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PROGRESS ENERGY SERVICE CO., LLC
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October 21, 2004

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for September 2004.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

CMP _____
COM 5 _____
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GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1 _____
OTH Cover letter

JAM/at
Enclosure

cc: Parties of record

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Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of September 2004 has been furnished to the following individuals by regular US Mail this 21st day of October 2004.

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	90.32	96.99	99.52	98.58	93.85	93.85	98.01	98.46	94.48				96.00
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	577.2	560.3	724.6	719.0	744.0	714.1	744.0	741.5	697.4				6,222.1
4. RSH	102.4	135.7	19.4	0.0	0.0	0.0	0.0	1.9	0.0				259.4
5. UH	64.4	0.0	0.0	0.0	0.0	5.9	0.0	0.6	22.6				93.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
7. FOH	64.4	0.0	0.0	0.0	0.0	5.9	0.0	0.6	22.6				93.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
9. PFOH	23.1	13.2	0.0	49.6	85.8	0.0	10.2	30.6	15.1				227.5
10. LR PF (MW)	164.8	159.0	0.0	4.0	64.8	0.0	373.5	70.6	120.0				85.4
11. PMOH	0.0	52.4	11.2	30.7	108.9	124.0	22.4	20.4	32.1				402.1
12. LR PM (MW)	0.0	159.0	159.0	159.0	158.2	154.3	159.0	159.0	209.4				161.4
13. NSC (MW)	498	498	498	498	498	498	498	498	498				498
14. OPER MBTU	1,399,153	1,482,450	1,742,969	1,863,808	1,915,072	2,088,498	2,376,294	2,449,352	2,226,080				17,543,676
15. NET GEN (MWH)	138,668	147,363	179,497	184,737	189,583	212,089	237,666	243,531	228,439				1,761,573
16. ANOHR (BTU/KWH)	10,089.9	10,059.8	9,710.3	10,089.0	10,101.5	9,847.3	9,998.5	10,057.7	9,744.7				9,959.1
17. NOF (%)	48.24	52.81	49.74	51.59	51.17	59.64	64.15	65.95	65.78				56.85
18. NPC (MW)	498	498	498	498	498	498	498	498	498				498

