

ORIGINAL

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October 25, 2004

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Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of September 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

JDB/bjd  
Enclosures  
cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules A1 – A9 has been furnished by U. S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of October 2004 to the following:

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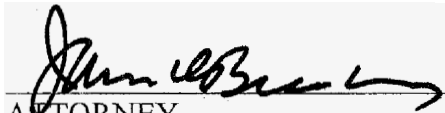
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**TAMPA ELECTRIC COMPANY**  
**TABLE OF CONTENTS**

1. Schedule A1 - A9

SEPTEMBER 2004

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,932,138	56,318,499	(1,386,361)	-2.5%	1,491,044	1,733,675	(242,631)	-14.0%	3.68414	3.24850	0.43563	13.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,161)	(6,000)	(1,161)	19.4%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	(0.00048)	(0.00035)	(0.00013)	38.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	37,787	23,404	14,383	61.5%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	0.00253	0.00135	0.00118	87.7%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>54,962,764</b>	<b>56,335,903</b>	<b>(1,373,139)</b>	<b>-2.4%</b>	<b>1,491,044</b>	<b>1,733,675</b>	<b>(242,631)</b>	<b>-14.0%</b>	<b>3.68619</b>	<b>3.24951</b>	<b>0.43669</b>	<b>13.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	13,911,709	6,693,000	7,218,709	107.9%	252,766	123,821	128,945	104.1%	5.50379	5.40538	0.09841	1.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,267,729	1,121,500	146,229	13.0%	45,354	38,136	7,218	18.9%	2.79519	2.94079	(0.14560)	-5.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,179,438</b>	<b>7,814,500</b>	<b>7,364,938</b>	<b>94.2%</b>	<b>298,120</b>	<b>161,957</b>	<b>136,163</b>	<b>84.1%</b>	<b>5.09172</b>	<b>4.82505</b>	<b>0.26667</b>	<b>5.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,789,164</b>	<b>1,895,632</b>	<b>(106,468)</b>	<b>-5.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	43,510	49,900	(6,390)	-12.8%	1,455	1,944	(489)	-25.2%	2.99038	2.56687	0.42351	16.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(63,931)	0	(63,931)	0.0%	(2,366)	0	(2,366)	0.0%	2.70207	0.00000	2.70207	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	198,038	948,800	(750,762)	-79.1%	4,581	21,263	(16,682)	-78.5%	4.32303	4.46221	(0.13918)	-3.1%
18. Gains on Market Based Sales	130,126	126,800	3,326	2.6%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>307,743</b>	<b>1,125,500</b>	<b>(817,757)</b>	<b>-72.7%</b>	<b>3,670</b>	<b>23,207</b>	<b>(19,537)</b>	<b>-84.2%</b>	<b>8.38537</b>	<b>4.84983</b>	<b>3.53554</b>	<b>72.9%</b>
20. Net Inadvertant Interchange					(2,747)	0	(2,747)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					6,360	0	6,360	0.0%				
22. Interchange and Wheeling Losses					4,480	500	3,980	796.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>69,834,459</b>	<b>63,024,903</b>	<b>6,809,556</b>	<b>10.8%</b>	<b>1,784,627</b>	<b>1,871,925</b>	<b>(87,298)</b>	<b>-4.7%</b>	<b>3.91311</b>	<b>3.36685</b>	<b>0.54626</b>	<b>16.2%</b>
24. Net Unbilled	(4,191,608) (a)	(2,419,890) (a)	(1,771,718)	73.2%	(107,117)	(71,874)	(35,243)	49.0%	3.91311	3.36685	0.54626	16.2%
25. Company Use	133,946 (a)	141,408 (a)	(7,462)	-5.3%	3,423	4,200	(777)	-18.5%	3.91312	3.36686	0.54626	16.2%
26. T & D Losses	4,390,394 (a)	2,330,264 (a)	2,060,130	88.4%	112,197	69,212	42,985	62.1%	3.91311	3.36685	0.54626	16.2%
27. System KWH Sales	69,834,459	63,024,903	6,809,556	10.8%	1,776,124	1,870,387	(94,263)	-5.0%	3.93185	3.36962	0.56223	16.7%
28. Wholesale KWH Sales	(2,208,835)	(1,511,810)	(697,025)	46.1%	(56,178)	(44,866)	(11,312)	25.2%	3.93185	3.36961	0.56224	16.7%
