RIGINAL



Writer's Direct Dial: (561) 691-7101

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

October 29, 2004



VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings

Docket No. 040001-EI

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A - CONFIDENTIAL. Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

CMP COM	In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.
CTR ECR GCL	Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Word. Please contact me should you or your Staff have any questions regarding this filing.
OPC	Sincerely,
MMS	Muace fil
RCA	R. Wade Litchfield
SCR	RWL/ec Enclosures
SEC	cc: Service List (w/out Attachment A)
ОТН	Doc/423 Fuel Filing/July 2004 RECEIVED & FILED

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	DOCKET NO. 040001-EI
Cost Recovery Clause and Generating)	
Performance Incentive Factor)	FILED: October 29, 2004

REQUEST FOR CONFIDENTIAL CLASSIFICATION

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) submitted in Docket No. 040001-EI. In support of its Request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III Vice President Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Tel.: (850) 521-3900 Fax: (850) 521-3939 R. Wade Litchfield Senior Attorney Florida Power & Light Company 700 Universe Boulevard

Juno Beach, Florida 33408-0420 Tel.: (561) 691-7101

Fax: (561) 691-7135

- 2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of FPL's July 2004 Form 423-1(a) and St. Johns River Power Park's (SJRPP) July 2004 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the minimum protective period allowed for by law, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. WADE LITCHFIELD

Florida Authorized House Counsel

Attorney for Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

Tel.: (561) 691-7101 Fax: (561) 691-7135

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 29th day of October, 2004:

Adrienne Vining, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Patricia Christensen, Esq. Office of Public Counsel 111 West Madison Street Room 812 Tallahassee, Florida 32399 James A. McGee, Esq. Progress Energy Florida, Inc. P.O. Box 14042 St. Petersburg, Florida 33733

Norman H. Horton, Esq. Floyd R. Self, Esq. Messer, Caparello & Self Attorneys for FPUC P.O. Box 1876 Tallahassee, Florida 32302-1876 Joseph A. McGlothlin, Esq. Vicki Gordon Kaufman, Esq. McWhirter, Reeves, McGlothlin, Davidson, et al. Attorneys for FIPUG 117 South Gadsden Street Tallahassee, Florida 32301

John W. McWhirter, Jr., Esq. McWhirter, Reeves, McGlothlin, Davidson, et al. Attorneys for FIPUG 400 North Tampa Street, Suite 2450 Tampa, Florida 33602 Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32591-2950

R Wade Litchfield

ATTACHMENT "A"

FPL'S FPSC FORM 423-1(a) SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

CONFIDENTIAL FILED UNDER SEPARATE COVER

ATTACHMENT "B"

EDITED VERSION FPL'S FPSC FORM 423-1(a) SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

1. REPORTING MONTH: JUL YEAR: 2004

2, REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

EDTE COPY

32.5879

0.0000

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

5. DATE COMPLETED: 10/05/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	(\$)		QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMR		СОИОСО	PALM BEACH	07/21/2004	F06	145421								0.000)		30.6559
2 PMR		CONOCO	PALM BEACH	07/31/2004	F06	147778								0.000)		30.6559
3 PCC		FAMM	PORT CANAVERAL	07/11/2004	F06	190970								0.000	כ		31.0445
4 PCC		FAMM	PORT CANAVERAL	07/21/2004	F06	82189								0.000	ס		29.5015
5 PCC		FAMM	PORT CANAVERAL	07/30/2004	F06	169796								0.000	כ		29.9445
6 PMT		FAMM	PORT MANATEE	07/15/2004	F06	169690								0.000)		29.4767
7 PTF		FAMM	FISHER ISLAND	07/02/2004	F06	154572								0.000)		31.3109
8 PTF		FAMM	FISHER ISLAND	07/20/2004	F06	72972								0.000)		29.7329
9 PSN		GLENCORE	JACKSONVILLE	07/14/2004	F06	64267								0.000)		30.0191
10 PTF	•	GLENCORE	FISHER ISLAND	07/16/2004	F06	82658								0.000	0		29.5349
11 PMT	*****	PETROBRAS	PORT MANATEE	07/01/2004	F06	329804								0.000)		30.6067
12 PPE		PETROBRAS	PORT EVERGLADES	07/27/2004	F06	266269								0.000	0		28.9442
13 PMT		SEMPRA	PORT MANATEE	07/30/2004	F06	308851								0.000)		28.7527
14 PRV		SEMPRA	RIVIERA	07/04/2004	F06	147506								0.000	0		31.5110
15 PRV		SEMPRA	RIVIERA	07/15/2004	F06	146095								0.000	0		29.9800
16 PTF		SEMPRA	FISHER ISLAND	07/26/2004	F06	148493								0.000	0		30.6229
17 PMR		SHELL	PALM BEACH	07/03/2004	F06	109768								0.000	0		29.9169
18 PMR		SHELL	PALM BEACH	07/09/2004	F06	110486								0.000	0		29.9169
19 PMR		SHELL	PALM BEACH	07/24/2004	F06	110452								0.000	0		29.9169
20 PRV		SHELL	RIVIERA	07/27/2004	F06	99616								0.000	0		29.6720
21 PMR		CONOCO	PALM BEACH	07/11/2004	F06	147360								0.000	0		33.1879
22 PPE		FAMM	PORT EVERGLADES	07/02/2004	F06	295839								0.000	0		31.0872
23 PRV		GLENCORE	RIVIERA	07/02/2004	F06	144990								0.000	0		32.3360
24 PRV		GLENCORE	RIVIERA	07/29/2004	F06	89864								0.000	0		31.0320
25 PTF		GLENCORE	FISHER ISLAND	07/30/2004	F06	57864								0.000	0		31.4229
														0.000	0		20 5070