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	98.69	97.77	97.01	67.62	82.88	94.69	95.02	94.74	89.67				90.93
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	663.1	696.0	744.0	503.0	658.4	720.0	744.0	701.2	703.1				6,132.7
4. RSH	81.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	0.0				123.8
5. UH	0.0	0.0	0.0	216.1	85.6	0.0	0.0	0.0	16.9				318.5
6. POH	0.0	0.0	0.0	216.1	85.6	0.0	0.0	0.0	0.0				301.7
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9				16.9
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
9. PFOH	0.0	1.7	4.0	9.4	40.9	4.3	9.6	0.0	117.8				187.6
10. LR PF (MW)	0.0	15.1	156.1	305.9	255.1	270.2	393.7	0.0	135.9				186.0
11. PMOH	30.9	49.2	66.7	34.7	65.8	113.8	93.4	124.1	79.9				658.4
12. LR PM (MW)	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0				156.0
13. NSC (MW)	495	495	495	495	495	495	495	495	495				495
14. OPER MBTU	1,363,547	1,801,870	1,911,438	1,229,320	1,701,438	2,324,451	2,522,089	2,459,458	2,309,517				17,623,127
15. NET GEN (MWH)	132,833	179,808	182,380	124,143	165,337	221,515	252,253	247,978	230,685				1,736,932
16. ANOHR (BTU/KWH)	10,265.1	10,021.1	10,480.5	9,902.5	10,290.7	10,493.4	9,998.3	9,918.0	10,011.6				10,146.1
17. NOF (%)	40.47	52.19	49.52	49.86	50.73	62.15	68.49	71.45	66.28				57.22
18. NPC (MW)	495	495	495	495	495	495	495	495	495				495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	97.71	89.10	16.05	29.22	80.02	94.13	87.23	91.90	90.23				75.01
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	744.0	627.4	119.4	210.1	604.7	720.0	744.0	744.0	720.0				5,233.5
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. UH	0.0	68.7	624.6	508.9	139.3	0.0	0.0	0.0	0.0				1,341.5
6. POH	0.0	0.0	624.6	506.1	0.0	0.0	0.0	0.0	0.0				1,130.7
7. FOH	0.0	68.7	0.0	2.9	76.1	0.0	0.0	0.0	0.0				147.6
8. MOH	0.0	0.0	0.0	0.0	63.3	0.0	0.0	0.0	0.0				63.3
9. PFOH	4.9	0.8	0.0	0.0	0.0	10.5	21.6	48.1	206.3				292.2
10. LR PF (MW)	66.0	74.9	0.0	0.0	0.0	155.8	111.6	171.7	106.6				118.7
11. PMOH	65.2	17.6	0.0	0.0	18.7	164.6	376.2	157.4	49.3				849.1
12. LR PM (MW)	93.8	152.4	0.0	0.0	189.0	87.4	89.3	92.5	94.7				93.7
13. NSC (MW)	379	379	379	379	379	379	379	379	379				379
14. OPER MBTU	2,089,953	2,058,497	365,503	586,007	1,767,680	2,138,916	2,057,361	2,194,744	1,906,888				15,165,549
15. NET GEN (MWH)	212,857	204,585	36,536	55,079	172,880	206,932	196,434	212,688	182,843				1,480,834
16. ANOHR (BTU/KWH)	9,818.6	10,061.8	10,003.9	10,639.4	10,224.9	10,336.3	10,473.5	10,319.1	10,429.1				10,241.2
17. NOF (%)	75.49	86.04	80.75	69.17	75.44	75.83	69.66	75.43	67.00				74.66
18. NPC (MW)	379	379	379	379	379	379	379	379	379				379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	94.17	5.14	92.68	94.32	85.24	91.14	82.77	92.14	91.62				81.45
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	744.0	56.2	715.3	693.5	662.2	720.0	712.2	744.0	720.0				5,767.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. UH	0.0	639.8	28.7	25.5	81.8	0.0	31.8	0.0	0.0				807.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
7. FOH	0.0	0.0	2.6	25.5	81.8	0.0	31.8	0.0	0.0				141.7
8. MOH	0.0	639.8	26.1	0.0	0.0	0.0	0.0	0.0	0.0				665.9
9. PFOH	40.5	49.9	29.7	4.4	20.3	0.0	247.6	302.6	140.7				835.7
10. LR PF (MW)	181.4	199.0	118.6	78.4	276.0	0.0	31.3	40.8	100.2				72.9
11. PMOH	54.0	0.0	73.0	58.5	28.8	362.5	610.0	146.4	112.9				1446.0
12. LR PM (MW)	254.4	0.0	123.0	121.3	278.3	85.5	64.1	110.0	135.0				96.3
13. NSC (MW)	486	486	486	486	486	486	486	486	486				486
14. OPER MBTU	2,651,908	150,466	2,698,049	2,684,569	2,387,991	2,493,687	2,448,232	2,653,108	2,370,245				20,538,255
15. NET GEN (MWH)	266,641	13,730	280,206	274,571	241,666	253,802	244,649	264,481	237,440				2,077,186
16. ANOHR (BTU/KWH)	9,945.6	10,958.9	9,628.8	9,777.3	9,881.4	9,825.3	10,007.1	10,031.4	9,982.5				9,887.5
17. NOF (%)	73.74	50.27	80.61	81.47	75.09	72.53	70.68	73.15	67.86				74.11
18. NPC (MW)	486	486	486	486	486	486	486	486	486				486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 3	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	100.00	100.00	87.74	100.00	100.00	99.98	100.00	99.93	81.47				96.57
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	744.0	696.0	672.3	719.0	744.0	720.0	744.0	744.0	592.7				6,376.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. UH	0.0	0.0	71.7	0.0	0.0	0.0	0.0	0.0	127.4				199.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
7. FOH	0.0	0.0	35.1	0.0	0.0	0.0	0.0	0.0	127.4				162.5
8. MOH	0.0	0.0	36.5	0.0	0.0	0.0	0.0	0.0	0.0				36.5
9. PFOH	0.0	0.0	21.3	0.0	0.0	0.0	0.0	2.0	22.9				46.1
10. LR PF (MW)	0.0	0.0	353.0	0.0	0.0	0.0	0.0	96.8	205.0				268.7
11. PMOH	0.0	0.0	22.0	0.0	0.0	44.7	0.0	6.2	0.0				72.9
12. LR PM (MW)	0.0	0.0	341.9	0.0	0.0	2.0	0.0	37.0	0.0				107.7
13. NSC (MW)	769	769	769	769	769	769	769	769	769				769
14. OPER MBTU	5,984,903	5,599,017	5,284,304	5,783,843	5,985,047	5,791,003	5,985,006	5,975,730	4,708,864				51,097,717
15. NET GEN (MWH)	589,270	551,445	517,097	569,151	583,206	555,585	573,928	575,123	456,680				4,971,485
16. ANOHR (BTU/KWH)	10,156.5	10,153.3	10,219.2	10,162.2	10,262.3	10,423.3	10,428.1	10,390.4	10,311.1				10,278.2
17. NOF (%)	102.99	103.03	100.01	102.94	101.93	100.34	100.31	100.52	100.20				101.39
18. NPC (MW)	769	769	769	769	769	769	769	769	769				769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 4	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	96.37	76.54	94.03	98.46	96.66	98.21	95.66	95.13	89.93				93.54
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	721.3	580.5	744.0	716.2	744.0	714.0	737.5	727.1	699.7				6,384.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. UH	22.7	115.5	0.0	2.8	0.0	6.0	6.6	16.9	20.3				190.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
7. FOH	22.7	115.5	0.0	2.8	0.0	6.0	6.6	16.9	20.3				190.8
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
9. PFOH	5.2	7.5	321.3	116.1	17.9	16.2	179.5	31.0	699.8				1,394.3
10. LR PF (MW)	351.3	299.5	99.5	51.6	358.0	272.8	103.3	98.4	52.2				79.5
11. PMOH	12.8	285.8	0.0	0.0	27.7	12.0	0.0	54.8	10.3				403.4
12. LR PM (MW)	101.1	112.5	0.0	0.0	415.0	44.0	0.0	198.0	102.0				142.2
13. NSC (MW)	720	720	720	720	720	720	720	720	720				720
14. OPER MBTU	4,179,046	3,100,776	4,349,207	4,324,800	4,306,115	4,379,964	4,534,700	4,092,251	3,596,466				36,863,323
15. NET GEN (MWH)	450,351	322,485	459,633	455,925	448,574	463,248	478,890	428,201	361,032				3,868,339
16. ANOHR (BTU/KWH)	9,279.5	9,615.3	9,462.3	9,485.8	9,599.6	9,454.9	9,469.2	9,556.8	9,961.6				9,529.5
17. NOF (%)	86.71	77.16	85.80	88.41	83.74	90.12	90.19	81.80	71.67				84.16
18. NPC (MW)	720	720	720	720	720	720	720	720	720				720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 5	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	100.00	96.33	100.00	81.13	88.83	99.83	97.97	99.56	90.25				94.92
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	744.0	696.0	744.0	593.8	665.2	720.0	730.3	744.0	667.2				6,304.5
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. UH	0.0	0.0	0.0	125.2	78.8	0.0	13.7	0.0	52.9				270.5
6. POH	0.0	0.0	0.0	122.0	76.2	0.0	0.0	0.0	0.0				198.2
7. FOH	0.0	0.0	0.0	3.2	2.6	0.0	13.7	0.0	52.9				72.3
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
9. PFOH	0.0	11.0	0.0	0.0	8.0	5.9	9.1	10.9	114.8				159.7
10. LR PF (MW)	0.0	304.4	0.0	0.0	99.0	103.8	111.8	215.2	105.5				126.7
11. PMOH	0.0	144.3	0.0	75.6	11.3	6.0	0.0	0.0	8.0				245.2
12. LR PM (MW)	0.0	103.6	0.0	99.0	202.4	41.0	0.0	0.0	40.8				103.2
13. NSC (MW)	717	717	717	717	717	717	717	717	717				717
14. OPER MBTU	4,632,050	4,181,723	4,591,836	3,620,472	3,803,862	4,489,029	4,615,667	4,340,796	3,575,260				37,850,696
15. NET GEN (MWH)	492,117	437,398	489,122	384,853	396,107	476,216	490,541	456,317	358,241				3,980,912
16. ANOHR (BTU/KWH)	9,412.5	9,560.5	9,387.9	9,407.4	9,603.1	9,426.5	9,409.3	9,512.7	9,980.0				9,508.0
17. NOF (%)	92.25	87.65	91.69	90.39	83.05	92.25	93.68	85.54	74.89				88.07
18. NPC (MW)	717	717	717	717	717	717	717	717	717				717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

HINES 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	100.00	100.00	83.60	34.09	82.61	96.11	100.00	100.00	99.73				88.51
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	744.0	696.0	622.0	480.3	744.0	720.0	744.0	604.0	651.4				6,005.7
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0	68.6				208.7
5. UH	0.0	0.0	122.0	238.7	0.0	0.0	0.0	0.0	0.0				360.7
6. POH	0.0	0.0	122.0	238.7	0.0	0.0	0.0	0.0	0.0				360.7
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
9. PFOH	0.0	0.0	0.0	0.0	1.7	48.9	0.0	0.0	2.8				53.4
10. LR PF (MW)	0.0	0.0	0.0	0.0	293.9	276.0	0.0	0.0	335.7				279.7
11. PMOH	0.0	0.0	0.0	480.3	262.1	0.0	0.0	0.0	0.0				742.4
12. LR PM (MW)	0.0	0.0	0.0	236.0	236.0	0.0	0.0	0.0	0.0				236.0
13. NSC (MW)	482	482	482	482	482	482	482	482	482				482
14. OPER MBTU	1,653,792	1,796,347	1,783,285	726,204	1,643,294	1,887,801	1,666,488	1,501,431	1,595,144				14,253,786
15. NET GEN (MWH)	217,724	246,290	244,992	92,129	216,532	256,631	232,251	179,217	209,292				1,895,058
16. ANOHR (BTU/KWH)	7,595.8	7,293.6	7,279.0	7,882.5	7,589.1	7,356.1	7,175.4	8,377.7	7,621.6				7,521.6
17. NOF (%)	60.71	73.42	81.71	39.80	60.38	73.95	64.76	61.56	66.66				65.47
18. NPC (MW)	482	482	482	482	482	482	482	482	482				482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

