01	30.45	3.56	11.7%	33.75	31.52	2.22	7.1%
8 AMOUNT (\$)	531,926	338,508	193,418	57.1%	2,548,123	2,311,882	236,241	10.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,003	14,883	(5,880)	-39.5%	9,003	14,883	(5,880)	-39.5%
11 UNIT COST (\$/BBL)	38.01	29.87	8.14	27.3%	38.01	29.87	8.14	27.3%
12 AMOUNT (\$)	342,247	444,564	(102,317)	-23.0%	342,247	444,564	(102,317)	-23.0%
13								
14 DAYS SUPPLY:	260	47	213	450.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,142	31,243	(23,101)	-73.9%	152,982	198,080	(45,098)	-22.8%
17 UNIT COST (\$/BBL)	58.15	33.68	24.47	72.7%	44.08	35.32	8.76	24.8%
18 AMOUNT (\$)	473,425	1,052,192	(578,767)	-55.0%	6,743,677	6,995,801	(252,124)	-3.6%
19 BURNED:								
20 UNITS (BBL)	6,197	25,818	(19,621)	-76.0%	95,143	156,935	(61,792)	-39.4%
21 UNIT COST (\$/BBL)	44.86	34.62	10.24	29.6%	41.68	36.54	5.15	14.1%
22 AMOUNT (\$)	278,000	893,797	(615,797)	-68.9%	3,965,804	5,733,991	(1,768,187)	-30.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,029	77,076	15,953	20.7%	93,029	77,076	15,953	20.7%
25 UNIT COST (\$/BBL)	43.17	34.90	8.27	23.7%	43.17	34.90	8.27	23.7%
26 AMOUNT (\$)	4,015,867	2,689,767	1,326,100	49.3%	4,015,867	2,689,767	1,326,100	49.3%
27								
28 DAYS SUPPLY: NORMAL	146	110	36	30.0%				
29 DAYS SUPPLY: EMERGENC	13	11	2	20.7%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	422,794	420,000	2,794	0.7%	3,235,034	3,016,000	219,034	7.3%
32 UNIT COST (\$/TON)	48.54	49.78	(1.24)	-2.5%	47.99	49.13	(1.15)	-2.3%
33 AMOUNT (\$)	20,523,194	20,908,961	(385,767)	-1.8%	155,239,514	148,187,527	7,051,987	4.8%
34 BURNED:								
35 UNITS (TONS)	485,725	440,076	45,649	10.4%	3,305,368	3,372,611	(67,243)	-2.0%
36 UNIT COST (\$/TON)	50.25	50.36	(0.11)	-0.2%	48.19	49.88	(1.68)	-3.4%
37 AMOUNT (\$)	24,409,702	22,164,060	2,245,642	10.1%	159,295,658	168,209,268	(8,913,610)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	568,940	520,164	48,776	9.4%	568,940	520,164	48,776	9.4%
40 UNIT COST (\$/TON)	49.54	46.38	3.16	6.8%	49.54	46.38	3.16	6.8%
41 AMOUNT (\$)	28,184,312	24,123,535	4,060,777	16.8%	28,184,312	24,123,535	4,060,777	16.8%
42								
43 DAYS SUPPLY:	45	41	4	10.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,048,913	6,152,907	(1,103,994)	-17.9%	31,762,906	38,584,866	(6,821,960)	-17.7%
46 UNIT COST (\$/MCF)	7.65	6.02	1.63	27.1%	7.30	6.30	1.00	15.9%
47 AMOUNT (\$)	38,598,988	37,013,497	1,585,491	4.3%	231,932,573	243,033,254	(11,100,681)	-4.6%
48 BURNED:								
49 UNITS (MCF)	5,052,997	6,152,907	(1,099,910)	-17.9%	31,762,194	38,584,866	(6,822,672)	-17.7%
50 UNIT COST (\$/MCF)	7.63	6.02	1.62	26.9%	7.30	6.30	1.00	15.9%
51 AMOUNT (\$)	38,576,859	37,013,496	1,563,363	4.2%	231,883,383	243,033,253	(11,149,870)	-4.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	712	0	712	0.0%	712	0	712	0.0%
54 UNIT COST (\$/MCF)	69.09	0.00	69.09	0.0%	69.09	0.00	69.09	0.0%
55 AMOUNT (\$)	49,190	0	49,190	0.0%	49,190	0	49,190	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	16,273
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,273

