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October 19, 2004

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: **Docket No. 040001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of September, 2004. Also enclosed are revised schedules A3 and A4, page 3 of 3 for the month of May 2004 to correct for an incorrect formula that impacted the MWHs reported for St John Unit 2. Additionally, enclosed is a copy of schedule A4, page 2 of 3 for the month of July 2004. FPL understands that this page may have been omitted from some of the copies provided to the parties when it was filed.

Sincerely,

John T. Butler
John T. Butler *for JTB*

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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September, 2004 has been furnished by U.S. mail this 19th day of October, 2004, to the following:

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By: *Karel M. Rubin*
John T. Butler *for JTB*

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: SEPTEMBER 2004

| | DOLLARS | | | | MWH | | | | | | | |
|--|-------------|-------------|--------------|--------|---------------|---------------|---------------|--------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 313,712,102 | 323,993,606 | (10,281,504) | (3.2) | 8,220,542 | 8,404,613 | (184,071) | (2.2) | 3.8162 | 3.8549 | (0.0387) | (1.0) |
| 1a Incremental Hedging Implementation Costs | 39,094 | 34,945 | 4,149 | 11.9 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 2 Nuclear Fuel Disposal Costs | 1,420,943 | 1,828,859 | (407,916) | (22.3) | 1,528,128 | 1,965,881 | (437,753) | (22.3) | 0.0930 | 0.0930 | 0.0000 | NA |
| 3 Coal Car Investment | 367,579 | 367,579 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 49,341 | 49,341 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (4,473,494) | (3,953,281) | (520,213) | 13.2 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 311,115,565 | 322,321,049 | (11,205,484) | (3.5) | 8,220,542 | 8,404,613 | (184,071) | (2.2) | 3.7846 | 3.8350 | (0.0504) | (1.3) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 28,280,229 | 33,152,675 | (4,872,446) | (14.7) | 1,238,964 | 1,226,459 | 12,505 | 1.0 | 2.2826 | 2.7031 | (0.4205) | (15.6) |
| 7 Energy Cost of Florida Economy/OS Purchases (A9) | 287,703 | 576,000 | (288,297) | (50.1) | 7,035 | 12,000 | (4,965) | (41.4) | 4.0896 | 4.8000 | (0.7104) | (14.8) |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 6,647,609 | 2,331,577 | 4,316,032 | NA | 133,156 | 48,432 | 84,724 | NA | 4.9923 | 4.8141 | 0.1782 | NA |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) *** | 13,706,584 | 13,780,132 | (73,548) | (0.5) | 585,811 | 591,866 | (6,055) | (1.0) | 2.3398 | 2.3283 | 0.0115 | 0.5 |
| 12 TOTAL COST OF PURCHASED POWER | 48,922,125 | 49,840,384 | (918,259) | (1.8) | 1,964,966 | 1,878,757 | 86,209 | 4.6 | 2.4897 | 2.6528 | (0.1631) | (6.1) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 380,037,690 | 372,161,433 | (7,876,257) | (2.1) | 10,185,508 | 10,283,370 | (97,862) | (1.0) | 3.5348 | 3.6191 | (0.0843) | (2.3) |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (1,127,054) | (7,747,550) | 6,620,496 | (85.5) | (39,860) | (155,000) | 115,140 | (74.3) | 2.8275 | 4.9984 | (2.1709) | (43.4) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (180,296) | (137,710) | (42,586) | 30.9 | (43,441) | (43,866) | 425 | (1.0) | 0.4150 | 0.3139 | 0.1011 | 32.2 |
| 17 Revenues from Off-System Sales (A6) | (290,261) | (555,650) | 265,389 | (47.8) | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (1,597,611) | (8,440,910) | 6,843,299 | (81.1) | (83,301) | (198,866) | 115,565 | (58.1) | 1.9179 | 4.2445 | (2.3266) | (54.8) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 358,440,079 | 363,720,523 | (5,280,444) | (1.5) | 10,102,207 | 10,084,504 | 17,703 | 0.2 | 3.5481 | 3.6067 | (0.0586) | (1.6) |
| 21 Net Unbilled Sales * | (1,467,707) | (2,353,468) | 885,761 | NA | (41,366) | (65,253) | 23,887 | NA | (0.0160) | (0.0237) | 0.0077 | NA |
| 22 Company Use * | 456,676 | 503,668 | (46,992) | NA | 12,871 | 13,965 | (1,094) | NA | 0.0050 | 0.0051 | (0.0001) | NA |
| 23 T & D Losses * | 30,491,315 | 4,072,525 | 26,418,790 | NA | 859,370 | 112,915 | 746,455 | NA | 0.3314 | 0.0410 | 0.2904 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 358,440,079 | 363,720,523 | (5,280,444) | (1.5) | 9,200,673,186 | 9,928,725,855 | (728,052,669) | (7.3) | 3.8958 | 3.6633 | 0.2325 | 6.3 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 1,870,914 | 1,880,435 | (9,521) | (0.5) | 48,023,696 | 51,331,964 | (3,308,268) | (6.4) | 3.8958 | 3.6633 | 0.2325 | 6.3 |
| 26 Jurisdictional KWH Sales | 356,569,165 | 361,840,088 | (5,270,923) | (1.5) | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) | 3.8958 | 3.6633 | 0.2325 | 6.3 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00059 | 1.00059 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 356,779,541 | 362,053,574 | (5,274,033) | (1.5) | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) | 3.8981 | 3.6655 | 0.2326 | 6.3 |
| 28 TRUE-UP ** | 28,727,488 | 28,727,488 | 0 | NA | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) | 0.3139 | 0.2908 | 0.0230 | 7.9 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 385,507,029 | 390,781,062 | (5,274,033) | (1.3) | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) | 4.2120 | 3.9563 | 0.2557 | 6.5 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 4.2792 | 4.0195 | 0.2597 | 6.5 |
| 32 GPIF ** | 620,786 | 620,786 | 0 | NA | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) | 0.0068 | 0.0063 | 0.0005 | 7.9 |
| 33 Fuel Factor Including GPIF | | | | | | | | | 4.2860 | 4.0258 | 0.2602 | 6.5 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 4.286 | 4.026 | 0.260 | 6.5 |

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2004 THROUGH SEPTEMBER 2004

| | DOLLARS | | | | MWH | | | | ¢/KWH | | | |
|--|---------------|---------------|--------------|--------|----------------|----------------|-----------------|-------|----------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 2,367,627,389 | 2,386,726,982 | (19,099,593) | (0.8) | 69,196,925 | 68,968,834 | 228,091 | 0.3 | 3.4216 | 3.4606 | (0.0390) | (1.1) |
| 1a Incremental Hedging Implementation Costs | 420,375 | 420,613 | (238) | (0.1) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 2 Nuclear Fuel Disposal Costs | 16,786,144 | 17,160,698 | (374,554) | (2.2) | 18,057,648 | 18,448,866 | (391,218) | (2.1) | 0.0930 | 0.0930 | 0.0000 | NA |
| 3 Coal Car Investment | 3,099,584 | 3,099,584 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 1,208,796 | 1,208,796 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (31,573,214) | (29,610,292) | (1,962,922) | 6.6 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 2,357,569,074 | 2,379,006,381 | (21,437,307) | (0.9) | 69,196,925 | 68,968,834 | 228,091 | 0.3 | 3.4070 | 3.4494 | (0.0424) | (1.2) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 195,862,787 | 213,692,378 | (17,829,591) | (8.3) | 9,313,000 | 9,453,524 | (140,524) | (1.5) | 2.1031 | 2.2605 | (0.1574) | (7.0) |
| 7 Energy Cost of Florida Economy/OS Purchases (A9) | 17,735,919 | 17,638,759 | 97,160 | 0.6 | 558,498 | 560,754 | (2,256) | (0.4) | 3.1756 | 3.1455 | 0.0301 | 1.0 |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 26,979,607 | 18,689,899 | 8,289,708 | 44.4 | 575,497 | 425,086 | 150,411 | 35.4 | 4.6881 | 4.3967 | 0.2914 | 6.6 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) *** | 114,338,952 | 116,726,830 | (2,387,878) | (2.0) | 5,023,991 | 5,117,149 | (93,158) | (1.8) | 2.2759 | 2.2811 | (0.0052) | (0.2) |
| 12 TOTAL COST OF PURCHASED POWER | 354,917,265 | 366,747,865 | (11,830,600) | (3.2) | 15,470,966 | 15,556,513 | (85,527) | (0.5) | 2.2941 | 2.3575 | (0.0634) | (2.7) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 2,712,486,339 | 2,745,754,246 | (33,267,907) | (1.2) | 84,667,911 | 84,525,347 | 142,564 | 0.2 | 3.2037 | 3.2484 | (0.0447) | (1.4) |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (75,051,588) | (84,805,600) | 9,754,012 | (11.5) | (2,072,998) | (2,233,004) | 160,006 | (7.2) | 3.6204 | 3.7978 | (0.1774) | (4.7) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (1,362,978) | (1,224,765) | (138,213) | 11.3 | (360,533) | (358,423) | (2,110) | 0.6 | 0.3780 | 0.3417 | 0.0363 | 10.6 |
| 17 Revenues from Off-System Sales (A6) | (15,346,949) | (15,390,236) | 43,287 | (0.3) | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (91,761,515) | (101,420,601) | 9,659,086 | (9.5) | (2,433,531) | (2,591,427) | 157,896 | (6.1) | 3.7707 | 3.9137 | (0.1430) | (3.7) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 2,620,724,823 | 2,644,333,644 | (23,608,820) | (0.9) | 82,234,380 | 81,933,920 | 300,460 | 0.4 | 3.1869 | 3.2274 | (0.0405) | (1.3) |
| 21 Net Unbilled Sales | 44,417,801 | 38,345,333 | 6,072,468 | NA | 1,393,762 | 1,188,118 | 205,644 | NA | 0.0596 | 0.0507 | 0.0089 | NA |
| 22 Company Use | 3,356,016 | 3,472,257 | (116,241) | NA | 105,307 | 107,587 | (2,280) | NA | 0.0045 | 0.0046 | (0.0001) | NA |
| 23 T & D Losses | (123,513,886) | (183,977,541) | 60,463,655 | NA | (3,875,675) | (5,700,488) | 1,824,813 | NA | (0.1658) | (0.2434) | 0.0776 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 2,620,724,823 | 2,644,333,644 | (23,608,821) | (0.9) | 74,503,543,935 | 75,601,872,199 | (1,098,328,264) | (1.5) | 3.5176 | 3.4977 | 0.0199 | 0.6 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 1,167,770,775 | 1,183,743,211 | (15,972,436) | (1.3) | 395,256,259 | 408,635,066 | (13,378,807) | (3.3) | 3.5176 | 3.4977 | 0.0199 | 0.6 |
| 26 Jurisdictional KWH Sales | 1,452,954,048 | 1,460,590,433 | (7,636,385) | (0.5) | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) | 3.5176 | 3.4977 | 0.0199 | 0.6 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00059 | 1.00059 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 2,608,551,299 | 2,631,782,319 | (23,231,020) | (0.9) | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) | 3.5199 | 3.5000 | 0.0199 | 0.6 |
| 28 TRUE-UP ** | 258,547,392 | 258,547,392 | 0 | NA | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) | 0.3489 | 0.3438 | 0.0050 | 1.5 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 2,867,098,691 | 2,890,329,711 | (23,231,020) | (0.8) | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) | 3.8688 | 3.8439 | 0.0249 | 0.6 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 3.9306 | 3.9053 | 0.0253 | 0.6 |
| 32 GPIF ** | 5,587,072 | 5,587,072 | 0 | NA | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) | 0.0075 | 0.0074 | 0.0001 | 1.4 |
| 33 Fuel Factor Including GPIF | | | | | | | | | 3.938 | 3.913 | 0.0254 | 0.6 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 3.938 | 3.913 | 0.025 | 0.6 |