TIGER BAY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Sep Period
1. EAF	100.00	91.46	38.84	94.18	100.00	98.59	100.00	61.94	85.88				85.53
2. PH	744	696	744	719	744	720	744	744	720				6,575
3. SH	595.1	636.6	70.3	492.7	685.2	709.9	744.0	460.8	618.3				5,012.9
4. RSH	148.9	0.0	218.8	184.5	58.8	0.0	0.0	0.0	0.0				610.9
5. UH	0.0	59.4	455.0	41.8	0.0	10.2	0.0	283.2	101.7				951.2
6. POH	0.0	48.0	455.0	0.0	0.0	0.0	0.0	0.0	95.1				598.1
7. FOH	0.0	11.4	0.0	0.0	0.0	10.2	0.0	283.2	6.6				311.3
8. MOH	0.0	0.0	0.0	41.8	0.0	0.0	0.0	0.0	0.0				41.8
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
13. NSC (MW)	207	207	207	207	207	207	207	207	207				207
14. OPER MBTU	797,679	896,780	153,325	720,007	944,725	998,031	992,858	778,724	976,476				7,258,604
15. NET GEN (MWH)	98,830	117,429	11,615	90,929	122,847	127,476	142,442	86,822	118,032				916,422
16. ANOHR (BTU/KWH)	8,071.2	7,636.8	13,200.6	7,918.3	7,690.3	7,829.2	6,970.3	8,969.2	8,273.0				7,920.6
17. NOF (%)	80.23	89.11	79.87	89.16	86.61	86.75	92.49	91.02	92.22				88.32
18. NPC (MW)	207	207	207	207	207	207	207	207	207				207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PFO	20.90	158.0	CONDENSER TUBE LEAKS
1/13/2004	FFO	64.35	498.0	ECONOMIZER LEAKS
1/21/2004	PFO	2.23	227.9	FEEDWATER PUMP
2/2/2004	PFO	8.98	159.0	CONDENSER TUBE LEAKS
2/3/2004	PMO	6.63	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/4/2004	PMO	16.23	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/5/2004	PMO	11.07	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/14/2004	PFO	4.18	159.1	CONDENSER TUBE LEAKS
2/15/2004	PMO	6.88	159.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/17/2004	PMO	2.72	158.9	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/19/2004	PMO	4.32	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	6.57	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
4/6/2004	PFO	49.58	4.0	OTHER HIGH PRESSURE HEATER PROBLEMS
4/15/2004	PMO	26.20	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
4/23/2004	PMO	4.48	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
5/3/2004	PFO	65.83	4.0	OTHER HIGH PRESSURE HEATER PROBLEMS
5/4/2004	PMO	12.77	155.0	CONDENSER TUBE FOULING TUBE SIDE
5/5/2004	PMO	8.28	155.0	CONDENSER TUBE FOULING TUBE SIDE
5/6/2004	PMO	8.12	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/11/2004	PMO	14.02	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/13/2004	PMO	4.17	158.9	CONDENSER TUBE FOULING TUBE SIDE
5/13/2004	PMO	4.63	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/16/2004	PMO	9.03	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/17/2004	PMO	6.38	159.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Date	Outage Type	Hours	MW Affected	Description
5/20/2004	PFO	17.32	304.0	OTHER OIL AND GAS FUEL SUPPLY PROBLEMS
5/22/2004	PFO	2.67	13.1	IGNITERS
5/23/2004	PMO	5.58	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/24/2004	PMO	2.17	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/24/2004	PMO	5.85	159.0	CONDENSER TUBE FOULING TUBE SIDE
5/27/2004	PMO	27.08	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
5/31/2004	PMO	7.68	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/3/2004	PMO	6.33	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/4/2004	PMO	2.02	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/6/2004	PMO	6.58	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/7/2004	PMO	2.35	158.9	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/8/2004	PMO	6.60	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/8/2004	FFO	5.88	498.0	GENERATOR VOLTAGE CONTROL
6/10/2004	PMO	6.30	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/13/2004	PMO	8.77	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/14/2004	PMO	6.73	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/16/2004	PMO	3.12	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/18/2004	PMO	5.53	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/21/2004	PMO	5.75	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/22/2004	PMO	3.00	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/22/2004	PMO	8.23	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/22/2004	PMO	11.07	96.0	AIR HEATER FOULING (REGENERATIVE)
6/23/2004	PMO	6.38	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/23/2004	PMO	9.63	96.0	AIR HEATER FOULING (REGENERATIVE)
6/27/2004	PMO	2.78	420.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/28/2004	PMO	4.75	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

incline 1				
Date	Outage Type	Hours	MW Affected	Description
6/29/2004	PMO	6.00	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/29/2004	PMO	5.25	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
7/2/2004	PMO	5.23	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
7/4/2004	PFO	1.75	159.1	FEEDWATER PUMP DRIVE - CONTROLS
7/10/2004	PFO	4.50	421.0	OTHER COOLING TOWER PROBLEMS
7/11/2004	PFO	3.92	415.0	OTHER COOLING TOWER PROBLEMS
7/21/2004	PMO	2.57	159.1	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
7/21/2004	PMO	7.47	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/23/2004	PMO	3.38	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/29/2004	PMO	3.77	159.0	CONDENSER TUBE FOULING TUBE SIDE
8/19/2004	PFO	3.00	264.9	FEEDWATER PUMP DRIVE - CONTROLS
8/19/2004	PFO	0.25	13.9	TRAVELING SCREENS
8/19/2004	PMO	6.97	159.0	CONDENSER TUBE FOULING TUBE SIDE
8/20/2004	PFO	1.00	264.9	FEEDWATER PUMP DRIVE - CONTROLS
8/20/2004	PFO	5.73	23.0	CONDENSER TUBE FOULING TUBE SIDE
8/21/2004	PFO	0.25	17.9	CONDENSER TUBE FOULING TUBE SIDE
8/22/2004	PFO	4.18	52.0	CONDENSER TUBE FOULING TUBE SIDE
8/23/2004	FFO	0.63	498.0	OTHER BOILER RECIRCULATION PROBLEMS
8/23/2004	PFO	5.38	33.0	CONDENSER TUBE FOULING TUBE SIDE
8/23/2004	PMO	5.62	159.0	CONDENSER TUBE FOULING TUBE SIDE
8/24/2004	PFO	0.25	328.7	OTHER BOILER RECIRCULATION PROBLEMS
8/24/2004	PFO	5.72	52.0	CONDENSER TUBE FOULING TUBE SIDE
8/25/2004	PFO	4.80	38.0	CONDENSER TUBE FOULING TUBE SIDE
8/25/2004	PMO	7.85	159.0	CONDENSER TUBE FOULING TUBE SIDE
9/1/2004	PMO	8.83	255.0	AIR HEATER FOULING (REGENERATIVE)
9/15/2004	PMO	2.90	159.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
9/16/2004	PMO	5.52	159.0	CONDENSER TUBE FOULING TUBE SIDE
9/24/2004	PMO	6.82	159.0	CONDENSER TUBE FOULING TUBE SIDE
9/26/2004	FFO	5.33	498.0	OTHER AIR SUPPLY PROBLEMS
9/26/2004	PFO	12.93	81.0	CONDENSATE BOOSTER PUMP MOTOR - VARIABLE SPEED
9/28/2004	FFO	9.58	498.0	TRAVELING SCREEN FOULING
9/29/2004	FFO	7.72	498.0	TRAVELING SCREEN FOULING
9/30/2004	PFO	2.17	353.0	TRAVELING SCREEN FOULING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

