

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation)
Cost Recovery)

Docket No. 040004-GU

COMMISSION
CLERK

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PREHEARING STATEMENT OF
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

A. WITNESSES:

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
1. Brian S. Bilinski (CUC)	True-up for 2003	1
2. Brian S. Bilinski (CUC)	Estimated true-up amount for 2004; projected expenses and cost recovery factors for 2005	2, 3

B. EXHIBITS:

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
BSB-1	Bilinski	True-up variance analysis [Schedules CT1-CT6]
BSB-2	Bilinski	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C- 1 through C-4]

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January 2003 though December 2003, the estimated true-up amount for the period January – December 2004, and the projected conservation program expenses for the period January – December 2005.

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CTR _____
ECR _____
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OPC _____
MMS _____
RCA _____
SCR _____
SEC 1
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The Commission should approve the following ECCR factors for the following rate classes for the period January – December 2005:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
TS-1A	18.887
TS-1B	15.416
TS-1C	12.782
TS-2	8.107
TS-3	4.518
TS-4	3.477
TS-5	2.978
TS-6	2.411
TS-7	1.460
TS-8	1.228
TS-9	1.081

D. QUESTIONS OF FACT

Issue 1: What is the final end-of-the-period true-up amount for the period January 2003 through December 2003?

CUC'S Position: \$26,876 overrecovery

Issue 2: What are the appropriate conservation cost recovery factors for the period January 2005 through December 2005?

CUC's Position: The appropriate energy conservation cost recovery factors for the period January 2005 through December 2005 are as follows:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
TS-1A	18.887
TS-1B	15.416
TS-1C	12.782
TS-2	8.107
TS-3	4.518
TS-4	3.477
TS-5	2.978
TS-6	2.411
TS-7	1.460
TS-8	1.228
TS-9	1.081

Issue 3: What should be the effective date of the new conservation cost recovery factors for billing purposes?

CUC's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2005 through December 2005. Billing cycles may start before January 1, 2005 and the last cycle may be read after December 31, 2005 so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e) QUESTIONS OF LAW:

None.

f) POLICY QUESTIONS:

None.

g) STIPULATED ISSUES:

None.

h) MOTIONS

None.

i) OTHER MATTERS:

None.

Dated this ____ day of October, 2004.

Respectfully submitted,
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

By 

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CHESAPEAKE UTILITIES CORPORATION
PREHEARING STATEMENT
DISK/FILE SPECIFICATIONS
DOCKET 040004-GU

File Name: ECCR Prehearing Statement CUC

Density of Diskette: High

Operating System: Windows

Software: Microsoft Word