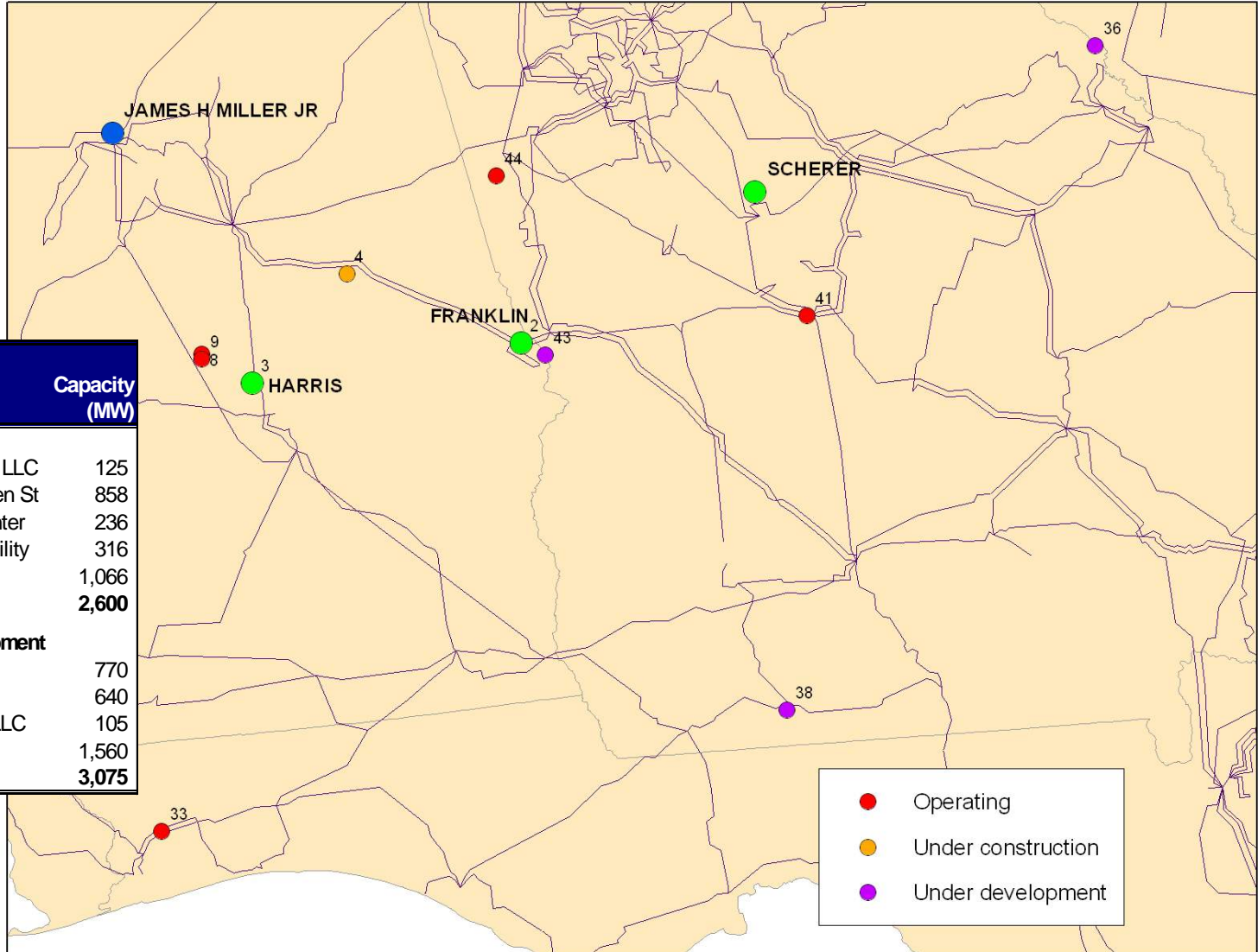


Contribution of Contracts to Total Purchase Agreement

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Contracted Unit	Fuel Type	Contracted Capacity (MW)	Percent of Total Contract
Robert W. Scherer Unit 3	Coal	165	17.3%
Harris Unit 1	Natural Gas	600	62.8%
Franklin Unit 1	Natural Gas	190	19.9%
Total		955	100.0%