A				
Date	Outage Type	Hours	MW Affected	Description
1/13/2004	PMO	3.20	155.9	CONDENSER TUBE FOULING TUBE SIDE
1/14/2004	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/18/2004	PMO	6.68	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/19/2004	PMO	7.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/20/2004	PMO	4.95	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/21/2004	PMO	5.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/15/2004	PMO	7.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	7.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2004	PFO	1.67	15.1	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/22/2004	PMO	8.47	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/23/2004	PMO	7.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/24/2004	PMO	6.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/25/2004	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2004	PMO	6.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	2.62	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.97	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.98	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	9.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/17/2004	PFO	3.98	156.0	FEEDWATER PUMP DRIVE - CONTROLS
3/17/2004	PMO	6.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/18/2004	PMO	6.17	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/21/2004	PMO	8.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/22/2004	PMO	8.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/23/2004	PMO	6.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/24/2004	PMO	6.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/25/2004	PMO	7.62	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
4/6/2004	PFO	0.25	479.2	FUEL OIL PUMPS - GENERAL
4/6/2004	PFO	9.13	301.0	FUEL OIL PUMPS - GENERAL
4/11/2004	PMO	8.60	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/12/2004	PMO	6.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/13/2004	PMO	8.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/14/2004	PMO	4.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/15/2004	PMO	1.97	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/16/2004	PMO	3.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/21/2004	PO	216.05	495.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
5/1/2004	PO	85.60	495.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
5/9/2004	PMO	8.05	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/10/2004	PFO	17.75	190.0	TURBINE CONTROL VALVES
5/11/2004	PMO	12.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/12/2004	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/12/2004	PMO	9.35	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/17/2004	PMO	2.62	156.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
5/19/2004	PMO	6.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/20/2004	PMO	7.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/23/2004	PFO	19.75	350.0	BOILER CASING
5/26/2004	PMO	6.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/29/2004	PFO	3.35	40.0	HIGH CIRCULATING WATER TEMPERATURE
5/30/2004	PMO	3.32	155.9	CONDENSER TUBE FOULING TUBE SIDE
5/30/2004	PMO	3.22	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/1/2004	PMO	4.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/1/2004	PMO	5.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/2/2004	PMO	1.30	156.1	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Inclote 2				
Date	Outage Type	Hours	MW Affected	Description
6/2/2004	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/7/2004	PMO	8.18	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/9/2004	PMO	8.30	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/11/2004	PMO	3.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/15/2004	PMO	7.57	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/16/2004	PMO	8.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/17/2004	PMO	7.40	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/20/2004	PFO	1.50	25.1	BOTTOM ASH HOPPERS (INCLUDING GATES)
6/20/2004	PMO	7.23	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/22/2004	PMO	5.93	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/23/2004	PMO	5.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/24/2004	PMO	5.10	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/24/2004	PMO	6.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/27/2004	PFO	2.78	402.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/27/2004	PMO	6.43	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/28/2004	PMO	2.48	156.1	CONDENSER TUBE FOULING TUBE SIDE
6/29/2004	PMO	1.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/29/2004	PMO	2.22	156.1	CONDENSER TUBE FOULING TUBE SIDE
6/29/2004	PMO	2.33	155.9	CONDENSER TUBE FOULING TUBE SIDE
6/29/2004	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/30/2004	PMO	5.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/1/2004	PMO	1.63	156.1	CONDENSER TUBE FOULING TUBE SIDE
7/1/2004	PMO	2.08	155.9	CONDENSER TUBE FOULING TUBE SIDE
7/2/2004	PMO	2.75	156.1	CONDENSER TUBE FOULING TUBE SIDE
7/6/2004	PMO	5.93	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/6/2004	PMO	1.48	155.9	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Date	Outage Type	Hours	MW Affected	Description
7/7/2004	PMO	6.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/7/2004	PMO	11.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/8/2004	PMO	5.72	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/10/2004	PFO	5.00	418.0	OTHER COOLING TOWER PROBLEMS
7/11/2004	PFO	3.92	412.0	OTHER COOLING TOWER PROBLEMS
7/11/2004	PMO	4.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/13/2004	PMO	7.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/15/2004	PMO	4.80	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/20/2004	PMO	5.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/20/2004	PFO	0.70	120.2	TRAVELING SCREENS
7/20/2004	PMO	7.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/22/2004	PMO	4.78	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/25/2004	PMO	6.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/27/2004	PMO	6.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/28/2004	PMO	5.40	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/1/2004	PMO	5.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/2/2004	PMO	5.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/3/2004	PMO	7.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/4/2004	PMO	6.23	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/8/2004	PMO	7.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/9/2004	PMO	7.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/10/2004	PMO	7.03	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/11/2004	PMO	7.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/15/2004	PMO	7.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	7.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/17/2004	PMO	8.78	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
8/18/2004	PMO	5.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/19/2004	PMO	5.80	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/22/2004	PMO	6.95	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/23/2004	PMO	8.18	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/24/2004	PMO	6.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/25/2004	PMO	6.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/30/2004	PMO	7.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/1/2004	PMO	6.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/2/2004	PMO	7.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/7/2004	PFO	11.25	252.0	OTHER FORCED DRAFT FAN PROBLEMS
9/7/2004	PFO	16.58	252.0	OTHER FORCED DRAFT FAN PROBLEMS
9/8/2004	PFO	14.90	252.0	OTHER FORCED DRAFT FAN PROBLEMS
9/8/2004	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/9/2004	PFO	8.83	96.0	OTHER FORCED DRAFT FAN PROBLEMS
9/9/2004	PMO	6.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/12/2004	PMO	7.63	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/14/2004	PFO	7.35	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/14/2004	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/15/2004	PFO	1.20	49.1	OTHER FORCED DRAFT FAN PROBLEMS
9/15/2004	PFO	3.25	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/15/2004	PMO	1.95	156.1	CONDENSER TUBE FOULING TUBE SIDE
9/15/2004	PMO	6.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/16/2004	PFO	1.88	48.9	OTHER FORCED DRAFT FAN PROBLEMS
9/16/2004	PFO	3.90	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/17/2004	PFO	0.97	49.1	OTHER FORCED DRAFT FAN PROBLEMS
9/17/2004	PFO	7.88	49.0	OTHER FORCED DRAFT FAN PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
