

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

RECEIVED 11:00

OCT 25 AM 9:56

COMMISSION  
CLERK



October 22, 2004

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 040003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

*Stuart L Shoaf*

CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

*AS*

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

11498 OCT 25 04

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 040003-GU  
October 22, 2004

Wayne Shiefelbein, Esq.  
Rose, Sundstrom & Bentley, LLP  
2548 Blairstone Pines Drive  
Tallahassee, FL32301

Norman Horton  
Messer Law Firm  
PO Box 1875  
Tallahassee, FL 32302-1876

D Bruce May  
Holland & Knight  
315 S Calhoun St. Ste 600  
Tallahassee, FL 32301

Gary V. Perko  
Hopping Green Sams & Smith  
PO Box 6525  
Tallahassee, FL 32314

Robert Vandiver, Esquire  
Office of Public Counsel  
111 W Madison St RM 812  
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire  
TECO Peoples Gas  
PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

ORIGINAL

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$85.49	\$222.98	(\$137.49)	-61.66	\$1,653.85	\$2,488.75	(\$834.90)	-33.55	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4 COMMODITY (Other)	\$8,969.44	\$32,321.40	(\$23,351.96)	-72.25	\$525,537.70	\$558,105.78	(\$32,568.08)	-5.84	
5 DEMAND	\$4,418.12	\$4,449.60	(\$31.48)	-0.71	\$69,526.22	\$69,398.88	\$127.34	0.18	
6 ALERT DAY CHARGE (A/C, FGT)	(\$13,737.67)	\$0.00	(\$13,737.67)	ERR	(\$422.94)	\$46,664.50	(\$47,087.44)	-100.91	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(\$264.62)	\$36,993.98	(\$37,258.60)	-100.72	\$596,294.83	\$676,657.91	(\$80,363.08)	-11.88	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13 COMPANY USE	\$32.63	\$0.00	\$32.63	ERR	\$419.32	\$0.00	\$419.32	ERR	
14 TOTAL THERM SALES	\$41,034.60	\$30,000.00	\$11,034.60	36.78	\$713,701.29	\$669,663.93	\$44,037.36	6.58	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	48,300	60,000	(11,700)	-19.50	697,790	988,871	(291,081)	-29.44	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other)	22,571	60,000	(37,429)	-62.38	932,468	899,330	33,138	3.68	
19 DEMAND	60,000	60,000	0	0.00	913,000	911,000	2,000	0.22	
20 OTHER	0	0	0	ERR	0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (15-21)	48,300	60,000	(11,700)	-19.50	697,790	988,871	(291,081)	-29.44	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	57	60	(3)	-5.00	638	60	578	962.78	
27 TOTAL THERM SALES	54,079	59,940	(5,861)	-9.78	1,041,204	988,811	52,393	5.30	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00177	0.00372	-0.00195	-52.37	0.00237	0.00252	-0.00015	-5.83	
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	0.39739	0.53869	-0.14130	-26.23	0.56360	0.62058	-0.05698	-9.18	
32 DEMAND (5/19)	0.07364	0.07416	-0.00052	-0.71	0.07615	0.07618	-0.00003	-0.04	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST (11/24)	-0.00548	0.61657	-0.62205	-100.89	0.57270	0.68431	-0.11162	-16.31	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	0.57242	0.00000	0.57242	ERR	0.65758	0.00000	0.65758	ERR	
40 TOTAL THERM SALES (11/27)	-0.00489	0.61718	-0.62208	-100.79	0.57270	0.68431	-0.11162	-16.31	
41 TRUE-UP (E-2)	-0.00593	-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	0.00000	
42 TOTAL COST OF GAS (40+41)	-0.01082	0.61125	-0.62208	-101.77	0.56677	0.67838	-0.11162	-16.45	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	-0.01088	0.61433	-0.62521	-101.77	0.56962	0.68180	-0.11218	-16.45	
45 PGA FACTOR ROUNDED TO NEAREST .001	-0.011	0.614	(1)	-101.79	0.57	0.682	-0.112	-16.42	

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH: DECEMBER 04  
 CURRENT MONTH: SEPTEMBER

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,300	\$85.49	0.00177
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	48,300	\$85.49	0.00177
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	50,100	\$25,450.80	0.50800
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(30,570)	(\$17,975.16)	0.58800
21 Imbalance Cashout - Transporting Customers	3,041	\$1,493.80	0.49122
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	22,571	\$8,969.44	0.39739
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,570.80	0.07618
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Adj for Prior Mth 6/04 demand(posted incorrect invoice)		(\$152.68)	ERR
32 TOTAL DEMAND	60,000	\$4,418.12	0.07364
<b>OTHER</b>			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 FGT ALERT DAY CHARGE		\$6,375.53	ERR
37 ALERT DAY CHARGE A/C		(\$20,113.20)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$13,737.67)	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

