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COMMISSION  
JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

November 10, 2004

Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of October 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

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cc: Parties of Record

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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of October 2004 have been furnished to the following individuals by regular U.S. Mail this 10th day of November 2004.

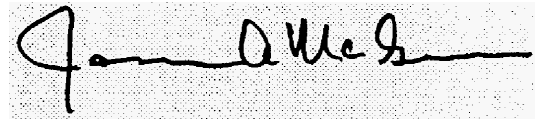
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
OCTOBER 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
	AMOUNT		%		AMOUNT		%		AMOUNT		%		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	86,894,223	77,781,524	9,112,699	11.7	3,107,662	2,912,351	195,311	6.7	2.7961	2.6707	0.1254	4.7
2	SPENT NUCLEAR FUEL DISPOSAL COST	541,678	521,623	20,055	3.8	577,113	557,886	19,227	3.5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,710,636	0	1,710,636	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,168,612	5,284,792	(2,116,181)	(40.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	92,315,148	83,587,940	8,727,208	10.4	3,107,662	2,912,351	195,311	6.7	2.9706	2.8701	0.1005	3.5
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,349,709	4,754,926	1,594,783	33.5	338,862	273,101	65,761	24.1	1.8738	1.7411	0.1327	7.6
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,042,498	1,829,812	5,212,686	284.9	113,972	51,544	62,428	121.1	6.1791	3.5500	2.6291	74.1
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,675,744	10,338,796	1,338,948	13.0	345,865	429,510	(83,645)	(19.5)	3.3758	2.4066	0.9692	40.3
12	TOTAL COST OF PURCHASED POWER	25,067,951	16,921,534	8,146,417	48.1	798,699	754,155	44,544	5.9	3.1386	2.2438	0.8948	39.9
13	TOTAL AVAILABLE MWH					3,906,361	3,666,506	239,855	6.5				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(328,239)	(2,454,468)	2,126,229	(86.6)	(7,907)	(71,144)	63,237	(88.9)	4.1512	3.4500	0.7012	20.3
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(28,794)	(231,112)	202,318	(87.5)	(7,907)	(71,144)	63,237	(88.9)	0.3642	0.3249	0.0393	12.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,010,767)	(4,071,024)	(5,939,743)	145.9	(248,948)	(113,084)	(135,864)	120.1	4.0212	3.6000	0.4212	11.7
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,367,800)	(6,756,604)	(3,611,196)	53.5	(256,855)	(184,228)	(72,627)	39.4	4.0364	3.6675	0.3689	10.1
19	NET INADVERTENT AND WHEELED INTERCHANGE					(710)	0	(710)					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	107,015,299	93,752,870	13,262,429	14.2	3,648,796	3,482,278	166,518	4.8	2.9329	2.6923	0.2406	8.9
21	NET UNBILLED	(2,154,151)	(9,287,712)	7,133,561	(76.8)	73,448	344,975	(271,527)	(78.7)	(0.0602)	(0.2568)	0.1966	(76.6)
22	COMPANY USE	238,413	323,074	(84,661)	(26.2)	(8,129)	(12,000)	3,871	(32.3)	0.0067	0.0089	(0.0022)	(24.7)
23	T & D LOSSES	4,010,526	5,326,768	(1,316,242)	(24.7)	(136,743)	(197,853)	61,110	(30.9)	0.1121	0.1473	(0.0352)	(23.9)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	107,015,299	93,752,870	13,262,429	14.2	3,577,373	3,617,400	(40,027)	(1.1)	2.9914	2.5917	0.3997	15.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,358,025)	(2,854,416)	(3,503,609)	122.7	(203,087)	(110,136)	(92,951)	84.4	3.1307	2.5917	0.5390	20.8
26	JURISDICTIONAL KWH SALES	100,657,274	90,898,453	9,758,821	10.7	3,374,286	3,507,264	(132,978)	(3.8)	2.9831	2.5917	0.3914	15.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	101,034,739	91,243,867	9,790,871	10.7	3,374,286	3,507,264	(132,978)	(3.8)	2.9943	2.6016	0.3927	15.1
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.5197	0.5000	0.0197	3.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	118,570,260	108,779,389	9,790,871	9.0	3,374,286	3,507,264	(132,978)	(3.8)	3.5140	3.1016	0.4124	13.3
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.5165	3.1038	0.4127	13.3
32	GPIF	231,769	231,769			3,374,286	3,507,264			0.0089	0.0066	0.0023	4.6
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.523	3.110	0.413	13.3