* For Informational Purposes Only

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **September 2004**

| LINE NO. | CURRENT MONTH | | | | YEAR TO DATE | | | | |
|--|--|------------------------|-----------------------|-----------------------|----------------|-------------------------|-------------------------|------------------------|----------------|
| | ACTUAL | ESTIMATED / ACTUAL (a) | DIFFERENCE | | ACTUAL | ESTIMATED / ACTUAL (a) | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| A Fuel Costs & Net Power Transactions | | | | | | | | | |
| 1 | a Fuel Cost of System Net Generation | \$ 313,712,102 | \$ 323,993,606 | \$ (10,281,504) | (3.2) % | \$ 2,367,627,389 | \$ 2,386,726,982 | \$ (19,099,593) | (0.8) % |
| | b Incremental Hedging Costs | 39,094 | 34,945 | 4,149 | 11.9 % | 420,375 | 420,613 | (238) | (0.1) % |
| | c Nuclear Fuel Disposal Costs | 1,420,943 | 1,828,859 | (407,916) | (22.3) % | 16,786,144 | 17,160,698 | (374,554) | (2.2) % |
| | d Coal Cars Depreciation & Return | 367,579 | 367,579 | 0 | 0.0 % | 3,099,584 | 3,099,584 | 0 | 0.0 % |
| | e Gas Pipelines Depreciation & Return | 49,341 | 49,341 | (0) | 0.0 % | 1,208,796 | 1,208,796 | (0) | 0.0 % |
| 2 | a DOE D&D Fund Payment | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| 3 | a Fuel Cost of Power Sold (Per A6) | (1,307,350) | (7,885,260) | 6,577,910 | (83.4) % | (76,414,566) | (86,030,366) | 9,615,800 | (11.2) % |
| | b Gains from Off-System Sales (Per A6) | (290,261) | (555,650) | 265,389 | (47.8) % | (15,346,949) | (15,390,236) | 43,287 | (0.3) % |
| 4 | a Fuel Cost of Purchased Power (Per A7) | 28,280,229 | 33,152,675 | (4,872,446) | (14.7) % | 195,862,787 | 213,692,378 | (17,829,591) | (8.3) % |
| | b Energy Payments to Qualifying Facilities (Per A8) | 12,897,763 | 12,983,000 | (85,237) | (0.7) % | 107,111,248 | 109,527,238 | (2,415,990) | (2.2) % |
| | c Okeelanta Settlement Amortization including interest | 808,821 | 797,132 | 11,689 | 1.5 % | 7,227,704 | 7,199,591 | 28,113 | 0.4 % |
| | d Energy Cost of Economy Purchases (Per A9) | 6,935,312 | 2,907,577 | 4,027,735 | 138.5 % | 44,715,526 | 36,328,658 | 8,386,868 | 23.1 % |
| 5 | Total Fuel Costs & Net Power Transactions | \$ 362,913,573 | \$ 367,673,804 | \$ (4,760,231) | (1.3) % | \$ 2,652,298,038 | \$ 2,673,943,937 | \$ (21,645,899) | (0.8) % |
| 6 Adjustments to Fuel Cost | | | | | | | | | |
| | a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | \$ (4,144,518) | (3,953,281) | \$ (191,237) | 4.8 % | \$ (30,011,707) | \$ (29,239,081) | \$ (772,626) | 2.6 % |
| | b Reactive and Voltage Control Fuel Revenue | (279,913) | 0 | (279,913) | N/A | (675,925) | (335,115) | (340,810) | 101.7 % |
| | c Inventory Adjustments | (49,063) | 0 | (49,063) | N/A | (958,835) | 9,741 | (968,576) | (9943.7) % |
| | d Non Recoverable Oil/Tank Bottoms | 0 | 0 | 0 | N/A | 73,252 | (45,837) | 119,089 | (259.8) % |
| 7 | Adjusted Total Fuel Costs & Net Power Transactions | \$ 358,440,079 | \$ 363,720,523 | \$ (5,280,444) | (1.5) % | \$ 2,620,724,823 | \$ 2,644,333,644 | \$ (23,608,821) | (0.9) % |
| B kWh Sales | | | | | | | | | |
| 1 | Jurisdictional kWh Sales | 9,152,649,490 | 9,877,393,892 | (724,744,402) | (7.3) % | 74,108,287,676 | 75,193,237,132 | (1,084,949,456) | (1.4) % |
| 2 | Sale for Resale (excluding FKEC & CKW) | 48,023,696 | 51,331,964 | (3,308,268) | (6.4) % | 395,256,259 | 408,635,066 | (13,378,807) | (3.3) % |
| 3 | Sub-Total Sales (excluding FKEC & CKW) | 9,200,673,186 | 9,928,725,855 | (728,052,669) | (7.3) % | 74,503,543,935 | 75,601,872,199 | (1,098,328,264) | (1.5) % |
| 4 | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | 70,658,696 | 94,150,000 | (23,491,304) | (25.0) % | 710,733,415 | 664,948,000 | 45,785,415 | 6.9 % |
| 5 | Total Sales | 9,271,331,882 | 10,022,875,855 | (751,543,973) | (7.5) % | 75,214,277,350 | 76,266,820,199 | (1,052,542,849) | (1.4) % |
| 6 | Jurisdictional % of Total kWh Sales (lines B1/B3) | 99.47804 % | 99.48300 % | (0.00496) % | 0.0 % | 99.46948 % | 99.45949 % | 0.00999 % | 0.0 % |

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **September 2004**

| LINE NO. | CURRENT MONTH | | | | YEAR TO DATE | | | | |
|--|--|------------------------|------------------|-----------------|--------------|------------------------|------------------|-----------------|---------|
| | ACTUAL | ESTIMATED / ACTUAL (a) | DIFFERENCE | | ACTUAL | ESTIMATED / ACTUAL (a) | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| C True-up Calculation | | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | \$ 337,256,615 | \$ 363,801,778 | \$ (26,545,163) | (7.3) % | \$ 2,728,829,777 | \$ 2,769,541,265 | \$ (40,711,488) | (1.5) % |
| Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | | |
| 2 | a Prior Period True-up (Collected)/Refunded This Period | (28,727,488) | (28,727,488) | 0 | 0.0 % | (258,547,394) | (258,547,394) | 0 | 0.0 % |
| | b GPIF, Net of Revenue Taxes (b) | (611,027) | (611,027) | 0 | 0.0 % | (5,499,243) | (5,499,243) | 0 | 0.0 % |
| | c Oil Backout Revenues, Net of revenue taxes | 0 | 0 | 0 | N/A | (9) | (10) | 1 | (7.5) % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 307,918,100 | \$ 334,463,262 | \$ (26,545,162) | (7.9) % | \$ 2,464,783,131 | \$ 2,505,494,618 | \$ (40,711,487) | (1.6) % |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | \$ 358,440,079 | \$ 363,720,523 | \$ (5,280,444) | (1.5) % | \$ 2,620,724,823 | \$ 2,644,333,644 | \$ (23,608,821) | (0.9) % |
| | b Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| | c D&D Fund Payments -100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| | d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 358,440,079 | 363,720,523 | (5,280,444) | (1.5) % | 2,620,724,823 | 2,644,333,644 | (23,608,821) | (0.9) % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.47804 % | 99.48300 % | (0.00496) % | 0.0 % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(d)) +(Lines C4b,c,d) | \$ 356,779,540 | \$ 362,053,573 | \$ (5,274,033) | (1.5) % | \$ 2,608,551,301 | \$ 2,631,782,319 | \$ (23,231,018) | (0.9) % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$ (48,861,440) | \$ (27,590,311) | \$ (21,271,129) | 77.1 % | \$ (143,768,170) | \$ (126,287,701) | \$ (17,480,469) | 13.8 % |
| 8 | Interest Provision for the Month (Line D10) | (251,783) | (191,120) | (60,663) | 31.7 % | (1,483,625) | (1,405,298) | (78,327) | 5.6 % |
| 9 | a True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (211,048,525) | (214,821,521) | 3,772,996 | (1.8) % | (344,729,859) | (344,729,859) | 0 | 0.0 % |
| | b Deferred True-up Beginning of Period - Over/(Under) Recovery | 41,808,676 | 41,808,676 | 0 | 0.0 % | 41,808,676 | 41,808,676 | 0 | 0.0 % |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | 28,727,488 | 28,727,488 | (0) | 0.0 % | 258,547,394 | 258,547,394 | (0) | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | \$ (189,625,584) | \$ (172,066,788) | \$ (17,558,796) | 10.2 % | \$ (189,625,584) | \$ (172,066,788) | \$ (17,558,796) | 10.2 % |
| D Interest Provision | | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9a+ C9b) | \$ (169,239,849) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Int. (C7+C9a+C9b+C10) | \$ (189,373,801) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | \$ (358,613,650) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | \$ (179,306,825) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 1.60000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 1.77000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 3.37000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 1.68500 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.14042 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | \$ (251,783) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

NOTES

(a) Per Estimated/Actual, Schedule E1b, filed August 10, 2004.

(b) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.