SHELL

26 PMR

PALM BEACH

07/16/2004

F06

109983

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:__

5. DATE COMPLETED: 10/05/2004

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT		NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27 PPE		SHELL	PORT EVERGLADES	07/07/2004	F06	327694					100			0.0000			28.9852
28 PMT		TRAFIGURA	PORT MANATEE	07/13/2004	F06	317879								0.0000)		28.6487
29 PPE		WPI	PORT EVERGLADES	07/21/2004	F06	264109								0.0000	}		28.9462
30 PMR		PORT		07/07/2004	F03	1429								0.0000)		55.1100
31 PMR		PORT		07/21/2004	F03	9497								0.0000)		51.4022
32 PMR		PORT		07/23/2004	F03	11647								0.0000	١.		51.4619
33 PMR		PORT		07/12/2004	F03	703								0.0000).		51.4500
34 PFM		ROYAL		07/28/2004	F03	24408								0.0000			48.1203
35 PPE		AMERIGAS		07/01/2004	PRO	6	53.1300	319	(319	53.1300	0.0000	53.1300	0.0000	0.0000	0.0000	53.1300
36 PPE		AMERIGAS		07/15/2004	PRO	11	54.3500	598	C	598	54.3500	0.0000	54.3500	0.0000	0.0000	0.0000	54.3500
37 PPE		AMERIGAS		07/30/2004	PRO	8	54.3500	435	0	435	54.3500	0.0000	54.3500	0.0000	0.0000	0.0000	54.3500
38 PTF		AMERIGAS		07/16/2004	PRO	6	54.3500	326	C	326	54.3500	0.0000	54.3500	0:0000	0.0000	0.0000	54.3500
39 PRV		FERRELL		07/02/2004	PRO	3	50.8300	152	C	152	50.8300	0.000	50.8300	0.0000	0.0000	0.0000	50.8300
40 PRV		FERRELL		07/06/2004	PRO	5	51.2500	256	Q	256	51.2500	0.0000	51.2500	0.0000	0.0000	0.0000	51.2500
41 PRV		FERRELL		07/09/2004	PRO	4	52.1400	209	0	209	52.1400	0.0000	52.1400	0.0000	0.0000	0.0000	52.1400
42 PRV		FERRELL		07/12/2004	PRO	5	52.2200	261	C	261	52.2200	0.0000	52.2200	0.0000	0.0000	0.0000	52.2200
43 PRV		FERRELL		07/16/2004	PRO	4	52.0400	208	0	208	52.0400	0.0000	52.0400	0.0000	0.0000	0.0000	52.0400
44 PRV		FERRELL	-	07/19/2004	PRO	4	52.4600	210	C	210	52,4600	0.0000	52.4600	0.0000	0.0000	0.0000	52.4600
45 PRV		FERRELL.		07/22/2004	PRO	2	52.5700	105	0	105	52.5700	0.0000	52.5700	0.0000	0.0000	0.0000	52.5700
46 PRV		FERRELL		07/26/2004	PRO	4	52.9600	212	0	212	52.9600	0.0000	52.9600	0.0000	0.0000	0.0000	52.9600
47 PRV		FERRELL		07/29/2004	PRO	4	53.9700	216	0	216	53.9700	0.0000	53.9700	0.0000	0.0000	0.0000	53.9700
48 PMR		INDIANTOWN		07/26/2004	PRO	10	44.1000	441	0	441	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000
49 PCC		SUBURBAN		07/16/2004	PRO	7	50.7100	355	0	355	50.7100	0.0000	50.7100	0.0000	0.0000	0.0000	50.7100
50 PMT		SUBURBAN		07/16/2004	PRO	18	51.3900	925	0	925	51.3900	0.0000	51.3900	0.0000	0.0000	0.0000	51.3900
51 PSN		SUBURBAN		07/07/2004	PRO	4	49.0100	196	0	_ 196	49.0100	0.0000	49.0100	0.0000	0.0000	0.0000	49.0100