JANUARY 2004

Through

DECEMBER 2004

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	SEP	FGT	SJNG	FT		0		\$68.59	\$4,570.80	\$16.91	ERR
2	"	PRIOR	SJNG	FT	50,100	50,100	\$25,450.80				50.80
3	"	GCI	SJNG	CO	3,041	3,041	\$1,493.80				49.12
4	"	SJNG	FGT	CO	(30,570)	(30,570)	(\$17,975.16)				58.80
5											
6											
7											
8											
9											
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL						22,571	0	\$8,969.44	\$4,570.80	\$16.91	60.37

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	167	162	5,010	4,849	5.03	5.20
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	167	162	5,010	4,849		
27.				WEIGHTED AVERAGE		5.03	5.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	36,191	36,973	782	0.02	710,407	671,466	(38,941)	-0.05
COMMERCIAL	4,445	3,848	(598)	-0.13	84,593	69,879	(14,715)	-0.17
COMMERCIAL LARGE VOL. 1	13,368	9,135	(4,233)	-0.32	182,642	165,907	(16,735)	-0.09
<b>TOTAL FIRM</b>	<b>54,004</b>	<b>49,956</b>	<b>(4,048)</b>	<b>-0.07</b>	<b>977,642</b>	<b>907,252</b>	<b>(70,390)</b>	<b>-0.07</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERR. - TRANSPORT (TS5)	15,711	30,000	14,289	0.91	273,327	270,000	(3,327)	-0.01
INTERR. - TRANSPORT (TS6)	583,440	758,333	174,893	0.30	4,869,160	6,824,999	1,955,839	0.40
LARGE INTERRUPTIBLE	75	0	(75)	-1.00	63,562	0	(63,562)	-1.00
TOTAL INTERRUPTIBLE	599,226	788,333	189,107	0.32	5,206,049	7,094,999	1,888,950	0.36
TOTAL THERM SALES	653,230	838,289	185,059	0.28	6,183,691	8,002,251	1,818,560	0.29
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	2,987	3,129	142	0.05	3,029	3,129	100	0.03
COMMERCIAL	215	229	14	0.07	218	229	11	0.05
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08
<b>TOTAL FIRM</b>	<b>3,241</b>	<b>3,400</b>	<b>159</b>	<b>0.05</b>	<b>3,286</b>	<b>3,400</b>	<b>114</b>	<b>0.03</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,245	3,404	159	0.05	3,290	3,404	114	0.03
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	12	12	(0)	-0.02	26	24	(2)	-0.09
COMMERCIAL	21	17	(4)	-0.19	43	34	(9)	-0.21
COMMERCIAL LARGE VOL. 1	343	218	(125)	-0.37	520	439	(81)	-0.16
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERR. - TRANSPORT (TS5)	599,151	30,000	(569,151)	-0.95	571,387	30,000	(541,387)	-0.95
INTERR. - TRANSPORT (TS6)	194,480	252,778	58,298	0.30	1,623,053	2,275,000	651,946	0.40
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048	1.042756	1.042403	1.04022	1.036093			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	1.060454	1.060095	1.057875	1.053678	0	0	0



Gas Sales Invoice

REDACTED



Invoice Number 9004227  
 Invoice Date 10/14/2004  
 Contract # 9000114  
 Delivery Month Sep 2004  
 Due Date 10/24/2004

Tax ID 36-3421804

To:  
 Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL. 32457  
 Fax # (850) 229-8392

Sep 04

Remit:  
 US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, N  
 ABA  
 NEW YORK, NY. 10081-6000

Natural Gas delivered during Sep 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
St Joe Natural Gas (68141 )				
Base Commodity 09/01-09/30	232325 / 9018624	5,010	5.0800	25,450.80
Total For St Joe Natural Gas (68141 )		5,010		25,450.80
Total Amount Due		5,010		25,450.80

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

09/01-09/30: FGT Zone 1 IF 5.030000

REDACTED

If you have any questions please contact  
 or send a facsimile to  
 Or Email patsy.bailey@bp.com

Patsy Bailey at (251) 470-0321

For BP use only DOCUMENT NUMBER-DATE

11498 OCT 25 8

FPSC-COMMISSION CLERK

**USAGE INVOICE**  
ST JOE NATURAL GAS COMPANY, INC.

**AUGUST 04**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
c/o INTERNATIONAL PAPER  
ENERGY PROCUREMENT DEPARTMENT  
6400 POPULAR AVENUE  
MEMPHIS, TENNESSEE 38197

Aaron Wakefield  
Phone: (901) 419-7355  
Fax: (901) 214-1811

DATE: 09/01/2004  
DELINQUENT: 09/20/2004

Wire Remitt To: **Bayside Savings Bank**  
Acc  
ABA F  
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38234  
CONTRACT NO.: CTS-003  
DATED: FEB. 28, 2009