(c) Per Projected Schedule E-2, filed September 12, 2003.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|-------------------------|--------------------|--------------------|---------------------|----------------|----------------------|----------------------|---------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | | |
| 1 | * HEAVY OIL | 84,771,296 | 86,167,511 | (1,396,215) | (1.6) | 680,451,436 | 632,532,099 | 47,919,337 | 7.6 |
| 2 | * LIGHT OIL | 9,929,010 | 8,764,090 | 1,164,920 | NA | 16,366,969 | 29,986,816 | (13,619,847) | NA |
| 3 | COAL | 9,320,106 | 8,302,460 | 1,017,646 | 12.3 | 74,413,166 | 70,172,880 | 4,240,286 | 6.0 |
| 4 | ** GAS | 204,391,643 | 214,816,745 | (10,425,101) | (4.9) | 1,541,970,207 | 1,599,484,008 | (57,513,802) | (3.6) |
| 5 | NUCLEAR | 5,125,434 | 5,942,800 | (817,366) | (13.8) | 53,880,766 | 54,457,572 | (576,806) | (1.1) |
| 6 | TOTAL (\$) | 313,712,102 | 323,993,606 | (10,281,504) | (3.2) | 2,367,627,392 | 2,386,726,984 | (19,099,592) | (0.8) |
| SYSTEM NET GENERATION (MWH) | | | | | | | | | |
| 7 | HEAVY OIL | 1,897,602 | 1,900,637 | (3,035) | (0.2) | 15,338,230 | 14,515,160 | 823,070 | 5.7 |
| 8 | LIGHT OIL | 113,300 | 62,232 | 51,068 | NA | 181,611 | 232,222 | (50,611) | NA |
| 9 | COAL | 570,369 | 529,495 | 40,874 | 7.7 | 4,500,755 | 4,363,821 | 136,934 | 3.1 |
| 10 | GAS | 4,111,143 | 3,946,368 | 164,775 | 4.2 | 31,118,681 | 31,408,765 | (290,084) | (0.9) |
| 11 | NUCLEAR | 1,528,128 | 1,965,881 | (437,753) | (22.3) | 18,057,648 | 18,448,866 | (391,218) | (2.1) |
| 12 | TOTAL (MWH) | 8,220,542 | 8,404,613 | (184,071) | (2.2) | 69,196,925 | 68,968,834 | 228,091 | 0.3 |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 13 | * HEAVY OIL (Bbl) | 3,031,899 | 2,848,925 | 182,974 | 6.4 | 24,298,593 | 22,445,598 | 1,852,995 | 8.3 |
| 14 | * LIGHT OIL (Bbl) | 216,810 | 157,227 | 59,583 | NA | 364,724 | 570,602 | (205,879) | NA |
| 15 | *** COAL (TON) | 67,312 | 62,021 | 5,291 | 8.5 | 532,266 | 505,858 | 26,408 | 5.2 |
| 16 | ** GAS (MCF) | 31,154,843 | 32,282,052 | (1,127,209) | (3.5) | 236,274,142 | 243,815,831 | (7,541,689) | (3.1) |
| 17 | NUCLEAR (MMBTU) | 17,115,033 | 21,800,508 | (4,685,475) | (21.5) | 197,966,734 | 202,401,320 | (4,434,586) | (2.2) |
| BTU BURNED (MMBTU) | | | | | | | | | |
| 18 | HEAVY OIL | 19,316,749 | 18,233,118 | 1,083,631 | 5.9 | 154,694,255 | 143,356,656 | 11,337,599 | 7.9 |
| 19 | LIGHT OIL | 1,231,830 | 916,633 | 315,197 | NA | 2,085,425 | 3,320,623 | (1,235,198) | NA |
| 20 | COAL | 5,593,940 | 5,201,495 | 392,445 | 7.5 | 44,527,447 | 42,166,823 | 2,360,624 | 5.6 |
| 21 | GAS | 32,497,895 | 32,282,052 | 215,843 | 0.7 | 245,094,062 | 249,272,119 | (4,178,057) | (1.7) |
| 22 | NUCLEAR | 17,115,033 | 21,800,508 | (4,685,475) | (21.5) | 197,966,734 | 202,401,320 | (4,434,586) | (2.2) |
| 23 | TOTAL (MMBTU) | 75,755,447 | 78,433,806 | (2,678,359) | (3.4) | 644,367,923 | 640,517,542 | 3,850,381 | 0.6 |
| GENERATION MIX (%MWH) | | | | | | | | | |
| 24 | HEAVY OIL | 23.08 | 22.61 | 0.47 | 2.1 | 22.17 | 21.05 | 1.12 | 5.3 |
| 25 | LIGHT OIL | 1.38 | 0.74 | 0.64 | NA | 0.26 | 0.34 | (0.07) | NA |
| 26 | COAL | 6.94 | 6.30 | 0.64 | 10.2 | 6.50 | 6.33 | 0.18 | 2.8 |
| 27 | GAS | 50.01 | 46.95 | 3.06 | 6.5 | 44.97 | 45.54 | (0.57) | (1.3) |
| 28 | NUCLEAR | 18.59 | 23.39 | (4.80) | (20.5) | 26.10 | 26.75 | (0.65) | (2.4) |
| 29 | TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | | |
| 30 | * HEAVY OIL (\$/Bbl) | 27.9598 | 30.2456 | (2.2858) | (7.6) | 28.0037 | 28.1807 | (0.1769) | (0.6) |
| 31 | * LIGHT OIL (\$/Bbl) | 45.7959 | 55.7416 | (9.9457) | NA | 44.8750 | 52.5529 | (7.6779) | NA |
| 32 | *** COAL (\$/TON) | 47.2606 | 39.9341 | 7.3266 | 18.3 | 39.3748 | 46.4564 | (7.0816) | (15.2) |
| 33 | ** GAS (\$/MCF) | 6.5605 | 6.6544 | (0.0939) | (1.4) | 6.5262 | 6.5602 | (0.0340) | (0.5) |
| 34 | NUCLEAR (\$/MMBTU) | 0.2995 | 0.2726 | 0.0269 | 9.9 | 0.2722 | 0.2691 | 0.0031 | 1.2 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | | |
| 35 | * HEAVY OIL | 4.3885 | 4.7259 | (0.3374) | (7.1) | 4.3987 | 4.4123 | (0.0136) | (0.3) |
| 36 | * LIGHT OIL | 8.0604 | 9.5612 | (1.5008) | NA | 7.8483 | 9.0305 | (1.1822) | NA |
| 37 | COAL | 1.6661 | 1.5962 | 0.0699 | 4.4 | 1.6712 | 1.6642 | 0.0070 | 0.4 |
| 38 | ** GAS | 6.2894 | 6.6544 | (0.3650) | (5.5) | 6.2913 | 6.4166 | (0.1253) | (2.0) |
| 39 | NUCLEAR | 0.2995 | 0.2726 | 0.0269 | 9.9 | 0.2722 | 0.2691 | 0.0031 | 1.2 |
| 40 | TOTAL (\$/MMBTU) | 4.1411 | 4.1308 | 0.0103 | 0.2 | 3.6743 | 3.7262 | (0.0519) | (1.4) |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 41 | HEAVY OIL | 10,180 | 9,593 | 586 | 6.1 | 10,086 | 9,876 | 209 | 2.1 |
| 42 | LIGHT OIL | 10,872 | 14,729 | (3,857) | NA | 11,483 | 14,299 | (2,816) | NA |
| 43 | COAL | 9,808 | 9,824 | (16) | (0.2) | 9,893 | 9,663 | 231 | 2.4 |
| 44 | GAS | 7,905 | 8,180 | (275) | (3.4) | 7,876 | 7,936 | (60) | (0.8) |
| 45 | NUCLEAR | 11,200 | 11,089 | 111 | 1.0 | 10,963 | 10,971 | (8) | (0.1) |
| 46 | TOTAL (BTU/KWH) | 9,215 | 9,332 | (117) | (1.3) | 9,312 | 9,287 | 25 | 0.3 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | | |
| 47 | * HEAVY OIL | 4.4673 | 4.5336 | (0.0663) | (1.5) | 4.4363 | 4.3577 | 0.0786 | 1.8 |
| 48 | * LIGHT OIL | 8.7635 | 14.0830 | (5.3195) | NA | 9.0121 | 12.9130 | (3.9009) | NA |
| 49 | COAL | 1.6340 | 1.5680 | 0.0661 | 4.2 | 1.6533 | 1.6081 | 0.0453 | 2.8 |
| 50 | ** GAS | 4.9717 | 5.4434 | (0.4718) | (8.7) | 4.9551 | 5.0925 | (0.1373) | (2.7) |
| 51 | NUCLEAR | 0.3354 | 0.3023 | 0.0331 | 10.9 | 0.2984 | 0.2952 | 0.0032 | 1.1 |
| 52 | TOTAL (¢/KWH) | 3.8162 | 3.8549 | (0.0388) | (1.0) | 3.4216 | 3.4606 | (0.0390) | (1.1) |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2004**

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | |
|----|----------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|-------|
| | PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) | |
| | | | | (1) | (1) | (1) | | | | | | | | | |
| 1 | CAPE CANAVERAL | # 1 | 394 | 63,036 | 41.8 | 96.8 | 57.4 | 10,269 | #6 OIL | 98,494 BBLs | 6,374 | 627,801 | 2,337,242 | 3.7078 | 23.73 |
| 2 | | # 1 | | 61,486 | | | | | GAS | 627,136 MCF | 1,038 | 650,967 | 4,094,179 | 6.6587 | 6.53 |
| 3 | | # 2 | 394 | 67,290 | 47.8 | 94.3 | 53.8 | 10,170 | #6 OIL | 105,478 BBLs | 6,374 | 672,317 | 2,502,970 | 3.7197 | 23.73 |
| 4 | | # 2 | | 75,127 | | | | | GAS | 747,713 MCF | 1,038 | 776,126 | 4,881,352 | 6.4975 | 6.53 |
| 5 | FT. MYERS | # 2 | 1423 | 965,888 | 91.6 | 100.0 | 91.6 | 6,839 | GAS | 6,291,235 MCF | 1,050 | 6,605,797 | 41,546,374 | 4.3014 | 6.60 |
| 6 | | #3A | 164 | 21,768 | 28.3 | 99.9 | 87.6 | 9,728 | GAS | 195,225 MCF | 1,050 | 204,986 | 1,289,235 | 5.9226 | 6.60 |
| 7 | | #3A | | 12,911 | | | | | #2 OIL | 22,800 BBLs | 5,806 | 132,377 | 1,065,841 | 8.2553 | 46.75 |
| 8 | | #3B | 164 | 11,100 | 28.1 | 98.7 | 89.7 | 11,888 | GAS | 128,147 MCF | 1,050 | 134,554 | 846,261 | 7.6240 | 6.60 |
| 9 | | #3B | | 22,487 | | | | | #2 OIL | 45,596 BBLs | 5,806 | 264,730 | 2,131,495 | 9.4788 | 46.75 |
| 10 | LAUDERDALE | # 4 | 425 | 19,168 | | | | | #2 OIL | 25,627 BBLs | 5,537 | 141,897 | 1,124,676 | 5.8675 | 0.00 |
| 11 | | # 4 | | 268,763 | 92.2 | 99.6 | 92.2 | 7,505 | GAS | 1,932,177 MCF | 1,045 | 2,019,125 | 12,699,046 | 4.7250 | 6.57 |
| 12 | | # 5 | 424 | 18,186 | | | | | #2 OIL | 25,227 BBLs | 5,537 | 139,682 | 1,107,121 | 6.0878 | 43.89 |
| 13 | | # 5 | | 246,118 | 85.5 | 98.9 | 85.5 | 7,852 | GAS | 1,852,282 MCF | 1,045 | 1,935,635 | 12,173,946 | 4.9464 | 6.57 |
| 14 | MANATEE | # 1 | 795 | 285,552 | 58.0 | 100.0 | 60.9 | 10,534 | #6 OIL | 473,043 BBLs | 6,359 | 3,008,080 | 12,929,913 | 4.5280 | 27.33 |
| 15 | | # 1 | | 52,653 | | | | | GAS | 561,750 MCF | 1,027 | 576,805 | 3,627,746 | 6.8899 | 6.46 |
| 16 | | # 2 | 795 | 324,522 | 61.7 | 100.0 | 62.6 | 10,180 | #6 OIL | 519,531 BBLs | 6,359 | 3,303,698 | 14,200,592 | 4.3758 | 27.33 |
| 17 | | # 2 | | 34,300 | | | | | GAS | 352,155 MCF | 1,027 | 361,593 | 2,274,196 | 6.6303 | 6.46 |
| 18 | MARTIN | # 1 | 803 | 145,747 | 43.1 | 84.1 | 53.7 | 10,386 | #6 OIL | 234,196 BBLs | 6,398 | 1,498,386 | 7,133,101 | 4.8942 | 30.46 |
| 19 | | # 1 | | 117,920 | | | | | GAS | 1,186,722 MCF | 1,045 | 1,240,125 | 7,799,619 | 6.6143 | 6.57 |
| 20 | | # 2 | 796 | 140,856 | 40.0 | 100.0 | 57.6 | 10,145 | #6 OIL | 221,059 BBLs | 6,398 | 1,414,335 | 6,732,977 | 4.7800 | 30.46 |
| 21 | | # 2 | | 98,573 | | | | | GAS | 971,047 MCF | 1,045 | 1,014,744 | 6,382,112 | 6.4745 | 6.57 |
| 22 | | # 3 | 435 | 243,424 | 75.8 | 97.7 | 90.3 | 7,096 | GAS | 1,653,034 MCF | 1,045 | 1,727,421 | 10,864,409 | 4.4632 | 6.57 |
| 23 | | # 4 | 436 | 247,131 | 73.2 | 94.3 | 89.0 | 6,743 | GAS | 1,594,655 MCF | 1,045 | 1,666,414 | 10,480,713 | 4.2410 | 6.57 |
| 24 | | #8A | 157 | 5,260 | | | | | #2 OIL | 10,081 BBLs | 5,787 | 58,339 | 490,454 | 9.3242 | 48.65 |
| 25 | | #8A | | 13,509 | 14.1 | 59.1 | 93.9 | 9,181 | GAS | 109,075 MCF | 1,045 | 113,983 | 716,883 | 5.3067 | 6.57 |
| 26 | | #8B | 157 | 5,836 | | | | | #2 OIL | 10,712 BBLs | 5,787 | 61,990 | 521,153 | 8.9300 | 48.65 |
| 27 | | #8B | | 14,849 | 16.9 | 59.2 | 94.9 | 10,756 | GAS | 153,579 MCF | 1,045 | 160,490 | 1,009,383 | 6.7976 | 6.57 |
| 28 | PT EVERGLADES | # 1 | 211 | 88,895 | 59.7 | 100.0 | 68.9 | 10,661 | #6 OIL | 147,734 BBLs | 6,372 | 941,361 | 4,194,973 | 4.7190 | 28.40 |
| 29 | | # 1 | | 5,434 | | | | | GAS | 61,554 MCF | 1,045 | 64,324 | 404,558 | 7.4449 | 6.57 |
| 30 | | # 2 | 211 | 85,251 | 57.1 | 100.0 | 67.0 | 10,751 | #6 OIL | 142,712 BBLs | 6,372 | 909,361 | 4,052,371 | 4.7535 | 28.40 |
| 31 | | # 2 | | 5,350 | | | | | GAS | 61,862 MCF | 1,045 | 64,646 | 406,583 | 7.5997 | 6.57 |
| 32 | | # 3 | 381 | 153,511 | 66.4 | 98.6 | 68.5 | 10,293 | #6 OIL | 244,373 BBLs | 6,372 | 1,557,145 | 6,939,080 | 4.5202 | 28.40 |
| 33 | | # 3 | | 35,154 | | | | | GAS | 368,288 MCF | 1,045 | 384,861 | 2,420,537 | 6.8855 | 6.57 |
| 34 | | # 4 | 388 | 169,933 | 71.2 | 100.0 | 74.7 | 9,766 | #6 OIL | 258,204 BBLs | 6,372 | 1,645,276 | 7,331,818 | 4.3145 | 28.40 |
| 35 | | # 4 | | 32,777 | | | | | GAS | 320,011 MCF | 1,045 | 334,412 | 2,103,244 | 6.4168 | 6.57 |

