



ORIGINAL

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JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC
COMMISSION CLERK

October 8, 2004

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of July 2004. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

JAM:at
Enclosures
cc: Parties of record

DOCUMENT NUMBER-DATE
10919 OCT 11 3
FPSC-COMMISSION CLERK

Kmy

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the months of July 2004 have been furnished to the following individuals by regular U.S. Mail this 8th day of October 2004.

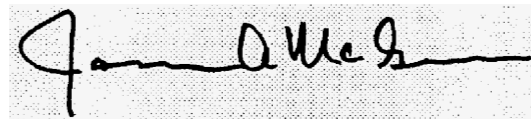
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Tallahassee, FL 32301

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.35	137,346	530	\$48.7095
2	Anclote	NO DELIVERIES									
3	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.35	137,346	881	\$48.4975
4	Bartow Peakers	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	7/2004	FO2	0.15	138,457	37,105	\$46.5605
5	Bartow Steam Plant	NO DELIVERIES									
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	7/2004	FO6	1.24	156,866	583,446	\$28.8762
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	7/2004	FO6	1.36	157,832	284,616	\$28.3854
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	7/2004	FO6	1.53	154,757	191,583	\$27.9479
9	Bayboro Peakers	Amerada Hess Corporation	F- Central Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.41	139,000	10,054	\$52.5922
10	Central Tampa Tank Farm	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	7/2004	FO2	0.41	139,000	68,580	\$46.5757
11	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.35	137,346	2,093	\$50.7687
12	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.36	137,729	5,969	\$50.0231
13	Crystal River	NO DELIVERIES									
14	Debary Peakers	BP Amoco Oil	F- BP Jacksonville,FL	MTC	FOB PLANT	7/2004	FO2	0.19	137,929	13,213	\$50.8776
15	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	7/2004	FO2	0.20	138,050	33,572	\$50.6952
16	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2004	FO2	0.19	137,924	4,338	\$50.6854
17	Debary Peakers	NO DELIVERIES									
18	Debary Peakers	Royal Petroleum	F- Royal ,FL	MTC	FOB PLANT	7/2004	FO2	0.34	137,998	4,066	\$52.2223
19	Debary Peakers	TransMontaigne Product	F- TransMont Terminals,FL	MTC	FOB PLANT	7/2004	FO2	0.14	138,616	8,986	\$51.8821

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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5. DATE COMPLETED: 9/23/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Higgins Peakers	NO DELIVERIES									
21	Hines Energy Complex	NO DELIVERIES									
22	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2004	FO2	0.14	138,392	73,972	\$50.4470
23	Intercession City Peakers	NO DELIVERIES									
24	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	7/2004	FO2	0.36	137,640	1,415	\$48.7783
25	Suwannee Peakers	BP Amoco Oil	F- BP Bainbridge, GA	MTC	FOB PLANT	7/2004	FO2	0.36	137,584	6,197	\$50.0379
26	Suwannee Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	7/2004	FO2	0.36	137,609	16,157	\$51.1461
27	Suwannee Peakers	Sommers Oil Co	F- Sommers Bainbridge, GA	MTC	FOB PLANT	7/2004	FO2	0.50	138,000	6,966	\$45.9203
28	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	7/2004	FO6	0.93	152,476	16,906	\$35.6280
29	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	7/2004	FO6	1.82	150,188	7,536	\$34.8003
30	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	7/2004	FO6	1.62	153,000	3,625	\$39.5178
31	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	7/2004	FO6	1.63	153,022	20,970	\$36.2937
32	Suwannee Steam Plant	NO DELIVERIES									
33	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	7/2004	FO6	0.59	158,497	59,000	\$33.1513
34	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	7/2004	FO6	1.80	153,694	28,849	\$31.6171
35	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	7/2004	FO6	2.13	151,923	2,381	\$38.1233
36	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	7/2004	FO6	2.29	151,191	8,456	\$33.2677
37	Turner Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	7/2004	FO2	0.36	137,660	8,860	\$49.6820
38	Turner Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2004	FO2	0.35	137,346	174	\$49.8670

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 9/23/04
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT
(a)	(b)	(c)	(d)
39	Turner Peakers	NO DELIVERIES	
40	Turner Peakers	Royal Petroleum	F- Royal ,FL
41	University of Florida	NO DELIVERIES	

PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
MTC	FOB PLANT	7/2004	FO2	0.35	137,378	10,726	\$50.5756

