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COMMISSION CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 18, 2004

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 040001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of September 2004 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is primarily due to fuel revenues being higher than projected. The over-recovery in our Fernandina Beach division is lower than expected primarily due to fuel expenses being higher than projected.

Sincerely,

CMP _____
COM 5 *Curtis D. Young*
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1
OTH _____

Curtis D. Young
Senior Regulatory Accountant

Enclosure
Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

Fuel Monthly.doc

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: September 2004

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	618,379	584,570	33,809	5.78%	28,366	26,814	1,552	5.79%	2.18	2.18009	-9E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	449,784	413,324	36,460	8.82%	28,366	26,814	1,552	5.79%	1.58564	1.54145	0.04419	2.87%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,068,163</u>	<u>997,894</u>	<u>70,269</u>	7.04%	28,366	26,814	1,552	5.79%	3.76565	3.72154	0.04411	1.19%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,366	26,814	1,552	5.79%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,068,163</u>	<u>997,894</u>	<u>70,269</u>	7.04%	28,366	26,814	1,552	5.79%	3.76565	3.72154	0.04411	1.19%
21 Net Unbilled Sales (A4)	(67,070) *	18,236 *	(85,306)	-467.79%	(1,781)	490	(2,271)	-463.49%	-0.23139	0.07227	-0.30366	-420.17%
22 Company Use (A4)	1,017 *	633 *	384	60.66%	27	17	10	58.82%	0.00351	0.00251	0.001	39.84%
23 T & D Losses (A4)	42,740 *	39,932 *	2,808	7.03%	1,135	1,073	62	5.78%	0.14746	0.15825	-0.01079	-6.82%
24 SYSTEM KWH SALES	1,068,163	997,894	70,269	7.04%	28,985	25,234	3,751	14.87%	3.68523	3.95457	-0.26934	-6.81%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,068,163	997,894	70,269	7.04%	28,985	25,234	3,751	14.87%	3.68523	3.95457	-0.26934	-6.81%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,068,163	997,894	70,269	7.04%	28,985	25,234	3,751	14.86%	3.68523	3.95457	-0.26934	-6.81%
28 GPIF**												
29 TRUE-UP**	<u>52,030</u>	<u>52,030</u>	<u>0</u>	0.00%	28,985	25,234	3,751	14.86%	0.17951	0.20619	-0.02668	-12.94%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,120,193</u>	<u>1,049,924</u>	<u>70,269</u>	6.69%	28,985	25,234	3,751	14.86%	3.86473	4.16075	-0.29602	-7.11%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.86751	4.16375	-0.29624	-7.11%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.868	4.164	-0.296	-7.11%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: September 2004

