

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

October 12, 2004

Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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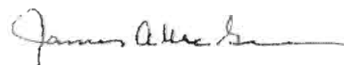
Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of September 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,



James A. McGee

CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
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JAM:at  
Enclosures  
cc: Parties of Record

DOCUMENT NUMBER-DATE

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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of September 2004 have been furnished to the following individuals by regular U.S. Mail this 12th day of October 2004.

John Butler  
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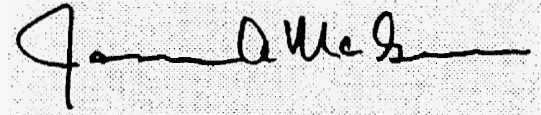
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Attorney

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	130,984,332	97,550,544	33,433,788	34.3	3,175,835	3,411,720	(235,885)	(6.9)	4.1244	2.8593	1.2651	44.3
2	SPENT NUCLEAR FUEL DISPOSAL COST	428,640	504,910	(76,270)	(15.1)	456,680	540,011	(83,331)	(15.4)	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,211,342	3,553,935	(342,593)	(9.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	134,628,308	101,609,389	33,018,919	32.5	3,175,835	3,411,720	(235,885)	(6.9)	4.2391	2.9782	1.2609	42.3
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,832,984	4,908,606	924,378	18.8	324,996	272,941	52,055	19.1	1.7948	1.7984	(0.0036)	(0.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,283,186	2,210,637	14,072,549	636.6	232,694	56,683	176,011	310.5	6.9977	3.9000	3.0977	79.4
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,824,254	10,668,755	(844,501)	(7.9)	338,002	435,988	(97,986)	(22.5)	2.9066	2.4470	0.4596	18.8
12	TOTAL COST OF PURCHASED POWER	31,940,425	17,787,998	14,152,427	79.6	895,692	765,612	130,080	17.0	3.5660	2.3234	1.2426	53.5
13	TOTAL AVAILABLE MWH					4,071,527	4,177,332	(105,805)	(2.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(284,664)	(2,575,050)	2,290,386	(89.0)	(6,924)	(68,668)	61,744	(89.9)	4.1113	3.7500	0.3613	9.6
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	25,661	(664,687)	690,348	(103.9)	(6,924)	(68,668)	61,744	(89.9)	(0.3706)	0.9680	(1.3386)	(138.3)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(9,853,647)	(4,796,883)	(5,056,764)	105.4	(248,057)	(122,997)	(125,060)	101.7	3.9723	3.9000	0.0723	1.9
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,112,650)	(8,036,620)	(2,076,030)	25.8	(254,981)	(191,665)	(63,316)	33.0	3.9660	4.1931	(0.2271)	(5.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					(453)	0	(453)					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	156,456,084	111,360,767	45,095,316	40.5	3,816,093	3,985,667	(169,574)	(4.3)	4.0999	2.7940	1.3059	46.7
21	NET UNBILLED	(10,790,042)	(6,431,384)	(4,358,658)	67.8	263,178	230,183	32,995	14.3	(0.2822)	(0.1617)	(0.1205)	74.5
22	COMPANY USE	681,580	335,284	346,296	103.3	(16,624)	(12,000)	(4,624)	38.5	0.0178	0.0084	0.0094	111.9
23	T & D LOSSES	9,809,058	6,314,007	3,495,051	55.4	(239,251)	(225,982)	(13,269)	5.9	0.2566	0.1587	0.0979	61.7
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	156,456,084	111,360,767	45,095,316	40.5	3,823,395	3,977,868	(154,473)	(3.9)	4.0921	2.7995	1.2926	46.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,667,667)	(3,231,529)	(5,436,139)	168.2	(211,717)	(115,432)	(96,285)	83.4	4.0940	2.7995	1.2945	46.2
26	JURISDICTIONAL KWH SALES	147,788,417	108,129,238	39,659,179	36.7	3,611,678	3,862,436	(250,758)	(6.5)	4.0920	2.7995	1.2925	46.2
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	148,342,623	108,540,129	39,802,494	36.7	3,611,678	3,862,436	(250,758)	(6.5)	4.1073	2.8101	1.2972	46.2
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.4855	0.4540	0.0315	6.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	165,878,145	126,075,651	39,802,494	31.6	3,611,678	3,862,436	(250,758)	(6.5)	4.5928	3.2641	1.3287	40.7
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.5961	3.2665	1.3296	40.7
32	GPIF	231,769	231,769			3,611,678	3,862,436			0.0064	0.0060	0.0004	6.7
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.603	3.273	1.330	40.6

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	887,455,030	788,076,241	99,378,789	12.6	28,127,292	27,916,015	211,277	0.8	3.1551	2.8230	0.3321	11.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,666,237	4,653,187	13,050	0.3	4,971,486	4,976,671	(5,185)	(0.1)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	35,946	0	35,946	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	28,592,287	32,108,668	(3,516,381)	(11.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	920,749,501	824,838,096	95,911,404	11.6	28,127,292	27,916,015	211,277	0.8	3.2735	2.9547	0.3188	10.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	51,842,860	42,833,047	9,009,813	21.0	2,776,879	2,436,377	340,502	14.0	1.8669	1.7581	0.1088	6.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	53,795,823	19,902,742	33,893,081	170.3	774,331	520,458	253,873	48.8	6.9474	3.8241	3.1233	81.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	96,145,563	97,487,571	(1,342,008)	(1.4)	3,537,291	4,052,622	(515,331)	(12.7)	2.7181	2.4055	0.3126	13.0
12 TOTAL COST OF PURCHASED POWER	201,795,245	160,223,360	41,571,885	26.0	7,088,701	7,009,457	79,244	1.1	2.8467	2.2858	0.5609	24.5
13 TOTAL AVAILABLE MWH					35,215,993	34,925,472	290,521	0.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(23,561,588)	(28,978,736)	5,417,148	(18.7)	(726,555)	(865,857)	139,302	(16.1)	3.2429	3.3468	(0.1039)	(3.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,088,478)	(3,826,076)	(2,262,402)	59.1	(726,555)	(865,857)	139,302	(16.1)	0.8380	0.4419	0.3961	89.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(63,450,470)	(49,772,691)	(13,677,779)	27.5	(2,037,262)	(1,307,766)	(729,496)	55.8	3.1145	3.8059	(0.6914)	(18.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(93,101,638)	(82,577,503)	(10,524,135)	12.7	(2,763,841)	(2,173,623)	(590,218)	27.2	3.3686	3.7991	(0.4305)	(11.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,702	0	8,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,029,443,108	902,483,953	126,959,154	14.1	32,460,854	32,751,849	(290,995)	(0.9)	3.1713	2.7555	0.4158	15.1
21 NET UNBILLED	12,962,872	11,505,551	1,457,321	12.7	(408,751)	(405,414)	(3,337)	0.8	0.0432	0.0379	0.0053	14.0
22 COMPANY USE	2,808,373	2,959,641	(151,268)	(5.1)	(88,555)	(108,000)	19,445	(18.0)	0.0094	0.0097	(0.0003)	(3.1)
23 T & D LOSSES	61,719,992	51,352,673	10,367,319	20.2	(1,946,182)	(1,864,441)	(81,741)	4.4	0.2056	0.1691	0.0365	21.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,029,443,108	902,483,953	126,959,154	14.1	30,017,366	30,373,994	(356,628)	(1.2)	3.4295	2.9712	0.4583	15.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(41,135,342)	(26,105,010)	(15,030,333)	57.6	(1,145,872)	(879,911)	(265,961)	30.2	3.5899	2.9668	0.6231	21.0
26 JURISDICTIONAL KWH SALES	988,307,765	876,378,944	111,928,822	12.8	28,871,494	29,494,083	(622,589)	(2.1)	3.4231	2.9714	0.4517	15.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	992,017,184	879,709,184	112,308,001	12.8	28,871,494	29,494,083	(622,589)	(2.1)	3.4360	2.9827	0.4533	15.2
28 PRIOR PERIOD TRUE-UP	157,819,695	157,819,698	(3)	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.5466	0.5351	0.0115	2.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,149,836,879	1,037,528,882	112,307,998	10.8	28,871,494	29,494,083	(622,589)	(2.1)	3.9826	3.5178	0.4648	13.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.9855	3.5203	0.4651	13.2
32 GPIF	2,085,917	2,085,921			28,871,494	29,494,083			0.0072	0.0071	0.0001	98.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.993	3.527	0.466	13.2