Merchant Facilities Located in Proximity to Contracted Units



Plant Name	Capacity (MW)
Operating Plants	
6 Mobile Energy Services LLC	125
9 Tenaska Lindsay Hill Gen St	858
33 Santa Rosa Energy Center	236
41 Mid-Georgia Cogen Facility	316
44 Wansley	1,066
Total	2,600
Under construction/development	
4 Hillabee Energy Center	770
36 Augusta Energy Center	640
38 Georgia Energy Proj 1 LLC	105
43 Peace Valley	1,560
Total	3,075

●	Operating
●	Under construction
●	Under development

Note: Does not include peaking facilities

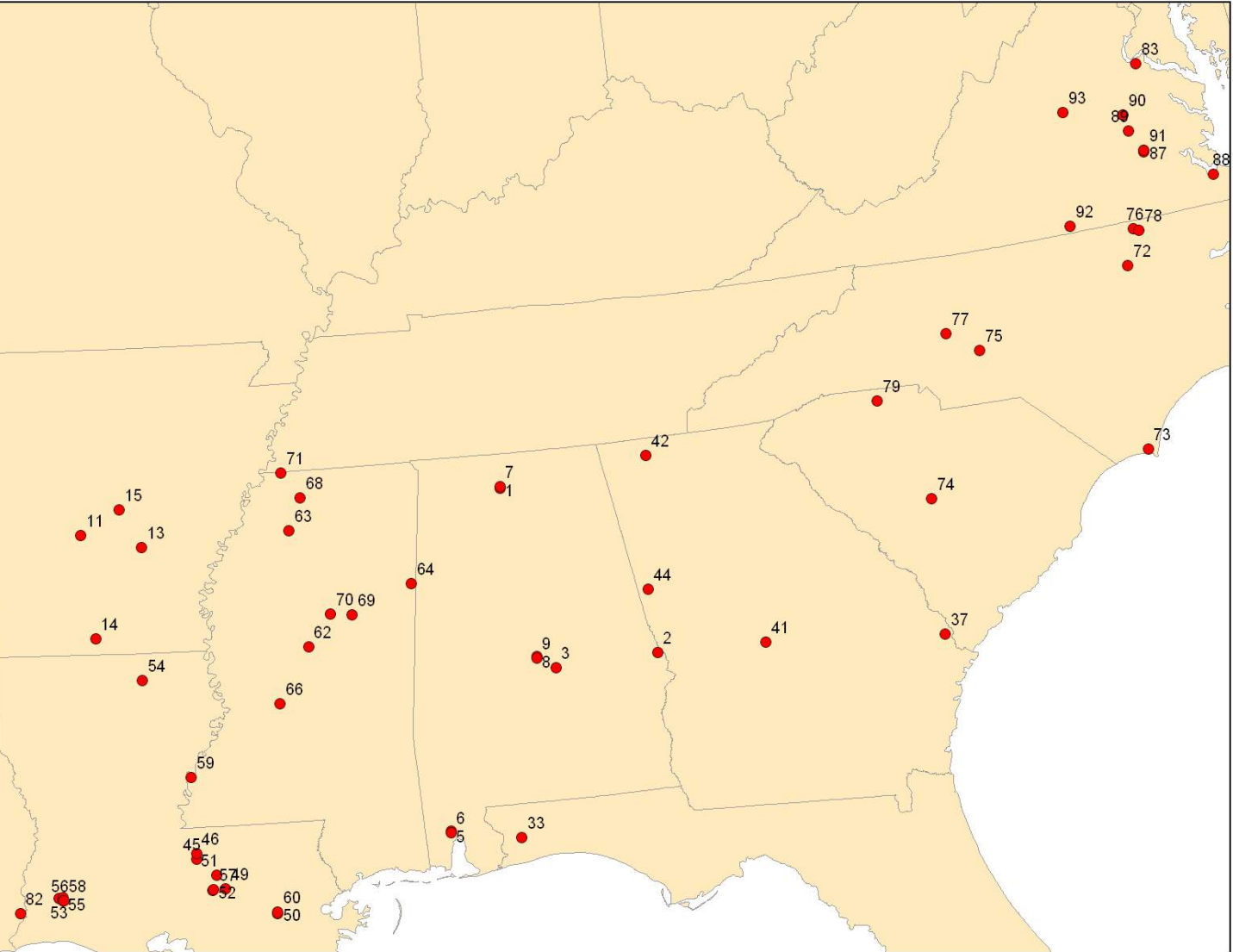
Estimated Natural Gas Transmission Capacity