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,567,361	5,041,425	525,936	10.43%	255,384	231,249	24,135	10.44%	2.18	2.18009	-9E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,857,441	3,617,976	239,465	6.62%	255,384	231,249	24,135	10.44%	1.51045	1.56454	-0.05409	-3.46%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	9,424,802	8,659,401	765,401	8.84%	255,384	231,249	24,135	10.44%	3.69044	3.74462	-0.05418	-1.45%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					255,384	231,249	24,135	10.44%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,424,802	8,659,401	765,401	8.84%	255,384	231,249	24,135	10.44%	3.69044	3.74462	-0.05418	-1.45%
21 Net Unbilled Sales (A4)	199,241 *	(178,057) *	377,298	-211.90%	5,399	(4,755)	10,154	-213.54%	0.08318	-0.07859	0.16177	-205.84%
22 Company Use (A4)	8,673 *	6,890 **	1,783	25.88%	235	184	51	27.72%	0.00362	0.00304	0.00058	19.08%
23 T & D Losses (A4)	376,978 *	346,377 *	30,601	8.83%	10,215	9,250	965	10.43%	0.15738	0.15288	0.0045	2.94%
24 SYSTEM KWH SALES	9,424,802	8,659,401	765,401	8.84%	239,535	226,570	12,965	5.72%	3.93462	3.82195	0.11267	2.95%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,424,802	8,659,401	765,401	8.84%	239,535	226,570	12,965	5.72%	3.93462	3.82195	0.11267	2.95%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,424,802	8,659,401	765,401	8.84%	239,535	226,570	12,965	5.72%	3.93462	3.82195	0.11267	2.95%
28 GPIF**												
29 TRUE-UP**	468,262	468,262	0	0.00%	239,535	226,570	12,965	5.72%	0.19549	0.20667	-0.01118	-5.41%
30 TOTAL JURISDICTIONAL FUEL COST	9,893,064	9,127,663	765,401	8.39%	239,535	226,570	12,965	5.72%	4.13011	4.02863	0.10148	2.52%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.13308	4.03153	0.10155	2.52%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.133	4.032	0.101	2.50%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	618,379	584,570	33,809	5.78%	5,567,361	5,041,425	525,936	10.43%
3a. Demand & Non Fuel Cost of Purchased Power	449,784	413,324	36,460	8.82%	3,857,441	3,617,976	239,465	6.62%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,068,163	997,894	70,269	7.04%	9,424,802	8,659,401	765,401	8.84%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,068,163	\$ 997,894	\$ 70,269	7.04%	9,424,802	\$ 8,659,401	\$ 765,401	8.84%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,120,237	976,797	143,440	14.68%	9,265,117	8,772,783	492,334	5.61%
c. Jurisdictional Fuel Revenue	1,120,237	976,797	143,440	14.68%	9,265,117	8,772,783	492,334	5.61%
d. Non Fuel Revenue	681,110	629,153	51,957	8.26%	5,566,664	5,181,937	384,727	7.42%
e. Total Jurisdictional Sales Revenue	1,801,347	1,605,950	195,397	12.17%	14,831,781	13,954,720	877,061	6.29%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,801,347	\$ 1,605,950	\$ 195,397	12.17%	\$ 14,831,781	\$ 13,954,720	\$ 877,061	6.29%
C. KWH Sales								
1. Jurisdictional Sales	28,985,098	25,233,533	3,751,565	14.87%	239,535,165	226,570,303	12,964,862	5.72%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	28,985,098	25,233,533	3,751,565	14.87%	239,535,165	226,570,303	12,964,862	5.72%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,120,237	\$ 976,797	\$ 143,440	14.68%	9,265,117	\$ 8,772,783	\$ 492,334	5.61%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	52,030	52,030	0	0.00%	468,262	468,262	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,068,207	924,767	143,440	15.51%	8,796,855	8,304,521	492,334	5.93%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,068,163	997,894	70,269	7.04%	9,424,802	8,659,401	765,401	8.84%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,068,163	997,894	70,269	7.04%	9,424,802	8,659,401	765,401	8.84%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	44	(73,127)	73,171	-100.06%	(627,947)	(354,880)	(273,067)	76.95%
8. Interest Provision for the Month	(1,144)		(1,144)	0.00%	(6,235)		(6,235)	0.00%
9. True-up & Inst. Provision Beg. of Month	(841,202)	(114,233)	(726,969)	636.39%	(624,352)	(248,712)	(375,640)	151.03%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	52,030	52,030	0	0.00%	468,262	468,262	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	;(790,272) \$;(135,330) \$;(654,942)	483.96%	(790,272) \$;(135,330) \$;(654,942)	483.96%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	(841,202) \$	(114,233) \$	(726,969)	636.39%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(789,128)	(135,330)	(653,798)	483.11%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,630,330)	(249,563)	(1,380,767)	553.27%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	(815,165) \$	(124,782) \$	(690,383)	553.27%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.7700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.3700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.6850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1404%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,144)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	28,366	26,814	1,552	5.79%	255,384	231,249	24,135	10.44%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	28,366	26,814	1,552	5.79%	255,384	231,249	24,135	10.44%
8 Sales (Billed)	28,985	25,234	3,751	14.87%	239,535	226,570	12,965	5.72%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	27	17	10	58.82%	235	184	51	27.72%
10 T&D Losses Estimated	0.04 1,135	1,073	62	5.78%	10,215	9,250	965	10.43%
11 Unaccounted for Energy (estimated)	(1,781)	490	(2,271)	-463.49%	5,399	(4,755)	10,154	-213.54%
12								
13 % Company Use to NEL	0.10%	0.06%	0.04%	66.67%	0.09%	0.08%	0.01%	12.50%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-6.28%	1.83%	-8.11%	-443.17%	2.11%	-2.06%	4.17%	-202.43%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	618,379	584,570	33,809	5.78%	5,567,361	5,041,425	525,936	10.43%
18a Demand & Non Fuel Cost of Pur Power	449,784	413,324	36,460	8.82%	3,857,441	3,617,976	239,465	6.62%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,068,163	997,894	70,269	7.04%	9,424,802	8,659,401	765,401	8.84%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.1800	2.1800	-	0.00%	2.1800	2.1800	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.5860	1.5410	0.0450	2.92%	1.5100	1.5650	(0.0550)	-3.51%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.7660	3.7220	0.0440	1.18%	3.6900	3.7450	(0.0550)	-1.47%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: September 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	26,814			26,814	2.180092	3.721541	584,570
TOTAL		26,814	0	0	26,814	2.180092	3.721541	584,570