29. Jurisdictional KWH Sales	67,625,624	61,513,093	6,112,531	9.9%	1,719,946	1,825,521	(105,575)	-5.8%	3.93185	3.36962	0.56223	16.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	67,702,717	61,582,988	6,119,729	9.9%	1,719,946	1,825,521	(105,575)	-5.8%	3.93633	3.37345	0.56288	16.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	226,824	228,614	(1,790)	-0.8%	1,719,946	1,825,521	(105,575)	-5.8%	0.01319	0.01252	0.00066	5.3%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,719,946	1,825,521	(105,575)	-5.8%	0.00000	(0.03842)	0.03842	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	(0.60426)	0.00000	(0.60426)	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	0.44094	0.41544	0.02550	6.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	65,120,478	68,694,156	(3,573,678)	-5.2%	1,719,946	1,825,521	(105,575)	-5.8%	3.78619	3.76299	0.02320	0.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.78892	3.76570	0.02322	0.6%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	(0.01209)	(0.01139)	(0.00070)	6.1%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>64,912,476</b>	<b>68,486,154</b>	<b>(3,573,678)</b>	<b>-5.2%</b>	<b>1,719,946</b>	<b>1,825,521</b>	<b>(105,575)</b>	<b>-5.8%</b>	<b>3.77683</b>	<b>3.75431</b>	<b>0.02252</b>	<b>0.6%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.777</b>	<b>3.754</b>	<b>0.023</b>	<b>0.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	452,625,106	475,606,893	(22,981,787)	-4.8%	13,255,434	14,577,029	(1,321,595)	-9.1%	3.41464	3.26271	0.15192	4.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(60,414)	(54,000)	(6,414)	11.9%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	(0.00046)	(0.00037)	(0.00009)	23.0%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Adjustments to Fuel Cost	132,973	210,636	(77,663)	-36.9%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	0.00100	0.00144	(0.00044)	-30.6%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>452,696,010</b>	<b>475,763,529</b>	<b>(23,067,519)</b>	<b>-4.8%</b>	<b>13,255,434</b>	<b>14,577,029</b>	<b>(1,321,595)</b>	<b>-9.1%</b>	<b>3.41517</b>	<b>3.26379</b>	<b>0.15138</b>	<b>4.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	90,483,904	37,506,600	52,977,304	141.2%	1,680,118	688,196	971,922	141.2%	5.45045	5.44999	0.00046	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,127,089	9,984,200	142,889	1.4%	371,892	342,533	29,359	8.6%	2.72313	2.91481	(0.19169)	-6.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>100,610,993</b>	<b>47,490,800</b>	<b>53,120,193</b>	<b>111.9%</b>	<b>2,032,010</b>	<b>1,030,729</b>	<b>1,001,281</b>	<b>97.1%</b>	<b>4.95130</b>	<b>4.60750</b>	<b>0.34381</b>	<b>7.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,287,444</b>	<b>15,607,758</b>	<b>(320,314)</b>	<b>-2.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	514,840	462,400	52,440	11.3%	16,337	17,756	(1,419)	-8.0%	3.15137	2.60419	0.54718	21.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(288,614)	0	(288,614)	0.0%	(11,200)	0	(11,200)	0.0%	2.57691	0.00000	2.57691	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,486,071	9,474,700	(6,988,629)	-73.8%	67,044	208,210	(141,166)	-67.8%	3.70812	4.55055	(0.84243)	-18.5%
18. Gains on Market Based Sales	586,075	1,806,900	(1,020,825)	-63.5%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>3,298,372</b>	<b>11,544,000</b>	<b>(8,245,628)</b>	<b>-71.4%</b>	<b>72,181</b>	<b>225,966</b>	<b>(153,785)</b>	<b>-68.1%</b>	<b>4.56958</b>	<b>5.10873</b>	<b>(0.53915)</b>	<b>-10.6%</b>
20. Net Inadvertant Interchange					(2,268)	0	(2,268)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					24,589	0	24,589	0.0%				
22. Interchange and Wheeling Losses					22,423	4,700	17,723	377.1%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>550,008,631</b>	<b>511,710,329</b>	<b>38,298,302</b>	<b>7.5%</b>	<b>15,215,161</b>	<b>15,377,092</b>	<b>(161,931)</b>	<b>-1.1%</b>	<b>3.61487</b>	<b>3.32774</b>	<b>0.28713</b>	<b>8.6%</b>
24. Net Unbilled	4,312,895 (a)	5,023,491 (a)	(710,596)	-14.1%	123,773	142,668	(18,895)	-13.2%	3.48452	3.52111	(0.03659)	-1.0%
25. Company Use	1,031,835 (a)	1,254,236 (a)	(222,401)	-17.7%	28,891	37,800	(8,909)	-23.6%	3.57148	3.31808	0.25339	7.6%
26. T & D Losses	26,011,326 (a)	22,422,322 (a)	3,589,004	16.0%	713,848	676,730	37,118	5.5%	3.64382	3.31333	0.33049	10.0%
27. System KWH Sales	550,008,631	511,710,329	38,298,302	7.5%	14,348,649	14,519,894	(171,245)	-1.2%	3.83317	3.52420	0.30897	8.8%
28. Wholesale KWH Sales	(16,100,633)	(14,115,270)	(1,985,363)	14.1%	(418,888)	(398,896)	(19,992)	5.0%	3.84366	3.53858	0.30508	8.6%