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Pipeline	System Capacity (Bcf/day)
Existing Pipelines	
Florida Gas Transmission	2.20
Gulfstream	1.10
Current State Capacity	3.30
Estimated Natural Gas Demand	2.75
Estimated Excess Capacity	0.55
Proposed Pipelines (2005 through 2007)	
Gulfstream -- Phase II	0.35
Gulfstream -- Phase III	n.a.
AES Ocean Express / AES	0.84
Calypso Natural Gas Pipeline / Tractebel	0.83
Seafarer Pipeline System / El Paso	0.70
Total Proposed Capacity	2.72

Merchant Development in SERC Region

Plant Name	Capacity (MW)
1 Decatur Energy Center	624
2 Franklin	1,139
3 Harris	1,035
5 Hog Bayou Energy Center	230
6 Mobile Energy Services LLC	125
7 Morgan Energy Center	588
8 Tenaska Cntl Alabama Gen St	808
9 Tenaska Lindsay Hill Gen St	858
10 Hot Spring Energy Facility	652
13 Pine Bluff Energy Center	198
14 Union Power Station	2,020
15 Wrightsville Power Facility	568
33 Santa Rosa Energy Center	236
37 Effingham County Power Proj	490
41 Mid-Georgia Cog Fac	316
42 Murray Energy Facility	1,244
44 Wansley	1,066
45 Big Cajun 1	220
46 Big Cajun 2	1,730
49 Carville Energy LLC	500
50 Dow St Charles Operations	292
51 ExxonMobil Baton Rouge Cogen	332
52 LaO Energy Systems	588
53 Nelson Industrial Steam	213
54 Ouachita Generating Plant	816
55 PPG Powerhouse C	303
56 PPG Riverside	154
57 Plaquemine Cogeneration	859
58 RS Cogen	396
59 Sidney A Murray Jr Hydro	192
60 Taft Cogeneration Facility	790
62 Attala Generating LLC	459
63 Batesville Generation Facility	858
64 Caledonia	783
66 Hinds Energy Facility	450
68 Magnolia Power Plant	863
69 Red Hills Generating Facility	440
70 Reliant Energy Choctaw County	726
71 Southaven Energy LLC	783
72 Cogentrix Dw Collier Battle Cogen	105
73 Cogentrix Southport	107
74 Columbia Energy Center	580
75 Narrows	107
76 Panda Rosemary LP	165
77 Rowan	967
78 Westmoreland-LG&E Roanoke Val I	165
79 Cherokee County Cogen	95
82 SRW Cogen LP	420
83 Birchwood Power	238
87 Cogentrix Hopewell	93
88 Cogentrix Portsmouth	115
89 Cogentrix of Richmond	190
90 Doswell Energy Center	820
91 Hopewell Cogeneration	348
92 Mecklenburg Cog Fac	132
93 Tenaska Virginia Gen St	946
Total	30,537