*Rec 9/20/04*

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 04	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	548,920	\$20,178.30
System - Non-Fuel Charge		\$0.03676	\$0.03676	11,000	\$404.36
System - Fuel Charge		\$0.76300	\$0.76300	11,000	\$8,393.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	578,040	(\$2,260.14)
NET GAS BILL					\$29,715.52
Gross Receipts Tax		2.50%			\$742.89
Port St Joe Utility Tax	AUGUST 04				\$25.00
<b>GROSS GAS BILL</b>					<b>\$30,483.41</b> ✓
LATE FEE AUGUST GAS BILL					\$305.39 ✓
ALERT Charge	AUGUST 04	\$1.11000	\$1.11000	18,120	\$20,113.20
<b>TOTAL AMOUNT DUE THIS INVOICE</b>					<b>\$50,902.00</b>

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$763.53

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

AUGUST 04

Customer Name : **Mike Jones/Bill Wagner**  
**Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)  
 Fax: (352) 331-3963

DATE: 09/01/2004

DELINQUENT: 09/20/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

INVOICE NO.: 38236

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

*Rec 9/20/04*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	AUGUST 04	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	18,759	\$1,517.77
System - Non-Fuel Charge	AUGUST 04	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,717	(\$61.46)
NET GAS BILL							\$2,456.31
Gross Receipts Tax		2.50%					\$61.41
<b>GAS BILL</b>							<b>\$2,517.72</b> ✓
Cash Out	AUGUST 04	\$0.49122	<i>Acct # 801</i>		\$0.49122	(3,041) 0	(\$1,493.80)
Pre-Paid Gas	AUGUST 04		SA/FTS, Article VI, Section 6.2(iv)				\$98.90 ✓
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		<b>TOTAL AMOUNT DUE THIS INVOICE</b>				<u><u>\$1,122.82</u></u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		5.25%				\$4.91

# St Joe NATURAL GAS

## INVOICE

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / **INVOICE NO.**

CUSTOMER

08242004

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, FLA. 77251-1188

DATE: 24-Aug-2004

CONTRACT NO:  
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

JULY 2004

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 2004	CASH-OUT MARKET DELIVERIES	3057	\$5.88	\$17,975.16

TOTAL THIS STATEMENT

\$17,975.16

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL .....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

03-SEP-2004

*Still pending*  
*Net 9-24-04*



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/09/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank:</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-853-6142

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	September 10, 2004
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5108	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$6,375.53
<b>Invoice Identifier:</b>	00225406
<b>Account Number:</b>	4000002553
<b>Net Due Date:</b>	September 20, 2004

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											OAD	11.4200	0.0000	0.0000	11.4200	537	6,132.54	03 - 03	
				NONCOMPL - Overage Alert Day Charge															
01											OAC	0.4490	0.0035	0.0000	0.4525	537	242.99	03 - 03	
				Overage Alert Day Commodity															

**Invoice Total Amount:** 537 6,375.53

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*pd 9/29/04  
wire  
Acct # 804-3*



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Sep 04

Invoice

REDACTED

REDACTED

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	10/01/2004 12:00 AM
<b>Payee:</b>	006924518	<b>Payee's Bar:</b>		<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Invoice Date:</b>	October 01, 2004	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b>	
<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-853-6142	<b>Invoice Total Amount:</b>	\$4,570.80
<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b>	00235292	<b>Account Number:</b>	4000002553
<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	October 11, 2004		

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	6,000	4,570.80	01 - 30	
Reservation/Demand D1																			

Invoice Total Amount: 6,000 4,570.80

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*pd 10-12-04  
Acct # 232  
wire*

*posted by FGT 10-11-04*



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

REDACTED

REDACTED

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/07/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's</b>	'S
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-853-6142

*Sep 04*

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 10, 2004	<b>Invoice Total Amount:</b>	\$85.49
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00237382
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	October 20, 2004

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0035	0.0000	0.0177	4,830	85.49	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** 4,830      85.49

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*Pd 10/21/04  
Acct #232*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/01/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank:</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank:</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	JF Morgan Chase, NY
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-853-6142

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	July 01, 2004	<b>Invoice Total Amount:</b>	\$4,580.40
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00204785
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	July 11, 2004

**Begin Transaction Date:** June 01, 2004      **End Transaction Date:** June 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	6,000	4,580.40	01 - 30	

Reservation/Demand D1

**Invoice Total Amount:** 6,000 4,580.40

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*Correct 6/04 invoice*  
*P.A. (D)*





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

REDACTED

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	008924518	<b>Stmt D/T:</b>	05/31/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's '</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ^</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	008924518	<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-853-6142

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	June 01, 2004	<b>Invoice Total Amount:</b>	\$4,733.08
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00195215
<b>Svc Req K:</b>	3835	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2004

**Begin Transaction Date:** May 01, 2004      **End Transaction Date:** May 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mlhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	6,200	4,733.08	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 6,200 4,733.08

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

*PGA - Posted for  
6/04.  
Wrong invoice*