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	974,349,253	865,857,765	108,491,488	12.5	31,234,954	30,828,366	406,588	1.3	3.1194	2.8086	0.3108	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,207,915	5,174,811	33,104	0.6	5,548,599	5,534,557	14,042	0.3	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,746,582	0	1,746,582	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	31,760,899	37,393,460	(5,832,561)	(15.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,013,064,649	908,426,036	104,838,613	11.5	31,234,954	30,828,366	406,588	1.3	3.2434	2.9467	0.2967	10.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	58,192,569	47,587,973	10,604,596	22.3	3,115,741	2,709,478	406,263	15.0	1.8677	1.7564	0.1113	6.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	60,838,320	21,732,554	39,105,766	179.9	888,303	572,002	316,301	55.3	6.8488	3.7994	3.0494	80.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	107,821,307	107,824,367	(3,060)	0.0	3,883,157	4,482,132	(598,975)	(13.4)	2.7766	2.4056	0.3710	15.4
12 TOTAL COST OF PURCHASED POWER	226,863,196	177,144,894	49,718,302	28.1	7,887,401	7,763,612	123,789	1.6	2.8763	2.2817	0.5946	26.1
13 TOTAL AVAILABLE MWH					39,122,355	38,591,978	530,377	1.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(23,889,827)	(31,433,204)	7,543,377	(24.0)	(734,462)	(937,001)	202,539	(21.6)	3.2527	3.3547	(0.1020)	(3.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,117,271)	(4,057,188)	(2,060,083)	50.8	(734,462)	(937,001)	202,539	(21.6)	0.8329	0.4330	0.3999	92.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(73,461,237)	(53,843,715)	(19,617,522)	36.4	(2,286,211)	(1,420,850)	(865,361)	60.9	3.2132	3.7895	(0.5763)	(15.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(103,469,438)	(89,334,107)	(14,135,331)	15.8	(3,020,697)	(2,357,851)	(662,846)	28.1	3.4254	3.7888	(0.3634)	(9.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,993	0	7,993					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,136,458,407	996,236,823	140,221,584	14.1	36,109,651	36,234,127	(124,476)	(0.3)	3.1472	2.7494	0.3978	14.5
21 NET UNBILLED	10,552,800	2,217,839	8,334,961	375.8	(335,303)	(60,439)	(274,864)	454.8	0.0314	0.0065	0.0249	383.1
22 COMPANY USE	3,042,873	3,282,715	(239,842)	(7.3)	(96,684)	(120,000)	23,316	(19.4)	0.0091	0.0097	(0.0006)	(6.2)
23 T & D LOSSES	65,554,709	56,679,441	8,875,268	15.7	(2,082,925)	(2,062,294)	(20,631)	1.0	0.1951	0.1667	0.0284	17.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,136,458,407	996,236,823	140,221,584	14.1	33,594,739	33,991,394	(396,655)	(1.2)	3.3828	2.9309	0.4519	15.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(47,483,367)	(28,959,426)	(18,533,941)	64.0	(1,348,958)	(990,047)	(358,911)	36.3	3.5207	2.9251	0.5956	20.4
26 JURISDICTIONAL KWH SALES	1,088,965,039	967,277,397	121,687,642	12.6	32,245,780	33,001,347	(755,567)	(2.3)	3.3771	2.9310	0.4461	15.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	1,093,051,923	970,953,051	122,098,872	12.6	32,245,780	33,001,347	(755,567)	(2.3)	3.3898	2.9422	0.4476	15.2
28 PRIOR PERIOD TRUE-UP	175,355,217	175,355,220	(3)	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.5438	0.5314	0.0124	2.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,268,407,140	1,146,308,271	122,098,869	10.7	32,245,780	33,001,347	(755,567)	(2.3)	3.9336	3.4736	0.4600	13.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.9364	3.4761	0.4603	13.2
32 GPIF	2,317,686	2,317,690	(4)	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.0072	0.0070	0.0002	97.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.944	3.483	0.461	13.2