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2004

| (a) | | | | | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|--------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 RIVIERA # 3 | 273 | 86,221 | 49.9 | 100.0 | 65.6 | 10,184 | #6 OIL | 135,929 BBLs | 6.309 | 857,576 | 3,919,004 | 4.5453 | 28.83 |
| 2 # 3 | | 15,260 | | | | | GAS | 168,333 MCF | 1.045 | 175,908 | 1,106,352 | 7.2500 | 6.57 |
| 3 # 4 | 279 | 59,912 | 40.3 | 99.4 | 63.9 | 10,658 | #6 OIL | 94,388 BBLs | 6.309 | 595,494 | 2,721,325 | 4.5422 | 28.83 |
| 4 # 4 | | 24,860 | | | | | GAS | 294,766 MCF | 1.045 | 308,030 | 1,937,318 | 7.7929 | 6.57 |
| 5 SANFORD # 3 | 138 | 42,949 | 43.4 | 96.8 | 59.0 | 11,678 | #6 OIL | 74,926 BBLs | 6.428 | 481,624 | 1,905,436 | 4.4365 | 25.43 |
| 6 # 3 | | 3,321 | | | | | GAS | 56,568 MCF | 1.038 | 58,718 | 369,300 | 11.1201 | 6.53 |
| 7 # 4 | 940 | 607,760 | 87.4 | 98.0 | 87.1 | 6,934 | GAS | 4,060,074 MCF | 1.038 | 4,214,357 | 26,505,697 | 4.3612 | 6.53 |
| 8 # 5 | 940 | 590,957 | 84.7 | 96.4 | 84.4 | 7,140 | GAS | 4,064,781 MCF | 1.038 | 4,219,243 | 26,536,427 | 4.4904 | 6.53 |
| 9 TURKEY POINT # 1 | 394 | 95,661 | 51.1 | 92.4 | 58.2 | 9,709 | #6 OIL | 145,355 BBLs | 6.402 | 930,563 | 4,059,198 | 4.2433 | 27.93 |
| 10 # 1 | | | | | | | GAS | 489,589 MCF | 1.045 | 511,621 | 3,217,779 | 6.0852 | 6.57 |
| 11 # 2 | 394 | 88,266 | 53.2 | 91.2 | 60.1 | 10,082 | #6 OIL | 136,478 BBLs | 6.402 | 873,732 | 3,811,298 | 4.3180 | 27.93 |
| 12 # 2 | | 65,927 | | | | | GAS | 651,469 MCF | 1.045 | 680,785 | 4,281,716 | 6.4946 | 6.57 |
| 13 CUTLER # 5 | 68 | 16,495 | 33.7 | 93.6 | 72.3 | 12,590 | GAS | 198,731 MCF | 1.045 | 207,674 | 1,306,141 | 7.9184 | 6.57 |
| 14 # 6 | 138 | 43,827 | 42.0 | 99.2 | 60.2 | 11,350 | GAS | 476,020 MCF | 1.045 | 497,441 | 3,128,596 | 7.1385 | 6.57 |
| 15 FT MYERS 1-12 | 552 | 10,502 | 3.0 | 100.0 | 63.3 | 12,954 | #2 OIL | 23,439 BBLs | 5.804 | 136,040 | 1,095,712 | 10.4334 | 46.75 |
| 16 LAUDERDALE 1-12 | 342 | 4,299 | | | | | #2 OIL | 15,592 BBLs | 5.537 | 86,333 | 684,276 | 15.9171 | 43.89 |
| 17 1-12 | | 8,163 | 6.4 | 97.5 | 80.4 | 24,383 | GAS | 208,158 MCF | 1.045 | 217,525 | 1,368,098 | 16.7597 | 6.57 |
| 18 13-24 | 342 | 6,687 | | | | | #2 OIL | 19,398 BBLs | 5.537 | 107,407 | 851,308 | 12.7308 | 43.89 |
| 19 13-24 | | 3,690 | 4.4 | 99.0 | 79.1 | 16,186 | GAS | 57,945 MCF | 1.045 | 60,553 | 380,841 | 10.3209 | 6.57 |
| 20 EVERGLADES 1-12 | 342 | 4,266 | | | | | #2 OIL | 11,979 BBLs | 5.537 | 66,328 | 534,945 | 12.5397 | 44.66 |
| 21 1-12 | | 2,223 | 3.5 | 98.5 | 93.1 | 18,580 | GAS | 51,900 MCF | 1.045 | 54,235 | 341,105 | 15.3443 | 6.57 |

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2004

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # 1 | 239 | 159 | | | | | #2 OIL | 294 BBLs | 5.809 | 1,708 | 13,441 | 8.4534 | 45.72 |
| 2 # 1 | | 66,792 | 36.3 | 97.5 | 65.0 | 9,986 | GAS | 642,427 MCF | 1.038 | 666,839 | 4,194,005 | 6.2792 | 6.53 |
| 3 # 2 | 239 | 224 | | | | | #2 OIL | 395 BBLs | 5.809 | 2,295 | 18,058 | 8.0618 | 45.72 |
| 4 # 2 | | 57,665 | 33.2 | 99.9 | 67.5 | 10,196 | GAS | 566,434 MCF | 1.038 | 587,958 | 3,697,892 | 6.4127 | 6.53 |
| 5 ST JOHNS (1) # 1 | (A) 127 | (B) 80,074 | 88.0 | 96.8 | 88.0 | 9,830 | PET COKE / COAL | 34,308 TONS | 22.928 | 786,614 | 1,619,307 | 2.0223 | 47.20 |
| 6 # 1 | | | | | | | COAL ONLY | 31,495 TONS | 24.237 | 763,344 | 1,549,261 | | 49.19 |
| 7 # 1 | | 1,744 | | | | | #2 OIL | 3,058 BBLs | 5.763 | 17,622 | 158,707 | 9.1002 | 51.90 |
| 8 # 2 | (A) 127 | (B) 80,787 | 89.1 | 95.9 | 90.4 | 9,313 | PET COKE / COAL | 33,004 TONS | 22.788 | 752,095 | 1,561,900 | 1.9333 | 47.32 |
| | | | | | | | COAL ONLY | 30,468 TONS | 24.237 | 738,453 | 1,498,732 | | 49.19 |
| 9 # 2 | | 1,280 | | | | | #2 OIL | 2,116 BBLs | 5.763 | 12,197 | 109,853 | 8.5843 | 51.90 |
| 10 SCHERER (1) # 4 | (A) 642 | (B) 409,508 | 81.1 | 92.3 | 88.4 | 9,903 | COAL | 4,055,231 MMBTU | --- | --- | 6,138,899 | 1.4991 | 1.51 |
| 11 # 4 | | 291 | | | | | #2 OIL | 496 BBLs | --- | --- | 21,971 | 7.5397 | 44.30 |
| 12 TURKEY POINT # 3 | 693 | 466,481 | 83.5 | 82.8 | 98.0 | 11,230 | NUCLEAR | 5,238,584 MMBTU | --- | --- | 1,777,803 | 0.3811 | 0.34 |
| 13 # 4 | 693 | 518,540 | 101.1 | 100.0 | 101.1 | 11,205 | NUCLEAR | 5,810,333 MMBTU | --- | --- | 1,587,707 | 0.3062 | 0.27 |
| 14 ST LUCIE # 1 | 839 | 329,040 | 44.3 | 45.3 | 93.5 | 11,076 | NUCLEAR | 3,644,601 MMBTU | --- | --- | 1,087,495 | 0.3305 | 0.30 |
| | *** | *** | *** | **** | **** | *** | | *** | | | | | |
| 15 # 2 | 714 | 214,067 | 31.8 | 32.9 | 93.6 | 11,312 | NUCLEAR | 2,421,515 MMBTU | --- | 2,421,515 | 672,429 | 0.3141 | 0.28 |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 SYSTEM TOTALS | 18,408 | 8,220,542 | --- | --- | --- | 9,215 | --- | 3,248,709 BBLs | --- | 75,755,447 | 113,712,102 | 3.8162 | --- |
| 19 | | | | | | | | 31,154,843 MCF | | | | | |
| 20 *** EXCLUDES PARTICIPANTS | | | | | | | | 4,055,231 MMBTU | COAL (C) | | | | |
| 21 **** INCLUDES PARTICIPANTS | | | | | | | | 67,312 TONS | COAL (C) | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | 17,115,033 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