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2004

	CURRENT MONTH				YEAR TO DATE																																																																																																															
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT																																																																																																												
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>																																																																																																																				
1. FUEL COST OF SYSTEM NET GENERATION	\$130,984,332	97,550,544	\$33,433,788	34.3	\$887,455,030	\$788,076,241	\$99,378,789	12.6																																																																																																												
1a. NUCLEAR FUEL DISPOSAL COST	428,640	504,910	(76,270)	(15.1)	4,666,237	4,653,187	13,050	0.3																																																																																																												
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	35,946	0	35,946	100.0																																																																																																												
2. FUEL COST OF POWER SOLD	(284,664)	(2,575,050)	2,290,386	(89.0)	(23,562,452)	(28,978,736)	5,416,284	(18.7)																																																																																																												
2a. GAIN ON POWER SALES	25,661	(664,687)	690,348	(103.9)	(6,088,716)	(3,826,076)	(2,262,640)	59.1																																																																																																												
3. FUEL COST OF PURCHASED POWER	5,832,984	4,908,606	924,378	18.8	51,842,860	42,833,047	9,009,813	21.0																																																																																																												
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,824,254	10,668,755	(844,501)	(7.9)	96,145,563	97,487,571	(1,342,008)	(1.4)																																																																																																												
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0																																																																																																												
4. ENERGY COST OF ECONOMY PURCHASES	16,283,186	2,210,637	14,072,549	636.6	53,806,823	19,902,742	33,904,081	170.4																																																																																																												
5. TOTAL FUEL & NET POWER TRANSACTIONS	163,098,389	112,603,715	50,494,674	44.8	1,064,301,290	920,147,976	144,153,314	15.7																																																																																																												
6. ADJUSTMENTS TO FUEL COST:																																																																																																																				
6a. FUEL COST OF STRATIFIED SALES	(9,853,647)	(4,796,883)	(5,056,764)	105.4	(63,450,470)	(49,772,691)	(13,677,779)	27.5																																																																																																												
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,211,342	3,553,935	(342,593)	(9.6)	28,592,287	32,108,668	(3,516,381)	(11.0)																																																																																																												
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0																																																																																																												
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$156,456,084	\$111,360,767	\$45,095,316	40.5	\$1,029,443,108	\$902,483,953	\$126,959,154	14.1																																																																																																												
<table border="1" style="width:100%; border-collapse: collapse;"> <tbody> <tr> <td>INSPECTION &amp; FUEL ANALYSIS REPORTS (Wholesale Portion)</td> <td>\$19,343</td> <td>\$0</td> <td>\$19,343</td> <td></td> <td>\$52,518</td> <td>\$0</td> <td>\$52,518</td> <td></td> </tr> <tr> <td>INEFFICIENT USE OF HINES 2</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)</td> <td>5,540</td> <td>0</td> <td>5,540</td> <td></td> <td>32,480</td> <td>0</td> <td>32,480</td> <td></td> </tr> <tr> <td>ADD'L ADJUSTMENT FOR 518.13 CLEANUP</td> <td>(3,994)</td> <td>0</td> <td>(3,994)</td> <td></td> <td>(35,946)</td> <td>0</td> <td>(35,946)</td> <td></td> </tr> <tr> <td>GAS CONVERSION PROJECTS. (DEPRECIATION &amp; RETURN)</td> <td>5,640</td> <td>0</td> <td>5,640</td> <td></td> <td>143,924</td> <td>124,000</td> <td>19,924</td> <td></td> </tr> <tr> <td>EMISSIONS</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>TANK BOTTOM ADJUSTMENT (Grossed up)</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>FPSC FUEL AUDIT ADJUSTMENT</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>TIGER BAY NET GENERATION</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>FINAL ADJUSTMENT OF TIGER BAY</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>HEDGING</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> <tr> <td>HINES 2 (DEPREC &amp; RETURN)</td> <td>3,184,613</td> <td>3,553,935</td> <td>(369,322)</td> <td></td> <td>28,399,311</td> <td>31,984,668</td> <td>(3,585,357)</td> <td></td> </tr> </tbody> </table>									INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$19,343	\$0	\$19,343		\$52,518	\$0	\$52,518		INEFFICIENT USE OF HINES 2	0	0	0		0	0	0		UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,540	0	5,540		32,480	0	32,480		ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(35,946)	0	(35,946)		GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	5,640	0	5,640		143,924	124,000	19,924		EMISSIONS	0	0	0		0	0	0		TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0		FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0		TIGER BAY NET GENERATION	0	0	0		0	0	0		FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0		HEDGING	0	0	0		0	0	0		HINES 2 (DEPREC & RETURN)	3,184,613	3,553,935	(369,322)		28,399,311	31,984,668	(3,585,357)	
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$19,343	\$0	\$19,343		\$52,518	\$0	\$52,518																																																																																																													
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ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(35,946)	0	(35,946)																																																																																																													
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HINES 2 (DEPREC & RETURN)	3,184,613	3,553,935	(369,322)		28,399,311	31,984,668	(3,585,357)																																																																																																													
<b>B. KWH SALES</b>																																																																																																																				
1. JURISDICTIONAL SALES	3,611,678,159	3,862,436,000	(250,757,841)	(6.5)	28,871,491,674	29,494,083,000	(622,591,326)	(2.1)																																																																																																												
2. NON JURISDICTIONAL (WHOLESALE) SALES	211,717,166	115,432,000	96,285,166	83.4	1,145,871,894	879,911,000	265,960,894	30.2																																																																																																												
3. TOTAL SALES	3,823,395,325	3,977,868,000	(154,472,675)	(3.9)	30,017,363,568	30,373,994,000	(356,630,432)	(1.2)																																																																																																												
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.46	97.10	(2.64)	(2.7)	96.18	97.10	(0.92)	(1.0)																																																																																																												