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$86,894,223	77,781,524	\$9,112,699	11.7	\$974,349,253	\$865,857,765	\$108,491,488	12.5
1a. NUCLEAR FUEL DISPOSAL COST	541,678	521,623	20,055	3.8	5,207,915	5,174,811	33,104	0.6
1b. NUCLEAR DECOM & DECON	1,710,636	0	1,710,636	100.0	1,746,582	0	1,746,582	100.0
2. FUEL COST OF POWER SOLD	(328,239)	(2,454,468)	2,126,229	(86.6)	(23,890,691)	(31,433,204)	7,542,513	(24.0)
2a. GAIN ON POWER SALES	(28,794)	(231,112)	202,318	(87.5)	(6,117,510)	(4,057,188)	(2,060,322)	50.8
3. FUEL COST OF PURCHASED POWER	6,349,709	4,754,926	1,594,783	33.5	58,192,569	47,587,973	10,604,596	22.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,675,744	10,336,796	1,338,948	13.0	107,821,307	107,824,367	(3,060)	0.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	7,042,498	1,829,812	5,212,686	284.9	60,849,320	21,732,554	39,116,766	180.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	113,857,454	92,539,101	21,318,353	23.0	1,178,158,745	1,012,687,078	165,471,667	16.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,010,767)	(4,071,024)	(5,939,743)	145.9	(73,461,237)	(53,843,715)	(19,617,522)	36.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,168,612	5,284,792	(2,116,181)	(40.0)	31,760,899	37,393,460	(5,632,561)	(15.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$107,015,299	\$93,752,870	\$13,262,429	14.2	\$1,136,458,407	\$996,236,823	\$140,221,584	14.1
<b>FOOTNOTE: DETAIL OF LINE 6b ABOVE</b>								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$8,899	\$0	\$8,899		\$61,417	\$0	\$61,417	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,680	0	5,680		38,160	0	38,160	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	1,743,831	(1,753,184)		(45,299)	1,743,831	(1,789,130)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	(3,782)	0	(3,782)		140,143	124,000	16,143	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,167,167	3,540,961	(373,794)		31,566,478	35,525,629	(3,959,151)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,168,612</b>	<b>\$5,284,792</b>	<b>(\$2,116,181)</b>		<b>\$31,760,899</b>	<b>\$37,393,460</b>	<b>(\$5,632,561)</b>	
<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,374,286,816	3,507,264,000	(132,977,184)	(3.8)	32,245,778,490	33,001,347,000	(755,568,510)	(2.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	203,086,513	110,136,000	92,950,513	84.4	1,348,958,407	990,047,000	358,911,407	36.3
3. TOTAL SALES	3,577,373,329	3,617,400,000	(40,026,671)	(1.1)	33,594,736,897	33,991,394,000	(396,657,103)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.32	96.96	(2.64)	(2.7)	95.98	97.09	(1.11)	(1.1)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$116,425,242	\$121,004,676	(\$4,579,434)	(3.8)	\$1,106,722,900	\$1,138,584,753	(\$31,861,853)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(175,355,217)	(175,355,220)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(2,317,686)	(2,317,690)	4	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	98,657,952	103,237,385	(4,579,434)	(4.4)	929,049,998	960,911,843	(31,861,845)	(3.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	107,015,299	93,752,870	13,262,429	14.2	1,136,458,407	996,236,823	140,221,584	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.32	96.96	(2.64)	(2.7)	95.98	97.09	(1.11)	(1.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	101,034,739	91,243,867	9,790,871	10.7	1,093,051,923	970,953,051	122,098,872	12.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,376,787)	11,993,518	(14,370,305)	(119.8)	(164,001,925)	(10,041,208)	(153,960,717)	1,533.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(324,034)	(53,684)	(270,350)	503.6	(1,924,671)	(1,186,321)	(738,350)	62.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(216,633,768)	(75,773,925)	(140,859,843)	185.9	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	175,355,217	175,355,220	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(201,799,067)	(46,298,569)	(155,500,498)	335.9	(201,799,067)	(46,298,569)	(155,500,498)	335.9
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$201,799,067)	(46,298,569)	(155,500,498)	335.9	(\$201,799,067)	(46,298,569)	(155,500,498)	335.9
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$216,633,768)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(201,475,033)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(418,108,801)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(209,054,400)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.770	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.940	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.710	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.855	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.155	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$324,034)	N/A	--	--				

**PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA**

**10-2004  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	33,140,100	20,752,338	12,387,762	59.7%
2	LIGHT OIL	4,373,075	1,285,321	3,087,754	240.2%
3	COAL	26,897,555	27,668,463	-770,908	-2.8%
4	GAS	20,312,726	26,042,939	-5,730,213	-22.0%
5	NUCLEAR	2,170,767	2,032,462	138,305	6.8%
6					
7					
8	<b>TOTAL (\$)</b>	<b>86,894,223</b>	<b>77,781,523</b>	<b>9,112,700</b>	<b>11.7%</b>
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	718,806	460,957	257,849	55.9%
10	LIGHT OIL	36,880	17,289	19,591	113.3%
11	COAL	1,133,157	1,299,127	-165,970	-12.8%
12	GAS	641,706	577,092	64,614	11.2%
13	NUCLEAR	577,113	557,886	19,227	3.4%
14					
15					
16	<b>TOTAL (MWH)</b>	<b>3,107,662</b>	<b>2,912,351</b>	<b>195,311</b>	<b>6.7%</b>
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,105,683	744,965	360,718	48.4%
18	LIGHT OIL (BBL)	82,402	35,791	46,611	130.2%
19	COAL (TON)	455,883	496,344	-40,461	-8.2%
20	GAS (MCF)	5,591,944	4,515,215	1,076,729	23.8%
21	NUCLEAR (MMBTU)	5,906,172	5,807,035	99,137	1.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

10-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,290,947	4,842,273	2,448,674	50.6%
25	LIGHT OIL	478,671	207,586	271,085	130.6%
26	COAL	11,238,420	12,478,795	-1,240,375	-9.9%
27	GAS	5,752,927	4,515,215	1,237,712	27.4%
28	NUCLEAR	5,906,172	5,807,035	99,137	1.7%
29					
30					
31	TOTAL (MILLION BTU)	30,667,136	27,850,904	2,816,232	10.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	23.1	15.83	7.3	46.1%
33	LIGHT OIL	1.2	0.59	0.6	99.9%
34	COAL	36.5	44.61	-8.1	-18.3%
35	GAS	20.6	19.82	0.8	4.2%
36	NUCLEAR	18.6	19.16	-0.6	-3.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

**10-2004**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	29.97	27.86	2.12	7.6%
41	LIGHT OIL (\$/BBL)	53.07	35.91	17.16	47.8%
42	COAL (\$/TON)	59.00	55.74	3.26	5.8%
43	GAS (\$/MCF)	3.63	5.77	-2.14	-37.0%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.55	4.29	0.26	6.1%
48	LIGHT OIL	9.14	6.19	2.94	47.5%
49	COAL	2.39	2.22	0.18	7.9%
50	GAS	3.53	5.77	-2.24	-38.8%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.83	2.79	0.04	1.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,143	10,505	-362	-3.4%
56	LIGHT OIL	12,979	12,007	972	8.10%
57	COAL	9,918	9,606	312	3.3%
58	GAS	8,965	7,824	1,141	14.6%
59	NUCLEAR	10,234	10,409	-175	-1.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,868	9,563	305	3.2%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