ACTUAL:

GULF POWER COMPANY	RE	28,366			28,366	2.180001	3.765645	618,379
TOTAL		28,366	0	0	28,366	2.180001	3.765645	618,379

CURRENT MONTH: DIFFERENCE		1,552	C				0.044104	33,809
DIFFERENCE (%)		5.80%	0.00%	0.00%	5.80%	0.000000	1.20%	5.80%
PERIOD TO DATE: ACTUAL	RE	255,384			255,384	2.179996	3.690443	5,567,361
ESTIMATED	RE	231,249			231,249	2.180085	3.744622	5,041,425
DIFFERENCE		24,135	0	0	24,135	-0.000089	-0.054179	525,936
DIFFERENCE (%)		10.40%	0.00%	0.00%	10.40%	0.00%	-1.40%	10.40%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: September 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDUL	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES 449,784

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: September 2004

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	735,657	706,569	29,088	4.1%	49,190	38,296	10,894	28.5%	1.49554	1.84502	(0.34948)	-18.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	523,393	592,435	(69,042)	-11.7%	49,190	38,296	10,894	28.5%	1.06402	1.54699	(0.48297)	-31.2%
11 Energy Payments to Qualifying Facilities (A8a)	3,740	7,480	(3,740)	-50.0%	200	400	(200)	-50.0%	1.87000	1.87000	0.00000	0.0%
12 TOTAL COST OF PURCHASED POWER	1,262,790	1,306,484	(43,694)	-3.3%	49,390	38,696	10,694	27.6%	2.55677	3.37628	(0.81951)	-24.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,390	38,696	10,694	27.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	219,211	344,949	(125,738)	-60.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,043,579	961,535	82,044	8.5%	49,390	38,696	10,694	27.6%	2.11294	2.48484	(0.37190)	-15.0%
21 Net Unbilled Sales (A4)	122,593 *	(58,766) *	181,359	-308.6%	5,802	(2,365)	8,167	-345.3%	0.30216	(0.15187)	0.45403	-299.0%
22 Company Use (A4)	1,120 *	1,068 *	52	4.9%	53	43	10	23.3%	0.00276	0.00276	0.00000	0.0%
23 T & D Losses (A4)	62,606 *	57,698 *	4,908	8.5%	2,963	2,322	641	27.6%	0.15431	0.14911	0.00520	3.5%
24 SYSTEM KWH SALES	1,043,579	961,535	82,044	8.5%	40,572	38,696	1,876	4.9%	2.57217	2.48484	0.08733	3.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,043,579	961,535	82,044	8.5%	40,572	38,696	1,876	4.9%	2.57217	2.48484	0.08733	3.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,043,579	961,535	82,044	8.5%	40,572	38,696	1,876	4.9%	2.57217	2.48484	0.08733	3.5%
28 GPIF**												
29 TRUE-UP**	(153,164)	(153,164)	0	0.0%	40,572	38,696	1,876	4.9%	(0.37751)	(0.39581)	0.01830	-4.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	890,415	808,371	82,044	10.2%	40,572	38,696	1,876	4.9%	2.19465	2.08903	0.10562	5.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.22996	2.12264	0.10732	5.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.230	2.123	0.107	5.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,503,646	6,380,750	122,896	1.9%	372,146	345,840	26,306	7.6%	1.74761	1.84500	(0.09739)	-5.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,023,949	5,035,542	(11,593)	-0.2%	372,146	345,840	26,306	7.6%	1.34999	1.45603	(0.10604)	-7.3%
11 Energy Payments to Qualifying Facilities (A8a)	55,085	67,320	(12,235)	18.2%	2,976	3,600	(624)	-17.3%	1.85086	1.87000	(0.01914)	-1.0%
12 TOTAL COST OF PURCHASED POWER	11,582,681	11,483,612	99,069	0.9%	375,122	349,440	25,682	7.4%	3.08771	3.28629	(0.19858)	-6.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					375,122	349,440	25,682	7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,241,703	3,104,538	(862,835)	27.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,340,978	8,379,074	961,904	11.5%	375,122	349,440	25,682	7.4%	2.49012	2.39786	0.09226	3.9%
21 Net Unbilled Sales (A4)	199,663 *	(360,672) *	560,335	155.4%	8,018	(15,041)	23,060	-153.3%	0.05801	(0.10510)	0.16311	-155.2%
22 Company Use (A4)	9,612 *	7,947 *	1,665	21.0%	386	331	55	16.5%	0.00279	0.00232	0.00047	20.3%
23 T & D Losses (A4)	560,451 *	502,735 *	57,716	11.5%	22,507	20,966	1,541	7.4%	0.16282	0.14649	0.01633	11.2%
24 SYSTEM KWH SALES	9,340,978	8,379,074	961,904	11.5%	344,211	343,184	1,027	0.3%	2.71374	2.44157	0.27217	11.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,340,978	8,379,074	961,904	11.5%	344,211	343,184	1,027	0.3%	2.71374	2.44157	0.27217	11.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,340,978	8,379,074	961,904	11.5%	344,211	343,184	1,027	0.3%	2.71374	2.44157	0.27217	