9/19/2004	PMO	6.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/20/2004	PFO	6.45	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/21/2004	PMO	6.30	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/22/2004	PFO	10.00	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/22/2004	PMO	7.45	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/24/2004	PFO	4.70	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/25/2004	PFO	14.83	49.0	OTHER FORCED DRAFT FAN PROBLEMS
9/27/2004	PMO	5.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/28/2004	FFO	16.87	495.0	TRAVELING SCREEN FOULING
9/29/2004	PFO	1.67	350.1	TRAVELING SCREEN FOULING
9/30/2004	PFO	2.17	349.5	TRAVELING SCREEN FOULING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/4/2004	PFO	4.93	66.0	PULVERIZER FEEDERS
1/4/2004	PMO	51.23	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
1/25/2004	PMO	14.00	265.0	COAL CONVEYERS AND FEEDERS
2/1/2004	PMO	5.65	75.0	PULVERIZER MILLS
2/9/2004	PMO	5.17	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/13/2004	FFO	68.65	379.0	FIRST REHEATER LEAKS
2/23/2004	PMO	6.77	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/27/2004	PFO	0.80	74.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
3/5/2004	PO	1130.67	379.0	MAJOR TURBINE OVERHAUL (720 HOURS OR LONGER)
4/22/2004	FFO	1.35	379.0	FEEDWATER PUMP
4/23/2004	FFO	1.50	379.0	FEEDWATER PUMP
5/5/2004	FFO	23.30	379.0	TURBINE SUPERVISORY SYSTEM
5/12/2004	FFO	51.52	379.0	CONDENSER TUBE LEAKS
5/18/2004	PMO	7.23	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/19/2004	FFO	1.27	379.0	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES
5/20/2004	PMO	11.47	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/22/2004	FMO	63.25	379.0	TURBINE MAIN STOP VALVES
6/2/2004	PFO	2.25	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
6/9/2004	PMO	5.23	189.0	CONDENSER TUBE AND WATER BOX CLEANING
6/12/2004	PMO	7.98	32.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/13/2004	PMO	8.33	32.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/14/2004	PMO	4.73	189.0	CONDENSER TUBE AND WATER BOX CLEANING
6/14/2004	PMO	6.73	84.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/15/2004	PMO	5.97	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/16/2004	PMO	54.25	75.0	OTHER PULVERIZER PROBLEMS
6/19/2004	PMO	9.32	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
6/20/2004	PMO	6.83	113.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/21/2004	PMO	11.93	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/22/2004	PMO	5.58	170.0	CONDENSER TUBE AND WATER BOX CLEANING
6/24/2004	PMO	8.25	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/25/2004	PMO	14.52	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/26/2004	PMO	13.58	122.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/29/2004	PMO	1.38	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/30/2004	PFO	7.08	189.0	CONDENSER TUBE LEAKS
6/30/2004	PFO	1.18	75.0	OTHER PULVERIZER PROBLEMS
7/1/2004	PMO	7.18	75.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/2/2004	PMO	11.25	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/4/2004	PMO	9.15	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/5/2004	PMO	11.57	60.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/5/2004	PMO	8.67	189.0	FEEDWATER PUMP
7/6/2004	PMO	13.67	98.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/7/2004	PMO	14.40	160.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/7/2004	PMO	8.42	94.0	BOTTOM ASH CLINKER GRINDERS
7/8/2004	PMO	12.00	103.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/9/2004	PMO	18.25	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/10/2004	PMO	16.10	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/11/2004	PMO	15.08	132.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/11/2004	PMO	7.63	57.0	CONDENSER TUBE AND WATER BOX CLEANING
7/12/2004	PMO	18.00	151.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/13/2004	PFO	1.65	189.0	CONDENSER TUBE LEAKS
7/13/2004	PMO	13.50	122.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/14/2004	PMO	9.68	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
7/14/2004	PMO	7.88	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/15/2004	PMO	8.83	42.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/16/2004	PMO	9.00	75.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/17/2004	PMO	4.70	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/19/2004	PFO	7.37	76.0	OTHER PULVERIZER PROBLEMS
7/19/2004	PMO	6.58	114.0	CONDENSER TUBE AND WATER BOX CLEANING
7/19/2004	PMO	49.67	75.0	OTHER PULVERIZER PROBLEMS
7/23/2004	PMO	18.20	28.0	BOTTOM ASH SYSTEMS (WET OR DRY)
7/25/2004	PMO	5.70	75.0	PULVERIZER FEEDERS
7/26/2004	PMO	6.45	114.0	CONDENSER TUBE AND WATER BOX CLEANING
7/26/2004	PFO	7.78	189.0	CONDENSER TUBE LEAKS
7/26/2004	PMO	7.53	75.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/26/2004	PMO	6.00	75.0	PULVERIZER FEEDERS
7/27/2004	PMO	6.58	95.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
7/27/2004	PMO	10.50	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/28/2004	PMO	5.00	75.0	PULVERIZER FEEDERS
7/29/2004	PFO	4.75	13.0	HEATER LEVEL CONTROL
7/29/2004	PMO	9.33	43.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/30/2004	PMO	12.72	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/31/2004	PMO	7.00	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/1/2004	PMO	5.78	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/2/2004	PMO	3.50	18.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/3/2004	PMO	6.20	23.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/3/2004	PMO	6.92	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/9/2004	PMO	8.37	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/12/2004	PFO	3.17	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Date	Outage Type	Hours	MW Affected	Description
8/12/2004	PMO	7.33	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/16/2004	PMO	8.50	170.0	CONDENSER TUBE AND WATER BOX CLEANING
8/17/2004	PFO	6.60	75.0	OTHER PULVERIZER PROBLEMS
8/19/2004	PMO	5.33	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/20/2004	PFO	21.28	236.0	INDUCED DRAFT FAN SPEED CHANGER
8/20/2004	PMO	12.52	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/23/2004	PMO	6.72	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/24/2004	PMO	34.03	9.0	BOILER RECIRCULATION PUMPS
8/25/2004	PMO	1.92	28.1	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/25/2004	PMO	8.37	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/26/2004	PMO	6.98	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/27/2004	PFO	3.17	75.0	PULVERIZER FEEDERS
8/28/2004	PFO	6.00	132.0	BUNKER FLOW PROBLEMS
8/29/2004	PFO	4.67	265.0	BUNKER FLOW PROBLEMS
8/29/2004	PFO	3.25	75.0	IGNITERS
8/29/2004	PMO	6.03	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/30/2004	PMO	7.35	170.0	CONDENSER TUBE AND WATER BOX CLEANING
8/30/2004	PMO	7.72	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/31/2004	PMO	13.83	75.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/1/2004	PMO	7.93	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/2/2004	PMO	13.17	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/6/2004	PFO	52.75	113.0	OTHER PULVERIZER PROBLEMS
9/8/2004	PFO	79.98	46.0	OTHER PULVERIZER PROBLEMS
9/13/2004	PMO	3.85	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/15/2004	PFO	1.95	47.0	BAGHOUSE SYSTEMS, GENERAL
9/15/2004	PFO	8.00	94.0	BOTTOM ASH CLINKER GRINDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
9/15/2004	PFO	11.98	265.0	BOTTOM ASH CLINKER GRINDERS
9/16/2004	PFO	11.98	94.0	BOTTOM ASH CLINKER GRINDERS
9/16/2004	PFO	11.98	265.0	BOTTOM ASH CLINKER GRINDERS
9/17/2004	PFO	12.90	94.0	BOTTOM ASH CLINKER GRINDERS
9/21/2004	PMO	7.58	265.0	COAL CONVEYERS AND FEEDERS
9/22/2004	PMO	6.25	94.0	COAL CONVEYERS AND FEEDERS
9/23/2004	PFO	5.48	265.0	COAL CONVEYERS AND FEEDERS
9/29/2004	PFO	0.97	119.1	OTHER PULVERIZER PROBLEMS
9/29/2004	PMO	10.55	70.0	TRAVELING SCREEN FOULING
9/30/2004	PFO	8.27	151.0	OTHER FEEDWATER PUMP PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/6/2004	PMO	2.45	275.9	CONDENSER TUBE AND WATER BOX CLEANING
1/14/2004	PMO	28.50	252.0	AIR HEATER (HEAT PIPE,PLATE-TYPE)
1/15/2004	PMO	1.67	104.1	PULVERIZER MILLS
1/23/2004	PFO	7.50	104.0	PULVERIZER MILLS
1/23/2004	PMO	7.33	104.0	PULVERIZER MILLS
1/25/2004	PMO	14.00	352.0	COAL CONVEYERS AND FEEDERS
1/30/2004	PFO	82.90	199.0	BOILER RECIRCULATION VALVES
2/3/2004	FMO	639.80	486.0	BOILER RECIRCULATION VALVES
3/3/2004	PFO	9.25	180.0	OTHER FEEDWATER VALVES
3/7/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/8/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/9/2004	FFO	1.50	486.0	OTHER INSTRUMENT AIR PROBLEMS
3/10/2004	PMO	6.57	85.0	PULVERIZER MILLS
3/12/2004	PFO	1.17	85.0	IGNITERS
3/12/2004	PMO	6.08	85.0	PULVERIZER MILLS
3/15/2004	PMO	5.62	271.0	CONDENSER TUBE AND WATER BOX CLEANING