10-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.61	4.50	0.11	2.4%
64	LIGHT OIL	11.86	7.43	4.42	59.5%
65	COAL	2.37	2.13	0.24	11.5%
66	GAS	3.17	4.51	-1.35	-29.9%
67	NUCLEAR	0.38	0.36	0.01	3.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.80	2.67	0.13	4.7%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**10-2004**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	220,212.00	58			9,723				2,141,219	9,482,115	4.306	
		219,970.52					#6	323,357	6.615	2,138,871	9,788,746	4.450	30.272
		105.59					GS	991	1.036	1,027	-317,959	-301.126	-320.847
		135.89					#2	228	5.795	1,321	11,327	8.335	49.680
UNIT 2	509	253,777.00	67			9,892				2,510,434	10,939,552	4.311	
		253,423.57					#6	381,392	6.573	2,506,938	11,545,597	4.556	30.272
		202.02					GS	1,929	1.036	1,998	-618,912	-306.362	-320.846
		151.41					#2	259	5.783	1,498	12,867	8.498	49.680
<b>Bartow</b>													
UNIT 1	122	61,014.00	67			10,854				662,244	2,549,828	4.179	
		60,970.56					#6	100,176	6.606	661,772	2,926,262	4.799	29.211
		0.00					GS	0	0.000	0	-379,825	0.000	
		43.44					#2	81	5.821	471	3,391	7.806	41.864
UNIT 2	120	60,044.00	67			11,035				662,605	2,929,943	4.880	
		60,044.00					#6	100,302	6.606	662,605	2,929,943	4.880	29.211
UNIT 3	206	106,827.00	70			10,271				1,097,180	4,851,573	4.542	
		106,827.00					#6	166,086	6.606	1,097,180	4,851,573	4.542	29.211
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	205,915.00	73			10,272				2,115,164	5,043,092	2.449	
		352.48					#2	625	5.793	3,621	36,414	10.331	58.262
		205,562.52					CA	85,040	24.830	2,111,543	5,006,678	2.436	58.874
UNIT 2	477	266,567.00	75			9,850				2,625,651	6,247,451	2.344	
		287.60					#2	489	5.793	2,833	28,490	9.906	58.262
		266,279.40					CA	105,631	24.830	2,622,818	6,218,961	2.336	58.874
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	305,648.00	57			9,887				3,022,010	7,603,603	2.488	
		3,856.04					#2	6,583	5.792	38,125	413,757	10.730	62.852
		301,791.96					CA	121,672	24.524	2,983,884	7,189,846	2.382	59.092
UNIT 5	725	362,930.00	67			9,791				3,553,528	8,844,037	2.437	
		3,406.45					#2	5,759	5.792	33,353	361,966	10.626	62.852
		359,523.55					CA	143,540	24.524	3,520,175	8,482,070	2.359	59.092

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

10-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	6,737.00	27			12,503				84,235	22,151	0.329	
		6,737.00					#6	12,949	6.505	84,235	413,666	6.140	31.946
		0.00					GS	0	0.000	0	-391,516	0.000	
UNIT 2	32	10,833.00	46			12,863				139,346	684,311	6.317	
		10,833.00					#6	21,421	6.505	139,346	684,311	6.317	31.946
TOTAL	3,913	1,860,504.00				10,005				18,613,615	59,197,655	3.182	
Nuclear													
Crystal River 3													
UNIT 3	794	577,113.00	98			10,234				5,906,294	2,171,478	0.376	
		0					NF	5,906,172	1.000	5,906,172	2,170,767	0.000	0.368
		0					#2	21	5.830	122	711	0.000	33.857
TOTAL	794	577,113.00				10,234				5,906,294	2,171,478	0.376	
Gas Turbine													
Avon Park Peaker	56	1,598.00	4			17,197				27,481	43,995	2.753	
		30.43					#2	90	5.814	523	4,409	14.490	48.989
		1,567.57					GS	26,021	1.036	26,958	39,586	2.525	1.521
Bartow Peaker	205	6,344.00	4			16,721				106,079	294,737	4.646	
		787.53					#2	2,277	5.783	13,168	95,319	12.104	41.862
		5,556.47					GS	89,682	1.036	92,911	199,418	3.589	2.224
Bayboro Peaker	200	3,892.00	3			13,834				53,842	456,908	11.740	
		3,892.00					#2	9,310	5.783	53,842	456,908	11.740	49.077
Debary Peaker	644	45,731.00	10			14,141				646,684	2,457,758	5.374	
		7,727.83					#2	18,822	5.806	109,280	961,193	12.438	51.068
		38,003.17					GS	517,731	1.038	537,405	1,496,565	3.938	2.891
Higgins Peaker	126	5,516.00	6			16,376				90,331	130,102	2.359	
		5,516.00					GS	87,192	1.036	90,331	130,102	2.359	1.492
Hines Energy	1,068	371,931.00	47			7,201				2,678,316	7,900,563	2.124	
		371,931.00					GS	2,615,543	1.024	2,678,316	7,900,563	2.124	3.021
Intercession City Peaker	1,056	85,520.00	11			13,088				1,119,294	4,284,902	5.010	