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)					PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	7/2004	FO2	530									\$0.00		\$48.71
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	881									\$0.00		\$48.50
4	Bartow Peakers	RIO Energy International, Inc	FOB PLANT	7/2004	FO2	37,105									\$0.00		\$46.56
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2004	FO6	583,446									\$0.00		\$28.88
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2004	FO6	284,616									\$0.00		\$28.39
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2004	FO6	191,583									\$0.00		\$27.95
9	Bayboro Peakers	Amerada Hess Corporation	FOB PLANT	7/2004	FO2	10,054									\$0.00		\$52.59
10	Central Tampa Tank Farm	RIO Energy International, Inc	FOB PLANT	7/2004	FO2	68,580									\$0.00		\$46.58
11	Crystal River	BP Amoco Oil	FOB PLANT	7/2004	FO2	2,093									\$0.00		\$50.77
12	Crystal River	BP Amoco Oil	FOB PLANT	7/2004	FO2	5,969									\$0.00		\$50.02
13	Crystal River	NO DELIVERIES															
14	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	13,213									\$0.00		\$50.88
15	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	33,572									\$0.00		\$50.70
16	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	4,338									\$0.00		\$50.69
17	Debary Peakers	NO DELIVERIES															
18	Debary Peakers	Royal Petroleum	FOB PLANT	7/2004	FO2	4,066									\$0.00		\$52.22
19	Debary Peakers	TransMontaigne Product	FOB PLANT	7/2004	FO2	8,986									\$0.00		\$51.88

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill
DONNA MASSENGILL
9/23/04
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004


LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (g)	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Higgins Peakers	NO DELIVERIES															
21	Hines Energy Complex	NO DELIVERIES															
22	Intercession City Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	73,972									\$0.00		\$50.45
23	Intercession City Peakers	NO DELIVERIES															
24	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	1,415									\$0.00		\$48.78
25	Suwannee Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	6,197									\$0.00		\$50.04
26	Suwannee Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	16,157									\$0.00		\$51.15
27	Suwannee Peakers	Sommers Oil Co	FOB PLANT	7/2004	FO2	6,966									\$0.00		\$45.92
28	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2004	FO6	16,906									\$0.00		\$35.63
29	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2004	FO6	7,536									\$0.00		\$34.80
30	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2004	FO6	3,625									\$0.00		\$39.52
31	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2004	FO6	20,970									\$0.00		\$36.29
32	Suwannee Steam Plant	NO DELIVERIES															
33	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	7/2004	FO6	59,000									\$0.00		\$33.15
34	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	7/2004	FO6	28,849									\$0.00		\$31.62
35	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	7/2004	FO6	2,381									\$0.00		\$38.12
36	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	7/2004	FO6	8,456									\$0.00		\$33.27
37	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	8,860									\$0.00		\$49.68
38	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2004	FO2	174									\$0.00		\$49.87

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

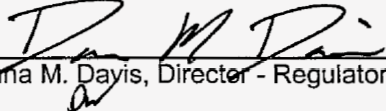
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	GB	16,358			\$42.35	0.50	11,716	4.69	11.60

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Asset Management Group, Inc	08 , WV , 005	S	B	16,016			\$59.20	0.67	12,831	10.00	4.63
2	Central Coal Co.	08 , WV , 39	S	B	17,483			\$54.69	0.69	12,179	13.45	5.59
3	Central Coal Co.	08 , WV , 39	S	B	5,181			\$54.97	0.64	12,666	9.73	6.99
4	Keystone Coal Company	08 , WV , 39	S	B	8,794			\$58.24	0.69	12,291	13.06	5.49
5	Massey Coal Sales, Inc	08 , Ky , 195	MTC	B	14,854			\$48.19	0.65	12,431	13.47	4.13
6	Massey Coal Sales, Inc	08 , Ky , 195	MTC	B	23,814			\$48.19	0.70	12,399	12.17	5.80
7	Progress Fuels Corporation	08 , WV , 39	S	B	42,132			\$48.94	0.62	12,554	10.15	7.30
8	Progress Fuels Corporation	08 , KY , 127	S	B	7,710			\$48.94	0.74	11,979	12.63	7.30
9	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	48,123			\$43.68	0.66	13,012	5.49	7.42

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	UR	86,612			\$54.68	1.03	12,465	10.74	5.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	65,385			\$51.93	1.18	12,745	8.88	5.90
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	56,205			\$52.03	1.05	12,336	11.47	5.91
4	Transfer Facility	N/A	N/A	OB	N/A			\$0.00	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	UR	29,184			\$52.93	0.67	12,517	10.46	6.16
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	27,951			\$52.86	0.58	12,782	8.13	6.51
3	Asset Management Group	08 , WV , 005	S	UR	9,111			\$61.56	0.69	12,219	12.94	5.48
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	9,385			\$51.43	0.61	12,767	7.64	7.06
5	Transfer Facility	00 N/A 000	N/A	OB	162,708			\$55.87	0.68	12,205	10.03	8.12
6	Transfer Facility	00 N/A 000	N/A	OB	16,358			\$51.07	0.50	11,716	4.69	11.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Drummond Coal Sales, Inc.	25, IM	, 999 S	16,358	██████████	\$0.00	██████████	██████████	██████████	██████████	██████████