Note: Does not include peaking facilities

Merchant Development in SERC by Subregion

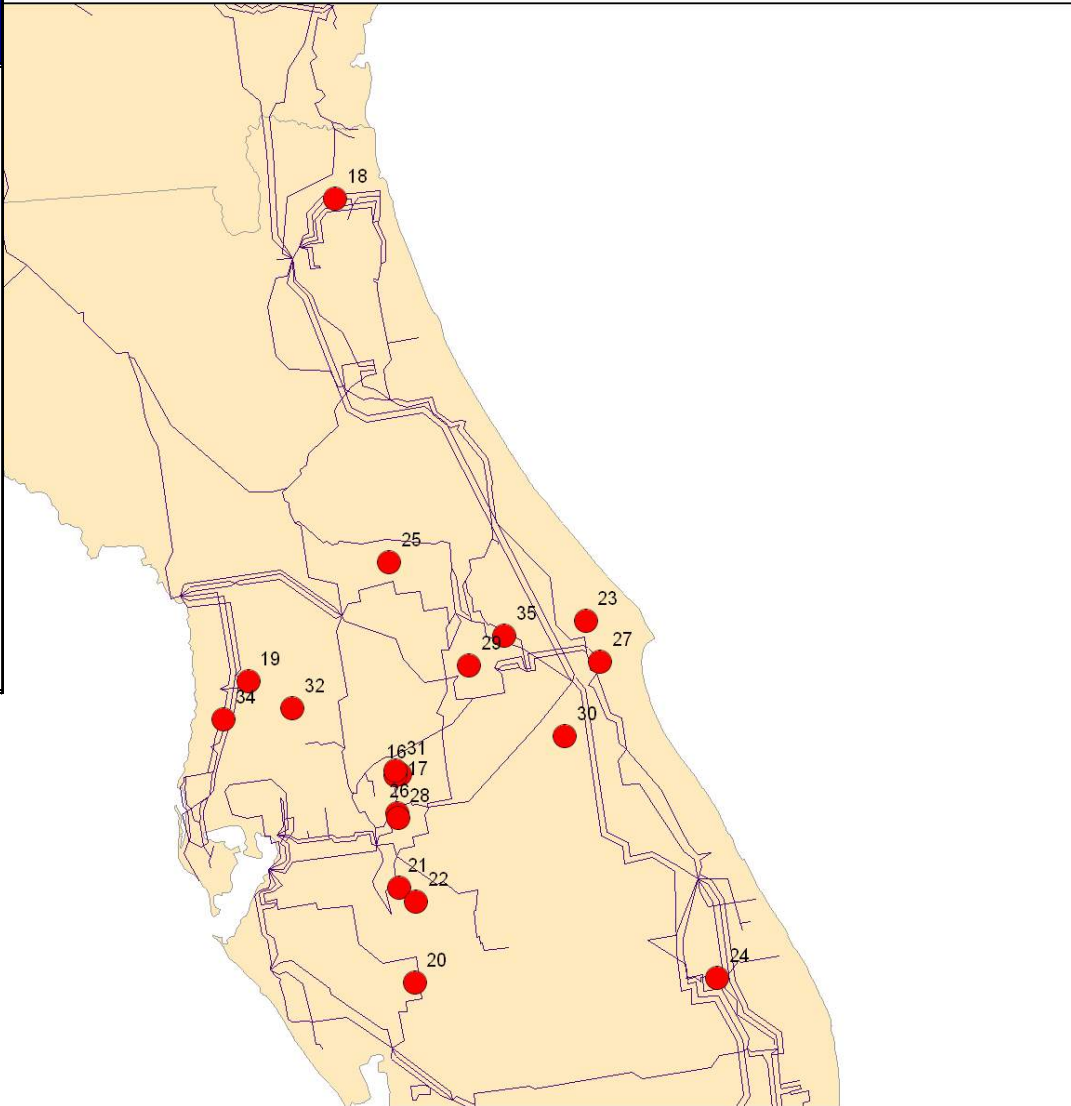
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Subregion	Number of Plants	MW of Capacity
Entergy	22	12,934
Southern	11	7,548
TVA	7	4,882
VACAR	16	5,173
Total	56	30,537