3/17/2004	PMO	4.80	257.0	CONDENSER TUBE AND WATER BOX CLEANING
3/18/2004	PMO	2.40	85.1	PULVERIZER FEEDERS
3/18/2004	PFO	1.05	85.2	PULVERIZER FEEDERS
3/18/2004	PMO	10.38	85.0	PULVERIZER MILLS
3/19/2004	FFO	1.12	486.0	FEEDWATER CONTROLS
3/19/2004	PMO	8.13	191.0	OTHER VOLTAGE CONDUCTORS AND BUSES
3/21/2004	PFO	1.92	129.0	480-VOLT TRANSFORMERS
3/25/2004	PFO	3.82	94.0	FOREIGN OBJECT IN MILL
3/26/2004	FMO	26.12	486.0	CIRCUIT BREAKERS
3/29/2004	PFO	12.50	85.0	OTHER PULVERIZER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crvstal River 2				
Date	Outage Type	Hours	MW Affected	Description
3/30/2004	PMO	4.90	94.0	OTHER PULVERIZER PROBLEMS
3/30/2004	PMO	4.50	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.92	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.72	85.0	OTHER PULVERIZER PROBLEMS
4/2/2004	PMO	32.12	104.0	PULVERIZER MILLS
4/4/2004	PFO	2.62	94.0	OTHER PULVERIZER PROBLEMS
4/4/2004	PMO	5.33	290.0	CONDENSER TUBE AND WATER BOX CLEANING
4/8/2004	PMO	4.10	85.0	OTHER PULVERIZER PROBLEMS
4/9/2004	PMO	4.67	85.0	OTHER PULVERIZER PROBLEMS
4/11/2004	PMO	4.75	104.0	OTHER PULVERIZER PROBLEMS
4/12/2004	PMO	4.83	143.0	CONDENSER TUBE AND WATER BOX CLEANING
4/13/2004	PMO	2.55	104.1	CIRCULATING WATER PUMPS
4/14/2004	PMO	0.18	93.0	CIRCULATING WATER PUMPS
4/14/2004	FFO	25.50	486.0	EMERGENCY GENERATOR TRIP DEVICES
4/30/2004	PFO	1.80	55.9	BOTTOM ASH SYSTEMS (WET OR DRY)
5/4/2004	PMO	4.58	295.0	CONDENSER TUBE AND WATER BOX CLEANING
5/4/2004	PMO	7.15	295.0	CONDENSER TUBE AND WATER BOX CLEANING
5/6/2004	PMO	5.92	271.0	CONDENSER TUBE AND WATER BOX CLEANING
5/17/2004	PFO	20.33	276.0	BOILER RECIRCULATION VALVES
5/20/2004	PMO	4.10	295.0	CONDENSER TUBE AND WATER BOX CLEANING
5/22/2004	FFO	81.77	486.0	FURNACE WALL LEAKS
5/31/2004	PMO	7.07	247.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/2/2004	PMO	3.58	42.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/2/2004	PMO	10.00	295.0	CONDENSER TUBE AND WATER BOX CLEANING
6/3/2004	PMO	2.50	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/6/2004	PMO	5.82	295.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
6/7/2004	PMO	5.90	295.0	CONDENSER TUBE AND WATER BOX CLEANING
6/9/2004	PMO	2.00	85.1	PULVERIZER FEEDERS
6/9/2004	PMO	3.75	276.0	CONDENSER TUBE AND WATER BOX CLEANING
6/11/2004	PMO	4.65	295.0	CONDENSER TUBE AND WATER BOX CLEANING
6/12/2004	PMO	5.97	37.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/13/2004	PMO	8.33	51.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/14/2004	PMO	6.63	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/15/2004	PMO	6.05	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/16/2004	PMO	4.45	352.0	CONDENSER TUBE AND WATER BOX CLEANING
6/19/2004	PMO	9.28	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/20/2004	PMO	6.83	123.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/21/2004	PMO	11.93	66.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/21/2004	PMO	5.23	210.0	CONDENSER TUBE AND WATER BOX CLEANING
6/24/2004	PMO	4.50	191.1	CONDENSER TUBE AND WATER BOX CLEANING
6/21/2004	PMO	59.55	85.0	OTHER PULVERIZER PROBLEMS
6/24/2004	PMO	8.25	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/25/2004	PMO	15.18	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/26/2004	PMO	14.00	176.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/22/2004	PMO	158.12	33.0	HEATER DRAIN PUMPS
7/1/2004	PMO	2.67	33.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/1/2004	PMO	2.62	24.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/1/2004	PMO	355.97	33.0	HEATER DRAIN PUMPS
7/2/2004	PMO	11.25	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/3/2004	FFO	19.78	486.0	SWITCHYARD SYSTEM PROTECTION DEVICES
7/4/2004	PMO	9.15	62.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/5/2004	PMO	11.57	38.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
7/6/2004	PMO	5.88	262.0	CONDENSER TUBE AND WATER BOX CLEANING
7/7/2004	PMO	14.57	166.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/8/2004	PMO	6.50	243.0	CONDENSER TUBE AND WATER BOX CLEANING
7/8/2004	PMO	11.53	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/9/2004	PMO	18.25	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/10/2004	PMO	15.82	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/11/2004	PMO	10.25	128.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/12/2004	PMO	18.00	147.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/13/2004	PMO	16.00	61.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/13/2004	PMO	5.78	243.0	CONDENSER TUBE AND WATER BOX CLEANING
7/14/2004	PMO	9.35	24.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/15/2004	PFO	2.92	109.0	TRAVELING SCREEN FOULING
7/15/2004	PMO	5.40	156.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/16/2004	PMO	9.00	52.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/17/2004	PMO	2.58	56.1	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/18/2004	PFO	1.70	275.9	TRAVELING SCREEN FOULING
7/18/2004	PFO	1.87	123.1	OTHER PULVERIZER PROBLEMS
7/18/2004	PFO	5.40	28.0	OTHER PULVERIZER PROBLEMS
7/19/2004	PMO	6.62	295.0	CONDENSER TUBE AND WATER BOX CLEANING
7/22/2004	PFO	219.45	18.0	OTHER HIGH PRESSURE HEATER PROBLEMS
7/22/2004	PMO	2.75	247.1	CIRCULATING WATER PUMPS
7/22/2004	PMO	2.92	295.1	CONDENSER TUBE AND WATER BOX CLEANING
7/23/2004	FFO	12.05	486.0	BOTTOM ASH SYSTEMS (WET OR DRY)
7/23/2004	PFO	16.23	162.0	BOTTOM ASH SYSTEMS (WET OR DRY)
7/23/2004	PMO	4.42	277.1	CONDENSER TUBE AND WATER BOX CLEANING
7/26/2004	PMO	7.52	39.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
7/27/2004	PMO	10.50	39.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/29/2004	PMO	9.33	62.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/30/2004	PMO	5.28	277.0	CONDENSER TUBE AND WATER BOX CLEANING
7/30/2004	PMO	11.50	62.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/31/2004	PMO	7.00	57.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/1/2004	PFO	12.98	18.0	HIGH PRESSURE HEATER TUBE LEAKS
8/1/2004	PFO	272.33	38.0	HIGH PRESSURE HEATER TUBE LEAKS
8/1/2004	PMO	5.60	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/2/2004	PMO	2.33	112.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/3/2004	PMO	5.40	33.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/8/2004	PMO	71.98	113.0	OTHER FEEDWATER VALVES
8/18/2004	PMO	7.08	276.0	CONDENSER TUBE AND WATER BOX CLEANING
8/19/2004	PMO	5.42	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/20/2004	PMO	12.52	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/25/2004	PMO	1.92	46.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/26/2004	PMO	6.98	52.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/27/2004	PFO	11.23	85.0	PULVERIZER FEEDERS
8/28/2004	PFO	6.00	132.0	BUNKER FLOW PROBLEMS
8/29/2004	PMO	5.33	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/30/2004	PMO	2.45	56.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/31/2004	PMO	5.50	295.0	CONDENSER TUBE AND WATER BOX CLEANING
8/31/2004	PMO	13.83	85.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/1/2004	PMO	7.30	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/1/2004	PMO	6.07	295.0	CONDENSER TUBE AND WATER BOX CLEANING
9/2/2004	PMO	12.83	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
9/2/2004	PMO	5.50	85.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
9/3/2004	PFO	1.65	123.1	PULVERIZER FEEDERS
9/3/2004	PFO	0.82	95.8	PULVERIZER FEEDERS
9/6/2004	PFO	66.37	142.0	OTHER PULVERIZER PROBLEMS
9/9/2004	PFO	66.38	37.0	OTHER PULVERIZER PROBLEMS
9/21/2004	PMO	7.58	248.0	COAL CONVEYERS AND FEEDERS
9/21/2004	PMO	30.25	104.0	COAL CONVEYERS AND FEEDERS
9/23/2004	PFO	5.48	352.0	COAL CONVEYERS AND FEEDERS
9/26/2004	PMO	6.05	276.0	CONDENSER TUBE AND WATER BOX CLEANING
9/27/2004	PMO	7.03	85.0	PULVERIZER MILLS
9/29/2004	PMO	10.55	80.0	TRAVELING SCREEN FOULING
9/29/2004	PMO	9.75	257.0	INDUCED DRAFT FAN SPEED CHANGER
9/29/2004	PMO	9.97	104.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Date	Outage Type	Hours	MW Affected	Description
3/2/2004	PMO	6.77	400.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/3/2004	FMO	36.53	769.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/4/2004	PMO	15.27	316.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/24/2004	FFO	35.13	769.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS
3/25/2004	PFO	21.30	353.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS
6/9/2004	PMO	44.70	2.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS
8/9/2004	PFO	1.97	97.0	FEEDWATER PUMP DRIVE - CONTROLS
8/9/2004	PMO	3.25	45.9	TURBINE MAIN STOP VALVE TESTING
8/9/2004	PMO	0.95	46.1	FEEDWATER PUMP DRIVE - CONTROLS
8/9/2004	PMO	1.97	18.0	TURBINE MAIN STOP VALVE TESTING
9/6/2004	FFO	127.35	769.0	OTHER CATASTROPHE - HURRICANE RELATED
9/11/2004	PFO	22.85	205.0	OTHER CATASTROPHE - HURRICANE RELATED