29. Jurisdictional KWH Sales	533,907,998	497,595,059	36,312,939	7.3%	13,929,761	14,120,998	(191,237)	-1.4%	3.83286	3.52380	0.30906	8.8%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	534,516,654	498,160,455	36,356,199	7.3%	13,929,761	14,120,998	(191,237)	-1.4%	3.83723	3.52780	0.30943	8.8%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,135,353	2,138,543	(3,190)	-0.1%	13,929,761	14,120,998	(191,237)	-1.4%	0.01533	0.01514	0.00019	1.2%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(6,312,600)	6,312,600	-100.0%	13,929,761	14,120,998	(191,237)	-1.4%	0.00000	(0.04470)	0.04470	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	(0.07461)	0.00000	(0.07461)	0.0%
35. True-up *	68,255,586	68,255,586	0	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	0.49000	0.48336	0.00664	1.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	594,514,576	562,241,984	32,272,592	5.7%	13,929,761	14,120,998	(191,237)	-1.4%	4.26795	3.98160	0.28634	7.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.27102	3.98447	0.28655	7.2%
39. GPIF * (Already Adjusted for Taxes)	(1,872,018)	(1,872,018)	0	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	(0.01344)	(0.01326)	(0.00018)	1.4%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>592,642,558</b>	<b>560,369,966</b>	<b>32,272,592</b>	<b>5.8%</b>	<b>13,929,761</b>	<b>14,120,998</b>	<b>(191,237)</b>	<b>-1.4%</b>	<b>4.25758</b>	<b>3.97121</b>	<b>0.28637</b>	<b>7.2%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.258</b>	<b>3.971</b>	<b>0.287</b>	<b>7.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	54,932,138	56,318,499	(1,386,361)	-2.5%	452,625,106	475,606,893	(22,981,787)	-4.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	177,617	998,700	(821,083)	-82.2%	2,712,297	9,937,100	(7,224,803)	-72.7%
2a. GAINS FROM MARKET BASED SALES	130,126	126,800	3,326	2.6%	586,075	1,606,900	(1,020,825)	-63.5%
3. FUEL COST OF PURCHASED POWER	13,911,709	6,693,000	7,218,709	107.9%	90,483,904	37,506,600	52,977,304	141.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,267,729	1,121,500	146,229	13.0%	10,127,089	9,984,200	142,889	1.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	69,803,833	63,007,499	6,796,334	10.8%	549,937,727	511,553,693	38,384,034	7.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,161)	(6,000)	(1,161)	19.4%	(60,414)	(54,000)	(6,414)	11.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	37,787	23,404	14,383	61.5%	132,973	210,636	(77,663)	-36.9%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	69,834,459	63,024,903	6,809,556	10.8%	550,008,631	511,710,329	38,298,302	7.5%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,719,946	1,825,521	(105,575)	-5.8%	13,929,760	14,120,998	(191,238)	-1.4%
2. NONJURISDICTIONAL SALES	56,178	44,866	11,312	25.2%	418,888	398,896	19,992	5.0%
3. TOTAL SALES	1,776,124	1,870,387	(94,263)	-5.0%	14,348,648	14,519,894	(171,246)	-1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9683704	0.9760125	(0.0076421)	-0.8%	0.9708064	0.9725276	(0.0017212)	-0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	67,141,329	71,537,493	(4,396,164)	-6.1%	542,092,151	553,075,785	(10,983,634)	-2.0%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(68,255,586)	(68,255,586)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,872,018	1,872,018	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,765,377	64,161,541	(4,396,164)	-6.9%	475,708,583	486,692,217	(10,983,634)	-2.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,834,459	63,024,903	6,809,556	10.8%	550,008,631	511,710,329	38,298,302	7.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9683704	0.9760125	(0.0076421)	-0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	67,625,624	61,513,093	6,112,531	9.9%	533,907,998	497,595,059	36,312,939	7.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	67,702,717	61,582,988	6,119,729	9.9%	534,516,654	498,160,455	36,356,199	7.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	234,233	234,233	0	0.0%	2,199,206	2,199,206	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	226,824	228,614	(1,790)	-0.8%	2,135,353	2,138,543	(3,190)	-0.1%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	100.0%	0	(6,312,600)	6,312,600	-100.0%