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,884)	(202,744)
OTHER USAGE	(376)	(15,841)
TOTAL	(5,260)	(218,585)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,881
IGNITION #2 OIL	186,471
IGNITION PROPANE	5,922
AERIAL SURVEY ADJ.	468,995
ADDITIVES	15,479
GREEN FUEL	0
TOTAL	730,748

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC. SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00		
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
VARIOUS	JURISDIC. SCH. - MB	17,195.0	0.0	17,195.0	4.918	6.040	845,700.00	1,038,500.00	136,200.00	
TOTAL		19,204.0	0.0	19,204.0	4.681	5.685	898,900.00	1,091,700.00	136,200.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	734.2	0.0	734.2	3.475	3.475	25,513.87	25,513.87		
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,242.2	0.0	1,242.2	3.076	3.076	38,211.93	38,211.93		
PROGRESS ENERGY FLORIDA	SCH. - MA	5,964.0	0.0	5,964.0	4.884	5.809	291,258.03	346,457.04	32,297.25	
FLA. PWR. & LIGHT	SCH. - MA	400.0	0.0	400.0	3.353	3.909	13,411.25	15,637.83	690.58	
CITY OF LAKE LAND	SCH. - MA	390.0	0.0	390.0	3.228	4.952	12,587.58	19,313.99	5,228.81	
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SEMINOLE ELEC. CO-OP	SCH. - MA	1,304.0	0.0	1,304.0	3.376	4.106	44,017.16	53,545.29	4,520.77	
THE ENERGY AUTHORITY	SCH. - MA	877.0	0.0	877.0	3.475	5.011	30,478.38	43,950.35	10,104.29	
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	85.0	0.0	85.0	4.267	4.629	3,626.65	3,934.79	296.24	
AUBURNDALE POWER PARTNERS	OATT	(2,750.0)	0.0	(2,750.0)	2.620	2.620	(72,041.67)	(72,041.67)		
ADJUSTMENTS TO PRIOR MONTHS:										
AUBURNDALE POWER PARTNERS	JUNE 2004 OATT	517.0	0.0	517.0	0.178	0.178	918.28	918.28		
AUBURNDALE POWER PARTNERS	JUNE 2004 OATT	(1,145.0)	0.0	(1,145.0)	1.920	1.920	(21,984.68)	(21,984.68)		
AUBURNDALE POWER PARTNERS	JULY 2004 OATT	2,073.0	0.0	2,073.0	3.376	3.376	69,979.92	69,979.92		
AUBURNDALE POWER PARTNERS	JULY 2004 OATT	(2,049.0)	0.0	(2,049.0)	3.485	3.485	(71,413.23)	(71,413.23)		
SEMINOLE ELEC. PRECO-1	JULY 2004 SCH. - D	(808.3)	0.0	(808.3)	3.966	3.966	(32,056.90)	(32,056.90)		
SEMINOLE ELEC. PRECO-1	JULY 2004 SCH. - D	808.3	3.0	805.3	3.981	3.981	32,056.90	32,056.90		
SEMINOLE ELEC. PRECO-1 (VARIABLE O&M ADJUSTMENT 2003 & 2004)	SCH. - D	0.0	0.0	0.0	0.000	0.000	(51,200.61)	(51,200.61)		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,976.4	3.0	1,973.4	0.635	0.635	12,525.19	12,525.19		
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		9,020.0	0.0	9,020.0	4.383	5.353	395,379.05	482,839.29	53,137.94	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(3,354.0)	0.0	(3,354.0)	2.819	2.819	(94,541.4)	(94,541.4)		
TOTAL		7,642.4	3.0	7,639.4	4.102	5.247	313,362.86	400,823.10	53,137.94	
CURRENT MONTH:										
DIFFERENCE		(11,561.6)	3.0	(11,564.6)	(0.579)	(0.438)	(585,537.14)	(690,876.90)	(83,062.06)	
DIFFERENCE %		-60.2%	0.0%	-60.2%	-12.4%	-7.7%	-65.1%	-63.3%	-61.0%	
PERIOD TO DATE:										
ACTUAL		68,517.4	6.9	68,510.5	3.700	4.709	2,534,680.41	3,225,839.43	455,948.30	