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**10-2004  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		14,487.91					#2	32,544	5.827	189,619	1,746,428	12.054	53.664
		71,032.09					GS	907,000	1.025	929,675	2,538,474	3.574	2.799
Rio Pinar Peaker	15	0.00	0			0				70	531	0.000	
		0.00					#2	12	5.807	70	531	0.000	44.250
Suwannee Peaker	173	7,263.00	6			15,029				109,153	685,453	9.438	
		980.56					#2	2,523	5.841	14,736	118,345	12.069	46.906
		6,282.44					GS	91,756	1.029	94,417	567,108	9.027	6.181
Tiger Bay Cogen	215	123,838.00	77			8,719				1,079,801	8,998,610	7.266	
		123,838.00					GS	1,043,286	1.035	1,079,801	8,998,610	7.266	8.625
Turner Peaker	166	1,125.00	1			14,300				16,087	121,018	10.757	
		1,125.00					#2	2,776	5.795	16,087	121,018	10.757	43.594
Univ of Florida Cogen	48	17,287.00	48			12,731				220,089	150,511	0.871	
		17,287.00					GS	210,813	1.044	220,089	150,511	0.871	0.714
<b>TOTAL</b>	<b>3,972</b>	<b>670,045.00</b>				<b>9,174</b>				<b>6,147,227</b>	<b>25,525,089</b>	<b>3.809</b>	
<b>SYSTEM TOTAL</b>	<b>8,679</b>	<b>3,107,662.00</b>				<b>9,868</b>				<b>30,667,136</b>	<b>86,894,222</b>	<b>2.796</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