6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	(10,393,017)	0	(10,393,017)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	57,536,524	61,110,202	(3,573,678)	-5.8%	526,258,990	493,986,398	32,272,592	6.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	2,228,853	3,051,339	(822,486)	-27.0%	(50,550,407)	(7,294,181)	(43,256,226)	593.0%
8. INTEREST PROVISION FOR THE MONTH	(55,240)	(75,626)	20,386	-27.0%	(342,482)	(1,070,585)	728,103	-68.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(44,363,272)	(41,676,292)	(2,686,980)	6.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(34,605,705)	(31,116,625)	(3,489,080)	11.2%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(44,363,272)	(41,676,292)	(2,686,980)	6.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(34,550,465)	(31,040,999)	(3,509,466)	11.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(78,913,737)	(72,717,291)	(6,196,446)	8.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(39,456,869)	(36,358,646)	(3,098,223)	8.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.600	2.500	(1)	-36.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.770	2.500	(1)	-29.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	3.370	5.000	(2)	-32.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.685	2.500	(1)	-32.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.140	0.208	(0)	-32.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(55,240)	(75,626)	20,386	-27.0%			NOT APPLICABLE	

5



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	378,845	444,661	(65,816)	-14.8%	2,926,968	2,756,543	170,425	6.2%
2 LIGHT OIL	517,502	577,392	(59,890)	-10.4%	4,483,306	6,311,383	(1,828,077)	-29.0%
3 COAL	18,752,701	21,518,484	(2,765,783)	-12.9%	178,048,359	189,727,752	(11,679,393)	-6.2%
4 NATURAL GAS	35,283,090	33,777,962	1,505,128	4.5%	267,166,473	276,811,215	(9,644,742)	-3.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,932,138	56,318,499	(1,386,361)	-2.5%	452,625,106	475,606,893	(22,981,787)	-4.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,840	9,507	(2,667)	-28.1%	55,113	56,834	(1,721)	-3.0%
9 LIGHT OIL	5,769	10,511	(4,742)	-45.1%	65,169	106,937	(41,768)	-39.1%
10 COAL	797,765	956,400	(158,635)	-16.6%	8,052,754	8,451,598	(398,844)	-4.7%
11 NATURAL GAS	680,670	757,257	(76,587)	-10.1%	5,082,398	5,961,660	(879,262)	-14.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,491,044	1,733,675	(242,631)	-14.0%	13,255,434	14,577,029	(1,321,595)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,755	14,790	(4,035)	-27.3%	86,263	88,128	(1,865)	-2.1%
16 LIGHT OIL (BBL)	11,085	16,612	(5,527)	-33.3%	106,228	173,547	(67,319)	-38.8%
17 COAL (TON)	375,248	426,762	(51,514)	-12.1%	3,680,616	3,799,373	(118,757)	-3.1%
18 NATURAL GAS (MCF)	4,953,367	5,615,152	(661,785)	-11.8%	36,715,561	44,200,018	(7,484,457)	-16.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	67,475	92,864	(25,389)	-27.3%	541,168	553,361	(12,193)	-2.2%
22 LIGHT OIL	61,730	96,585	(34,855)	-36.1%	609,481	1,007,502	(398,021)	-39.5%
23 COAL	8,758,574	10,434,971	(1,676,397)	-16.1%	86,094,267	91,991,579	(5,897,312)	-6.4%
24 NATURAL GAS	5,131,688	5,772,341	(640,653)	-11.1%	38,073,232	45,437,586	(7,364,354)	-16.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,019,467	16,396,761	(2,377,294)	-14.5%	125,318,148	138,990,028	(13,671,880)	-9.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.46%	0.55%	(0.00)	-	0.42%	0.39%	0.00	-
29 LIGHT OIL	0.39%	0.61%	(0.00)	-	0.49%	0.73%	(0.00)	-
30 COAL	53.50%	55.17%	(0.02)	-	60.75%	57.98%	0.03	-
31 NATURAL GAS	45.65%	43.68%	0.02	-	38.34%	40.90%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35.23	30.06	5.16	17.2%	33.93	31.28	2.65	8.5%
36 LIGHT OIL (\$/BBL)	46.68	34.76	11.93	34.3%	42.20	36.37	5.84	16.1%
37 COAL (\$/TON)	49.97	50.42	(0.45)	-0.9%	48.37	49.94	(1.56)	-3.1%
38 NATURAL GAS (\$/MCF)	7.12	6.02	1.11	18.4%	7.28	6.26	1.01	16.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.61	4.79	0.83	17.3%	5.41	4.98	0.43	8.6%
42 LIGHT OIL	8.38	5.98	2.41	40.2%	7.36	6.26	1.09	17.4%
43 COAL	2.14	2.06	0.08	3.8%	2.07	2.06	0.01	0.3%
44 NATURAL GAS	6.88	5.85	1.02	17.5%	7.02	6.09	0.93	15.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.92	3.43	0.48	14.1%	3.61	3.42	0.19	5.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,865	9,768	97	1.0%	9,819	9,736	83	0.9%
49 LIGHT OIL	10,700	9,189	1,511	16.4%	9,352	9,421	(69)	-0.7%
