

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

October 15, 2004

HAND DELIVERED

RECEIVED - FPSC
OCT 15 PM 2:40
COMMISSION CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

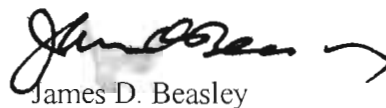
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of August 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS
DOCUMENT NUMBER-DATE
11139 OCT 15 04
FPSC-COMMISSION CLERK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

060001-ET

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	08/02/04	F02	*	*	362.38	\$52.5931
2.	Polk	BP/ Polk	Tampa	MTC	Polk	08/14/04	F02	*	*	885.19	\$54.7980
3.	Polk	BP/ Polk	Tampa	MTC	Polk	08/15/04	F02	*	*	863.55	\$54.7978
4.	Polk	BP/ Polk	Tampa	MTC	Polk	08/16/04	F02	*	*	1,032.24	\$54.2518
5.	Polk	BP/ Polk	Tampa	MTC	Polk	08/17/04	F02	*	*	537.40	\$54.9664
6.	Polk	BP/ Polk	Tampa	MTC	Polk	08/20/04	F02	*	*	352.40	\$55.8068
7.	Polk	BP/ Polk	Tampa	MTC	Polk	08/25/04	F02	*	*	1,238.19	\$52.6770
8.	Polk	BP/ Polk	Tampa	MTC	Polk	08/26/04	F02	*	*	183.43	\$52.5716
9.	Polk	BP/ Polk	Tampa	MTC	Polk	08/30/04	F02	*	*	356.29	\$52.0883
10.	Polk	BP/ Polk	Tampa	MTC	Polk	08/31/04	F02	*	*	178.19	\$52.4532
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/01/04	F02	*	*	530.60	\$51.4165
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/02/04	F02	*	*	362.45	\$51.2073
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/03/04	F02	*	*	360.24	\$52.0257
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/04/04	F02	*	*	892.68	\$50.9976
15.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/13/04	F02	*	*	353.45	\$54.8231
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/02/04	F06	*	*	464.85	\$32.0950
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/03/04	F06	*	*	161.02	\$32.0950
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/04	F06	*	*	160.74	\$32.0950
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/04	F06	*	*	160.62	\$32.0950
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/06/04	F06	*	*	160.95	\$32.0949
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/09/04	F06	*	*	466.52	\$32.1886
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/10/04	F06	*	*	320.76	\$32.1900
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/04	F06	*	*	473.43	\$32.1888
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/04	F06	*	*	1,676.78	\$32.1890
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/20/04	F06	*	*	1,281.99	\$31.3650

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

11-3-06 (entire DN)

DOCUMENT NO.
10-15-04
11139-04

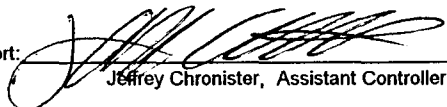
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/21/04	F06	*	*	639.86	\$31.3650
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/04	F06	*	*	1,115.17	\$31.6520
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/23/04	F06	*	*	1,428.08	\$31.6520
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/24/04	F06	*	*	1,419.53	\$31.6520
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/04	F06	*	*	1,271.13	\$31.6520
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/04	F06	*	*	1,585.58	\$31.6520
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/27/04	F06	*	*	974.27	\$31.6520
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/30/04	F06	*	*	644.79	\$31.0650
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/31/04	F06	*	*	1,270.45	\$31.0650

* No analysis Taken
 FPSC FORM 423-1 (2/87)

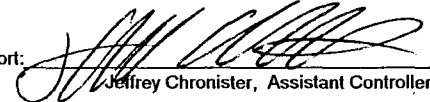
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004