28 GPIF**												
29 TRUE-UP**	(1,378,481)	(1,378,481)	0	0.0%	344,211	343,184	1,027	0.3%	(0.40048)	(0.40167)	0.00119	
30 TOTAL JURISDICTIONAL FUEL COST	7,962,497	7,000,593	961,904	13.7%	344,211	343,184	1,027	0.3%	2.31326	2.03989	0.27337	
31 Revenue Tax Factor									1.01609	1.01609	0.00000	
32 Fuel Factor Adjusted for Taxes									2.35048	2.07271	0.27777	
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.350	2.073	0.277	13.4%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	735,657	706,569	29,088	4.1%	6,503,646	6,380,750	122,896	1.9%
3a. Demand & Non Fuel Cost of Purchased Power	523,393	592,435	(69,042)	-11.7%	5,023,949	5,035,542	(11,593)	-0.2%
3b. Energy Payments to Qualifying Facilities	3,740	7,480	(3,740)	-50.0%	55,085	67,320	(12,235)	-18.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,262,790	1,306,484	(43,694)	-3.3%	11,582,681	11,483,612	99,069	0.9%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,262,790	1,306,484	(43,694)	-3.3%	11,582,681	11,483,612	99,069	0.9%
8. Less Apportionment To GSLD Customers	219,211	344,949	(125,738)	-36.5%	2,241,703	3,104,538	(862,835)	-27.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,043,579	\$ 961,535	\$ 82,044	8.5%	\$ 9,340,978	\$ 8,379,074	\$ 961,904	11.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	926,072	849,870	76,202	9.0%	7,442,516	7,497,483	(54,967)	-0.7%
c. Jurisdictional Fuel Revenue	926,072	849,870	76,202	9.0%	7,442,516	7,497,483	(54,967)	-0.7%
d. Non Fuel Revenue	681,342	608,681	72,661	11.9%	5,412,354	5,072,979	339,375	6.7%
e. Total Jurisdictional Sales Revenue	1,607,414	1,458,551	148,863	10.2%	12,854,870	12,570,462	284,408	2.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,607,414	\$ 1,458,551	\$ 148,863	10.2%	\$ 12,854,870	\$ 12,570,462	\$ 284,408	2.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	32,302,435	29,636,444	2,665,991	9.0%	259,972,117	261,654,176	(1,682,059)	-0.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	32,302,435	29,636,444	2,665,991	9.0%	259,972,117	261,654,176	(1,682,059)	-0.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 926,072	\$ 849,870	\$ 76,202	9.0%	\$ 7,442,516	\$ 7,497,483	\$ (54,967)	-0.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(153,164)	(153,164)	0	0.0%	(1,378,481)	(1,378,481)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,079,236	1,003,034	76,202	7.6%	8,820,997	8,875,964	(54,967)	-0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,043,579	961,535	82,044	8.5%	9,340,978	8,379,074	961,904	11.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,043,579	961,535	82,044	8.5%	9,340,978	8,379,074	961,904	11.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	35,657	41,499	(5,842)	-14.1%	(519,981)	496,890	(1,016,871)	-204.7%
8. Interest Provision for the Month	8		8	0.0%	7,406		7,406	0.0%
9. True-up & Inst. Provision Beg. of Month	64,416	(2,145,555)	2,209,971	-103.0%	1,837,973	(1,375,629)	3,213,602	-233.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(153,164)	(153,164)	0	0.0%	(1,378,481)	(1,378,481)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$(53,083)	\$(2,257,220)	\$2,204,137	-97.7%	\$(53,083)	\$(2,257,220)	\$2,204,137	-97.7%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLED)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 64,416	\$ (2,145,555)	\$ 2,209,971	-103.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(53,091)	(2,257,220)	2,204,129	-97.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	11,325	(4,402,775)	4,414,100	-100.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 5,663	\$ (2,201,388)	\$ 2,207,051	-100.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.7700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.3700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.6850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1404%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	8	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: September 2004