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PMO	5.50	101.1	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/7/2004	FFO	22.67	720.0	PROCESS COMPUTER
1/10/2004	PMO	7.33	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/21/2004	PFO	1.77	101.1	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
1/26/2004	PFO	3.38	482.1	AC INSTRUMENT POWER TRANSFORMERS
2/1/2004	FFO	1.88	720.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
2/10/2004	PMO	3.00	433.9	CEMS CERTIFICATION AND RECERTIFICATION
2/10/2004	PMO	1.50	243.8	CEMS CERTIFICATION AND RECERTIFICATION
2/11/2004	PMO	271.39	102.0	HEATER DRAIN PUMPS
2/12/2004	PMO	5.20	256.0	CEMS CERTIFICATION AND RECERTIFICATION
2/12/2004	PMO	4.75	309.1	CEMS CERTIFICATION AND RECERTIFICATION
2/17/2004	PFO	4.22	509.0	OTHER BOILER TUBE LEAKS
2/17/2004	FFO	87.58	720.0	OTHER BOILER TUBE LEAKS
2/21/2004	FFO	7.87	720.0	DESUPERHEATER/ATTEMPERATOR CONTROLS
2/21/2004	FFO	7.15	720.0	OPERATOR ERROR
2/22/2004	FFO	0.97	720.0	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
2/23/2004	PFO	3.25	27.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
2/25/2004	FFO	8.67	720.0	OTHER EXCITER PROBLEMS
2/25/2004	FFO	1.38	720.0	OPERATOR ERROR
3/1/2004	PFO	15.00	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/2/2004	PFO	12.50	130.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/3/2004	PFO	18.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/4/2004	PFO	5.00	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/5/2004	PFO	18.08	139.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/6/2004	PFO	16.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/7/2004	PFO	14.25	87.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Date	Outage Type	Hours	MW Affected	Description
3/8/2004	PFO	40.33	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/11/2004	PFO	13.17	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/12/2004	PFO	18.33	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/13/2004	PFO	17.08	102.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/17/2004	PFO	15.00	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/18/2004	PFO	15.75	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/19/2004	PFO	3.92	30.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/20/2004	PFO	4.25	82.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/22/2004	PFO	52.42	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/25/2004	PFO	14.00	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/26/2004	PFO	5.83	39.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/29/2004	PFO	7.17	63.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	7.75	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	5.75	38.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/1/2004	PFO	13.00	101.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/1/2004	PFO	5.50	54.1	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/2/2004	PFO	19.00	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/3/2004	PFO	16.75	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/4/2004	PFO	13.50	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/5/2004	PFO	5.75	58.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/5/2004	PFO	12.50	25.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/6/2004	PFO	6.83	58.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/6/2004	PFO	11.00	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/7/2004	PFO	5.33	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
4/12/2004	PFO	1.13	101.0	OTHER PULVERIZER PROBLEMS
4/17/2004	PFO	5.80	43.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
4/19/2004	FFO	2.77	720.0	PULVERIZER FEEDER MOTOR
5/17/2004	PMO	8.92	415.0	CONDENSER TUBE AND WATER BOX CLEANING
5/18/2004	PMO	10.25	415.0	CONDENSER TUBE AND WATER BOX CLEANING
5/19/2004	PFO	17.85	358.0	CONDENSER TUBE LEAKS
5/25/2004	PMO	8.50	415.0	CONDENSER TUBE AND WATER BOX CLEANING
6/3/2004	FFO	6.03	720.0	FEEDWATER VALVES (NOT FEEDWATER REGULATING VALVE)
6/3/2004	PFO	9.23	449.0	FEEDWATER VALVES (NOT FEEDWATER REGULATING VALVE)
6/15/2004	PMO	12.00	44.0	CEMS CERTIFICATION AND RECERTIFICATION
6/17/2004	PFO	1.68	110.8	OTHER PULVERIZER PROBLEMS
6/30/2004	PFO	5.23	14.0	OTHER FUEL QUALITY PROBLEMS
7/5/2004	PFO	1.92	54.1	BOTTOM ASH PYRITE HOPPER (PULVERIZER REJECT) SYSTEM
7/7/2004	FFO	3.95	720.0	480-VOLT CIRCUIT BREAKERS
7/8/2004	FFO	2.60	720.0	OTHER FEEDWATER VALVES
7/20/2004	PFO	2.20	101.1	OTHER FUEL QUALITY PROBLEMS
7/22/2004	PFO	167.87	101.0	PULVERIZER MILLS
7/24/2004	PFO	7.50	167.0	PULVERIZER MILLS
8/1/2004	PFO	0.92	101.3	OTHER PULVERIZER PROBLEMS
8/3/2004	PMO	22.05	101.0	OTHER PULVERIZER PROBLEMS
8/10/2004	PMO	3.92	243.9	BOTTOM ASH SYSTEMS (WET OR DRY)
8/12/2004	PMO	5.33	149.0	BOTTOM ASH SYSTEMS (WET OR DRY)
8/19/2004	PFO	8.37	30.0	PULVERIZER REDUCED CAPACITY DUE TO WEAR
8/24/2004	PFO	5.77	25.0	PULVERIZER REDUCED CAPACITY DUE TO WEAR
8/25/2004	PFO	2.28	100.9	OTHER FUEL QUALITY PROBLEMS
8/26/2004	PFO	4.23	387.0	COAL CONVEYERS AND FEEDERS
8/26/2004	PFO	2.27	101.0	COAL CONVEYERS AND FEEDERS
8/26/2004	PFO	0.67	101.5	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
8/26/2004	PMO	2.08	119.9	HEATER DRAIN PUMPS
8/27/2004	PMO	8.58	434.0	FEEDWATER PIPING
8/28/2004	FFO	5.92	720.0	OPERATOR ERROR
8/28/2004	FFO	11.02	720.0	FEEDWATER PIPING
8/28/2004	PMO	4.80	434.0	FEEDWATER PIPING
8/29/2004	PFO	4.50	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
8/30/2004	PFO	2.00	34.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
8/31/2004	PMO	8.00	101.0	PULVERIZER MILLS
9/1/2004	PFO	5.27	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/1/2004	PFO	7.37	20.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/1/2004	PMO	4.60	102.1	PULVERIZER MILLS
9/2/2004	PFO	7.25	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/3/2004	PMO	5.68	102.0	PULVERIZER FEEDERS
9/6/2004	FFO	20.33	720.0	OTHER CATASTROPHE - HURRICANE RELATED
9/7/2004	PFO	71.00	244.0	OTHER FUEL QUALITY PROBLEMS
9/10/2004	PFO	496.67	25.0	OTHER FORCED DRAFT FAN PROBLEMS
9/13/2004	PFO	9.50	77.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/14/2004	PFO	44.00	57.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/16/2004	PFO	43.50	33.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/18/2004	PFO	15.25	67.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
2/1/2004	PMO	141.33	98.0	PULVERIZER MILLS
2/23/2004	PFO	2.72	99.0	BURNER INSTRUMENTS AND CONTROLS (EXCEPT LIGHT-OFF)
2/24/2004	PMO	2.08	431.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PMO	0.83	241.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PFO	3.12	431.1	AIR HEATER FOULING (REGENERATIVE)
2/25/2004	PFO	5.15	335.9	AIR HEATER FOULING (REGENERATIVE)
4/22/2004	PMO	75.63	99.0	PULVERIZER OVERHAUL
4/25/2004	FFO	3.20	717.0	OTHER FEEDWATER VALVES
4/25/2004	PO	122.00	717.0	BOILER INSPECTIONS
5/1/2004	PO	76.20	717.0	BOILER INSPECTIONS
5/4/2004	FFO	1.32	717.0	OTHER FEEDWATER VALVES
5/4/2004	FFO	0.60	717.0	OTHER FEEDWATER VALVES
5/4/2004	FFO	0.65	717.0	OTHER FEEDWATER VALVES
5/13/2004	PFO	8.00	99.0	HEATER DRAIN PUMPS
5/26/2004	PMO	3.08	479.1	CONDENSER TUBE AND WATER BOX CLEANING
5/27/2004	PMO	8.25	99.0	PULVERIZER MILLS
6/14/2004	PFO	4.33	99.0	HEATER DRAIN PUMPS
6/16/2004	PMO	6.00	41.0	CEMS CERTIFICATION AND RECERTIFICATION
6/17/2004	PFO	1.57	117.1	OTHER PULVERIZER PROBLEMS
7/1/2004	PFO	1.50	98.0	FORCED DRAFT FAN CONTROLS
7/2/2004	FFO	9.92	717.0	AIR HEATER (REGENERATIVE)
7/2/2004	FFO	1.15	717.0	OTHER FEEDWATER VALVES
7/18/2004	PFO	2.97	98.1	OTHER FUEL QUALITY PROBLEMS
7/18/2004	PFO	2.35	125.1	OTHER FUEL QUALITY PROBLEMS
7/19/2004	PFO	2.30	125.0	OTHER FUEL QUALITY PROBLEMS
7/25/2004	FFO	2.60	717.0	AIR SUPPLY DAMPERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
8/17/2004	PFO	1.50	98.0	PULVERIZER FEEDERS
8/18/2004	PFO	2.93	122.0	PULVERIZER FEEDERS
8/26/2004	PFO	4.23	384.0	COAL CONVEYERS AND FEEDERS
8/26/2004	PFO	2.27	98.0	COAL CONVEYERS AND FEEDERS
9/3/2004	PFO	2.25	99.1	OTHER FUEL QUALITY PROBLEMS
9/6/2004	FFO	48.42	717.0	OTHER CATASTROPHE - HURRICANE RELATED
9/8/2004	PFO	36.07	193.0	OTHER FUEL QUALITY PROBLEMS
9/13/2004	PFO	9.00	79.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/14/2004	PFO	46.00	70.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/15/2004	PFO	1.75	209.0	OTHER FUEL QUALITY PROBLEMS
9/15/2004	PMO	2.00	76.0	OTHER COOLING TOWER PROBLEMS
9/15/2004	PMO	6.00	29.0	OTHER PULVERIZER PROBLEMS
9/18/2004	PFO	19.72	32.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
9/24/2004	FFO	4.43	717.0	AIR SUPPLY DAMPERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