| | MONTH OF SEPT 2004 | | | | | | | |
|-----------------------|--------------------|-------------|-----------------------|----------|----------------|-------------|-------------|---------|
| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 PURCHASES | | | HEAVY OIL | | | | | |
| 2 UNITS (BBL) | 1,675,222 | 2,685,543 | -1,010,321 | -38 | 21,591,989 | 19,101,954 | 2,490,035 | 13 |
| 3 UNIT COST (\$/BBL) | 24.8012 | 33.8107 | -9.0095 | -26.6000 | 28.0484 | 29.3422 | -1.2938 | -4.4 |
| 4 AMOUNT (\$) | 41,547,558 | 90,800,000 | -49,252,442 | -54 | 605,620,855 | 560,493,000 | 45,127,855 | 8 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | 3,031,795 | 2,848,921 | 182,874 | 6 | 24,297,860 | 18,631,246 | 5,666,614 | 30 |
| 7 UNIT COST (\$/BBL) | 27.9588 | 30.2457 | -2.2869 | -7.6000 | 28.0061 | 27.9925 | 0.0136 | 0.0 |
| 8 AMOUNT (\$) | 84,765,409 | 86,167,511 | -1,402,102 | -2 | 680,487,287 | 521,535,234 | 158,952,053 | 31 |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 2,291,726 | 3,066,992 | -775,266 | -25 | 2,291,726 | 3,066,992 | -775,266 | -25 |
| 11 UNIT COST (\$/BBL) | 27.9517 | 33.1864 | -5.2347 | -15.8000 | 27.9517 | 33.1864 | -5.2347 | -15.8 |
| 12 AMOUNT (\$) | 64,057,729 | 101,782,508 | -37,724,779 | -37 | 64,057,729 | 101,782,508 | -37,724,779 | -37 |
| 13 OTHER USAGE (\$) | -16,811 | | | | 255,467 | | | |
| 14 DAYS SUPPLY | 23 | | | | | | | |
| 15 PURCHASES | | | LIGHT OIL | | | | | |
| 16 UNITS (BBL) | 61,334 | 157,030 | -95,696 | -61 | 259,085 | 891,985 | -632,900 | -71 |
| 17 UNIT COST (\$/BBL) | 64.3106 | 56.9700 | 7.3406 | 12.9000 | 53.4385 | 46.4414 | 6.9971 | 15.1 |
| 18 AMOUNT (\$) | 3,944,424 | 8,946,000 | -5,001,576 | -56 | 13,845,119 | 41,425,000 | -27,579,881 | -67 |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 216,810 | 157,227 | 59,583 | 38 | 364,724 | 840,025 | -475,301 | -57 |
| 21 UNIT COST (\$/BBL) | 45.7959 | 55.7416 | -9.9457 | -17.8000 | 44.8750 | 46.7617 | -1.8867 | -4.0 |
| 22 AMOUNT (\$) | 9,929,010 | 8,764,090 | 1,164,920 | 13 | 16,366,999 | 39,280,980 | -22,913,981 | -58 |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 430,617 | 578,222 | -147,605 | -26 | 430,617 | 578,222 | -147,605 | -26 |
| 25 UNIT COST (\$/BBL) | 45.4136 | 46.6330 | -1.2194 | -2.6000 | 45.4136 | 46.6330 | -1.2194 | -2.6 |
| 26 AMOUNT (\$) | 19,555,876 | 26,964,245 | -7,408,369 | -28 | 19,555,876 | 26,964,245 | -7,408,369 | -28 |
| 27 OTHER USAGE (\$) | | | | | | | | |
| 28 DAYS SUPPLY | | | | | | | | |
| 29 PURCHASES | | | PET COKE & COAL SJRPP | | | | | |
| 30 UNITS (TON) | 48,010 | 62,021 | -14,011 | -23 | 534,601 | 508,823 | 25,778 | 5 |
| 31 UNIT COST (\$/TON) | 59.8935 | 40.4863 | 19.4072 | 47.9000 | 40.2605 | 38.8052 | 1.4553 | 3.8 |
| 32 AMOUNT (\$) | 2,875,489 | 2,511,000 | 364,489 | 15 | 21,523,281 | 19,745,000 | 1,778,281 | 9 |
| 33 BURNED | | | | | | | | |
| 34 UNITS (TON) | 67,312 | 62,021 | 5,291 | 9 | 532,266 | 511,991 | 20,275 | 4 |
| 35 UNIT COST (\$/TON) | 47.2606 | 39.9341 | 7.3265 | 18.3000 | 39.3749 | 38.1010 | 1.2739 | 3.3 |
| 36 AMOUNT (\$) | 3,181,207 | 2,476,750 | 704,457 | 28 | 20,957,896 | 19,507,364 | 1,450,532 | 7 |
| 37 ENDING INVENTORY | | | | | | | | |
| 38 UNITS (TON) | 106,283 | 49,740 | 56,543 | 100.0 + | 106,283 | 49,740 | 56,543 | 100.0 + |
| 39 UNIT COST (\$/TON) | 37.5966 | 40.4347 | -2.8381 | -7.0000 | 37.5966 | 40.4347 | -2.8381 | -7.0 |
| 40 AMOUNT (\$) | 3,995,875 | 2,011,220 | 1,984,655 | 99 | 3,995,875 | 2,011,220 | 1,984,655 | 99 |
| 41 OTHER USAGE (\$) | | | | | | | | |
| 42 DAYS SUPPLY | | | | | | | | |

| | MONTH OF SEPT 2004 | | | | | | | |
|---|--------------------|-------------|-------------|-----------|-------------------|---------------|--------------|----------------------------|
| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 43 PURCHASES | COAL SCHERER | | | | | | | |
| 44 UNITS (MMBTU) | 4,500,712 | 3,694,705 | 806,007 | 22 | 30,997,319 | 28,045,292 | 2,952,027 | 11 |
| 45 U. COST (\$/MMBTU) | 1.5050 | 1.5668 | -0.0618 | -3.9000 | 1.6995 | 1.5707 | 0.1288 | 8.2 |
| 46 AMOUNT (\$) | 6,773,437 | 5,789,000 | 984,437 | 17 | 52,678,575 | 44,052,000 | 8,626,575 | 20 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 4,055,231 | 3,694,705 | 360,526 | 10 | 31,621,186 | 27,754,739 | 3,866,447 | 14 |
| 49 U. COST (\$/MMBTU) | 1.5138 | 1.5768 | -0.0630 | -4.0000 | 1.6905 | 1.6173 | 0.0732 | 4.5 |
| 50 AMOUNT (\$) | 6,138,899 | 5,825,753 | 313,146 | 5 | 53,455,270 | 44,886,638 | 8,568,632 | 19 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 3,489,180 | 3,196,095 | 293,085 | 9 | 3,489,180 | 3,196,095 | 293,085 | 9 |
| 53 U. COST (\$/MMBTU) | 1.5138 | 1.5768 | -0.0630 | -4.0000 | 1.5138 | 1.5768 | -0.0630 | -4.0 |
| 54 AMOUNT (\$) | 5,281,997 | 5,039,555 | 242,442 | 5 | 5,281,997 | 5,039,555 | 242,442 | 5 |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | GAS | | | | | | | |
| 58 UNITS (MMBTU) | 32,438,288 | 32,282,052 | 156,236 | 1 | 244,681,678 | 263,347,502 | -18,665,824 | -7 |
| 59 U. COST (\$/MMBTU) | 6.2775 | 6.6544 | -0.3769 | -5.7000 | 6.2996 | 6.2892 | 0.0104 | 0.2 |
| 60 AMOUNT (\$) | 203,630,336 | 214,816,745 | -11,186,409 | -5 | 1,541,395,707 | 1,656,252,393 | -114,856,686 | -7 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 32,497,895 | 32,282,052 | 215,843 | 1 | 245,094,062 | 263,347,502 | -18,253,440 | -7 |
| 63 U. COST (\$/MMBTU) | 6.2894 | 6.6544 | -0.3650 | -5.5000 | 6.2913 | 6.2892 | 0.0021 | 0.0 |
| 64 AMOUNT (\$) | 204,391,643 | 214,816,745 | -10,425,102 | -5 | 1,541,970,207 | 1,656,252,393 | -114,282,186 | -7 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 720,390 | 0 | 720,390 | 100 | 720,390 | 0 | 720,390 | 100 |
| 67 U. COST (\$/MMBTU) | 5.5464 | 0.0000 | 5.5464 | 100.0000 | 5.5464 | 0.0000 | 5.5464 | 100.0 |
| 68 AMOUNT (\$) | 3,995,551 | 0 | 3,995,551 | 100 | 3,995,551 | 0 | 3,995,551 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | NUCLEAR | | | | | | | |
| 72 UNITS (MMBTU) | 17,115,033 | 21,800,507 | -4,685,474 | -22 | 197,966,734 | 202,626,442 | -4,659,708 | -2 |
| 73 U. COST (\$/MMBTU) | 0.2995 | 0.2726 | 0.0269 | 9.9000 | 0.2722 | 0.2694 | 0.0028 | 1.0 |
| 74 AMOUNT (\$) | 5,125,434 | 5,942,804 | -817,370 | -14 | 53,880,766 | 54,585,887 | -705,121 | -1 |
| 75 BURNED | PROPANE | | | | | | | |
| 76 UNITS (GAL) | 4,385 | 100 | 4,285 | 100.0 + | 30,794 | 900 | 29,894 | 100.0 + |
| 77 UNIT COST (\$/GAL) | 1.3425 | 1.0000 | 0.3425 | 34.3000 | 1.2136 | 1.0000 | 0.2136 | 21.4 |
| 78 AMOUNT (\$) | 5,887 | 100 | 5,787 | 100.0 + | 37,371 | 900 | 36,471 | 100.0 + |
| LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. | 0 BARRELS, | | \$ | - | CURRENT MONTH AND | | - | BARRELS, \$ 73,252 |
| LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF | | | \$ | 1,420,943 | CURRENT MONTH AND | | \$ | 16,786,144 PERIOD-TO-DATE. |

SCHEDULE A - NOTES

Sep-04

| HEAVY OIL | | |
|--------------|--------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE |
| 19 | \$483.18 | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT |
| (646) | (\$15,329.09) | |
| 932 | \$26,025.66 | |
| (919) | (\$27,990.51) | |
| (614) | (16,810.76) | TOTAL |
| COAL | | |
| UNITS | AMOUNT | NOTES ON COAL |
| | \$ 225,427.48 | SCHERER COAL CAR DEPRECIATION |

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

| Adjusted Month | Jan-04 | Feb-04 | Mar-04 | Apr-04 | May-04 | Jun-04 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | - | | | | |
| Tons per survey | | | | | | |
| Tons per books | | | | | | |
| Tons Difference | | | | | | |
| Adjustment tons within 3% of survey | | | | | | |
| Adjustment \$ (20% ownership) | | | | | | |

| Adjusted Month | Jul-04 | Aug-04 | Sep-04 | Oct-04 | Nov-04 | Dec-04 |
|-------------------------------------|----------------|--------|-------------|--------|--------|--------|
| Date of Survey | 5/31/2004 | - | 8/31/2004 | | | |
| Tons per survey | 214,887.36 | - | 323,241.30 | | | |
| Tons per books | 226,835.72 | - | 304,715.58 | | | |
| Tons Difference | (11,948.36) | - | 18,525.72 | | | |
| Adjustment tons within 3% of survey | (5,501.74) | - | 8,828.48 | | | |
| Adjustment \$ (20% ownership) | \$ (21,434.78) | - | \$ 1,765.70 | | | |

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

| Adjusted Month | Jan-04 | Feb-04 | Mar-04 | Apr-04 | May-04 | Jun-04 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | | | | | |
| Tons per survey | | | | | | |
| Tons per books | | | | | | |
| Tons Difference | | | | | | |
| Adjustment tons within 3% of survey | | | | | | |
| Adjustment \$ (20% ownership) | - | | | - | - | |

| | Jul-04 | Aug-04 | Sep-04 | Oct-04 | Nov-04 | Dec-04 |
|-------------------------------------|----------------|--------|-----------------|--------|--------|--------|
| Date of Survey | 5/31/2004 | | 8/31/2004 | | | |
| Tons per survey | 312088.67 | | 253715.24 | | | |
| Tons per books | 367344.44 | | 255697.75 | | | |
| Tons Difference | (55,255.77) | - | -1982.51 | | | |
| Adjustment tons within 3% of survey | (45,893.11) | - | -0.7814% | | | |
| Adjustment \$ (20% ownership) | \$(360,875.88) | - | No adj. req <3% | | | |

SCHERER 4 - 2004

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-04 | 177179 | \$343,474.22 |
| Feb-04 | - | - |
| Mar-04 | - | - |
| Apr-04 | (490,664) | (\$890,443.14) |
| May-04 | - | - |
| Jun-04 | - | - |
| Jul-04 | (80,570) | (\$139,793.87) |
| Aug-04 | - | - |
| Sep-04 | - | - |
| Oct-04 | | |
| Nov-04 | | |
| Dec-04 | | |

