

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com

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October 12, 2004

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed please find Revised Schedules 1P and 7P that reflect the correct amount for the 2003 final true-up. The correction is consistent with the true-up amount filed on April 1, 2004 with Ms. Davis's testimony. Schedule 1P filed as an attachment to Ms. Davis's projection testimony on September 3, 2004 included the incorrect amount on Line 3. The corrected pages are the first and last page of Ms. Davis's exhibit attached to her testimony dated September 3, 2004 and are Bates' stamped 01 and 70, respectively. Please substitute the revised pages for those originally supplied.

I apologize for the inconvenience of this error.

Sincerely,

*Susan D. Ritenour*

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Enclosures

OPC \_\_\_\_\_

cc: Beggs and Lane  
Jeffrey A. Stone, Esquire

MMS \_\_\_\_\_

RCA \_\_\_\_\_

SCR \_\_\_\_\_

SEC 1

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery )  
Clause )  
\_\_\_\_\_ )

Docket No. 040007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 12th day of October 2004 by U.S. Mail or hand delivery to the following:

Marlene Stern, Esquire  
Staff Counsel  
FL Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0863

John T. Butler, Esquire  
Steel, Hector & Davis LLP  
200 S. Biscayne Blvd., Ste 4000  
Miami FL 33131-2398

Robert Vandiver, Esquire  
Office of Public Counsel  
111 W. Madison St., Room 812  
Tallahassee FL 32399-1400

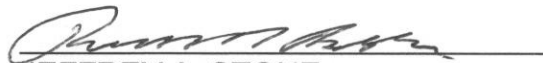
Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee FL 32302

Vicki Gordon Kaufman, Esquire  
McWhirter Reeves, P.A.  
117 S. Gadsden Street  
Tallahassee FL 32301

John W. McWhirter, Jr., Esquire  
McWhirter Reeves, P.A.  
400 N Tampa St Suite 2450  
Tampa FL 33602

Gary V. Perko, Esquire  
Hopping Green & Sams  
P. O. Box 6526  
Tallahassee FL 32314

James McGee, Esquire  
Progress Energy Service Co., LLC  
P. O. Box 14042  
St. Petersburg FL 33733-4042



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 0007455

Beggs & Lane

P. O. Box 12950

Pensacola FL 32591-2950

850 432-2451

Attorneys for Gulf Power Company

**Schedule 1P**

Revised 10/12/04

**Gulf Power Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Total Jurisdictional Amount to be Recovered**

For the Projected Period  
**January 2005 - December 2005**

<u>Line No.</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1			
a	2,017,830	1,854,473	3,872,303
b	<u>19,929,244</u>	<u>2,265,676</u>	<u>22,194,920</u>
c	21,947,074	4,120,149	26,067,223
2			
a	(83,715)	(29,936)	(113,651)
3			
a	<u>413,772</u>	<u>217,363</u>	<u>631,135</u>
4			
a	<u>21,617,017</u>	<u>3,932,722</u>	<u>25,549,739</u>
5			
a	<u>21,632,581</u>	<u>3,935,554</u>	<u>25,568,135</u>

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on Lines 7 & 8 of Schedules 5E & 7E and 5A & 7A.

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DOCUMENT NUMBER-DATE

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
**Calculation of the Energy & Demand Allocation % By Rate Class**  
**January 2005 - December 2005**

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy- Related Costs	(4) Demand- Related Costs	(5) Total Environmental Costs	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factors (¢/KWH)
RS, RSVP	46.61346%	53.41387%	10,083,695	2,102,131	12,185,826	5,115,450,000	0.238
GS	1.91757%	2.12104%	414,820	83,475	498,295	210,439,000	0.237
GSD, GSDT, GSTOU	23.27337%	22.58714%	5,034,631	888,929	5,923,560	2,554,407,000	0.232
LP, LPT	17.45010%	14.65440%	3,774,907	576,732	4,351,639	1,946,335,000	0.224
PX, PXT, RTP, SBS	9.54244%	6.62745%	2,064,276	260,827	2,325,103	1,073,614,000	0.217
OS-I, OS-II	0.96053%	0.42430%	207,787	16,699	224,486	105,411,000	0.213
OS-III	<u>0.24253%</u>	<u>0.17180%</u>	<u>52,465</u>	<u>6,761</u>	<u>59,226</u>	<u>26,617,000</u>	0.223
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$21,632,581</u>	<u>\$3,935,554</u>	<u>\$25,568,135</u>	<u>11,032,273,000</u>	<u>0.232</u>

Notes:

- (1) From Schedule 6P, Col 8
- (2) From Schedule 6P, Col 9
- (3) Col 1 x Total Energy \$ from Schedule 1P, line 5
- (4) Col 2 x Total Demand \$ from Schedule 1P, line 5
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period January 2005 - December 2005
- (7) Col 5 / Col 6 x 100