Note: Does not include peaking facilities

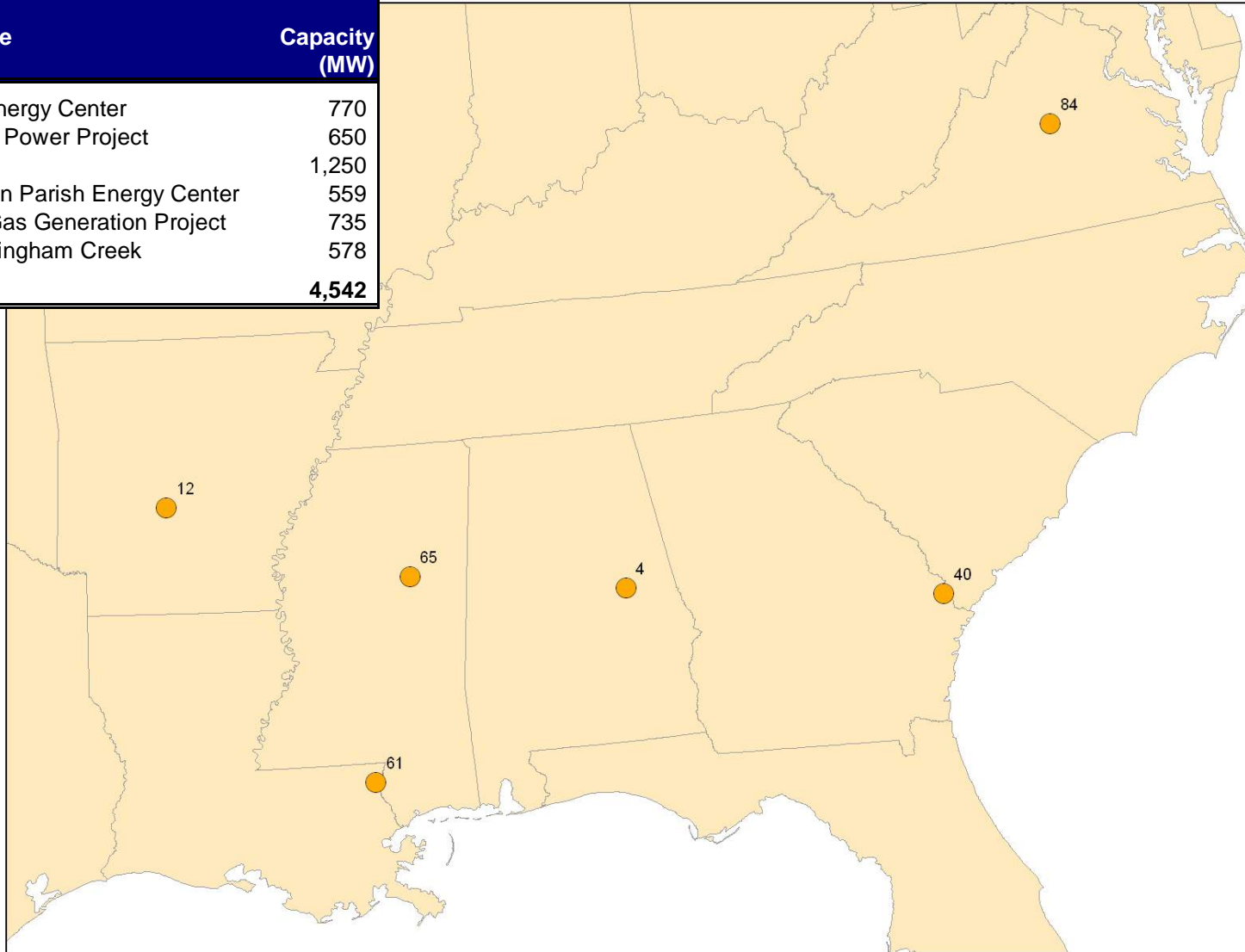
Merchant Development in FRCC Region

Plant Name	Capacity (MW)
16 Auburndale Peaking Energy Ctr	98
17 Auburndale Power Plant	166
18 Cedar Bay Generating LP	250
19 Central Power & Lime	139
20 DeSoto County Plant	308
21 Hardee Power Station	358
22 Hardee Power Station	632
23 Indian River	608
24 Indiantown Cogen Facility	330
25 Lake Cogen Ltd	110
26 Mulberry Cogeneration Facility	107
27 Oleander Power Project LP	596
28 Orange Cogeneration Facility	117
29 Orlando Cogen LP	114
30 Osceola	468
31 Osprey Energy Center	590
32 Pasco Cogen Ltd	119
34 Shady Hills Generating Station	468
35 Stanton Energy Center	592
Total	6,170