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2004

SCHEDULE AE

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|-----------------|----------------------|--------------------------------------|----------------|-------------------------------|----------------|--------------------------------------|-----------------------------|-------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | | KWH FROM OWN GENERATION (000) | | cents/KWH | | GAIN FROM OFF-SYSTEM SALES \$ |
| | | | (a) | (b) | (a) FUEL COST | (b) TOTAL COST | TOTAL \$ FOR FUEL ADJ. (\$) X (6)(a) | TOTAL COST \$ (\$) X (6)(b) | |
| ESTIMATED: | | | | | | | | | |
| ST. LUCIE RELIABILITY | OS | 155,000 | 0 | 155,000 | 4.998 | 4.745 | 7,747,550 | 8,790,000 | 655,650 |
| | | 43,866 | 0 | 43,866 | 0.314 | 0.000 | 137,710 | 137,710 | 0 |
| TOTAL | | 198,866 | 0 | 198,866 | 3.955 | 4.468 | 7,885,260 | 8,927,710 | 555,650 |
| ACTUAL: | | | | | | | | | |
| ECONOMY ** | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FMPA (SL 1) | | 25,682 | 0 | 25,682 | 0.415 | 0.415 | 106,483 | 106,483 | 0 |
| OUC (SL 1) | | 17,759 | 0 | 17,759 | 0.416 | 0.416 | 73,813 | 73,813 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | ST | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 6,394 | 0 | 6,394 | 5.368 | 5.368 | 343,230 | 343,230 | 0 |
| ALABAMA ELECTRIC COOPERATIVE INC. | OS | 3,300 | 0 | 3,300 | 2.129 | 3.836 | 70,251 | 126,575 | 56,325 |
| AMERICAN ELECTRIC POWER SERVICE CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| AQUILA MERCHANT SERVICES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| BP ENERGY COMPANY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CALPINE ENERGY SERVICES, L.P. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CARGILL POWER MARKETS, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CAROLINA POWER & LIGHT COMPANY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CINCINNATI GAS & ELECTRIC CO | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (5,893) |
| CONOCO PHILLIPS, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CONSTELLATION POWER SOURCE, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CORAL POWER, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| DUKE ENERGY TRADING & MARKETING, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (1,142) |
| DUKE POWER, a division of Duke Energy Corp. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| EL PASO MERCHANT ENERGY, LP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ENERGY AUTHORITY, THE | OS | 13,326 | 0 | 13,326 | 1.263 | 2.307 | 168,350 | 307,466 | 133,450 |
| ENERGY-KOCH TRADING, LP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| EXELON GENERATION COMPANY, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA MUNICIPAL POWER AGENCY - EAST | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA POWER CORPORATION | OS | 6,900 | 0 | 6,900 | 3.653 | 4.733 | 252,070 | 326,600 | 65,667 |
| HARJEE POWER PARTNERS LIMITED | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| HOMESTEAD, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (5,582) |
| JACKSONVILLE ELECTRIC AUTHORITY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| LAKELAND, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| LAKE WORTH, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| LG & B ENERGY MARKETING, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| MIRANT AMERICAS ENERGY MARKETING, LP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| NSB - CAPACITY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| NSB - TRANSMISSION | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| NORTHERN STATES POWER COMPANY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| NRG POWER MARKETING, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| OGLETHORPE POWER CORPORATION | OS | 245 | 0 | 245 | 1.901 | 2.757 | 4,659 | 6,755 | (11,014) |
| ORLANDO UTILITIES COMMISSION | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (521) |
| PROGRESS VENTURES, INC. | OS | 2,250 | 0 | 2,250 | 1.918 | 2.488 | 43,149 | 55,990 | 7,327 |
| REDF CREEK IMPROVEMENT DISTRICT | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| RELIANT ENERGY SERVICES, INC. | OS | 288 | 0 | 288 | 2.716 | 3.920 | 7,822 | 9,504 | 1,682 |
| RIDGE GENERATING STATION | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SELECT ENERGY, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 3,272 | 0 | 3,272 | 2.938 | 8.738 | 96,142 | 285,921 | 25,879 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | AF | 0 | 0 | 0 | 0.000 | 0.000 | (2,825) | 11,451 | (622) |
| SEMPRA ENERGY TRADING CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SOUTH CAROLINA ELECTRIC & GAS CO. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SOUTHERN COMPANY SERVICES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 8,345 |
| TALLAHASSEE, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TALLAHASSEE, CITY OF | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TALLAHASSEE, CITY OF - CAPACITY | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 3,885 | 0 | 3,885 | 3.712 | 4.582 | 144,208 | 178,000 | 24,013 |
| TEC - TRANSMISSION | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TENASKA POWER SERVICES CO | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TENNESSEE VALLEY AUTHORITY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (4,552) |
| TRACTBEL ENERGY MARKETING, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TXU ENERGY TRADING COMPANY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| VIRGINIA ELECTRIC & POWER CO. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| WILLIAMS ENERGY MARKETING & TRADING | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ECONOMY SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 43,441 | 0 | 43,441 | 0.415 | 0.415 | 180,296 | 180,296 | 0 |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 39,860 | 0 | 39,860 | 2.828 | 4.143 | 1,127,054 | 1,651,514 | 290,261 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | | | |
| SUBTOTAL | | 83,301 | 0 | 83,301 | 1.569 | 2.199 | 1,307,350 | 1,831,810 | 290,261 |
| <i>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</i> | | | | | | | | | |
| <i>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</i> | | | | | | | | | |
| TOTAL | | 83,301 | 0 | 83,301 | 1.569 | 2.199 | 1,307,350 | 1,831,810 | 290,261 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (115,565) | 0 | (115,565) | (2,396) | (2,290) | (6,577,910) | (7,095,900) | (265,389) |
| DIFFERENCE (%) | | (58.1) | 0.0 | (58.1) | (60.4) | (51.0) | (93.4) | (79.5) | (47.8) |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 2,433,531 | 0 | 2,433,531 | 3.145 | 4.001 | 76,537,413 | 97,366,450 | 15,346,950 |
| ESTIMATED | | 2,591,427 | 0 | 2,591,427 | 3.324 | 4.124 | 86,149,449 | 106,861,244 | 15,390,236 |
| DIFFERENCE | | (157,896) | 0 | (157,896) | (0.179) | (0.123) | (9,612,036) | (9,495,794) | (43,286) |
| DIFFERENCE (%) | | (6.1) | 0.0 | (6.1) | (5.4) | (3.0) | (11.2) | (6.5) | (0.3) |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2004

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|--|-----------------------|-------------------------------|---------------------|----------------------|---------------------|----------------------|------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | \$ | | cents/KWH | | GAIN ON ECONOMY ENERGY SALES |
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| <u>ESTIMATED:</u> | | | | | | | |
| 80% OF GAIN ON ECONOMY SALES | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | x .80 0 |
| <u>ACTUAL:</u> | | | | | | | |
| SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| <u>CURRENT MONTH:</u> | | | | | | | |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| <u>PERIOD TO DATE:</u> | | | | | | | |
| ACTUAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ESTIMATED | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = | | | | | | | |
| | | | - | | | | |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2004

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 641,505 | 0 | 0 | 641,505 | 1.733 | | 11,117,000 |
| ST. LUCIE RELIABILITY | | 43,865 | 0 | 0 | 43,865 | 0.297 | | 130,300 |
| SJRPP | | 241,389 | 0 | 0 | 241,389 | 1.568 | | 3,786,000 |
| PPAs | | 190,514 | 0 | 0 | 190,514 | 7.693 | | 14,656,772 |
| FPC | | 109,186 | 0 | 0 | 109,186 | 3.171 | | 3,462,603 |
| TOTAL | | 1,226,459 | 0 | 0 | 1,226,459 | 2.703 | | 33,152,675 |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 659,392 | 0 | 0 | 659,392 | 1.546 | | 10,195,584 |
| SOUTHERN COMPANIES | R | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | 78,962 |
| | | 659,392 | 0 | 0 | 659,392 | 1.558 | | 10,274,546 |
| FMPA (SL 2) | | 26,118 | 0 | 0 | 26,118 | 0.403 | | 105,152 |
| PRIOR MONTH ADJUSTMENT | | (60) | 0 | 0 | (60) | | | (270) |
| | | 26,058 | 0 | 0 | 26,058 | 0.402 | | 104,882 |
| OUC (SL 2) | | 18,061 | 0 | 0 | 18,061 | 0.386 | | 69,735 |
| PRIOR MONTH ADJUSTMENT | | (42) | 0 | 0 | (42) | | | 29 |
| | | 18,019 | 0 | 0 | 18,019 | 0.387 | | 69,764 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 261,913 | 0 | 0 | 261,913 | 1.548 | | 4,054,876 |
| PRIOR MONTH ADJUSTMENT | | 32,357 | 0 | 0 | 32,357 | | | 321,210 |
| | | 294,270 | 0 | 0 | 294,270 | 1.487 | | 4,376,086 |
| RELIANT ENERGY SERVICES INC. | | 37,147 | 0 | 0 | 37,147 | 9.592 | | 3,563,085 |
| PROGRESS ENERGY | | 41,134 | 0 | 0 | 41,134 | 7.331 | | 3,015,527 |
| CLEANDER POWER PROJECT, L.P. | | 18,566 | 0 | 0 | 18,566 | 8.209 | | 1,524,125 |
| FLORIDA POWER CORPORATION | | 107,475 | 0 | 0 | 107,475 | 3.232 | | 3,473,455 |
| OTHER SHORT TERM PPAs | | 36,903 | 0 | 0 | 36,903 | 5.091 | | 1,878,759 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 44,077 | 0 | 0 | 44,077 | 0.396 | | 174,646 |
| TOTAL | | 1,238,964 | 0 | 0 | 1,238,964 | 2.283 | | 28,280,229 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 12,505 | 0 | 0 | 12,505 | (0.421) | | (4,872,446) |
| DIFFERENCE (%) | | 1.0 | 0.0 | 0.0 | 1.0 | (15.6) | | (14.7) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 9,313,000 | 0 | 0 | 9,313,000 | 2.103 | | 195,862,787 |
| ESTIMATED | | 9,453,524 | 0 | 0 | 9,453,524 | 2.260 | | 213,692,378 |
| DIFFERENCE | | (140,524) | 0 | 0 | (140,524) | (0.157) | | (17,829,591) |
| DIFFERENCE (%) | | (1.5) | 0.0 | 0.0 | (1.5) | (7.0) | | (8.3) |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2004