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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	08/02/04	F02	362.38	\$52.5931	19,058.68	\$0.0000	19,058.68	\$52.5931	\$0.0000	\$52.5931	\$0.0000	\$0.0000	\$0.0000	\$52.5931
2.	Polk	BP/ Polk	Polk	08/14/04	F02	885.19	\$54.7980	48,506.64	\$0.0000	48,506.64	\$54.7980	\$0.0000	\$54.7980	\$0.0000	\$0.0000	\$0.0000	\$54.7980
3.	Polk	BP/ Polk	Polk	08/15/04	F02	863.55	\$54.7978	47,320.64	\$0.0000	47,320.64	\$54.7978	\$0.0000	\$54.7978	\$0.0000	\$0.0000	\$0.0000	\$54.7978
4.	Polk	BP/ Polk	Polk	08/16/04	F02	1,032.24	\$54.2518	56,000.92	\$0.0000	56,000.92	\$54.2518	\$0.0000	\$54.2518	\$0.0000	\$0.0000	\$0.0000	\$54.2518
5.	Polk	BP/ Polk	Polk	08/17/04	F02	537.40	\$54.9664	29,538.97	\$0.0000	29,538.97	\$54.9664	\$0.0000	\$54.9664	\$0.0000	\$0.0000	\$0.0000	\$54.9664
6.	Polk	BP/ Polk	Polk	08/20/04	F02	352.40	\$55.8068	19,666.30	\$0.0000	19,666.30	\$55.8068	\$0.0000	\$55.8068	\$0.0000	\$0.0000	\$0.0000	\$55.8068
7.	Polk	BP/ Polk	Polk	08/25/04	F02	1,238.19	\$52.6770	65,224.13	\$0.0000	65,224.13	\$52.6770	\$0.0000	\$52.6770	\$0.0000	\$0.0000	\$0.0000	\$52.6770
8.	Polk	BP/ Polk	Polk	08/26/04	F02	183.43	\$52.5716	9,643.20	\$0.0000	9,643.20	\$52.5716	\$0.0000	\$52.5716	\$0.0000	\$0.0000	\$0.0000	\$52.5716
9.	Polk	BP/ Polk	Polk	08/30/04	F02	356.29	\$52.0883	18,558.54	\$0.0000	18,558.54	\$52.0883	\$0.0000	\$52.0883	\$0.0000	\$0.0000	\$0.0000	\$52.0883
10.	Polk	BP/ Polk	Polk	08/31/04	F02	178.19	\$52.4532	9,346.63	\$0.0000	9,346.63	\$52.4532	\$0.0000	\$52.4532	\$0.0000	\$0.0000	\$0.0000	\$52.4532
11.	Big Bend	BP/Big Bend	Big Bend	08/01/04	F02	530.60	\$51.4165	27,281.58	\$0.0000	27,281.58	\$51.4165	\$0.0000	\$51.4165	\$0.0000	\$0.0000	\$0.0000	\$51.4165
12.	Big Bend	BP/Big Bend	Big Bend	08/02/04	F02	362.45	\$51.2073	18,560.07	\$0.0000	18,560.07	\$51.2073	\$0.0000	\$51.2073	\$0.0000	\$0.0000	\$0.0000	\$51.2073
13.	Big Bend	BP/Big Bend	Big Bend	08/03/04	F02	360.24	\$52.0257	18,741.75	\$0.0000	18,741.75	\$52.0257	\$0.0000	\$52.0257	\$0.0000	\$0.0000	\$0.0000	\$52.0257
14.	Big Bend	BP/Big Bend	Big Bend	08/04/04	F02	892.68	\$50.9976	45,524.50	\$0.0000	45,524.50	\$50.9976	\$0.0000	\$50.9976	\$0.0000	\$0.0000	\$0.0000	\$50.9976
15.	Phillips	BP/Phillips	Phillips	08/13/04	F02	353.45	\$54.8231	19,377.22	\$0.0000	19,377.22	\$54.8231	\$0.0000	\$54.8231	\$0.0000	\$0.0000	\$0.0000	\$54.8231
16.	Phillips	Transmontaigne	Phillips	08/02/04	F06	464.85	\$32.0950	14,919.36	\$0.0000	14,919.36	\$32.0950	\$0.0000	\$32.0950	\$0.0000	\$0.0000	\$0.0000	\$32.0950
17.	Phillips	Transmontaigne	Phillips	08/03/04	F06	161.02	\$32.0950	5,167.94	\$0.0000	5,167.94	\$32.0950	\$0.0000	\$32.0950	\$0.0000	\$0.0000	\$0.0000	\$32.0950
18.	Phillips	Transmontaigne	Phillips	08/04/04	F06	160.74	\$32.0950	5,158.95	\$0.0000	5,158.95	\$32.0950	\$0.0000	\$32.0950	\$0.0000	\$0.0000	\$0.0000	\$32.0950
19.	Phillips	Transmontaigne	Phillips	08/05/04	F06	160.62	\$32.0950	5,155.10	\$0.0000	5,155.10	\$32.0950	\$0.0000	\$32.0950	\$0.0000	\$0.0000	\$0.0000	\$32.0950
20.	Phillips	Transmontaigne	Phillips	08/06/04	F06	160.95	\$32.0949	5,165.68	\$0.0000	5,165.68	\$32.0949	\$0.0000	\$32.0949	\$0.0000	\$0.0000	\$0.0000	\$32.0949
21.	Phillips	Transmontaigne	Phillips	08/09/04	F06	466.52	\$32.1886	15,016.61	\$0.0000	15,016.61	\$32.1886	\$0.0000	\$32.1886	\$0.0000	\$0.0000	\$0.0000	\$32.1886
22.	Phillips	Transmontaigne	Phillips	08/10/04	F06	320.76	\$32.1900	10,325.27	\$0.0000	10,325.27	\$32.1900	\$0.0000	\$32.1900	\$0.0000	\$0.0000	\$0.0000	\$32.1900
23.	Phillips	Transmontaigne	Phillips	08/11/04	F06	473.43	\$32.1888	15,239.14	\$0.0000	15,239.14	\$32.1888	\$0.0000	\$32.1888	\$0.0000	\$0.0000	\$0.0000	\$32.1888
24.	Phillips	Transmontaigne	Phillips	08/12/04	F06	1,676.78	\$32.1890	53,973.88	\$0.0000	53,973.88	\$32.1890	\$0.0000	\$32.1890	\$0.0000	\$0.0000	\$0.0000	\$32.1890
25.	Phillips	Transmontaigne	Phillips	08/20/04	F06	1,281.99	\$31.3650	40,209.61	\$0.0000	40,209.61	\$31.3650	\$0.0000	\$31.3650	\$0.0000	\$0.0000	\$0.0000	\$31.3650

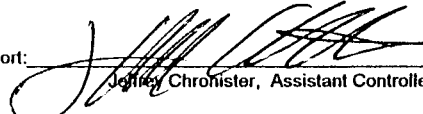
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

**** SPECIFIED CONFIDENTIAL ****
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	08/21/04	F06	639.86	\$31.3650	20,069.22	\$0.0000	20,069.22	\$31.3650	\$0.0000	\$31.3650	\$0.0000	\$0.0000	\$0.0000	\$31.3650
27.	Phillips	Transmontaigne	Phillips	08/22/04	F06	1,115.17	\$31.6520	35,297.34	\$0.0000	35,297.34	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
28.	Phillips	Transmontaigne	Phillips	08/23/04	F06	1,428.08	\$31.6520	45,201.60	\$0.0000	45,201.60	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
29.	Phillips	Transmontaigne	Phillips	08/24/04	F06	1,419.53	\$31.6520	44,930.98	\$0.0000	44,930.98	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
30.	Phillips	Transmontaigne	Phillips	08/25/04	F06	1,271.13	\$31.6520	40,233.82	\$0.0000	40,233.82	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
31.	Phillips	Transmontaigne	Phillips	08/26/04	F06	1,585.58	\$31.6520	50,186.79	\$0.0000	50,186.79	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
32.	Phillips	Transmontaigne	Phillips	08/27/04	F06	974.27	\$31.6520	30,837.58	\$0.0000	30,837.58	\$31.6520	\$0.0000	\$31.6520	\$0.0000	\$0.0000	\$0.0000	\$31.6520
33.	Phillips	Transmontaigne	Phillips	08/30/04	F06	644.79	\$31.0650	20,030.41	\$0.0000	20,030.41	\$31.0650	\$0.0000	\$31.0650	\$0.0000	\$0.0000	\$0.0000	\$31.0650
34.	Phillips	Transmontaigne	Phillips	08/31/04	F06	1,270.45	\$31.0650	39,466.54	\$0.0000	39,466.54	\$31.0650	\$0.0000	\$31.0650	\$0.0000	\$0.0000	\$0.0000	\$31.0650