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$123,500,825	\$133,258,522	(\$9,757,698)	(7.3)	\$990,297,658	\$1,017,580,077	(\$27,282,418)	(2.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(157,819,695)	(157,819,698)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(2,085,917)	(2,085,921)	4	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	105,733,534	115,491,231	(9,757,697)	(8.5)	830,392,046	857,674,458	(27,282,412)	(3.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	156,456,084	111,360,767	45,095,316	40.5	1,029,443,108	902,483,953	126,959,154	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.46	97.10	(2.64)	(2.7)	96.18	97.10	(0.92)	(1.0)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	148,342,623	108,540,129	39,802,494	36.7	992,017,184	879,709,184	112,308,001	12.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(42,609,089)	6,951,102	(49,560,191)	(713.0)	(161,625,138)	(22,034,726)	(139,590,412)	633.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(285,336)	(77,381)	(207,955)	268.7	(1,600,637)	(1,132,837)	(468,000)	41.3
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(191,274,864)	(100,183,168)	(91,091,696)	90.9	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	157,819,695	157,819,698	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(216,633,768)	(75,773,925)	(140,859,843)	185.9	(216,633,768)	(75,773,925)	(140,859,843)	185.9
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$216,633,768)	(75,773,925)	(140,859,843)	185.9	(\$216,633,768)	(75,773,925)	(140,859,843)	185.9
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$191,274,864)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(216,348,431)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(407,623,296)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(203,811,648)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.600	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.770	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.370	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.685	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.140	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$285,336)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	30,999,673	26,010,718	4,988,955	19.2%
2	LIGHT OIL	5,893,592	2,749,798	3,143,794	114.3%
3	COAL	25,319,760	31,061,750	-5,741,990	-18.5%
4	GAS	67,129,796	35,760,937	31,368,859	87.7%
5	NUCLEAR	1,641,512	1,967,341	-325,829	-16.6%
6					
7					
8	TOTAL (\$)	130,984,332	97,550,544	33,433,788	34.3%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	676,201	589,074	87,127	14.8%
10	LIGHT OIL	51,555	36,045	15,510	43.0%
11	COAL	1,127,367	1,476,750	-349,383	-23.7%
12	GAS	864,032	769,840	94,192	12.2%
13	NUCLEAR	456,680	540,011	-83,331	-15.4%
14					
15					
16	TOTAL (MWH)	3,175,835	3,411,720	-235,885	-6.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,048,283	945,840	102,443	10.8%
18	LIGHT OIL (BBL)	118,455	81,022	37,433	46.2%
19	COAL (TON)	461,862	562,622	-100,760	-17.9%
20	GAS (MCF)	7,600,980	6,293,047	1,307,933	20.8%
21	NUCLEAR (MMBTU)	4,707,458	5,620,974	-913,516	-16.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,899,656	6,147,962	751,694	12.2%
25	LIGHT OIL	685,545	469,928	215,617	45.9%
26	COAL	11,326,956	14,142,475	-2,815,519	-19.9%
27	GAS	7,832,073	6,293,047	1,539,026	24.5%
28	NUCLEAR	4,707,458	5,620,974	-913,516	-16.3%
29					
30					
31	TOTAL (MILLION BTU)	31,451,688	32,674,386	-1,222,698	-3.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	21.3	17.27	4.0	23.3%
33	LIGHT OIL	1.6	1.06	0.6	53.7%
34	COAL	35.5	43.28	-7.8	-18.0%
35	GAS	27.2	22.56	4.6	20.6%
36	NUCLEAR	14.4	15.83	-1.4	-9.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

09-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	29.57	27.50	2.07	7.5%
41	LIGHT OIL (\$/BBL)	49.75	33.94	15.81	46.6%
42	COAL (\$/TON)	54.82	55.21	-0.39	-0.7%
43	GAS (\$/MCF)	8.83	5.68	3.15	55.4%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.49	4.23	0.26	6.2%
48	LIGHT OIL	8.60	5.85	2.75	46.9%
49	COAL	2.24	2.20	0.04	1.8%
50	GAS	8.57	5.68	2.89	50.8%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	4.16	2.99	1.18	39.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,204	10,437	-233	-2.2%
56	LIGHT OIL	13,297	13,037	260	2.00%
57	COAL	10,047	9,577	471	4.9%
58	GAS	9,065	8,174	890	10.9%
59	NUCLEAR	10,308	10,409	-101	-1.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,903	9,577	326	3.4%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

09-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.58	4.42	0.17	3.8%
64	LIGHT OIL	11.43	7.63	3.80	49.8%
65	COAL	2.25	2.10	0.14	6.8%
66	GAS	7.77	4.65	3.12	67.3%
67	NUCLEAR	0.36	0.36	0.00	-1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	4.12	2.86	1.27	44.2%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

09-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PI ANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	228,439.00	62			9,745				2,226,080	10,678,170	4.674	
		213,190.42					#6	315,011	6.595	2,077,487	9,313,310	4.369	29.565
		14,976.20					GS	140,868	1.036	145,939	1,343,774	8.973	9.539
		272.38					#2	458	5.795	2,654	21,086	7.741	46.039
UNIT 2	509	230,685.00	63			10,012				2,309,517	11,372,062	4.930	
		209,496.77					#6	318,719	6.581	2,097,390	9,422,938	4.498	29.565
		20,864.64					GS	201,629	1.036	208,888	1,923,388	9.218	9.539
		323.59					#2	559	5.795	3,240	25,736	7.953	46.039
<b>Bartow</b>													
UNIT 1	122	56,913.00	65			10,750				611,834	2,682,836	4.714	
		56,854.52					#6	92,862	6.582	611,205	2,678,317	4.711	28.842
		58.48					#2	108	5.821	629	4,519	7.727	41.843
UNIT 2	120	62,163.00	72			10,840				673,838	2,952,777	4.750	
		62,163.00					#6	102,378	6.582	673,838	2,952,777	4.750	28.842
UNIT 3	206	107,631.00	73			10,062				1,082,992	5,385,778	5.004	
		96,317.36					#6	147,246	6.582	969,153	4,246,856	4.409	28.842
		11,313.64					GS	109,883	1.036	113,839	1,138,922	10.067	10.365
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	182,843.00	67			10,429				1,906,888	4,194,599	2.294	
		805.43					#2	1,450	5.793	8,400	66,422	8.247	45.808
		182,037.57					CA	77,597	24.466	1,898,488	4,128,176	2.268	53.200
UNIT 2	477	237,440.00	69			9,983				2,370,245	5,192,582	2.187	
		674.33					#2	1,162	5.793	6,732	53,230	7.894	45.809
		236,765.67					CA	96,604	24.466	2,363,513	5,139,352	2.171	53.200
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	361,032.00	70			9,962				3,596,466	8,571,456	2.374	
		5,801.02					#2	9,978	5.792	57,788	531,251	9.158	53.242
		355,230.98					CA	144,083	24.560	3,538,678	8,040,205	2.263	55.803
UNIT 5	725	358,241.00	69			9,980				3,575,260	8,462,348	2.362	
		4,908.25					#2	8,458	5.792	48,985	450,323	9.175	53.242
		353,332.75					CA	143,578	24.560	3,526,276	8,012,026	2.268	55.803