ESTIMATED		202,759.0	0.0	202,759.0	4.408	5.442	8,938,400.00	11,033,700.00	1,480,100.00	
DIFFERENCE		(134,241.6)	6.9	(134,248.5)	(0.708)	(0.733)	(6,403,719.59)	(7,807,860.57)	(1,024,151.70)	
DIFFERENCE %		-66.2%	0.0%	-66.2%	-16.1%	-13.5%	-71.6%	-70.8%	-69.2%	

* SEC 60% PROFIT OR \$444.36 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	4,455.0	0.0	2,604.0	1,851.0	7.947	7.947	147,100.00
HARDEE POWER PARTNERS	IPP	42,392.0	0.0	0.0	42,392.0	5.607	5.607	2,377,100.00
VARIOUS	OTHER	6,474.0	0.0	0.0	6,474.0	13.295	13.295	860,700.00
VARIOUS	MKT. BASE	90,572.0	0.0	0.0	90,572.0	5.311	5.311	4,810,500.00
TOTAL		143,893.0	0.0	2,604.0	141,289.0	5.800	5.800	8,195,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	19,231.0	0.0	0.0	19,231.0	6.885	6.885	1,323,965.53
HARDEE PWR. PART.-OTHERS	IPP	85.0	0.0	0.0	85.0	4.281	4.281	3,638.55
PROGRESS ENERGY FLORIDA	SCH. - J	950.0	0.0	0.0	950.0	3.903	3.903	37,075.00
FLA. POWER & LIGHT	SCH. - J	35,388.0	0.0	0.0	35,388.0	5.166	5.166	1,828,077.00
CITY OF LAKELAND	SCH. - J	5,533.0	0.0	0.0	5,533.0	6.657	6.657	368,347.00
ORLANDO UTIL. COMM.	SCH. - J	3,000.0	0.0	0.0	3,000.0	7.307	7.307	219,200.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	9,434.0	0.0	0.0	9,434.0	5.413	5.413	510,672.00
REEDY CREEK	SCH. - J	45.0	0.0	0.0	45.0	3.744	3.744	1,685.00
OKEELANTA	SCH. - J	1,535.0	0.0	0.0	1,535.0	6.696	6.696	102,782.06
CITY OF TALLAHASSEE	SCH. - J	1,189.0	0.0	0.0	1,189.0	5.693	5.693	67,685.93
CALPINE	SCH. - J	2,836.0	0.0	0.0	2,836.0	6.866	6.866	194,721.00
CARGILL ALLIANT	SCH. - J	4,148.0	0.0	0.0	4,148.0	5.798	5.798	240,502.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,672.0	0.0	0.0	1,672.0	7.690	7.690	128,574.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,168.0	0.0	0.0	2,168.0	4.078	4.078	88,414.16
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,320.0	0.0	0.0	91,320.0	4.227	4.227	3,860,059.20
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JULY 2004 IPP	(31,417.0)	0.0	0.0	(31,417.0)	7.348	7.348	(2,308,577.97)
HARDEE PWR. PART.-NATIVE	JULY 2004 IPP	31,417.0	0.0	0.0	31,417.0	7.096	7.096	2,229,316.88
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - D	(91,190.0)	0.0	0.0	(91,190.0)	4.343	4.343	(3,960,599.30)
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - D	91,190.0	0.0	0.0	91,190.0	4.227	4.227	3,854,818.90
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - J	(1,935.0)	0.0	0.0	(1,935.0)	5.943	5.943	(114,990.00)
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - J	1,935.0	0.0	100.0	1,835.0	5.558	5.558	101,990.00
THE ENERGY AUTHORITY	JULY 2004 SCH. - J	(12,267.0)	0.0	0.0	(12,267.0)	4.472	4.472	(548,639.00)
THE ENERGY AUTHORITY	JULY 2004 SCH. - J	12,267.0	0.0	139.6	12,127.4	4.431	4.431	537,373.84
SUB-TOTAL FOR THE MONTH OF:	JULY 2004	0.0	0.0	239.6	(239.6)	87.357	87.357	(209,306.65)
TOTAL		178,534.0	0.0	239.6	178,294.4	4.917	4.917	8,766,091.78
CURRENT MONTH:								
DIFFERENCE		34,641.0	0.0	(2,364.4)	37,005.4	(0.883)	(0.883)	570,691.78