Merchant Facilities Under Construction in SERC

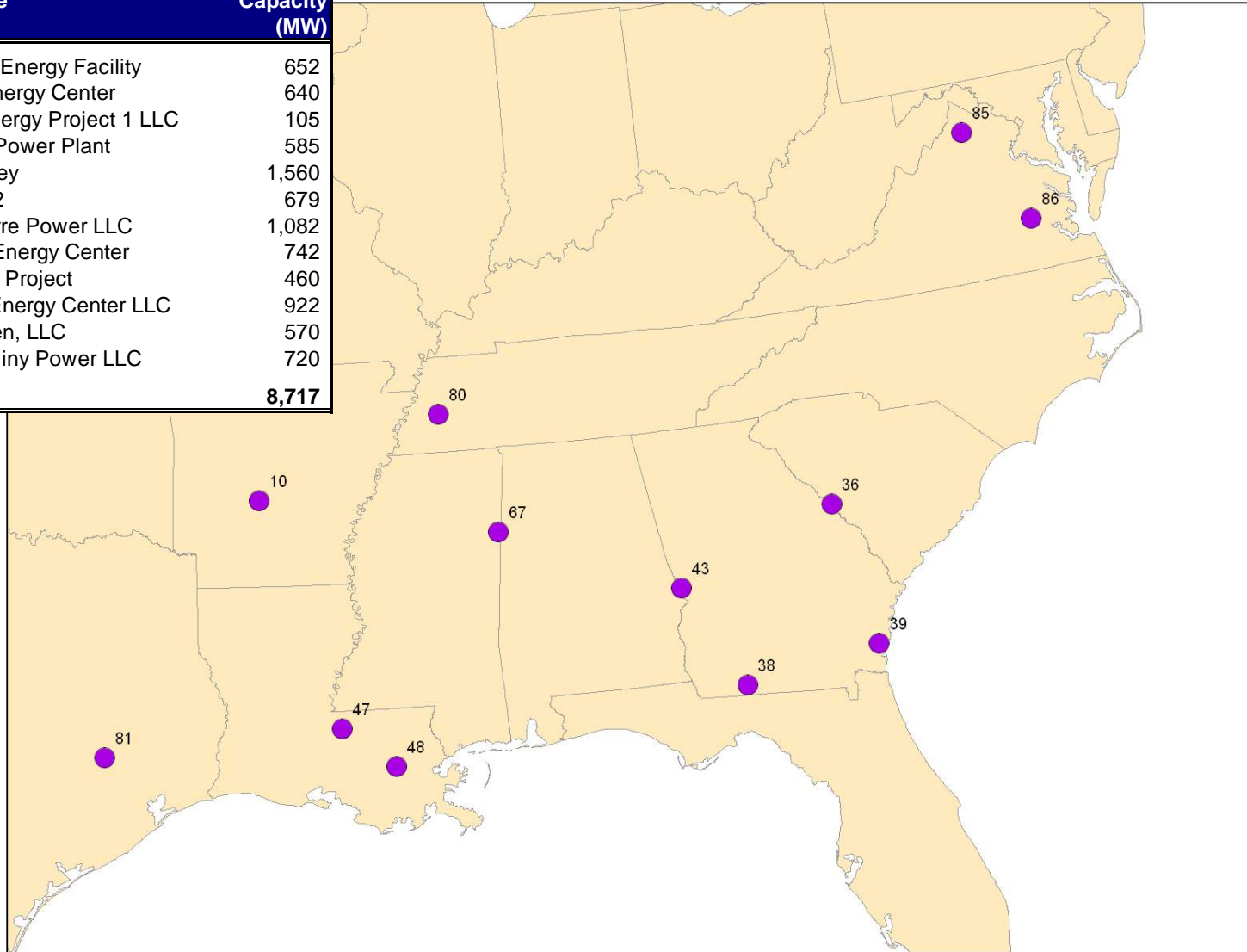
Plant Name	Capacity (MW)
4 Hillabee Energy Center	770
12 Hot Spring Power Project	650
40 McIntosh	1,250
61 Washington Parish Energy Center	559
65 Choctaw Gas Generation Project	735
84 CPV Cunningham Creek	578
Total	4,542