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

09-2004  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,292.00	64			12,640				193,288	1,135,061	7.423	
		8,776.91					#6	17,054	6.505	110,938	564,501	6.432	33.101
		6,504.00					GS	80,126	1.026	82,209	569,434	8.755	7.107
		11.09					#2	24	5.838	140	1,126	10.153	46.917
UNIT 2	32	17,259.00	75			13,108				226,229	1,151,147	6.670	
		<b>17,259.00</b>					#6	<b>34,777</b>	<b>6.505</b>	<b>226,229</b>	<b>1,151,147</b>	<b>6.670</b>	<b>33.101</b>
UNIT 3	81	23,218.00	40			10,987				255,101	1,512,766	6.515	
		12,142.93					#6	20,236	6.593	133,417	669,828	5.516	33.101
		11,068.69					GS	118,532	1.026	121,614	842,375	7.610	7.107
		<b>6.38</b>					#2	12	5.838	70	563	8.824	46.917
<b>TOTAL</b>	<b>3,913</b>	<b>1,881,156.00</b>				<b>10,115</b>				<b>19,027,737</b>	<b>63,291,581</b>	<b>3.365</b>	
Nuclear													
Crystal River 3													
UNIT 3	794	456,680.00	80			10,311				4,708,864	1,649,675	0.361	
		0					NF	4,707,458	1.000	4,707,458	1,641,512	0.000	0.349
		0					#2	242	5.807	1,405	8,164	0.000	33.736
<b>TOTAL</b>	<b>794</b>	<b>456,680.00</b>				<b>10,311</b>				<b>4,708,864</b>	<b>1,649,675</b>	<b>0.361</b>	
Gas Turbine													
Avon Park Peaker													
	56	2,665.00	7			20,947				55,824	453,643	17.022	
		104.87					#2	378	5.811	2,197	18,383	17.529	48.632
		2,560.13					GS	51,764	1.036	53,628	435,260	17.001	8.409
Bartow Peaker													
	205	10,361.00	7			15,811				163,819	1,389,191	13.408	
		2,474.40					#2	6,717	5.824	39,123	275,774	11.145	41.056
		7,886.60					GS	120,363	1.036	124,696	1,113,417	14.118	9.250
Bayboro Peaker													
	200	6,996.00	5			13,881				97,111	814,075	11.636	
		6,996.00					#2	16,673	5.824	97,111	814,075	11.636	48.826
Debary Peaker													
	644	49,604.00	11			14,136				701,222	6,245,788	12.591	
		7,608.17					#2	18,589	5.786	107,552	924,353	12.149	49.726
		41,995.83					GS	571,936	1.038	593,670	5,321,435	12.671	9.304

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	8,529.00	9			16,995				144,947	1,311,855	15.381	
		8,529.00					GS	139,910	1.036	144,947	1,311,855	15.381	9.376
Hines Energy	960	478,435.00	69			7,316				3,500,425	33,730,984	7.050	
		478,435.00					GS	3,408,398	1.027	3,500,425	33,730,984	7.050	9.896
Intercession City Peaker	1,056	118,833.00	16			12,989				1,543,503	14,723,284	12.390	
		19,746.59					#2	44,254	5.796	256,485	2,273,801	11.515	51.381
		99,086.41					GS	1,251,963	1.028	1,287,018	12,449,483	12.564	9.944
Rio Pinar Peaker	15	70.00	1			19,667				1,377	10,540	15.057	
		70.00					#2	238	5.784	1,377	10,540	15.057	44.286
Suwannee Peaker	173	14,685.00	12			14,364				210,929	1,380,446	9.400	
		2,017.22					#2	5,239	5.531	28,974	245,744	12.182	46.907
		12,667.78					GS	177,344	1.026	181,955	1,134,703	8.957	6.398
Tiger Bay Cogen	215	118,032.00	76			8,273				976,476	3,451,621	2.924	
		118,032.00					GS	943,455	1.035	976,476	3,451,621	2.924	3.658
Turner Peaker	166	1,476.00	1			15,368				22,683	168,504	11.416	
		1,476.00					#2	3,912	5.798	22,683	168,504	11.416	43.074
Univ of Florida Cogen	48	28,313.00	82			10,482				296,771	2,363,145	8.347	
		28,313.00					GS	284,809	1.042	296,771	2,363,145	8.347	8.297
<b>TOTAL</b>	<b>3,864</b>	<b>837,999.00</b>				<b>9,207</b>				<b>7,715,087</b>	<b>66,043,076</b>	<b>7.881</b>	
<b>SYSTEM TOTAL</b>	<b>8,571</b>	<b>3,175,835.00</b>				<b>9,903</b>				<b>31,451,688</b>	<b>130,984,333</b>	<b>4.124</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,058,263	945,840	112,423	11.9%
	3	Unit Cost (\$/BBL)	29.64	27.50	2.14	7.8%
	4	Amount (\$)	31,367,019	26,010,718	5,356,301	20.6%
	5	BURNED				
	6	Units (BBL)	1,048,283	945,840	102,443	10.8%
	7	Unit Cost (\$/BBL)	29.57	27.50	2.07	7.5%
	8	Amount (\$)	30,999,673	26,010,718	4,988,955	19.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-12,183			
	12	ENDING INVENTORY				
	13	Units (BBL)	818,735	800,000	18,735	2.3%
	14	Unit Cost (\$/BBL)	29.88	27.50	2.38	8.7%
	15	Amount (\$)	24,467,820	22,000,080	2,467,740	11.2%
	16					
	17	DAYS SUPPLY	23	25	-2	-8.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	123,689	81,022	42,667	52.7%
	20	Unit Cost (\$/BBL)	58.98	33.94	25.04	73.8%
	21	Amount (\$)	7,295,542	2,749,798	4,545,744	165.3%
	22	BURNED				
	23	Units (BBL)	118,455	81,022	37,433	46.2%
	24	Unit Cost (\$/BBL)	49.75	33.94	15.81	46.6%
	25	Amount (\$)	5,893,592	2,749,798	3,143,794	114.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-22			
	28	Amount (\$)	-753			
	29	ENDING INVENTORY				
	30	Units (BBL)	826,642	550,000	276,642	50.3%
	31	Unit Cost (\$/BBL)	46.65	33.94	12.71	37.5%
	32	Amount (\$)	38,565,699	18,667,000	19,898,699	106.6%
	33					
	34	DAYS SUPPLY	209	203	6	3.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	319,517	562,622	-243,105	-43.2%
	37 Unit Cost (\$/TON)	56.11	55.21	0.90	1.6%
	38 Amount (\$)	17,926,656	31,061,750	13,135,094	-42.3%
	39 BURNED				
	40 Units (TON)	461,862	562,622	-100,760	-17.9%
	41 Unit Cost (\$/TON)	54.82	55.21	-0.39	-0.7%
	42 Amount (\$)	25,319,760	31,061,750	-5,741,990	-18.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-7,139			
	46 ENDING INVENTORY				
	47 Units (TON)	303,340	550,000	-246,660	-44.8%
	48 Unit Cost (\$/TON)	55.38	55.21	0.17	0.3%
	49 Amount (\$)	16,799,525	30,364,895	-13,565,370	-44.7%
	50				
	51 DAYS SUPPLY	19	29	-10	-34.5%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	7,600,980	6,293,047	1,307,933	20.8%
	68	Unit Cost (\$/MCF)	8.83	5.68	3.15	55.4%
	69	Amount (\$)	67,129,796	35,760,937	31,368,859	87.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	4,707,458	5,620,974	-913,516	-16.3%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	1,641,512	1,967,341	-325,829	-16.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