50 COAL	10,979	10,911	68	0.6%	10,691	10,885	(194)	-1.8%
51 NATURAL GAS	7,539	7,623	(84)	-1.1%	7,491	7,622	(131)	-1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,402	9,458	(56)	-0.6%	9,454	9,535	(81)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.54	4.68	0.86	18.4%	5.31	4.85	0.46	9.5%
56 LIGHT OIL	8.97	5.49	3.48	63.4%	6.88	5.90	0.98	16.6%
57 COAL	2.35	2.25	0.10	4.4%	2.21	2.24	(0.03)	-1.3%
58 NATURAL GAS	5.18	4.46	0.72	16.1%	5.26	4.64	0.62	13.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.68	3.25	0.43	13.2%	3.41	3.26	0.15	4.6%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: SEPTEMBER 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	152,175	50.2	54.4	61.7	10,935	COAL	72,431	22,974,240	1,664,047.2	3,658,480	2.40	50.51
B.B.#2	411	218,615	73.9	91.7	73.9	10,860	COAL	101,697	23,346,140	2,374,234.0	5,136,701	2.35	50.51
B.B.#3	428	204,755	66.4	75.8	68.3	11,115	COAL	97,680	23,300,080	2,275,947.2	4,933,803	2.41	50.51
B.B.#4	452	135,051	41.5	50.1	69.9	11,094	COAL	68,087	22,005,060	1,498,249.3	3,439,065	2.55	50.51
<b>B.B. STATION</b>	<b>1,712</b>	<b>710,596</b>	<b>57.6</b>	<b>67.6</b>	<b>68.4</b>	<b>10,994</b>	<b>COAL</b>	<b>339,895</b>	<b>22,985,011</b>	<b>7,812,477.7</b>	<b>17,168,049</b>	<b>2.42</b>	<b>50.51</b>
SEB-PHIL.#1(HVY OIL)	17	3,438	28.1	96.6	86.7	9,865	HVY.OIL	5,405	6,273,540	33,910.9	190,391	5.54	35.22
SEB-PHIL.#2(HVY OIL)	17	3,402	27.8	98.6	86.4	9,865	HVY.OIL	5,350	6,273,540	33,563.6	188,454	5.54	35.23
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>6,840</b>	<b>27.9</b>	<b>97.6</b>	<b>86.6</b>	<b>9,865</b>	<b>HVY.OIL</b>	<b>10,755</b>	<b>6,273,540</b>	<b>67,474.5</b>	<b>378,845</b>	<b>5.54</b>	<b>35.23</b>
POLK #1 GASIFIER	255	87,169	47.5	51.1	86.7	10,854	COAL	35,353	26,761,420	946,096.5	1,584,652	1.82	44.82
POLK #1 CT (OIL)	225	4,504	2.8	99.3	33.0	9,747	LGT.OIL	7,999	5,814,749	43,904.0	379,728	8.43	47.47
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>91,673</b>	<b>49.9</b>	<b>90.3</b>	<b>80.3</b>	<b>10,799</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>990,000.5</b>	<b>1,964,380</b>	<b>2.14</b>	<b>-</b>
POLK #2 CT (GAS)	150	9,729	9.0	100.0	76.2	11,928	GAS	112,019	1,036,000	116,051.7	773,051	7.95	6.90
POLK #2 CT (OIL)	160	0	0.0	97.9	0.0	-	LGT.OIL	34	5,814,662	196.7	1,606	0.00	47.24
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>9,729</b>	<b>8.7</b>	<b>100.0</b>	<b>76.2</b>	<b>11,949</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>116,248.4</b>	<b>774,657</b>	<b>7.96</b>	<b>-</b>
POLK #3 CT (GAS)	150	13,875	12.8	100.0	80.4	12,213	GAS	163,575	1,036,000	169,464.0	1,124,978	8.11	6.88
POLK #3 CT (OIL)	165	703	0.6	100.0	100.0	12,306	LGT.OIL	1,487	5,814,746	8,647.1	70,593	10.04	47.47
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>14,578</b>	<b>12.8</b>	<b>100.0</b>	<b>84.3</b>	<b>12,218</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>178,111.1</b>	<b>1,195,571</b>	<b>8.20</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>115,980</b>	<b>28.4</b>	<b>95.7</b>	<b>80.3</b>	<b>11,074</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,284,360.0</b>	<b>3,934,608</b>	<b>3.39</b>	<b>-</b>
B.B.C.T.#1	14	33	0.3	99.1	58.9	22,073	LGT.OIL	126	5,793,891	728.4	5,279	16.00	41.90
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	529	1.1	94.2	61.7	15,602	LGT.OIL	1,439	5,736,010	8,253.7	60,296	11.40	41.90
<b>C.T. TOTAL</b>	<b>80</b>	<b>562</b>	<b>1.0</b>	<b>95.1</b>	<b>61.2</b>	<b>15,982</b>	<b>LGT.OIL</b>	<b>1,565</b>	<b>5,740,718</b>	<b>8,982.1</b>	<b>65,575</b>	<b>11.67</b>	<b>41.90</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>(15)</b>	<b>0.0</b>	<b>-</b>	<b>0.0</b>	<b>-</b>	<b>GAS</b>	<b>51</b>	<b>1,036,000</b>	<b>52.8</b>	<b>1,651</b>	<b>(11.01)</b>	<b>32.37</b>
BAYSIDE ST 1	237	94,102	55.1	97.1	56.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	67,532	60.5	91.4	84.0	11,131	GAS	725,584	1,036,000	751,705.0	5,180,588	7.67	7.14
BAYSIDE CT1B	155	54,825	49.1	92.1	83.1	11,488	GAS	607,914	1,036,000	629,799.0	4,340,437	7.92	7.14
BAYSIDE CT1C	155	57,198	51.3	86.5	80.0	11,172	GAS	616,785	1,036,000	638,989.0	4,403,775	7.70	7.14
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>273,657</b>	<b>54.1</b>	<b>92.4</b>	<b>73.7</b>	<b>7,383</b>	<b>GAS</b>	<b>1,950,283</b>	<b>1,036,000</b>	<b>2,020,493.0</b>	<b>13,924,800</b>	<b>5.09</b>	<b>7.14</b>