DIFFERENCE %		24.1%	0.0%	-90.8%	26.2%	-15.2%	-15.2%	7.0%
PERIOD TO DATE:								
ACTUAL		1,408,073.0	0.0	720.6	1,407,352.4	5.441	5.441	76,572,196.04
ESTIMATED		573,616.0	0.0	9,241.0	564,375.0	5.460	5.460	30,813,600.00
DIFFERENCE		834,457.0	0.0	(8,520.4)	842,977.4	(0.019)	(0.019)	45,758,596.04
DIFFERENCE %		145.5%	0.0%	-92.2%	149.4%	-0.3%	-0.3%	148.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.963	2.963	1,167,700.00
TOTAL		39,409.0	0.0	0.0	39,409.0	2.963	2.963	1,167,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	11,185.0	0.0	0.0	11,185.0	2.478	2.478	277,189.92
McKAY BAY REFUSE	COGEN.	12,843.0	0.0	0.0	12,843.0	2.471	2.471	317,288.34
ORANGE COGENERATION L.P.	COGEN.	7,751.0	0.0	0.0	7,751.0	2.284	2.284	177,002.33
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,194.0	0.0	0.0	1,194.0	4.080	4.080	48,718.83
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,234.0	0.0	0.0	4,234.0	3.276	3.276	138,710.07
CF INDUSTRIES INC.	COGEN.	1,193.0	0.0	0.0	1,193.0	4.473	4.473	53,365.55
IMC-AGRICO-NEW WALES	COGEN.	316.0	0.0	0.0	316.0	4.427	4.427	13,990.55
IMC-AGRICO-S. PIERCE	COGEN.	323.0	0.0	0.0	323.0	3.506	3.506	11,324.24
AUBURNDALE POWER PARTNERS	COGEN.	2,278.0	0.0	0.0	2,278.0	3.942	3.942	89,796.15
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	3.652	3.652	73.03
SUB-TOTAL FOR AUGUST 2004		41,319.0	0.0	0.0	41,319.0	2.729	2.729	1,127,459.01
ADJUSTMENTS FOR THE MONTH OF: JULY 2004								
HILLSBOROUGH COUNTY	COGEN.	(18,292.0)	0.0	0.0	(18,292.0)	2.533	2.533	(463,311.43)
McKAY BAY REFUSE	COGEN.	18,292.0	0.0	0.0	18,292.0	2.482	2.482	454,011.02
ORANGE COGENERATION L.P.	COGEN.	(5,010.0)	0.0	0.0	(5,010.0)	2.483	2.483	(124,414.44)
CARGILL RIDGEWOOD	COGEN.	5,010.0	0.0	0.0	5,010.0	2.440	2.440	122,224.06
CARGILL GREEN BAY	COGEN.	(7,761.0)	0.0	0.0	(7,761.0)	2.359	2.359	(183,053.09)
CARGILL MULBERRY	COGEN.	7,761.0	0.0	0.0	7,761.0	2.302	2.302	178,642.18
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2004		0.0	0.0	0.0	0.0	0.000	0.000	(15,901.70)
GRAND TOTAL		41,319.0	0.0	0.0	41,319.0	2.690	2.690	1,111,557.31
CURRENT MONTH:								
DIFFERENCE		1,910.0	0.0	0.0	1,910.0	(0.273)	(0.273)	(56,142.69)
DIFFERENCE %		4.8%	0.0%	0.0%	4.8%	-9.2%	-9.2%	-4.8%
PERIOD TO DATE:								
ACTUAL		326,538.0	0.0	0.0	326,538.0	2.713	2.713	8,859,360.70
ESTIMATED		304,397.0	0.0	0.0	304,397.0	2.912	2.912	8,862,700.00
DIFFERENCE		22,141.0	0.0	0.0	22,141.0	(0.198)	(0.198)	(3,339.30)
DIFFERENCE %		7.3%	0.0%	0.0%	7.3%	(0.068)	(0.068)	0.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	4,933.0	0.0	3,156.0	1,777.0	7.777	7.777	138,200.00
HARDEE POWER PARTNERS	IPP	39,199.0	0.0	0.0	39,199.0	5.609	5.609	2,198,500.00
VARIOUS	OTHER	5,878.0	0.0	0.0	5,878.0	13.241	13.241	778,300.00
VARIOUS	MKT. BASE	101,971.0	0.0	0.0	101,971.0	5.290	5.290	5,394,200.00
TOTAL		151,981.0	0.0	3,156.0	148,825.0	5.718	5.718	8,509,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	31,417.0	0.0	0.0	31,417.0	7.348	7.348	2,308,577.97
HARDEE PWR. PART.-OTHERS	IPP	1,011.0	0.0	0.0	1,011.0	5.385	5.385	54,442.98