SEPTEMBER 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$12,182.54)	Non recoverable expense of fuel additives.
0	(\$12,182.54)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$21.89)	Non recoverable expense of fuel additives.
(22)	(\$731.09)	Crystal River #3 Participant's share of light oil burned.
(22)	(\$752.98)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(7,138.54)	Non recoverable expense of inspection reports.
0	(\$7,138.54)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	240,188,554	200,056,640	40,131,914	20.1%
2	LIGHT OIL	37,511,558	22,488,964	15,022,594	66.8%
3	COAL	244,107,953	267,462,161	-23,354,208	-8.7%
4	GAS	347,829,909	280,107,332	67,722,577	24.2%
5	NUCLEAR	17,817,056	17,961,144	-144,088	-0.8%
6					
7					
8	TOTAL (\$)	887,455,030	788,076,241	99,378,789	12.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	5,421,749	4,566,856	854,893	18.7%
10	LIGHT OIL	360,714	289,178	71,536	24.7%
11	COAL	11,341,681	12,632,165	-1,290,484	-10.2%
12	GAS	6,031,662	5,451,145	580,517	10.6%
13	NUCLEAR	4,971,486	4,976,671	-5,185	-0.1%
14					
15					
16	TOTAL (MWH)	28,127,292	27,916,015	211,277	0.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	8,552,204	7,326,789	1,225,415	16.7%
18	LIGHT OIL (BBL)	823,041	640,505	182,536	28.5%
19	COAL (TON)	4,447,521	4,818,352	-370,831	-7.7%
20	GAS (MCF)	50,567,691	44,728,561	5,839,130	13.1%
21	NUCLEAR (MMBTU)	51,095,006	51,317,555	-222,549	-0.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	56,152,433	47,624,126	8,528,307	17.9%
25	LIGHT OIL	4,783,922	3,714,923	1,068,999	28.8%
26	COAL	109,781,530	121,110,393	-11,328,863	-9.4%
27	GAS	52,204,893	44,728,561	7,476,332	16.7%
28	NUCLEAR	51,095,006	51,317,555	-222,549	-0.4%
29					
30					
31	TOTAL (MILLION BTU)	274,017,783	268,495,558	5,522,225	2.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.3	16.36	2.9	17.8%
33	LIGHT OIL	1.3	1.04	0.2	23.8%
34	COAL	40.3	45.25	-4.9	-10.9%
35	GAS	21.4	19.53	1.9	9.8%
36	NUCLEAR	17.7	17.83	-0.2	-0.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	28.08	27.30	0.78	2.9%
41	LIGHT OIL (\$/BBL)	45.58	35.11	10.47	29.8%
42	COAL (\$/TON)	54.89	55.51	-0.62	-1.1%
43	GAS (\$/MCF)	6.88	6.26	0.62	9.8%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.28	4.20	0.08	1.8%
48	LIGHT OIL	7.84	6.05	1.79	29.5%
49	COAL	2.22	2.21	0.02	0.7%
50	GAS	6.66	6.26	0.40	6.4%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.24	2.94	0.30	10.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,357	10,428	-71	-0.7%
56	LIGHT OIL	13,262	12,846	416	3.24%
57	COAL	9,679	9,587	92	1.0%
58	GAS	8,655	8,205	450	5.5%
59	NUCLEAR	10,278	10,312	-34	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,742	9,618	124	1.3%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.43	4.38	0.05	1.1%
64	LIGHT OIL	10.40	7.78	2.62	33.7%
65	COAL	2.15	2.12	0.03	1.7%
66	GAS	5.77	5.14	0.63	12.2%
67	NUCLEAR	0.36	0.36	0.00	-0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	3.16	2.82	0.33	11.8%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,761,573.00	53			9,959				17,543,676	75,687,788	4.297	
		1,730,984.71					#6	2,619,843	6.580	17,239,044	73,340,787	4.237	27.994
		28,978.70					GS	278,573	1.036	288,602	2,229,898	7.695	8.005
		1,609.59					#2	2,766	5.795	16,030	117,103	7.275	42.337
UNIT 2	509	1,736,932.00	52			10,146				17,623,127	76,743,030	4.418	
		1,709,561.19					#6	2,649,379	6.547	17,345,420	74,376,302	4.351	28.073
		25,445.31					GS	249,188	1.036	258,171	2,223,821	8.740	8.924
		1,925.50					#2	3,371	5.795	19,536	142,907	7.422	42.393
<b>Bartow</b>													
UNIT 1	122	455,027.00	57			10,775				4,902,816	20,264,735	4.454	
		454,545.65					#6	745,644	6.568	4,897,630	20,230,833	4.451	27.132
		481.35					#2	891	5.821	5,186	33,902	7.043	38.049
UNIT 2	120	461,474.00	58			11,037				5,093,487	21,069,023	4.566	
		461,474.00					#6	775,647	6.567	5,093,487	21,069,023	4.566	27.163
UNIT 3	206	740,034.00	55			10,381				7,682,382	32,866,229	4.441	
		723,737.68					#6	1,144,281	6.566	7,513,208	31,378,438	4.336	27.422
		16,296.32					GS	163,341	1.036	169,174	1,487,791	9.130	9.108
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,480,834.00	59			10,241				15,165,549	32,515,539	2.196	
		6,147.60					#2	10,868	5.793	62,959	442,429	7.197	40.709
		1,474,686.40					CA	609,532	24.777	15,102,590	32,073,110	2.175	52.619
UNIT 2	477	2,077,186.00	66			9,888				20,538,255	43,689,578	2.103	
		4,040.92					#2	6,897	5.793	39,955	281,113	6.957	40.759
		2,073,145.08					CA	825,825	24.822	20,498,300	43,408,465	2.094	52.564
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,868,339.00	82			9,529				36,863,323	85,403,828	2.208	
		30,862.22					#2	50,728	5.798	294,101	2,301,220	7.456	45.364
		3,837,476.78					CA	1,484,923	24.627	36,569,221	83,102,608	2.166	55.964
UNIT 5	725	3,980,912.00	83			9,508				37,850,696	87,429,127	2.196	
		25,165.69					#2	41,272	5.798	239,277	1,905,357	7.571	46.166
		3,955,746.31					CA	1,527,241	24.627	37,611,419	85,523,770	2.162	55.999