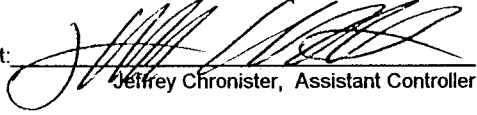
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbls) (k)	Reason for Revision (l)
1.	October 2003	Phillips	Transmontaigne	12.	938.17	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	✓	Price Adjustment
2.	October 2003	Phillips	Transmontaigne	13.	932.35	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	✓	Price Adjustment
3.	October 2003	Phillips	Transmontaigne	14.	780.76	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	✓	Price Adjustment
4.	October 2003	Phillips	Transmontaigne	15.	936.59	423-1(a)	Col. (h), Invoice Price	\$30.7889	\$30.7569	✓	Price Adjustment
5.	October 2003	Phillips	Transmontaigne	16.	942.10	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7569	✓	Price Adjustment
6.	October 2003	Phillips	Transmontaigne	17.	627.27	423-1(a)	Col. (h), Invoice Price	\$30.7889	\$30.7697	✓	Price Adjustment
7.	October 2003	Phillips	Transmontaigne	18.	935.09	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7484	✓	Price Adjustment
8.	October 2003	Phillips	Transmontaigne	19.	1,093.09	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7570	✓	Price Adjustment
9.	October 2003	Phillips	Transmontaigne	20.	969.12	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8971	✓	Price Adjustment
10.	October 2003	Phillips	Transmontaigne	21.	938.69	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	✓	Price Adjustment
11.	October 2003	Phillips	Transmontaigne	22.	936.40	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8971	✓	Price Adjustment
12.	October 2003	Phillips	Transmontaigne	23.	785.73	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	✓	Price Adjustment
13.	October 2003	Phillips	Transmontaigne	24.	636.44	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	✓	Price Adjustment
14.	October 2003	Phillips	Transmontaigne	25.	942.90	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	✓	Price Adjustment
15.	October 2003	Phillips	Transmontaigne	26.	936.94	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	✓	Price Adjustment
16.	October 2003	Phillips	Transmontaigne	27.	942.33	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	✓	Price Adjustment
17.	October 2003	Phillips	Transmontaigne	28.	1,103.33	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	✓	Price Adjustment
18.	October 2003	Phillips	Transmontaigne	29.	933.69	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	✓	Price Adjustment
19.	October 2003	Phillips	Transmontaigne	30.	939.46	423-1(a)	Col. (h), Invoice Price	\$16.1866	\$32.3763	✓	Price Adjustment
20.	October 2003	Phillips	Transmontaigne	31.	466.19	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	✓	Price Adjustment
21.	October 2003	Phillips	Transmontaigne	32.	782.56	423-1(a)	Col. (h), Invoice Price	\$32.4094	\$32.3774	✓	Price Adjustment
22.	July 2004	Phillips	Transmontaigne	36.	321.62	423-1(a)	Col. (h), Invoice Price	\$31.7690	\$30.7621	✓	Price Adjustment
23.	July 2004	Phillips	Transmontaigne	43.	319.58	423-1(a)	Col. (h), Invoice Price	\$31.1591	\$31.1580	✓	Price Adjustment

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004

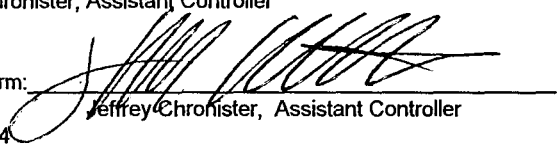
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	87,824.50	\$41.268	\$8.060	\$49.328	2.96	11,052	8.51	13.54
2.	Dodge Hill Mining	9,KY,225	LTC	RB	43,082.30	\$30.113	\$7.500	\$37.613	2.44	12,702	8.69	7.04
3.	Synthetic American Fuel	10, IL,165	LTC	RB	64,155.50	\$25.844	\$7.560	\$33.404	2.92	12,159	8.85	8.77
4.	American Coal	4, OH, 13	S	RB	43,853.87	\$25.250	\$11.810	\$37.060	4.41	12,662	8.41	6.11
5.	Dodge Hill Mining	9,KY,225	LTC	RB	9,367.90	\$29.553	\$7.500	\$37.053	2.42	12,685	8.67	7.11
6.	Dodge Hill Mining	9,KY,225	LTC	RB	12,891.40	\$29.572	\$8.000	\$37.572	3.07	11,509	7.74	13.01
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,147.40	\$29.053	\$8.000	\$37.053	3.25	11,650	7.51	12.40
8.	American Coal	10,IL,165	LTC	RB	9,093.00	\$29.560	\$6.640	\$36.200	0.99	11,910	6.37	13.00
9.	Synthetic American Fuel	10, IL,165	LTC	RB	28,630.60	\$29.560	\$7.560	\$37.120	2.92	12,104	8.90	8.80
10.	No. 1 Contractors	9,KY,107	S	RB	42,050.50	\$25.050	\$7.490	\$32.540	4.47	11,604	11.75	8.54
11.	Freeman United	10,IL,117	S	RB	11,201.20	\$26.750	\$6.640	\$33.390	3.84	11,409	9.66	9.11