**10-2004**  
**FINAL**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,158,118	744,965	413,153	55.5%
	3	Unit Cost (\$/BBL)	30.89	27.86	3.03	10.9%
	4	Amount (\$)	35,774,573	20,752,338	15,022,235	72.4%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,105,683	744,965	360,718	48.4%
	7	Unit Cost (\$/BBL)	29.97	27.86	2.12	7.6%
	8	Amount (\$)	33,140,100	20,752,338	12,387,762	59.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-8,213			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	871,170	800,000	71,170	8.9%
	14	Unit Cost (\$/BBL)	31.10	27.86	3.24	11.6%
	15	Amount (\$)	27,094,080	22,285,440	4,808,640	21.6%
	16					
	17	DAYS SUPPLY	24	32	-8	-25.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	159,553	35,791	123,762	345.8%
	20	Unit Cost (\$/BBL)	65.62	35.91	29.71	82.7%
	21	Amount (\$)	10,470,051	1,285,321	9,184,730	714.6%
	22	<b>BURNED</b>				
	23	Units (BBL)	82,402	35,791	46,611	130.2%
	24	Unit Cost (\$/BBL)	53.07	35.91	17.16	47.8%
	25	Amount (\$)	4,373,075	1,285,321	3,087,754	240.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-2			
	28	Amount (\$)	-181			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	903,791	550,000	353,791	64.3%
	31	Unit Cost (\$/BBL)	49.42	35.91	13.51	37.6%
	32	Amount (\$)	44,662,495	19,750,500	24,911,995	126.1%
	33					
	34	DAYS SUPPLY	340	461	-121	-26.2%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	626,576	496,344	130,232	26.2%
	37	Unit Cost (\$/TON)	62.54	55.74	6.80	12.2%
	38	Amount (\$)	39,188,100	27,668,463	11,519,637	41.6%
	39	<b>BURNED</b>				
	40	Units (TON)	455,883	496,344	-40,461	-8.2%
	41	Unit Cost (\$/TON)	59.00	55.74	3.26	5.8%
	42	Amount (\$)	26,897,555	27,668,463	-770,908	-2.8%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-569			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	474,033	550,000	-75,967	-13.8%
	48	Unit Cost (\$/TON)	61.37	55.74	5.62	10.1%
	49	Amount (\$)	29,089,500	30,659,530	-1,570,030	-5.1%
	50					
	51	DAYS SUPPLY	32	33	-1	-3.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,591,944	4,515,215	1,076,729	23.8%
	68	Unit Cost (\$/MCF)	3.63	5.77	-2.14	-37.0%
	69	Amount (\$)	20,312,726	26,042,939	-5,730,213	-22.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,906,172	5,807,035	99,137	1.7%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,170,767	2,032,462	138,305	6.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

OCTOBER 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$8,213.02)	Non recoverable expense of fuel additives.
0	(\$8,213.02)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$117.00)	Non recoverable expense of fuel additives.
	(\$63.69)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$180.69)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(568.98)	Non recoverable expense of inspection reports.
0	(\$568.98)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 10-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	273,328,654	220,808,978	52,519,676	23.8%
2	LIGHT OIL	41,884,633	23,774,285	18,110,348	76.2%
3	COAL	271,005,509	295,130,624	-24,125,115	-8.2%
4	GAS	368,142,635	306,150,271	61,992,364	20.2%
5	NUCLEAR	19,987,824	19,993,606	-5,782	0.0%
6					
7					
8	TOTAL (\$)	974,349,253	865,857,764	108,491,489	12.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	6,140,554	5,027,813	1,112,741	22.1%
10	LIGHT OIL	397,593	306,467	91,126	29.7%
11	COAL	12,474,839	13,931,292	-1,456,453	-10.5%
12	GAS	6,673,369	6,028,237	645,132	10.7%
13	NUCLEAR	5,548,599	5,534,557	14,042	0.3%
14					
15					
16	TOTAL (MWH)	31,234,954	30,828,366	406,588	1.3%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	9,657,887	8,071,754	1,586,133	19.7%
18	LIGHT OIL (BBL)	905,443	676,296	229,147	33.9%
19	COAL (TON)	4,903,404	5,314,696	-411,292	-7.7%
20	GAS (MCF)	56,159,635	49,243,776	6,915,859	14.0%
21	NUCLEAR (MMBTU)	57,001,177	57,124,590	-123,413	-0.2%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	63,443,379	52,466,399	10,976,980	20.9%
25	LIGHT OIL	5,262,593	3,922,509	1,340,084	34.2%
26	COAL	121,019,950	133,589,188	-12,569,238	-9.4%
27	GAS	57,957,820	49,243,776	8,714,044	17.7%
28	NUCLEAR	57,001,177	57,124,590	-123,413	-0.2%
29					
30					
31	TOTAL (MILLION BTU)	304,684,919	296,346,462	8,338,457	2.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.7	16.31	3.4	20.5%
33	LIGHT OIL	1.3	0.99	0.3	28.0%
34	COAL	39.9	45.19	-5.3	-11.6%
35	GAS	21.4	19.55	1.8	9.3%
36	NUCLEAR	17.8	17.95	-0.2	-1.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**