PROGRESS ENERGY FLORIDA, INC.  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	87,588.00	40			12,731				1,115,082	5,577,426	6.368	
		81,075.92					#6	156,936	6.577	1,032,177	5,002,848	6.171	31.878
		6,457.41					GS	80,126	1.026	82,209	569,434	8.818	7.107
		54.67					#2	119	5.849	696	5,144	9.409	43.227
UNIT 2	32	92,399.00	44			12,898				1,191,791	5,817,403	6.296	
		92,389.01					#6	181,401	6.569	1,191,662	5,816,596	6.296	32.065
		9.99					#2	22	5.856	129	808	8.088	36.727
UNIT 3	81	196,074.00	37			10,916				2,140,274	10,877,407	5.548	
		168,547.64					#6	279,053	6.593	1,839,806	8,973,726	5.324	32.158
		27,347.72					GS	291,026	1.026	298,518	1,890,488	6.913	6.496
		178.65					#2	333	5.856	1,950	13,193	7.385	39.619
TOTAL	3,913	16,938,372.00				9,901				167,710,456	497,941,114	2.940	
Nuclear													
Crystal River 3													
UNIT 3	794	4,971,486.00	95			10,278				51,097,715	17,835,502	0.359	
		0					NF	51,095,006	1.000	51,095,006	17,817,056	0.000	0.349
		0					#2	468	5.790	2,710	18,445	0.000	39.412
TOTAL	794	4,971,486.00				10,278				51,097,715	17,835,502	0.359	
Gas Turbine													
Avon Park Peaker													
	56	19,582.00	5			17,782				348,200	2,382,105	12.165	
		3,080.22					#2	9,453	5.794	54,771	409,423	13.292	43.311
		16,501.78					GS	283,261	1.036	293,428	1,972,682	11.954	6.964
Bartow Peaker													
	205	60,297.00	4			15,947				961,564	6,574,583	10.904	
		12,434.07					#2	34,166	5.804	198,288	1,312,551	10.556	38.417
		47,862.93					GS	736,330	1.037	763,276	5,262,032	10.994	7.146
Bayboro Peaker													
	200	51,125.00	4			14,021				716,837	5,328,957	10.423	
		51,125.00					#2	120,145	5.966	716,837	5,328,957	10.423	44.354
Debary Peaker													
	644	332,128.00	8			13,970				4,639,700	32,722,065	9.852	
		68,595.43					#2	165,438	5.792	958,252	7,930,825	11.562	47.938
		263,532.57					GS	3,544,693	1.039	3,681,448	24,791,240	9.407	6.994