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
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5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Asset Management Group, Inc	08 , WV , 005	S	16,016		\$0.00					
2	Central Coal Co.	08 , WV , 39	S	17,483		\$0.00					
3	Central Coal Co.	08 , WV , 39	S	5,181		\$0.00					
4	Keystone Coal Company	08 , WV , 39	S	8,794		\$0.00					
5	Massey Coal Sales, Inc	08 , Ky , 195	MTC	14,854		\$0.00					
6	Massey Coal Sales, Inc	08 , Ky , 195	MTC	23,814		\$0.00					
7	Progress Fuels Corporation	08 , WV , 39	S	42,132		\$0.00					
8	Progress Fuels Corporation	08 , KY , 127	S	7,710		\$0.00					
9	Guasare Coal Sales Corp.	50 , IM , 999	S	48,123		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
DM

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	86,612		\$0.00					
2	Consolidated Coal Sales	08 , Ky , 133	MTC	65,385		\$0.00					
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	56,205		\$0.00					
4	Transfer Facility	N/A	N/A	N/A		N/A					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	29,184		\$0.00					
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	27,951		\$0.00					
3	Asset Management Group	08 , WV , 005	S	9,111		\$0.00					
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	9,385		\$0.00					
5	Transfer Facility	00 N/A 000	N/A	162,708		\$0.00					
6	Transfer Facility	00 N/A 000	N/A	16,358		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: September 15, 2004


Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional										
						Effective Purchase Price (\$/Ton)	Shorthaul Charges (\$/Ton)	Rail Loading Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Drummond Coal Sales, Inc.	25, IM, 999	Cartagena, Col	GB	16,358		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.35

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

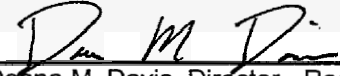
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Asset Management Group, Inc	08 , WV , 005	Ceredo Dk, Wv	B	16,016		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.20
2	Central Coal Co.	08 , WV , 39	Kanawha,Wv	B	17,483		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.69
3	Central Coal Co.	08 , WV , 39	Kanawha,Wv	B	5,181		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.97
4	Keystone Coal Company	08 , WV , 39	Kanawha,Wv	B	8,794		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$58.24
5	Massey Coal Sales, Inc	08 , Ky , 195	Ceredo Dk, Wv	B	14,854		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.19
6	Massey Coal Sales, Inc	08 , Ky , 195	Maysville, Ky	B	23,814		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.19
7	Progress Fuels Corporation	08 , WV , 39	Kanawha,Wv	B	42,132		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.94
8	Progress Fuels Corporation	08 , KY , 127	Big Sandy, Ky	B	7,710		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.94
9	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, VZ	GB	48,123		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

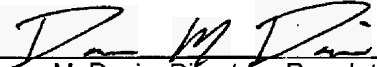
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	86,612		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.68
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	65,385		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.93
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	56,205		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.03
4	Transfer Facility	N/A	Plaquemines	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,184		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.93
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	27,951		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.86
3	Asset Management Group	08 , WV , 005	Boone, Wv	UR	9,111		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$61.56
4	Virginia Power Marketing, Inc.	08 , Ky , 195	Pike, Ky	UR	9,385		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.43
5	Transfer Facility	00 N/A 000	Plaquemines, Pa	OB	162,708		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.87
6	Transfer Facility	00 N/A 000	Mobile, Al	OB	16,358		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/04	Transfer Facility - IMT	Drummond Coal Sales Inc.		1	31,980	2A	(k) Quality Adjustments			\$ 43.18	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
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5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004


Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/04	Transfer Facility-IMT	Transfer Facility-IMT	Peabody Coal Trade	6	26,232	2A	(k) Quality Adjustments			\$ 30.41	Quality Adjustment
2	06/04	Transfer Facility-IMT	Transfer Facility-IMT	Central Coal Company	2	8,943	2A	(k) Quality Adjustments			\$ 55.26	Quality Adjustment
3	06/04	Transfer Facility-IMT	Transfer Facility-IMT	Progress Fuels Corporation	4	26,353	2A	(k) Quality Adjustments			\$ 48.82	Quality Adjustment
4	06/04	Transfer Facility-IMT	Transfer Facility-IMT	Guasare Coal Sales Corp	7	43,674	2A	(k) Quality Adjustments			\$ 44.18	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: September 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	6/04	CR1&2	CR1&2	Consolidated Coal Sales	2	47,577	2A	(k) Quality Adjustments			\$ 52.05	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. July 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/04	CR4&5	CR4&5	Virginia Power Marketing, Inc	5	9,861	2A	(k) Quality Adjustments			\$ 52.54	Quality Adjustment
2	06/04	CR4&5	CR4&5	Asset Management Group	3	33,752	2A	(k) Quality Adjustments			\$ 63.18	Quality Adjustment