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| <u>ESTIMATED:</u> | | | | | | | | |
| QUALIFYING FACILITIES | | 591,866 | 0 | 0 | 591,866 | 2.194 | 2.194 | 12,983,000 |
| TOTAL | | 591,866 | 0 | 0 | 591,866 | 2.194 | 2.194 | 12,983,000 |
| <u>ACTUAL:</u> | | | | | | | | |
| BIO-ENERGY PARTNERS, INC. | | 5,745 | 0 | 0 | 5,745 | 2.179 | 2.179 | 125,196 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 39,186 | 0 | 0 | 39,186 | 2.223 | 2.223 | 871,164 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 38,668 | 0 | 0 | 38,668 | 2.297 | 2.297 | 888,123 |
| CEDAR BAY GENERATING COMPANY | | 166,010 | 0 | 0 | 166,010 | 1.715 | 1.715 | 2,847,850 |
| INDIANTOWN COGENERATION | | 204,164 | 0 | 0 | 204,164 | 2.435 | 2.435 | 4,971,082 |
| FLORIDA CRUSHED STONE | | 65,423 | 0 | 0 | 65,423 | 1.784 | 1.784 | 1,167,210 |
| GEORGIA PACIFIC CORPORATION | | 106 | 0 | 0 | 106 | 4.315 | 4.315 | 4,574 |
| MM TOMOKA FARMS | | 1,201 | 0 | 0 | 1,201 | 3.973 | 3.973 | 47,710 |
| OKEELANTA POWER L.P. | | 33,979 | 0 | 0 | 33,979 | 4.210 | 4.210 | 1,430,351 |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 30,453 | 0 | 0 | 30,453 | 1.656 | 1.656 | 504,182 |
| TROPICANA PRODUCTS, INC. | | 869 | 0 | 0 | 869 | 4.602 | 4.602 | 39,990 |
| U.S. SUGAR CORPORATION - BRYANT | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ELLIOT ENERGY SYSTEMS, INC. | | 7 | 0 | 0 | 7 | 4.729 | 4.729 | 331 |
| TOTAL | | 585,811 | 0 | 0 | 585,811 | 2.202 | 2.202 | 12,897,763 |
| CURRENT MONTH: DIFFERENCE | | (6,055) | 0 | 0 | (6,055) | 0.008 | 0.008 | (85,237) |
| DIFFERENCE (%) | | (1.0) | 0.0 | 0.0 | (1.0) | 0.4 | 0.4 | (0.7) |
| PERIOD TO DATE: ACTUAL | | 5,023,991 | 0 | 0 | 5,023,991 | 2.132 | 2.132 | 107,111,248 |
| ESTIMATED | | 5,117,149 | 0 | 0 | 5,117,149 | 2.140 | 2.140 | 109,527,238 |
| DIFFERENCE | | (93,158) | 0 | 0 | (93,158) | (0.008) | (0.008) | (2,415,990) |
| DIFFERENCE (%) | | (1.8) | 0.0 | 0.0 | (1.8) | (0.4) | (0.4) | (2.2) |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2004

SCHEDULE AS

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) TRANS. COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJ. (3) x (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(b) - (5) |
|--|---------------------------|---|------------------------------------|---|--------------------------|------------------|--|
| | | | | | (a) | (b) | |
| | | | | | cents/KWH | \$ | |
| <u>ESTIMATED:</u> | | | | | | | |
| FLORIDA | OS | 12,000 | 4.800 | 576,000 | 5.245 | 629,400 | 53,400 |
| NON-FLORIDA | OS | 48,432 | 4.614 | 2,331,577 | 5.245 | 2,540,258 | 208,681 |
| TOTAL | | 60,432 | 4.811 | 2,907,577 | 5.245 | 3,169,658 | 262,081 |
| <u>ACTUAL:</u> | | | | | | | |
| <u>FLORIDA:</u> | | | | | | | |
| THE ENERGY AUTHORITY | C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ENERGY AUTHORITY, THE | OS | 4,106 | 3.966 | 162,860 | 5.541 | 227,513 | 64,653 |
| FLORIDA POWER CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HOMESTEAD, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| JACKSONVILLE ELECTRIC AUTHORITY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| LAKELAND, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| LAKE WORTH, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ORLANDO UTILITIES COMMISSION | OS | 1,875 | 4.688 | 87,900 | 5.154 | 96,633 | 8,733 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| RIDGE GENERATING STATION, LP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 1,054 | 3.505 | 36,943 | 4.797 | 50,565 | 13,622 |
| TALLAHASSEE, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| <u>NON-FLORIDA:</u> | | | | | | | |
| ALABAMA ELECTRIC COOPERATIVE, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| AMERICAN ELECTRIC POWER SERVICE CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| AQUILA MERCHANT SERVICES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| BP ENERGY COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CALPINE ENERGY SERVICES, L.P. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CARGILL POWER MARKETS, LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CAROLINA POWER & LIGHT COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CINCINNATI GAS & ELECTRIC CO | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 451 | 2.624 | 11,835 | 4.248 | 19,155 | 7,330 |
| CONOCO PHILLIPS CO. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CONSTELLATION POWER SOURCE, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CORAL POWER, LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| DUKE ENERGY TRADING & MARKETING, LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| DUKE POWER, A DIVISION OF DUKE ENERGY CORP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| DYNESY POWER MARKETING, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| EL PASO MERCHANT ENERGY, LP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ENTERGY-KOCH TRADING, LP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| EXELON GENERATION COMPANY, LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HARDEE POWER PARTNERS LIMITED | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| L G & E ENERGY MARKETING, INC. | OS | 1,820 | 2.055 | 37,407 | 2.804 | 51,038 | 13,631 |
| MIRANT AMERICAS ENERGY MARKETING, LP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NORTHERN STATES POWER COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NRG POWER MARKETING, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE POWER CORPORATION | OS | 130 | 2.535 | 3,295 | 4.000 | 5,200 | 1,905 |
| PROGRESS VENTURES, INC. | OS | 109,135 | 4.888 | 5,333,982 | 5.332 | 5,818,562 | 484,580 |
| RELIANT ENERGY SERVICES, INC. | OS | 200 | 7.000 | 14,000 | 14.289 | 28,578 | 14,578 |
| SELECT ENERGY, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMPRA ENERGY TRADING CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTH CAROLINA ELECTRIC & GAS CO | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN COMPANY SERVICES, INC. | OS | 21,420 | 5.822 | 1,247,090 | 6.082 | 1,302,672 | 55,582 |
| TENASKA POWER SERVICES CO. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TRACTEBEL ENERGY MARKETING, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TXU ENERGY TRADING CO. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| VIRGINIA POWER ENERGY MARKETING, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| WILLIAMS ENERGY MARKETING & TRADING | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 7,035 | 4.090 | 287,703 | 5.326 | 374,710 | 87,007 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 133,156 | 4.992 | 6,647,609 | 5.426 | 7,225,214 | 577,605 |
| TOTAL | | 140,191 | 4.947 | 6,935,312 | 5.421 | 7,599,925 | 664,613 |
| <u>CURRENT MONTH:</u> | | | | | | | |
| DIFFERENCE | | 79,759 | 0.136 | 4,027,735 | 0.176 | 4,430,267 | 402,532 |
| DIFFERENCE (%) | | 132.0 | 2.8 | 138.5 | 3.4 | 139.8 | 153.6 |
| <u>PERIOD TO DATE:</u> | | | | | | | |
| ACTUAL | | 1,133,995 | 3.943 | 44,715,526 | 4.824 | 54,706,986 | 9,991,461 |
| ESTIMATED | | 985,840 | 3.685 | 36,328,658 | 4.572 | 45,072,940 | 8,744,283 |
| DIFFERENCE | | 148,155 | 0.258 | 8,386,868 | 0.252 | 9,634,046 | 1,247,178 |
| DIFFERENCE (%) | | 15.0 | 7.0 | 23.1 | 5.5 | 21.4 | 14.3 |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|-------------|--------|----------------|---------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 * HEAVY OIL | 72,607,237 | 54,022,406 | 18,584,831 | 34.4 | 269,178,734 | 199,457,780 | 69,720,954 | 35.0 |
| 2 * LIGHT OIL | 599,288 | 3,832,000 | (3,232,712) | NA | 1,633,756 | 8,984,600 | (7,350,844) | NA |
| 3 COAL | 9,445,270 | 8,217,910 | 1,227,360 | 14.9 | 34,958,704 | 30,965,720 | 3,992,984 | 12.9 |
| 4 ** GAS | 184,854,128 | 177,134,700 | 7,719,428 | 4.4 | 738,842,650 | 812,734,820 | (73,892,170) | (9.1) |
| 5 NUCLEAR | 6,127,298 | 6,392,480 | (265,182) | (4.1) | 29,104,982 | 29,594,500 | (489,518) | (1.7) |
| 6 TOTAL (\$) | 273,633,221 | 249,599,496 | 24,033,725 | 9.6 | 1,073,718,827 | 1,081,737,420 | (8,018,593) | (0.7) |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 7 HEAVY OIL | 1,653,220 | 1,298,934 | 354,286 | 27.3 | 6,292,768 | 4,682,880 | 1,609,888 | 34.4 |
| 8 LIGHT OIL | 6,535 | 40,947 | (34,412) | NA | 18,431 | 95,217 | (76,786) | NA |
| 9 COAL | 560,915 | 534,714 | 26,201 | 4.9 | 2,127,401 | 1,962,857 | 164,544 | 8.4 |
| 10 GAS | 3,502,747 | 3,784,385 | (281,638) | (7.4) | 15,238,812 | 16,493,475 | (1,254,663) | (7.6) |
| 11 NUCLEAR | 2,000,697 | 2,131,954 | (131,257) | (6.2) | 10,086,828 | 10,116,703 | (29,875) | (0.3) |
| 12 TOTAL (MWH) | 7,724,114 | 7,790,934 | (66,820) | (0.9) | 33,764,240 | 33,351,132 | 413,108 | 1.2 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 13 * HEAVY OIL (Bbl) | 2,635,620 | 2,066,964 | 568,656 | 27.5 | 9,932,619 | 7,375,729 | 2,556,890 | 34.7 |
| 14 * LIGHT OIL (Bbl) | 14,059 | 106,217 | (92,158) | NA | 38,699 | 244,083 | (205,384) | NA |
| 15 *** COAL (TON) | 54,359 | 63,505 | (9,146) | (14.4) | 251,259 | 260,585 | (9,326) | (3.6) |
| 16 ** GAS (MCF) | 27,320,082 | 30,978,378 | (3,658,296) | (11.8) | 114,323,936 | 132,005,497 | (17,681,561) | (13.4) |
| 17 NUCLEAR (MMBTU) | 21,966,765 | 23,469,146 | (1,502,381) | (6.4) | 109,547,541 | 110,641,134 | (1,093,593) | (1.0) |
| 18 BTU BURNED (MMBTU) | | | | | | | | |
| HEAVY OIL | 16,791,775 | 13,228,570 | 3,563,205 | 26.9 | 63,524,784 | 47,204,668 | 16,320,116 | 34.6 |
| 19 LIGHT OIL | 81,103 | 619,243 | (538,140) | NA | 223,743 | 1,423,000 | (1,199,257) | NA |
| 20 COAL | 5,612,893 | 5,241,243 | 371,650 | 7.1 | 20,405,868 | 19,173,185 | 1,232,683 | 6.4 |
| 21 GAS | 28,534,679 | 30,978,378 | (2,443,699) | (7.9) | 118,679,675 | 132,005,497 | (13,325,822) | (10.1) |
| 22 NUCLEAR | 21,966,765 | 23,469,146 | (1,502,381) | (6.4) | 109,547,541 | 110,641,134 | (1,093,593) | (1.0) |
| 23 TOTAL (MMBTU) | 72,987,215 | 73,536,580 | (549,365) | (0.7) | 312,381,611 | 310,447,483 | 1,934,128 | 0.6 |
| GENERATION MIX (%MWH) | | | | | | | | |
| 24 HEAVY OIL | 21.40 | 16.67 | 4.73 | 28.4 | 18.64 | 14.04 | 4.60 | 32.8 |
| 25 LIGHT OIL | 0.08 | 0.53 | (0.44) | NA | 0.05 | 0.29 | (0.23) | NA |
| 26 COAL | 7.26 | 6.86 | 0.40 | 5.8 | 6.30 | 5.89 | 0.42 | 7.1 |
| 27 GAS | 45.35 | 48.57 | (3.23) | (6.6) | 45.13 | 49.45 | (4.32) | (8.7) |
| 28 NUCLEAR | 25.90 | 27.36 | (1.46) | (5.3) | 29.87 | 30.33 | (0.46) | (1.5) |
| 29 TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | |
| 30 * HEAVY OIL (\$/Bbl) | 27.5484 | 26.1361 | 1.4123 | 5.4 | 27.1005 | 27.0424 | 0.0580 | 0.2 |
| 31 * LIGHT OIL (\$/Bbl) | 42.6276 | 36.0771 | 6.5505 | NA | 42.2174 | 36.8097 | 5.4078 | NA |
| 32 *** COAL (\$/TON) | 38.9540 | 36.9678 | 1.9863 | 5.4 | 37.3399 | 37.8644 | (0.5245) | (1.4) |
| 33 ** GAS (\$/MCF) | 6.7662 | 5.7180 | 1.0482 | 18.3 | 6.4627 | 6.1568 | 0.3059 | 5.0 |
| 34 NUCLEAR (\$/MMBTU) | 0.2789 | 0.2724 | 0.0066 | 2.4 | 0.2657 | 0.2675 | (0.0018) | (0.7) |
| 35 FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| * HEAVY OIL | 4.3240 | 4.0838 | 0.2402 | 5.9 | 4.2374 | 4.2254 | 0.0120 | 0.3 |
| 36 * LIGHT OIL | 7.3892 | 6.1882 | 1.2010 | NA | 7.3019 | 6.3138 | 0.9881 | NA |
| 37 COAL | 1.6828 | 1.5679 | 0.1148 | 7.3 | 1.7132 | 1.6151 | 0.0981 | 6.1 |
| 38 ** GAS | 6.4782 | 5.7180 | 0.7602 | 13.3 | 6.2255 | 6.1568 | 0.0687 | 1.1 |
| 39 NUCLEAR | 0.2789 | 0.2724 | 0.0066 | 2.4 | 0.2657 | 0.2675 | (0.0018) | (0.7) |
| 40 TOTAL (\$/MMBTU) | 3.7491 | 3.3942 | 0.3548 | 10.5 | 3.4372 | 3.4844 | (0.0472) | (1.4) |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 41 HEAVY OIL | 10,157 | 10,184 | (27) | (0.3) | 10,095 | 10,080 | 15 | 0.1 |
| 42 LIGHT OIL | 12,411 | 15,123 | (2,712) | NA | 12,139 | 14,945 | (2,805) | NA |
| 43 COAL | 10,007 | 9,802 | 205 | 2.1 | 9,592 | 9,768 | (176) | (1.8) |
| 44 GAS | 8,146 | 8,186 | (39) | (0.5) | 7,788 | 8,003 | (216) | (2.7) |
| 45 NUCLEAR | 10,980 | 11,008 | (29) | (0.3) | 10,860 | 10,936 | (76) | (0.7) |
| 46 TOTAL (BTU/KWH) | 9,449 | 9,439 | 11 | 0.1 | 9,252 | 9,308 | (57) | (0.6) |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | |
| 47 * HEAVY OIL | 4.3919 | 4.1590 | 0.2329 | 5.6 | 4.2776 | 4.2593 | 0.0183 | 0.4 |
| 48 * LIGHT OIL | 9.1704 | 9.3584 | (0.1880) | NA | 8.8641 | 9.4359 | (0.5718) | NA |
| 49 COAL | 1.6839 | 1.5369 | 0.1470 | 9.6 | 1.6433 | 1.5776 | 0.0657 | 4.2 |
| 50 ** GAS | 5.2774 | 4.6907 | 0.5867 | 12.7 | 4.8484 | 4.9276 | (0.0792) | (1.6) |
| 51 NUCLEAR | 0.3063 | 0.2998 | 0.0064 | 2.1 | 0.2885 | 0.2925 | (0.0040) | (1.4) |
| 52 TOTAL (¢/KWH) | 3.5426 | 3.2037 | 0.3389 | 10.6 | 3.1800 | 3.2435 | (0.0634) | (2.0) |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2004