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	43,671.00	5			17,068				745,371	5,176,040	11.852	
		15.55					#2	46	5.770	265	1,616	10.392	35.130
		43,655.45					GS	718,755	1.037	745,105	5,174,424	11.853	7.199
Hines Energy	1,056	3,785,387.00	55			7,357				27,848,483	199,160,652	5.261	
		9.12					#2	12	5.589	67	416	4.563	34.667
		3,785,377.88					GS	27,030,738	1.030	27,848,416	199,160,236	5.261	7.368
Intercession City Peaker	1,004	633,469.00	10			13,175				8,346,122	63,200,697	9.977	
		118,562.64					#2	269,572	5.795	1,562,094	12,940,916	10.915	48.005
		514,906.36					GS	6,578,683	1.031	6,784,028	50,259,781	9.761	7.640
Rio Pinar Peaker	15	771.00	1			18,680				14,402	98,654	12.796	
		771.00					#2	2,482	5.803	14,402	98,654	12.796	39.748
Suwannee Peaker	173	97,023.00	9			14,234				1,380,999	9,634,933	9.931	
		24,370.12					#2	59,718	5.809	346,878	2,522,879	10.352	42.247
		72,652.88					GS	1,006,208	1.028	1,034,121	7,112,054	9.789	7.068
Tiger Bay Cogen	215	916,422.00	65			7,921				7,258,604	31,574,452	3.445	
		916,422.00					GS	7,004,635	1.036	7,258,604	31,574,452	3.445	4.508
Turner Peaker	166	16,414.00	2			15,203				249,539	1,703,701	10.380	
		16,414.00					#2	43,102	5.789	249,539	1,703,701	10.380	39.527
Univ of Florida Cogen	48	261,145.00	83			10,338				2,699,792	14,121,575	5.408	
		261,145.00					GS	2,602,134	1.038	2,699,792	14,121,575	5.408	5.427
TOTAL	3,908	6,217,434.00				8,880				55,209,612	371,678,414	5.978	
SYSTEM TOTAL	8,615	28,127,292.00				9,742				274,017,783	887,455,030	3.155	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,113,736	4,818,352	-704,616	-14.6%
	37 Unit Cost (\$/TON)	54.66	55.51	-0.85	-1.5%
	38 Amount (\$)	224,855,369	267,462,161	-42,606,792	-15.9%
	39 BURNED				
	40 Units (TON)	4,447,521	4,818,352	-370,831	-7.7%
	41 Unit Cost (\$/TON)	54.89	55.51	-0.62	-1.1%
	42 Amount (\$)	244,107,953	267,462,171	-23,354,218	-8.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-15,664			
	46 ENDING INVENTORY				
	47 Units (TON)	303,340	550,000	-246,660	-44.8%
	48 Unit Cost (\$/TON)	55.38	55.21	0.17	0.3%
	49 Amount (\$)	16,799,525	30,364,895	-13,565,370	-44.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED			
	67	Units (MCF)	50,567,691	44,728,561	5,839,130 13.1%
	68	Unit Cost (\$/MCF)	6.88	6.26	0.62 9.8%
	69	Amount (\$)	347,829,909	280,107,332	67,722,577 24.2%
<b>NUCLEAR</b>	70	BURNED			
	71	Units (MM BTU)	51,095,006	51,317,555	-222,549 -0.4%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00 -0.4%
	73	Amount (\$)	17,817,056	17,961,144	-144,088 -0.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
SEPTEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		68,668		68,668	3.750	4.718	2,575,050	3,239,737		664,687.00
<b>ACTUAL</b>										
Seminole Electric Cooperative, Inc.	Load Following	1,194		1,194	6.668	6.668	79,617.19	79,617.19		0.00
Alabama Electric Cooperative, Inc	Schedule OS	700		700	3.490	4.007	24,432.71	28,048.71		3,616.00
City of Homestead, FL	Schedule OS	45		45	3.026	3.930	1,361.86	1,768.66		406.80
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,278.40	6,278.40		0.00
Cobb Electric Membership Corp.	EEl	1,350		1,350	2.764	2.514	37,318.02	33,939.52		(3,378.50)
Duke Power	EEl	1,200		1,200	4.472	1.575	53,668.64	18,898.34		(34,770.30)
LG & E Energy Marketing, Inc	EEl	50		50	3.767	4.052	1,883.25	2,025.75		142.50
Morgan Stanley Capital Group, Inc	EEl	400		400	3.341	4.390	13,365.08	17,558.50		4,193.42
Seminole Electric Cooperative, Inc	CR-1	225		225	4.144	3.864	9,323.10	8,693.70		(629.40)
Seminole Electric Cooperative, Inc	Contract	80		80	3.044	3.947	2,434.99	3,157.39		722.40
Tampa Electric Company	CR-1	660		660	3.340	3.290	22,044.41	21,711.21		(333.20)
Tennessee Valley Authority	MR1	550		550	3.531	3.821	19,419.80	21,016.80		1,597.00
The Energy Authority, Inc.	Contract	470		470	2.676	3.466	13,516.13	16,288.63		2,772.50
<b>Sub Total - Gain on Other Power Sales</b>		<b>6,924</b>		<b>6,924</b>	<b>4.111</b>	<b>3.741</b>	<b>284,663.58</b>	<b>259,002.80</b>		<b>(25,660.78)</b>
<b>CURRENT MONTH TOTAL</b>		<b>6,924</b>		<b>6,924</b>	<b>4.111</b>	<b>3.741</b>	<b>284,663.58</b>	<b>259,002.80</b>		<b>(25,660.78)</b>
<b>DIFFERENCE</b>		<b>-61,744</b>		<b>-61,744</b>	<b>0.361</b>	<b>(0.977)</b>	<b>(2,290,386.42)</b>	<b>(2,980,734.20)</b>		<b>(690,347.78)</b>
<b>DIFFERENCE %</b>		<b>(89.92)</b>		<b>(89.92)</b>	<b>9.63</b>	<b>(20.72)</b>	<b>(88.95)</b>	<b>(92.01)</b>		<b>(103.86)</b>
<b>CUMULATIVE ACTUAL</b>		<b>726,579</b>		<b>726,579</b>	<b>3.243</b>	<b>4.081</b>	<b>23,562,451.97</b>	<b>29,651,168.36</b>		<b>6,088,718.39</b>
<b>CUMULATIVE ESTIMATED</b>		<b>865,857</b>		<b>865,857</b>	<b>3.347</b>	<b>3.789</b>	<b>28,978,736.00</b>	<b>32,804,812.00</b>		<b>3,826,076.00</b>
<b>DIFFERENCE</b>		<b>-139,278</b>		<b>-139,278</b>	<b>(0.104)</b>	<b>0.292</b>	<b>(5,416,284.03)</b>	<b>(3,153,643.64)</b>		<b>2,262,640.39</b>
<b>DIFFERENCE %</b>		<b>(16.09)</b>		<b>(16.09)</b>	<b>(3.10)</b>	<b>7.71</b>	<b>(18.69)</b>	<b>(9.61)</b>		<b>59.14</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		272,941			272,941	1.798	1.798	4,908,606.00	4,908,606.00
ACTUAL									
Glades	Firm	6			6	9.094	9.094	545.64	545.64
Southern Company Services, Inc	Southern UPS	292,050			292,050	1.567	1.567	4,576,423.50	4,576,423.50
Tampa Electric Company	TECO AR1	32,940			32,940	4.047	4.047	1,333,182.20	1,333,182.20
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(77,354.94)	(77,354.94)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	188.00	188.00
CURRENT MONTH TOTAL		324,996			324,996	1.795	1.795	5,832,984.40	5,832,984.40
DIFFERENCE		52,055			52,055	(0.003)	(0.003)	924,378.40	924,378.40
DIFFERENCE %		19.1			19.1	(0.2)	(0.2)	18.8	18.8
CUMULATIVE ACTUAL		2,776,879			2,776,879	1.867	1.867	51,842,859.75	51,842,859.75
CUMULATIVE ESTIMATED		2,436,377			2,436,377	1.758	1.758	42,833,047.00	42,833,047.00
DIFFERENCE		340,502			340,502	0.109	0.109	9,009,812.75	9,009,812.75
DIFFERENCE %		14.0			14.0	6.2	6.2	21.0	21.0