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	49,190	38,296	10,894	28.45%	372,146	345,840	26,306	7.61%
4a	Energy Purchased For Qualifying Facilities	200	400	(200)	-50.00%	2,976	3,600	(624)	-17.33%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,390	38,696	10,694	27.64%	375,122	349,440	25,682	7.35%
8	Sales (Billed)	40,572	38,696	1,876	4.85%	344,211	343,184	1,027	0.30%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	53	43	10	23.26%	386	331	55	16.46%
10	T&D Losses Estimated @ 0.06	2,963	2,322	641	27.61%	22,507	20,966	1,541	7.35%
11	Unaccounted for Energy (estimated)	5,802	(2,365)	8,167	-345.33%	8,018	(15,041)	23,060	-153.31%
12									
13	% Company Use to NEL	0.11%	0.11%	0.00%	0.00%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	11.75%	-6.11%	17.86%	-292.31%	2.14%	-4.30%	6.44%	-149.77%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	735,657	706,569	29,088	4.12%	6,503,646	6,380,750	122,896	1.93%
18a	Demand & Non Fuel Cost of Pur Power	523,393	592,435	(69,042)	-11.65%	5,023,949	5,035,542	(11,593)	-0.23%
18b	Energy Payments To Qualifying Facilities	3,740	7,480	(3,740)	-50.00%	55,085	67,320	(12,235)	-18.17%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,262,790	1,306,484	(43,694)	-3.34%	11,582,681	11,483,612	99,069	0.86%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.496	1.845	(0.349)	-18.92%	1.748	1.845	(0.097)	-5.26%
23a	Demand & Non Fuel Cost of Pur Power	1.064	1.547	(0.483)	-31.22%	1.350	1.456	(0.106)	-7.28%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.851	1.870	(0.019)	-1.02%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	2.557	3.376	(0.819)	-24.26%	3.088	3.286	(0.198)	-6.03%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **September 2004**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
JACKSONVILLE ELECTRIC AUTHORITY	MS	38,296			38,296	1.845020	3.392010	706,569
TOTAL		38,296	0	0	38,296	1.845020	3.392010	706,569

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	49,190			49,190	1.495542	2.559565	735,657
TOTAL		49,190	0	0	49,190	1.495542	2.559565	735,657

CURRENT MONTH: DIFFERENCE		10,894	0	0	10,894	-0.349478	-0.832445	29,088
DIFFERENCE (%)		28.4%	0.0%	0.0%	28.4%	-18.9%	-24.5%	4.1%
PERIOD TO DATE: ACTUAL	MS	372,146			372,146	1.747606	3.097600	6,503,646
ESTIMATED	MS	345,840			345,840	1.845001	3.301033	6,380,750
DIFFERENCE		26,306	0	0	26,306	(0.097395)	-0.203433	122,896
DIFFERENCE (%)		7.6%	0.0%	0.0%	7.6%	-5.3%	-6.2%	1.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: September 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

JEFFERSON SMURFIT CORPORATION		200			200	1.870000	1.870000	3,740
TOTAL		200	0	0	200	1.870000	1.870000	3,740

CURRENT MONTH: DIFFERENCE		(200)	0	0	(200)	0.000000	0.000000	(3,740)
DIFFERENCE (%)		-50.0%	0.0%	0.0%	-50.0%	0.0%	0.0%	-50.0%
PERIOD TO DATE: ACTUAL	MS	51,966			51,966	0.106002	0.106002	55,085
ESTIMATED	MS	3,600			3,600	1.870000	1.870000	67,320
DIFFERENCE		48,366	0	0	48,366	-1.763998	-1.763998	(12,235)
DIFFERENCE (%)		1343.5%	0.0%	0.0%	1343.5%	-94.3%	-94.3%	-18.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: September 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$523,393

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							