SCHEDULE A4
 REVISED

Page 3 of 3

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # | 239 | 0 | | | | | #2 OIL | 0 BBLs | 5.809 | 0 | 0 | 0.0000 | 0.00 |
| 2 # | | 48,093 | 28.0 | 100.0 | 68.2 | 10,664 | GAS | 490,775 MCF | 1.045 | 512,860 | 3,322,424 | 6.9083 | 6.77 |
| 3 # | 239 | 73 | | | | | #2 OIL | 129 BBLs | 5.809 | 749 | 5,897 | 8.0780 | 45.71 |
| 4 # | | 45,849 | 26.6 | 99.9 | 68.4 | 10,428 | GAS | 457,532 MCF | 1.045 | 478,121 | 3,097,376 | 6.7556 | 6.77 |
| 5 ST JOHNS (1) # | (A) 127 | (B) 84,329 | 89.6 | 97.7 | 89.6 | (B) 9,669 | PET COKE / COAL | 33,452 TONS | 24.374 | 815,359 | 1,303,026 | 1.5452 | 38.95 |
| 6 # | | | | | | | COAL ONLY | 27,891 TONS | 24.249 | 676,329 | 1,174,861 | | 42.12 |
| 7 # | | 1,772 | | | | | #2 OIL | 2,974 BBLs | 5.763 | 17,137 | 129,017 | 7.2792 | 43.39 |
| 8 # | (A) 127 | (B) 53,085 | 57.1 | 65.8 | 86.0 | (B) 9,599 | PET COKE / COAL | 20,907 TONS | 24.374 | 509,587 | 814,476 | 1.5343 | 38.96 |
| | | | | | | | COAL ONLY | 17,438 TONS | 24.249 | 422,854 | 734,541 | | 42.12 |
| 9 # | | 1,404 | | | | | #2 OIL | 2,338 BBLs | 5.763 | 13,474 | 101,437 | 7.2269 | 43.39 |
| 10 SCHERER (1) # | (A) 642 | (B) 423,501 | 89.4 | 100.0 | 89.4 | 10,125 | COAL | 4,287,947 MMBTU | --- | 4,287,947 | 7,327,768 | 1.7303 | 1.71 |
| 11 # | | 0 | | | | | #2 OIL | 0 BBLs | 5.817 | 0 | 0 | 0.0000 | 0.00 |
| 12 TURKEY POINT # | 693 | 475,168 | 95.2 | 93.3 | 95.2 | 11,096 | NUCLEAR | 5,272,552 MMBTU | --- | 5,272,552 | 1,354,554 | 0.2851 | 0.26 |
| 13 # | 693 | 390,957 | 78.9 | 78.2 | 90.9 | 11,317 | NUCLEAR | 4,424,386 MMBTU | --- | 4,424,386 | 1,246,990 | 0.3190 | 0.28 |
| 14 ST LUCIE # | 839 | 614,939 | 101.8 | 100.0 | 101.8 | 10,778 | NUCLEAR | 6,627,507 MMBTU | --- | 6,627,507 | 1,956,248 | 0.3181 | 0.30 |
| 15 # | 714 | 519,633 | 101.0 | 100.0 | 101.0 | 10,858 | NUCLEAR | 5,642,320 MMBTU | --- | 5,642,320 | 1,569,506 | 0.3020 | 0.28 |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 SYSTEM TOTALS | 18,408 | 7,724,114 | ---- | ---- | ---- | 9,449 | ---- | 2,649,679 BBLs | ---- | 72,987,215 | 273,633,221 | 3.5426 | ---- |
| 19 | | | | | | | | 27,320,082 MCF | | | | | |
| 20 *** EXCLUDES PARTICIPANTS | | | | | | | | 4,287,947 MMBTU | COAL (C) | | | | |
| 21 **** INCLUDES PARTICIPANTS | | | | | | | | 54,359 TONS | COAL (C) | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | 21,966,765 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2004

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|--------------------|---------------------|----------------------|----------------------------|---|------------------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) (1) | EQUIVALENT AVAILABILITY FACTOR (%) (1) | NET OUTPUT FACTOR (%) (1) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
| 1 RIVIERA # 3 | 273 | 126,799 | 65.1 | 98.3 | 65.0 | 10,138 | #6 OIL | 202,811 BBLs | 6.396 | 1,297,179 | 6,038,517 | 4.7623 | 29.77 |
| 2 # 3 | | 1,804 | | | | | GAS | 6,413 MCF | 1.033 | 6,625 | 42,240 | 2.3415 | 6.59 |
| 3 # 4 | 279 | 127,729 | 63.8 | 94.3 | 66.8 | 9,718 | #6 OIL | 195,407 BBLs | 6.396 | 1,249,823 | 5,818,070 | 4.5550 | 29.77 |
| 4 # 4 | | 3,015 | | | | | GAS | 20,115 MCF | 1.033 | 20,779 | 132,484 | 4.3942 | 6.59 |
| 5 SANFORD # 3 | 138 | 46,043 | 42.7 | 99.1 | 53.0 | 11,274 | #6 OIL | 80,872 BBLs | 6.420 | 519,198 | 2,294,684 | 4.9838 | 28.37 |
| 6 # 3 | | 279 | | | | | GAS | 2,940 MCF | 1.038 | 3,052 | 19,459 | 6.9746 | 6.62 |
| 7 # 4 | 940 | 602,750 | 89.4 | 99.5 | 89.1 | 7,558 | GAS | 4,388,739 MCF | 1.038 | 4,555,511 | 29,045,264 | 4.8188 | 6.62 |
| 8 # 5 | 940 | 576,177 | 84.9 | 97.0 | 84.7 | 7,334 | GAS | 4,070,724 MCF | 1.038 | 4,225,412 | 26,940,602 | 4.6758 | 6.62 |
| 9 TURKEY POINT # 1 | ** | * | ** | | | * | | * | * | * | * | * | * |
| 10 # 1 | 394 | 157,247 | 58.6 | 100.0 | 58.6 | 9,785 | #6 OIL | 239,994 BBLs | 6.385 | 1,532,362 | 6,924,064 | 4.4033 | 28.85 |
| 11 # 1 | | 1,812 | | | | | GAS | 23,270 MCF | 1.033 | 24,038 | 153,263 | 8.4582 | 6.59 |
| 12 # 2 | ** | * | ** | | | * | | * | * | * | * | * | * |
| 13 # 2 | 394 | 160,275 | 56.8 | 95.2 | 56.8 | 9,922 | #6 OIL | 248,945 BBLs | 6.385 | 1,589,514 | 7,182,310 | 4.4812 | 28.85 |
| 14 # 2 | | 1,307 | | | | | GAS | 13,301 MCF | 1.033 | 13,740 | 87,604 | 6.7027 | 6.59 |
| 15 CUTLER # 5 | 68 | 16,638 | 28.2 | 91.7 | 67.7 | 10,800 | GAS | 173,944 MCF | 1.033 | 179,684 | 1,145,639 | 6.8857 | 6.59 |
| 16 # 6 | 138 | 44,282 | 40.9 | 100.0 | 51.8 | 11,501 | GAS | 493,028 MCF | 1.033 | 509,298 | 3,247,209 | 7.3330 | 6.59 |
| 17 FT MYERS 1-12 | 552 | 2,782 | 0.7 | 100.0 | 70.2 | 14,838 | #2 OIL | 7,112 BBLs | 5.804 | 41,278 | 308,574 | 11.0918 | 43.39 |
| 18 LAUDERDALE 1-12 | 342 | 272 | | | | | #2 OIL | 906 BBLs | 5.537 | 5,017 | 36,106 | 0.0000 | 0.00 |
| 19 1-12 | | 5,303 | 2.4 | 95.8 | 72.9 | 21,914 | GAS | 113,409 MCF | 1.033 | 117,151 | 746,937 | 14.0852 | 6.59 |
| 20 13-24 | 342 | 444 | | | | | #2 OIL | 1,052 BBLs | 5.537 | 5,825 | 41,924 | 0.0000 | 39.85 |
| 21 13-24 | | 847 | 0.5 | 98.2 | 80.1 | 13,720 | GAS | 11,507 MCF | 1.033 | 11,887 | 75,790 | 8.9480 | 6.59 |
| 22 EVERGLADES 1-12 | 342 | 0 | | | | | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 23 1-12 | | 298 | 0.1 | 91.4 | 84.9 | 19,651 | GAS | 5,669 MCF | 1.033 | 5,856 | 37,337 | 12.5292 | 6.59 |

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS