

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2005 THROUGH DECEMBER 2005

ATTACHMENT
 REVISED 11/2/04

DOCUMENT NUMBER-DAT
 11822 NOV-3-05
 FPSC-COMMISSION CLERK

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	53.79073%	59.77947%	\$26,912,953	\$358,911,318	\$385,824,271	55,334,940,634	-	-	-	0.00697
GS1/GST1	5.90599%	5.91508%	\$2,954,928	\$35,513,713	\$38,468,641	6,075,542,153	-	-	-	0.00633
GSD1/GSDT1	22.43969%	20.23830%	\$11,227,181	\$121,509,203	\$132,736,384	23,085,553,190	49.7390 %	52,939,773	2.51	-
OS2	0.02002%	0.01495%	\$10,018	\$89,747	\$99,765	21,113,200	-	-	-	0.00473
GSLD1/GSLDT1/CS1/CST1	10.35790%	8.64687%	\$5,182,336	\$51,915,134	\$57,097,470	10,666,361,079	64.68915%	22,587,178	2.53	-
GSLD2/GSLDT2/CS2/CST2	1.69008%	1.35665%	\$845,591	\$8,145,242	\$8,990,833	1,750,619,663	66.01990%	3,632,403	2.48	-
GSLD3/GSLDT3/CS3/CST3	0.17376%	0.13885%	\$86,935	\$833,668	\$920,603	187,194,635	70.45754%	363,951	2.53	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	0.00000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	0.00000%	0	**	-
SST1T	0.13926%	0.11056%	\$69,676	\$663,785	\$733,461	150,031,028	19.42328%	1,058,122	**	-
SST1D1/SST1D2/SST1D3	0.02283%	0.01632%	\$11,420	\$97,980	\$109,400	23,594,871	63.51414%	50,889	**	-
CILC D/CILC G	3.34641%	2.54154%	\$1,674,300	\$15,259,216	\$16,933,516	3,469,946,584	74.11221%	6,413,722	2.64	-
CILC T	1.41334%	1.03565%	\$707,134	\$6,217,982	\$6,925,116	1,522,653,717	78.45936%	2,658,481	2.60	-
MET	0.09165%	0.09097%	\$45,854	\$546,156	\$592,010	96,643,843	58.55491%	226,093	2.62	-
OL1/SL1/PL1	0.54012%	0.06695%	\$270,236	\$401,991	\$672,227	555,624,734	-	-	-	0.00121
SL2	0.06822%	0.04783%	\$34,130	\$287,183	\$321,313	70,174,667	-	-	-	0.00458
TOTAL			\$50,032,692	\$600,392,319	\$650,425,012	103,009,994,000		89,930,612		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2005 through December 2005
- (7) (kWh sales / 8760 hours) / ((avg customer NCP) / (8760 hours))
- (8) Col (6) / ((7) * 730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	<u>(Total col 5) / (Doc 2, Total col 7) / (.10) (Doc 2, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily Demand =	<u>(Total col 5) / (Doc 2, Total col 7) / (21 onpeak days) (Doc 2, col 4)</u>	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.32	\$0.15
ISST1T	\$0.30	\$0.15
SST1T	\$0.30	\$0.15
SST1D1/SST1D2/SST1D3	\$0.32	\$0.15