BAYSIDE ST 2	310	130,839	58.6	100.0	58.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	64,308	57.6	98.9	83.9	11,004	GAS	683,026	1,036,000	707,615.0	4,872,973	7.58	7.13
BAYSIDE CT2B	155	67,149	60.2	98.3	82.7	11,167	GAS	723,820	1,036,000	749,877.0	5,164,013	7.69	7.13
BAYSIDE CT2C	155	46,569	41.7	64.2	93.4	11,088	GAS	498,431	1,036,000	516,375.0	3,556,001	7.64	7.13
BAYSIDE CT2D	155	74,559	66.8	93.3	80.6	11,424	GAS	822,162	1,036,000	851,760.0	5,865,623	7.87	7.13
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>383,424</b>	<b>57.3</b>	<b>92.4</b>	<b>76.3</b>	<b>7,369</b>	<b>GAS</b>	<b>2,727,439</b>	<b>1,036,000</b>	<b>2,825,627.0</b>	<b>19,458,610</b>	<b>5.07</b>	<b>7.13</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>657,081</b>	<b>55.9</b>	<b>92.4</b>	<b>75.2</b>	<b>7,375</b>	<b>GAS</b>	<b>4,677,722</b>	<b>1,036,000</b>	<b>4,846,120.0</b>	<b>33,383,410</b>	<b>5.08</b>	<b>7.14</b>
<b>TOT. COAL (BB,POLK)</b>	<b>1,967</b>	<b>797,765</b>	<b>56.3</b>	<b>65.4</b>	<b>70.8</b>	<b>10,979</b>	<b>COAL</b>	<b>375,248</b>	<b>23,340,796</b>	<b>8,758,574.2</b>	<b>18,752,701</b>	<b>2.35</b>	<b>49.97</b>
<b>SYSTEM</b>	<b>4,032</b>	<b>1,491,044</b>	<b>51.4</b>	<b>82.4</b>	<b>72.8</b>	<b>9,402</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,019,467.1</b>	<b>54,932,138</b>	<b>3.68</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	14,151	14,790	(639)	-4.3%	86,392	88,128	(1,736)	-2.0%
3 UNIT COST (\$/BBL)	31.37	29.35	2.03	6.9%	32.02	30.18	1.84	6.1%
4 AMOUNT (\$)	443,982	434,054	9,928	2.3%	2,768,045	2,659,307	106,738	4.0%
5 BURNED:								
6 UNITS (BBL)	10,755	14,790	(4,035)	-27.3%	86,263	88,128	(1,865)	-2.1%
7 UNIT COST (\$/BBL)	35.23	30.06	5.16	17.2%	33.93	31.28	2.65	8.5%
8 AMOUNT (\$)	378,845	444,661	(65,816)	-14.8%	2,926,968	2,756,543	170,425	6.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,399	14,883	(2,484)	-16.7%	12,399	14,883	(2,484)	-16.7%
11 UNIT COST (\$/BBL)	34.78	29.61	5.17	17.5%	34.78	29.61	5.17	17.5%
12 AMOUNT (\$)	431,248	440,682	(9,434)	-2.1%	431,248	440,682	(9,434)	-2.1%
13								
14 DAYS SUPPLY:	1,454	70	1,384	1980.0%				
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	15,887	21,639	(5,752)	-26.6%	168,869	219,719	(50,850)	-23.1%
17 UNIT COST (\$/BBL)	54.74	33.75	20.99	62.2%	45.08	35.16	9.92	28.2%
18 AMOUNT (\$)	869,712	730,331	139,381	19.1%	7,613,389	7,726,132	(112,743)	-1.5%
19 BURNED:								
20 UNITS (BBL)	11,085	16,612	(5,527)	-33.3%	106,228	173,547	(67,319)	-38.8%
21 UNIT COST (\$/BBL)	46.68	34.76	11.93	34.3%	42.20	36.37	5.84	16.1%
22 AMOUNT (\$)	517,502	577,392	(59,890)	-10.4%	4,483,306	6,311,383	(1,828,077)	-29.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,700	77,076	15,624	20.3%	92,700	77,076	15,624	20.3%
25 UNIT COST (\$/BBL)	44.74	34.64	10.10	29.2%	44.74	34.64	10.10	29.2%
26 AMOUNT (\$)	4,147,588	2,669,967	1,477,621	55.3%	4,147,588	2,669,967	1,477,621	55.3%
27								
28 DAYS SUPPLY: NORMAL	147	107	40	40.0%				
29 DAYS SUPPLY: EMERGENCY	13	11	2	20.3%				
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	306,696	415,000	(108,304)	-26.1%	3,541,730	3,431,000	110,730	3.2%
32 UNIT COST (\$/TON)	48.50	49.61	(1.11)	-2.2%	48.03	49.19	(1.16)	-2.4%
33 AMOUNT (\$)	14,875,214	20,587,188	(5,711,974)	-27.7%	170,114,728	168,774,715	1,340,013	0.8%
34 BURNED:								
35 UNITS (TONS)	375,248	426,762	(51,514)	-12.1%	3,680,616	3,799,373	(118,757)	-3.1%
36 UNIT COST (\$/TON)	49.97	50.42	(0.45)	-0.9%	48.37	49.94	(1.56)	-3.1%
37 AMOUNT (\$)	18,752,701	21,518,484	(2,765,783)	-12.9%	178,048,359	189,727,752	(11,679,393)	-6.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	500,388	508,402	(8,014)	-1.6%	500,388	508,402	(8,014)	-1.6%
40 UNIT COST (\$/TON)	49.18	46.12	3.06	6.6%	49.18	46.12	3.06	6.6%
41 AMOUNT (\$)	24,608,916	23,446,655	1,162,261	5.0%	24,608,916	23,446,655	1,162,261	5.0%
42								
43 DAYS SUPPLY:	38	40	(2)	0.0%				
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	4,968,328	5,615,152	(646,824)	-11.5%	36,731,234	44,200,018	(7,468,784)	-16.9%
46 UNIT COST (\$/MCF)	7.12	6.02	1.10	18.3%	7.28	6.26	1.01	16.2%
47 AMOUNT (\$)	35,356,169	33,777,962	1,578,207	4.7%	267,288,742	276,811,216	(9,522,474)	-3.4%
48 BURNED:								