lines 1				
Date	Outage Type	Hours	MW Affected	Description
3/26/2004	PO	360.68	482.0	MAJOR GAS TURBINE OVERHAUL
4/10/2004	PMO	742.38	236.0	MAJOR GAS TURBINE OVERHAUL
5/20/2004	PFO	1.08	327.1	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES
5/21/2004	PFO	0.65	237.3	GT COOLING AND SEAL AIR SYSTEM
6/18/2004	PFO	5.2	276.0	GT FUEL PIPING AND VALVES
6/19/2004	PFO	8.48	276.0	GT FUEL PIPING AND VALVES
6/20/2004	PFO	35.25	276.0	GT FUEL PIPING AND VALVES
9/22/2004	PFO	2.77	336.0	BOILER SAFETY VALVE TEST

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - SEPTEMBER 2004

Tiger Bay				
Date	Outage Type	Hours	MW Affected	Description
2/27/2004	FFO	11.43	207.0	SOLID STATE EXCITER ELEMENT
2/28/2004	PO	503.00	207.0	GAS TURBINE HOT END INSPECTION
4/13/2004	FMO	41.83	207.0	MAIN STEAM RELIEF/SAFETY VALVES
6/1/2004	FFO	10.15	207.0	GT COOLING AND SEAL AIR SYSTEM
8/13/2004	FFO	283.17	207.0	OTHER CATASTROPHE - HURRICANE RELATED
9/4/2004	PO	52.50	207.0	OTHER CATASTROPHE - HURRICANE RELATED
9/10/2004	FFO	6.55	207.0	OPERATOR ERROR
9/25/2004	PO	42.62	207.0	OTHER CATASTROPHE - HURRICANE RELATED