PROGRESS ENERGY FLORIDA	SCH. - J	1,935.0	0.0	0.0	1,935.0	5.943	5.943	114,990.00
FLA. POWER & LIGHT	SCH. - J	85,635.0	0.0	0.0	85,635.0	5.419	5.419	4,640,939.50
CITY OF LAKELAND	SCH. - J	6,512.0	0.0	0.0	6,512.0	7.053	7.053	459,270.50
ORLANDO UTIL. COMM.	SCH. - J	2,400.0	0.0	0.0	2,400.0	7.033	7.033	168,800.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	12,267.0	0.0	0.0	12,267.0	4.472	4.472	548,639.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	5,918.0	0.0	0.0	5,918.0	5.699	5.699	337,290.16
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - J	581.0	0.0	0.0	581.0	3.820	3.820	22,192.00
CARGILL ALLIANT	SCH. - J	9,334.0	0.0	0.0	9,334.0	4.719	4.719	440,505.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,992.0	0.0	0.0	1,992.0	7.925	7.925	157,865.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,820.0	0.0	0.0	5,820.0	4.113	4.113	239,370.00
DUKE ENERGY	SCH. - J	783.0	0.0	0.0	783.0	8.400	8.400	65,772.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,190.0	0.0	0.0	91,190.0	4.343	4.343	3,960,599.30
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE / APP	MAY 2004 SCH. - J	(5,904.0)	0.0	0.0	(5,904.0)	5.391	5.391	(318,262.32)
CALPINE / APP	MAY 2004 SCH. - J	5,904.0	0.0	0.0	5,904.0	5.575	5.575	329,130.00
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	(21,660.0)	0.0	(496.9)	(21,163.1)	5.789	5.789	(1,225,202.79)
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	21,660.0	0.0	413.0	21,247.0	5.845	5.845	1,241,845.67
SUB-TOTAL FOR THE MONTH OF:	MAY 2004	0.0	0.0	(83.9)	83.9	32.790	32.790	27,510.56
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	(43,181.0)	0.0	0.0	(43,181.0)	7.430	7.430	(3,208,489.86)
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	43,181.0	0.0	0.0	43,181.0	7.203	7.203	3,110,317.14
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	(89,165.0)	0.0	0.0	(89,165.0)	3.911	3.911	(3,486,971.50)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	89,165.0	0.0	0.0	89,165.0	4.348	4.348	3,876,622.55
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	(96,310.0)	0.0	0.0	(96,310.0)	5.749	5.749	(5,536,540.60)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	7,284.0	0.0	0.0	7,284.0	4.617	4.617	336,332.00
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	(7,284.0)	0.0	0.0	(7,284.0)	4.617	4.617	(336,332.00)
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	96,310.0	0.0	0.0	96,310.0	5.725	5.725	5,513,272.10
SUB-TOTAL FOR THE MONTH OF:	JUNE 2004	0.0	0.0	0.0	0.0	0.000	0.000	268,209.83
TOTAL		256,795.0	0.0	(83.9)	256,878.9	5.378	5.378	13,814,973.80
CURRENT MONTH:								
DIFFERENCE		104,814.0	0.0	(3,239.9)	108,053.9	(0.340)	(0.340)	5,305,773.80
DIFFERENCE %		69.0%	0.0%	-102.7%	72.6%	-5.9%	-5.9%	62.4%
PERIOD TO DATE:								
ACTUAL		1,229,539.0	0.0	481.0	1,229,058.0	5.517	5.517	67,806,104.26
ESTIMATED		429,723.0	0.0	6,637.0	423,086.0	5.346	5.346	22,618,200.00
DIFFERENCE		799,816.0	0.0	(6,156.0)	805,972.0	0.171	0.171	45,187,904.26
DIFFERENCE %		186.1%	0.0%	-92.8%	190.5%	3.2%	3.2%	199.8%