49 UNITS (MCF)	4,953,367	5,615,152	(661,785)	-11.8%	36,715,561	44,200,018	(7,484,457)	-16.9%
50 UNIT COST (\$/MCF)	7.12	6.02	1.11	18.4%	7.28	6.26	1.01	16.2%
51 AMOUNT (\$)	35,283,090	33,777,962	1,505,128	4.5%	267,166,473	276,811,215	(9,644,742)	-3.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	15,673	0	15,673	0.0%	15,673	0	15,673	0.0%
54 UNIT COST (\$/MCF)	7.80	0.00	7.80	0.0%	7.80	0.00	7.80	0.0%
55 AMOUNT (\$)	122,269	0	122,269	0.0%	122,269	0	122,269	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	23,864
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>23,864</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,629)	(198,961)
OTHER USAGE	(502)	(21,528)
<b>TOTAL</b>	<b>(5,131)</b>	<b>(220,489)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,824
IGNITION #2 OIL	175,097
IGNITION PROPANE	15,395
AERIAL SURVEY ADJ.	0
ADDITIVES	63,775
GREEN FUEL	0
<b>TOTAL</b>	<b>302,091</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.567	2.567	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	21,263.0	0.0	21,263.0	4.462	5.388	948,800.00	1,145,600.00	126,800.00
<b>TOTAL</b>		<b>23,207.0</b>	<b>0.0</b>	<b>23,207.0</b>	<b>4.303</b>	<b>5.151</b>	<b>998,700.00</b>	<b>1,195,500.00</b>	<b>126,800.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	564.7	8.7	556.0	3.764	3.764	20,927.94	20,927.94	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	898.5	0.0	898.5	2.513	2.513	22,581.76	22,581.76	
PROGRESS ENERGY FLORIDA	SCH. - MA	1,740.0	0.0	1,740.0	3.536	6.029	61,519.70	104,904.89	39,914.64
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,725.0	0.0	1,725.0	4.956	9.995	85,486.51	172,412.52	83,386.01
THE ENERGY AUTHORITY	SCH. - MA	156.0	0.0	156.0	2.149	3.422	3,352.02	5,337.79	1,791.34
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	960.0	0.0	960.0	4.967	5.505	47,680.00	52,847.81	5,033.41
AUBURNDALE POWER PARTNERS	OATT	(2,366.0)	0.0	(2,366.0)	2.702	2.702	(63,930.75)	(63,930.75)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,463.2	8.7	1,454.5	2.991	2.991	43,509.70	43,509.70	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,581.0	0.0	4,581.0	4.323	7.324	198,038.23	335,503.01	130,125.40
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(2,366.0)	0.0	(2,366.0)	2.702	2.702	(63,930.75)	(63,930.75)	
<b>TOTAL</b>		<b>3,678.2</b>	<b>8.7</b>	<b>3,669.5</b>	<b>4.840</b>	<b>8.587</b>	<b>177,617.18</b>	<b>315,081.96</b>	<b>130,125.40</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(19,528.8)	8.7	(19,537.5)	0.537	3.436	(821,082.82)	(880,418.04)	3,325.40
DIFFERENCE %		-84.2%	0.0%	-84.2%	12.5%	66.7%	-82.2%	-73.6%	2.6%
<b>PERIOD TO DATE:</b>									
ACTUAL		72,195.6	15.6	72,180.0	3.758	4.906	2,712,297.59	3,540,921.39	586,073.70
ESTIMATED		225,966.0	0.0	225,966.0	4.398	5.412	9,937,100.00	12,229,200.00	1,606,900.00
DIFFERENCE		(153,770.4)	15.6	(153,786.0)	(0.640)	(0.506)	(7,224,802.41)	(8,688,278.61)	(1,020,826.30)
DIFFERENCE %		-68.1%	0.0%	-68.1%	-14.6%	-9.3%	-72.7%	-71.0%	-63.5%

\* SEC 60% PROFIT OR \$6,672.19 HAS BEEN EXCLUDED.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	2,981.0	0.0	2,051.0	930.0	7.258	7.258	67,500.00	
HARDEE POWER PARTNERS	IPP	52,285.0	0.0	0.0	52,285.0	5.389	5.389	2,817,600.00	
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
VARIOUS	MKT. BASE	70,606.0	0.0	0.0	70,606.0	5.393	5.393	3,807,900.00	
<b>TOTAL</b>		<b>125,872.0</b>	<b>0.0</b>	<b>2,051.0</b>	<b>123,821.0</b>	<b>5.405</b>	<b>5.405</b>	<b>6,693,000.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	18,370.0	0.0	0.0	18,370.0	7.416	7.416	1,362,346.58	
HARDEE PWR. PART.-OTHERS	IPP	960.0	0.0	0.0	960.0	4.981	4.981	47,814.40	
PROGRESS ENERGY FLORIDA	SCH. - J	660.0	0.0	0.0	660.0	3.545	3.545	23,400.00	
FLA. POWER & LIGHT	SCH. - J	3,885.0	0.0	0.0	3,885.0	4.582	4.582	178,000.00	
CITY OF LAKE LAND	SCH. - J	2,870.0	0.0	0.0	2,870.0	6.078	6.078	174,425.00	
ORLANDO UTIL. COMM.	SCH. - J	2,300.0	0.0	297.1	2,002.9	6.692	6.692	134,025.11	
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
THE ENERGY AUTHORITY	SCH. - J	63,566.0	0.0	1,000.0	62,566.0	5.888	5.888	3,683,856.50	
REEDY CREEK	SCH. - J	160.0	0.0	0.0	160.0	4.688	4.688	7,500.00	
OKEELANTA	SCH. - J	10,645.0	0.0	74.5	10,570.5	7.892	7.892	834,238.83	
CITY OF TALLAHASSEE	SCH. - J	3,730.0	0.0	0.0	3,730.0	6.323	6.323	235,830.60	