Note: Does not include peaking facilities

Merchant Facilities Under Development in SERC

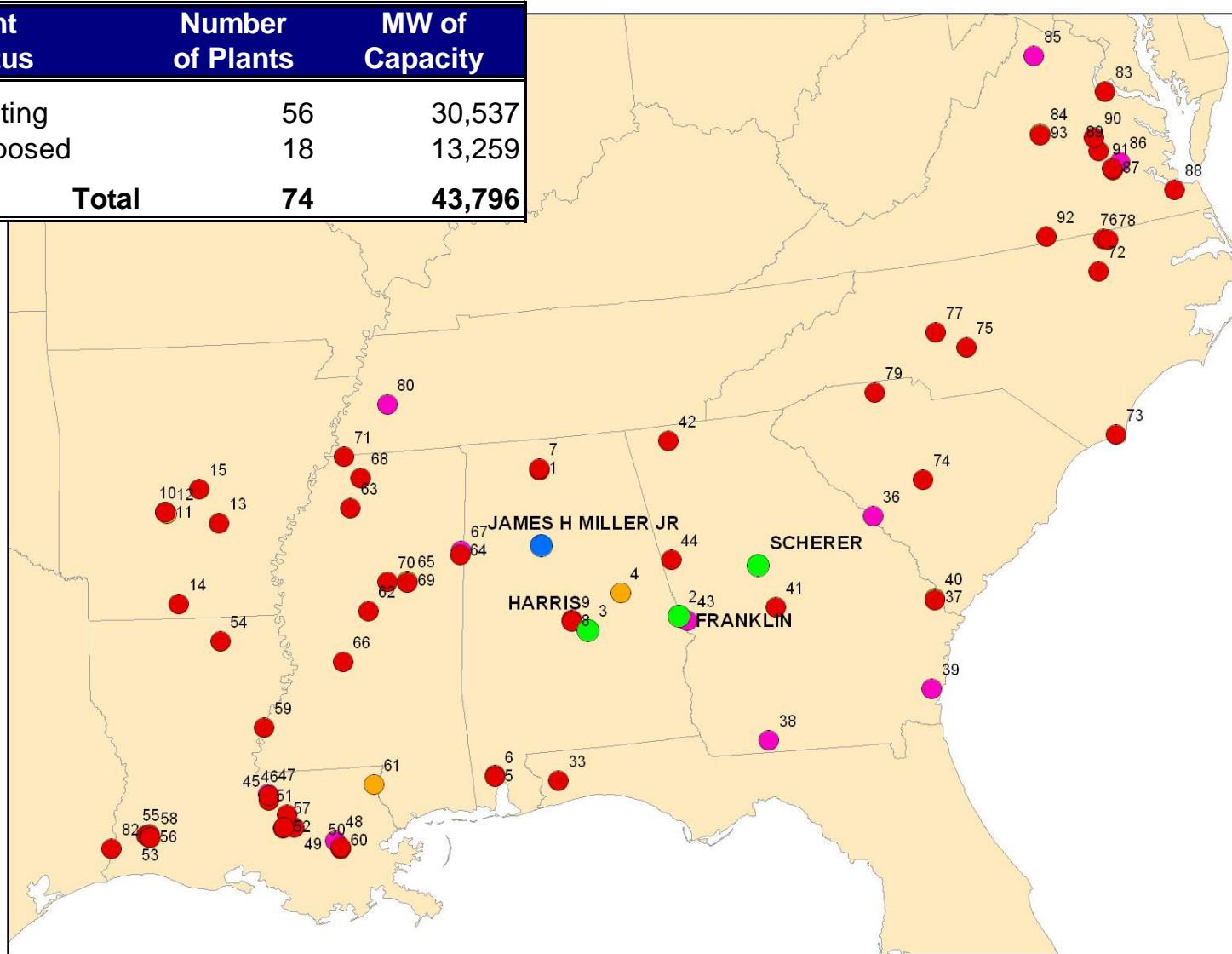
Plant Name	Capacity (MW)
11 Hot Spring Energy Facility	652
36 Augusta Energy Center	640
38 Georgia Energy Project 1 LLC	105
39 Live Oaks Power Plant	585
43 Peace Valley	1,560
47 Big Cajun 2	679
48 Bonnet Carre Power LLC	1,082
67 Lone Oak Energy Center	742
81 MC Energy Project	460
80 Haywood Energy Center LLC	922
85 CPV Warren, LLC	570
86 Chickahominy Power LLC	720
Total	8,717



Note: Does not include peaking facilities

Merchant Alternatives in SERC

Plant Status	Number of Plants	MW of Capacity
Existing	56	30,537
Proposed	18	13,259
Total	74	43,796



Note: Does not include peaking facilities

Planned Transmission Additions (Circuit Miles)

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	2003 Existing (miles)	Percent of Total Existing (%)	2004-2008 Additions	2009-2013 Additions ----- (miles) -----	Total Additions	2013 Total Installed	Percent Increase (%)
ECAR	16,439	17.4%	156	17	173	16,612	1.1%
FRCC	6,894	7.3%	360	81	441	7,335	6.4%
MAAC	7,057	7.5%	134	-	134	7,191	1.9%
MAIN	6,195	6.6%	374	260	634	6,829	10.2%
MAPP-US	14,705	15.6%	228	246	474	15,179	3.2%
NPCC-US	6,406	6.8%	376	-	376	6,782	5.9%
SERC	28,868	30.6%	1,349	1,085	2,434	31,302	8.4%
SPP	7,659	8.1%	191	17	208	7,867	2.7%
Total Eastern Interconnection*	94,223	100.0%	3,168	1,706	4,874	99,097	5.2%