FPSC Form No.423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr:

July 2004

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Korel M. Dubin (305-552-4910)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

Zen Binkung

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

August 11, 2004

					Effective	Total	FOB		As Receiv	ed Coal Q	uality
Line No. Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 Coal Marketing Company	45,IM,999	LTC	ос	38,237			40.33	0.65	11,824	7.57	11.02
2 DTE Clover, LLC	08,KY,095	LTC	UR	3,999			49.54	1.21	12,705	8.49	6.67
3 Energy Coal S.p.A.	,LA,	S	oc	7,614			23.29	5.69	14,083	0.67	6.28
4 TCP Petcoke Corporation	,TX,	LTC	ОС	7,634			37.48	6.41	14,082	0.19	7.30



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr:

July 2004

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this F

Person Concerning Data Submitted on this Form: Korel M. Dubin (305-552-4910)

2. Reporting Company: Florid

Florida Power & Light

5. Signature of Official Submitting Report:

Zen Brokung

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

August 11, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Coal Marketing Company	45,IM,999	LTC	38,237		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	3,999		0.00		0.00		0.00	
3	Energy Coal S.p.A.	,LA,	s	7,614		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	LTC	7,634		0.00		0.00		0.00	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: July 2004

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Korel M. Dubin (305-552-4910)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

Zen Brokum

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

August 11, 2004

							Chard	Rail Cha	rges		Water	borne Ch	arges			
Line No. Supp	olier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)
1 Coal M	arketing Company	45,IM,999	EL CERREJON	ос	38,237		0.00		0.00	0.00	0.00	0.00	0.00	0.00		40.33
2 DTE CI	lover, LLC	08,KY,095	CLOVER DTE	UR	3,999		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.54
3 Energy	Coal S.p.A.	,LA,	CONOCO PHILLI	oc	7,614		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.29
4 TCP Pe	etcoke Corporation	,TX,	TCP-DOMESTIC	ос	7,634		0.00		0.00	0.00	0.00	0.00	0.00	0.00		37.48



ATTACHMENT C

Docket No. 040001-EI July 2004

Justification for Confidentiality of July 2004 Report:

FORM	LINE(S)	<u>COLUMN</u>	RATIONALE
423-1(a)	1 – 34	Н	(1)
423-1(a)	1 – 34	I	(2)
423-1(a)	1 – 34	J	(2), (3)
423-1(a)	1 – 34	K	(2)
423-1(a)	1 – 34	L	(2)
423-1(a)	1 – 34	M	(2), (4)
423-1(a)	1 – 34	N	(2), (5)
423-1(a)	1 – 34	P	(6), (7), (8)
423-1(a)	1 – 34	Q	(6), (7), (8)

~

Rationale for confidentiality:

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of

others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality of July 2004 Report:

FORM	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-4	G, H	(1)
423-2	1-4	Н	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

Justification for Confidentiality of July 2004 Report:

FORM	LINE(S)	<u>COLUMN</u>	RATIONALE
423-2(a)	1-4	F	(1)
423-2(a)	1-4	Н	(1)
423-2(a)	1-4	J	(1)

423-2(a)

1-4

L

(2)

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- Obsclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality of July 2004 Report:

FORM	LINE(S)	COLUMN	RATIONALE
423-2(b)	1-4	\mathbf{G}	(1)
423-2(b)	1-4	I	(2)
423-2(b)	1-4	P	(2)

Rationale for Confidentiality:

(1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Date of Declassification:

FORM	LINE(S)	<u>COLUMN</u>
423-1(a)	1 - 2	H-N, P & Q
423-1(a)	3 – 8	H-N, P & Q
423-1(a)	9 – 10	H-N, P & Q
423-1(a)	11 – 12	H-N, P & Q
423-1(a)	13 – 16	H-N, P & Q
423-1(a)	17 – 20	H-N, P & Q
423-1(a)	21 – 34	H-N, P & Q
423-2	1-4	G, H
423-2(a)	1 – 4	F, H, & J, L
423-2(b)	1 – 4	G, I, P

FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.