CALPINE	SCH. - J	2,148.0	0.0	250.0	1,898.0	5.821	5.821	110,490.00	
CARGILL ALLIANT	SCH. - J	47,379.0	0.0	211.3	47,167.7	5.817	5.817	2,743,820.60	
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - J	3,416.0	0.0	0.0	3,416.0	9.344	9.344	319,196.00	
SEMINOLE ELEC. CO-OP	SCH. - J	4,645.0	0.0	0.0	4,645.0	4.301	4.301	199,760.00	
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CITY OF HOMESTEAD	SCH. - J	80.0	0.0	0.0	80.0	7.925	7.925	6,340.00	
PROGRESS ENERGY FLORIDA	SCH. - D	89,785.0	0.0	0.0	89,785.0	4.244	4.244	3,810,753.25	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	AUGUST 2004	IPP	(19,231.0)	0.0	0.0	(19,231.0)	6.885	6.885	(1,323,965.53)
HARDEE PWR. PART.-NATIVE	AUGUST 2004	IPP	19,231.0	0.0	0.0	19,231.0	7.026	7.026	1,351,093.22
PROGRESS ENERGY FLORIDA	AUGUST 2004	SCH. - D	(91,320.0)	0.0	0.0	(91,320.0)	4.227	4.227	(3,860,059.20)
PROGRESS ENERGY FLORIDA	AUGUST 2004	SCH. - D	91,320.0	0.0	0.0	91,320.0	4.241	4.241	3,872,844.00
<b>SUB-TOTAL FOR THE MONTH OF:</b>	<b>AUGUST 2004</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>39,912.49</b>	
<b>TOTAL</b>		<b>254,599.0</b>	<b>0.0</b>	<b>1,832.9</b>	<b>252,766.1</b>	<b>5.504</b>	<b>5.504</b>	<b>13,911,709.36</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		128,727.0	0.0	(218.1)	128,945.1	0.099	0.099	7,218,709.36	
DIFFERENCE %		102.3%	0.0%	-10.6%	104.1%	1.8%	1.8%	107.9%	
<b>PERIOD TO DATE:</b>									
ACTUAL		1,662,672.0	0.0	2,553.5	1,660,118.5	5.450	5.450	90,483,905.40	
ESTIMATED		699,488.0	0.0	11,292.0	688,196.0	5.450	5.450	37,506,600.00	
DIFFERENCE		963,184.0	0.0	(8,738.5)	971,922.5	0.000	0.000	52,977,305.40	
DIFFERENCE %		137.7%	0.0%	-77.4%	141.2%	0.0%	0.0%	141.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	38,136.0	0.0	0.0	38,136.0	2.941	2.941	1,121,500.00
<b>TOTAL</b>		<b>38,136.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38,136.0</b>	<b>2.941</b>	<b>2.941</b>	<b>1,121,500.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	14,960.0	0.0	0.0	14,960.0	2.464	2.464	368,591.44
McKAY BAY REFUSE	COGEN.	12,695.0	0.0	0.0	12,695.0	2.415	2.415	306,566.14
ORANGE COGENERATION L.P.	COGEN.	6,880.0	0.0	0.0	6,880.0	2.265	2.265	155,847.25
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	512.0	0.0	0.0	512.0	4.204	4.204	21,525.30
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,075.0	0.0	0.0	2,075.0	3.233	3.233	67,091.61
CF INDUSTRIES INC.	COGEN.	422.0	0.0	0.0	422.0	3.858	3.858	16,280.59
IMC-AGRICO-NEW WALES	COGEN.	339.0	0.0	0.0	339.0	4.226	4.226	14,324.77
IMC-AGRICO-S. PIERCE	COGEN.	5,589.0	0.0	0.0	5,589.0	4.396	4.396	245,705.08
AUBURNDALE POWER PARTNERS	COGEN.	1,880.0	0.0	0.0	1,880.0	3.393	3.393	63,792.53
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	4.191	4.191	83.82
<b>SUB-TOTAL FOR SEPTEMBER 2004</b>		<b>45,354.0</b>	<b>0.0</b>	<b>0.0</b>	<b>45,354.0</b>	<b>2.778</b>	<b>2.778</b>	<b>1,259,808.53</b>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2004</b>								
HILLSBOROUGH COUNTY	COGEN.	(11,185.0)	0.0	0.0	(11,185.0)	2.478	2.478	(277,189.92)
		11,185.0	0.0	0.0	11,185.0	2.503	2.503	279,918.01
McKAY BAY REFUSE	COGEN.	(12,843.0)	0.0	0.0	(12,843.0)	2.471	2.471	(317,288.34)
		12,843.0	0.0	0.0	12,843.0	2.494	2.494	320,362.51
ORANGE COGENERATION L.P.	COGEN.	(7,751.0)	0.0	0.0	(7,751.0)	2.284	2.284	(177,002.33)
		7,751.0	0.0	0.0	7,751.0	2.311	2.311	179,129.32
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,234.0)	0.0	0.0	(4,234.0)	3.276	3.276	(138,710.07)
		4,234.0	0.0	0.0	4,234.0	3.276	3.276	138,701.04
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: AUGUST 2004</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>7,920.22</b>
<b>GRAND TOTAL</b>		<b>45,354.0</b>	<b>0.0</b>	<b>0.0</b>	<b>45,354.0</b>	<b>2.795</b>	<b>2.795</b>	<b>1,267,728.75</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,218.0	0.0	0.0	7,218.0	(0.146)	(0.146)	146,228.75
DIFFERENCE %		18.9%	0.0%	0.0%	18.9%	-5.0%	-5.0%	13.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		371,892.0	0.0	0.0	371,892.0	2.723	2.723	10,127,089.45
ESTIMATED		342,533.0	0.0	0.0	342,533.0	2.915	2.915	9,984,200.00
DIFFERENCE		29,359.0	0.0	0.0	29,359.0	(0.192)	(0.192)	142,889.45
DIFFERENCE %		8.6%	0.0%	0.0%	8.6%	(0.066)	(0.066)	1.4%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%