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

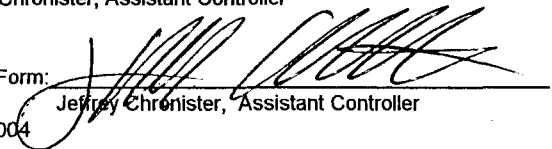
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	87,824.50	N/A	\$0.000	\$41.268	\$0.000	\$41.268	\$0.000	\$41.268
2.	Dodge Hill Mining	9,KY,225	LTC	43,082.30	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.153	\$30.113
3.	Synthetic American Fuel	10, IL,165	LTC	64,155.50	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	43,853.87	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	9,367.90	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$1.083	\$29.553
6.	Dodge Hill Mining	9,KY,225	LTC	12,891.40	N/A	\$0.000	\$28.419	\$0.000	\$28.419	\$1.153	\$29.572
7.	Dodge Hill Mining	9,KY,225	LTC	3,147.40	N/A	\$0.000	\$27.970	\$0.000	\$27.970	\$1.083	\$29.053
8.	American Coal	10,IL,165	LTC	9,093.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	28,630.60	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
10.	No. 1 Contractors	9,KY,107	S	42,050.50	N/A	\$0.000	\$25.050	\$0.000	\$25.050	\$0.000	\$25.050
11.	Freeman United	10,IL,117	S	11,201.20	N/A	\$0.000	\$27.250	(\$0.500)	\$26.750	\$0.000	\$26.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

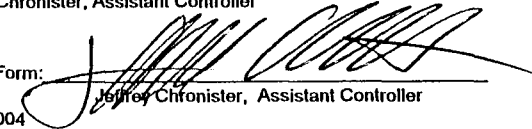
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	87,824.50	\$41.268	\$0.000	\$0.000	\$0.000	\$8.060	\$0.000	\$0.000	\$0.000	\$0.000	\$8.060	\$49.328
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	43,082.30	\$30.113	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$37.613
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	64,155.50	\$25.844	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	43,853.87	\$25.250	\$0.000	\$0.000	\$0.000	\$11.810	\$0.000	\$0.000	\$0.000	\$0.000	\$11.810	\$37.060
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,367.90	\$29.553	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$37.053
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,891.40	\$29.572	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$37.572
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,147.40	\$29.053	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$37.053
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	9,093.00	\$29.560	\$0.000	\$0.000	\$0.000	\$6.640	\$0.000	\$0.000	\$0.000	\$0.000	\$6.640	\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	28,630.60	\$29.560	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	42,050.50	\$25.050	\$0.000	\$0.000	\$0.000	\$7.490	\$0.000	\$0.000	\$0.000	\$0.000	\$7.490	\$32.540
11.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,201.20	\$26.750	\$0.000	\$0.000	\$0.000	\$6.640	\$0.000	\$0.000	\$0.000	\$0.000	\$6.640	\$33.390

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004

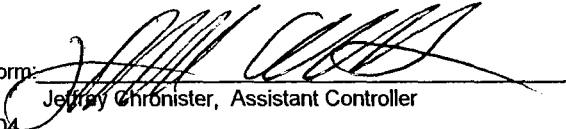
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	25,797.69	\$16.250	\$2.800	\$19.050	4.43	14,052	0.32	8.14
2.	Alliance Coal	11,IN,51	S	RB	8,329.10	\$40.000	\$7.820	\$47.820	0.81	10,841	10.52	15.06
3.	Emerald International	N/A	S	RB	17,494.80	\$47.000	\$0.000	\$47.000	0.79	11,172	9.76	13.56

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

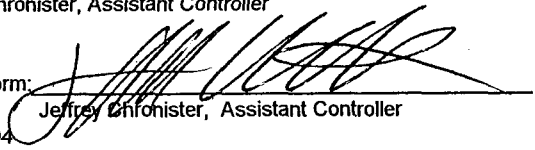
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	25,797.69	N/A	\$0.000	\$16.250	\$0.000	\$16.250	\$0.000	\$16.250
2.	Alliance Coal	11,IN,51	S	8,329.10	N/A	\$0.000	\$40.000	\$0.000	\$40.000	\$0.000	\$40.000
3.	Emerald International	N/A	S	17,494.80	N/A	\$0.000	\$47.000	\$0.000	\$47.000	\$0.000	\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