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		435,988	0	0	435,988	2.447	2.447	10,668,755.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,309 0			4,309 0	11.003	11.003	474,092.86 11,399.60
Auburndale Power Partners, L.P. (AUBRDLCF) ADJ	CO-GEN	5,062 0			5,062 0	2.254	2.254	114,104.02 (4,318.61)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	34,001 0			34,001 0	2.713	2.713	922,441.43 119,740.13
Bay County (BAYCOUNT) ADJ	CO-GEN	5,742 0			5,742 0	2.254	2.254	129,424.68 (4,955.46)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	3,103 0			3,103 0	3.572	3.572	110,839.16 5,127.50
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	31 21			31 21	5.443	5.443	1,682.98 1,044.75
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	330 0			330 0	1.942	1.942	6,408.60 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	4,926 0			4,926 0	2.302	2.302	113,396.52 (4,591.07)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	34,595 0			34,595 0	3.263	3.263	1,128,834.85 225,897.69
Metro-Dade County (METRDADE) ADJ	CO-GEN	17,347 0			17,347 0	2.898	2.898	502,716.06 (30,065.31)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	122 0			122 0	7.143	7.143	8,714.46 43.99
Orange Cogen (ORANGEAS) ADJ	CO-GEN	9,509 0			9,509 0	5.201	5.201	494,563.09 (80,488.44)
Orange Cogen (ORANGECO) ADJ	CO-GEN	24,030 0			24,030 0	2.900	2.900	696,870.00 1,818.11
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,497 0			56,497 0	2.428	2.428	1,371,747.16 (191,001.31)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	109 0			109 0	4.788	4.788	5,218.92 (1,570.15)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	42,294 0			42,294 0	2.469	2.469	1,044,238.85 58,527.80
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,218 0			15,218 0	2.302	2.302	350,318.36 (12,656.70)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	0 -139			0 -139	0.000	0.000	0.00 (14,913.88)
PCS Phosphate (OCWHSRPS) ADJ	CO-GEN	18 17			18 17	6.280	6.280	1,131.03 1,089.81
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	31,682 0			31,682 0	2.254	2.254	714,112.28 (21,162.70)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	25,408 0			25,408 0	3.132	3.132	795,761.07 95,771.25
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	9,881 0			9,881 0	3.132	3.132	309,470.41 37,244.37
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	1,037 0			1,037 0	5.727	5.727	59,388.99 (2,807.99)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	12,556 0			12,556 0	2.541	2.541	319,047.96 (73,586.42)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	296 0			296 0	11.004	11.004	32,571.84 1,561.88
CURRENT MONTH TOTAL		338,002			338,002	2.907	2.907	9,824,254.44
DIFFERENCE		-97,986			-97,986	0.460	0.460	(844,500.56)
DIFFERENCE %		(22.5)			(22.5)	18.8	18.8	(7.9)
CUMULATIVE ACTUAL		3,537,291			3,537,291	2.718	2.718	96,145,562.67
CUMULATIVE ESTIMATED		4,052,622			4,052,622	2.406	2.406	97,487,571.00
CUMULATIVE DIFFERENCE		-515,331			-515,331	0.313	0.313	(1,342,008.33)
CUMULATIVE DIFFERENCE %		(12.7)			(12.7)	13.0	13.0	(1.4)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2004.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		56,683	3.900	2,210,637.00	4.900	2,777,467.00	566,830.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	2,008	2.307	46,335.13	2.307	46,335.13	0.00
Seminole	Load Following	4,440	4.535	201,348.02	4.535	201,348.02	0.00
Seminole	RPR Purchase	172	1.646	2,830.88	1.646	2,830.88	0.00
Calpine Energy Services, LP	EEl	1,867	5.785	108,013.00	11.895	222,077.22	114,064.22
Cargill Power Markets, LLC	Contract	4,342	6.065	263,348.00	11.289	490,157.65	226,809.65
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	96	8.375	8,040.00	9.632	9,246.31	1,206.31
City of Lakeland, FL	Schedule OS	2,592	5.987	155,189.00	11.645	301,831.38	146,642.38
City of Tallahassee, FL	Transmission Purchase	0	0.000	92,648.32	0.000	0.00	(92,648.32)
Cobb Electric Membership Corp.	EEl	30,695	4.698	1,442,096.00	8.531	2,618,438.86	1,176,342.86
Florida Municipal Power Agency	CR-1	50	8.000	4,000.00	13.021	6,510.50	2,510.50
Florida Power & Light Company	Schedule OS	4,300	4.572	196,600.00	6.795	292,173.50	95,573.50
Florida Power & Light Company	Transmission Purchase	0	0.000	16,860.73	0.000	0.00	(16,860.73)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	596.16	0.000	0.00	(596.16)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	273,427.11	0.000	0.00	(273,427.11)
LG & E Energy Marketing, Inc	EEl	18,987	4.349	825,751.00	6.613	1,255,641.81	429,890.81
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	870.48	0.000	0.00	(870.48)
New Hope Power Partnership	Schedule OS	1,981	6.414	127,065.00	7.793	154,372.23	27,307.23
Oglethorpe Power Corp.	EEl	50	0.500	250.00	2.754	1,376.90	1,126.90
Orlando Utilities Commission	Schedule OS	8,225	6.818	560,800.00	11.572	951,801.25	391,001.25
Reedy Creek Improvement District	Schedule OS	3,160	6.309	199,360.00	10.194	322,122.90	122,762.90
Reliant Energy Services, Inc.	Schedule OS	62,829	9.506	5,972,652.32	12.050	7,570,833.76	1,598,181.44
Seminole Electric Cooperative, Inc	Contract	2,262	6.920	156,535.00	9.372	211,985.80	55,450.80
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	89,761.10	0.000	0.00	(89,761.10)
Southern Company Services, Inc	Contract	8,055	5.807	468,352.50	9.678	780,504.31	312,151.81
Southern Company Services, Inc	MR1	9,465	4.888	462,619.00	6.827	646,135.86	183,516.86
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,189.60	0.000	0.00	(3,189.60)
Tampa Electric Company	CR-1	325	7.646	24,850.00	11.816	38,401.50	13,551.50
Tampa Electric Company	EEl	2,375	6.064	144,020.00	6.620	157,216.70	13,196.70
Tampa Electric Company	Transmission Purchase	0	0.000	1,214.41	0.000	0.00	(1,214.41)
The Energy Authority, Inc.	Contract	64,408	6.885	4,434,622.00	10.213	6,577,734.16	2,143,112.16
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(40.00)	0.000	0.00	40.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(487.69)	0.000	0.00	487.69
Georgia Power Company- LT	IC-P11	0	0.000	(1.54)	0.000	(1.54)	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	339.32	0.000	0.00	(339.32)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110.00	0.000	0.00	(110.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	21.60	0.000	0.00	(21.60)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		232,694	6.998	16,283,186.45	9.824	22,859,075.09	6,575,888.64
<b>CURRENT MONTH TOTAL</b>		232,694	6.998	16,283,186.45	9.824	22,859,075.09	6,575,888.64
<b>DIFFERENCE</b>		176,011	3.098	14,072,549.45	4.924	20,081,608.09	6,009,058.64
<b>DIFFERENCE %</b>		310.5	79.4	636.6	100.5	723.0	1,060.1
<b>CUMULATIVE ACTUAL</b>		774,531	6.947	53,806,822.58	8.854	68,575,929.79	14,769,107.21
<b>CUMULATIVE ESTIMATED</b>		520,458	3.824	19,902,742.00	4.760	24,774,584.00	4,871,822.00
<b>DIFFERENCE</b>		254,073	3.123	33,904,080.58	4.094	43,801,365.79	9,897,285.21
<b>DIFFERENCE %</b>		48.8	81.7	170.3	86.0	176.8	203.15