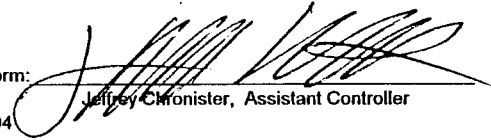
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	25,797.69	\$16.250	\$0.000	\$0.000	\$0.000	\$2.800	\$0.000	\$0.000	\$0.000	\$0.000	\$2.800	\$19.050
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	8,329.10	\$40.000	\$0.000	\$0.000	\$0.000	\$7.820	\$0.000	\$0.000	\$0.000	\$0.000	\$7.820	\$47.820
3.	Emerald International	N/A	Davant, La.	RB	17,494.80	\$47.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

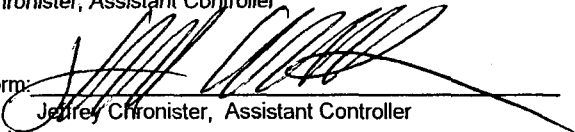
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	375,690.00	\$37.808	\$11.771	\$49.579	2.92	11,596	8.58	11.18
2.	Beneficiated Coal	N/A	S	OB	3,500.42	\$8.659	\$3.450	\$12.109	1.17	2,791	49.00	29.60

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

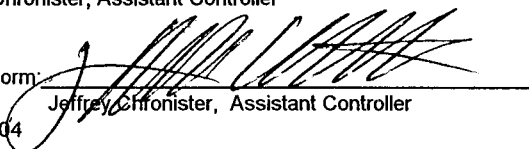
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	375,690.00	N/A	\$0.000	\$37.808	\$0.000	\$37.808	\$0.000	\$37.808
2.	Beneficiated Coal	N/A	S	3,500.42	N/A	\$0.000	\$8.659	\$0.000	\$8.659	\$0.000	\$8.659

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

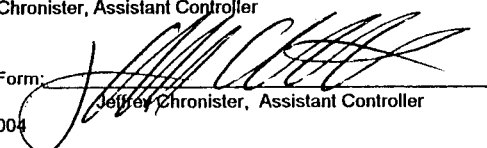
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	375,690.00	\$37.808	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.771	\$0.000	\$0.000	\$11.771	\$49.579
2.	Beneficiated Coal	N/A	Davant, La.	OB	3,500.42	\$8.659	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$12.109

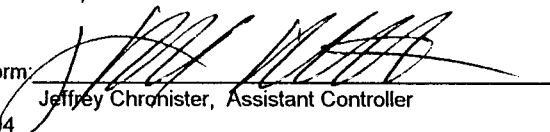
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	53,373.00	\$28.042	\$15.059	\$43.101	3.04	13,388	2.97	8.02

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	53,373.00	N/A	\$0.000	\$28.042	\$0.000	\$28.042	\$0.000	\$28.042

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	53,373.00	\$28.042	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.759	\$0.000	\$3.300	\$15.059	\$43.101

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2003	Transfer Facility	Big Bend	American Coal	5.	35,146.64	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.190	\$35.530 ✓	Quality Adjustment
2.	December 2003	Transfer Facility	Big Bend	American Coal	4.	17,408.81	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.250	\$35.590 ✓	Quality Adjustment
3.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	20.	52,317.60	423-2(c)	Col. (l), Delivered Price (-0.47)	\$32.701	\$32.654	\$32.654 ✓	Price Adjustment
4.	March 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	52,317.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.232	\$33.886 ✓	Quality Adjustment
5.	April 2004	Transfer Facility	Big Bend	Zeigler	1.	97,473.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.043 ✓	Quality Adjustment
6.	May 2004	Transfer Facility	Big Bend	Zeigler	1.	91,085.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.053 ✓	Quality Adjustment
7.	June 2004	Transfer Facility	Big Bend	Zeigler	1.	82,240.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.052 ✓	Quality Adjustment
8.	June 2004	Transfer Facility	Big Bend	American Coal	8.	9,107.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.240	\$36.300 ✓	Quality Adjustment
9.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	18,946.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.800)	\$35.660 ✓	Quality Adjustment
10.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	11,964.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.208	\$36.678 ✓	Quality Adjustment
11.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,047.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.800)	\$35.160 ✓	Quality Adjustment
12.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	7,112.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.208	\$36.178 ✓	Quality Adjustment
13.	July 2004	Transfer Facility	Big Bend	Freeman United	11.	23,067.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$26.750	\$27.250	\$27.250 ✓	Price Adjustment
14.	July 2004	Transfer Facility	Big Bend	Freeman United	11.	23,067.20	423-2(a)	Col. (j), Retro-active Price Adjustments (\$/Ton)	\$0.000	(\$0.500)	\$26.750 ✓	Price Adjustment

* already included - log Retro

used 33.886 to include Qml adj 1.232