01-2004 Thru 10-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	28.30	27.36	0.95	3.5%
41	LIGHT OIL (\$/BBL)	46.26	35.15	11.11	31.6%
42	COAL (\$/TON)	55.27	55.53	-0.26	-0.5%
43	GAS (\$/MCF)	6.56	6.22	0.34	5.4%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.2%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.31	4.21	0.10	2.4%
48	LIGHT OIL	7.96	6.06	1.90	31.3%
49	COAL	2.24	2.21	0.03	1.4%
50	GAS	6.35	6.22	0.13	2.2%
51	NUCLEAR	0.35	0.35	0.00	0.2%
52					
53					
54	SYSTEM (\$/MBTU)	3.20	2.92	0.28	9.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,332	10,435	-103	-1.0%
56	LIGHT OIL	13,236	12,799	437	3.41%
57	COAL	9,701	9,589	112	1.2%
58	GAS	8,685	8,169	516	6.3%
59	NUCLEAR	10,273	10,321	-48	-0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,755	9,613	142	1.5%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 10-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.45	4.39	0.06	1.4%
64	LIGHT OIL	10.53	7.76	2.78	35.8%
65	COAL	2.17	2.12	0.05	2.5%
66	GAS	5.52	5.08	0.44	8.6%
67	NUCLEAR	0.36	0.36	0.00	-0.3%
68					
69					
70	SYSTEM (CENTS/KWH)	3.12	2.81	0.31	11.1%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 10-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	510	1,981,785.00	53			9,933				19,684,894	85,169,903	4.298	
		1,950,879.68					#6	2,943,200	6.584	19,377,915	83,129,533	4.261	28.245
		29,158.45					GS	279,564	1.036	289,628	1,911,940	6.557	6.839
		1,746.87					#2	2,994	5.795	17,351	128,430	7.352	42.896
UNIT 2	509	1,990,709.00	53			10,114				20,133,561	87,682,582	4.405	
		1,962,904.93					#6	3,030,771	6.550	19,852,357	85,921,899	4.377	28.350
		25,724.32					GS	251,117	1.036	260,170	1,604,908	6.239	6.391
		2,079.75					#2	3,630	5.795	21,034	155,774	7.490	42.913
Bartow													
UNIT 1	122	516,041.00	58			10,784				5,565,060	22,814,563	4.421	
		515,516.35					#6	845,820	6.573	5,559,402	23,157,096	4.492	27.378
		0.00					GS	0	0.000	0	-379,825	0.000	
		524.65					#2	972	5.821	5,658	37,292	7.108	38.366
UNIT 2	120	521,518.00	59			11,037				5,756,091	23,998,966	4.602	
		521,518.00					#6	875,949	6.571	5,756,091	23,998,966	4.602	27.398
UNIT 3	206	846,861.00	56			10,367				8,779,562	37,717,802	4.454	
		830,542.77					#6	1,310,367	6.571	8,610,388	36,230,011	4.362	27.649
		16,318.23					GS	163,341	1.036	169,174	1,487,791	9.117	9.108
Crystal River 1 & 2													
UNIT 1	381	1,686,749.00	60			10,245				17,280,713	37,558,631	2.227	
		6,498.76					#2	11,493	5.793	66,580	478,843	7.368	41.664
		1,680,250.24					CA	694,572	24.784	17,214,133	37,079,788	2.207	53.385
UNIT 2	477	2,343,753.00	67			9,883				23,163,905	49,937,029	2.131	
		4,329.30					#2	7,386	5.793	42,788	309,603	7.151	41.918
		2,339,423.70					CA	931,456	24.823	23,121,118	49,627,426	2.121	53.279

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	4,173,987.00	80			9,556				39,885,332	93,007,430	2.228	
		34,767.44					#2	57,311	5.797	332,227	2,714,976	7.809	47.373
		4,139,219.56					CA	1,606,595	24.619	39,553,105	90,292,454	2.181	56.201
UNIT 5	725	4,343,842.00	82			9,532				41,404,224	96,273,163	2.216	
		28,602.41					#2	47,031	5.797	272,630	2,267,323	7.927	48.209
		4,315,239.59					CA	1,670,781	24.618	41,131,594	94,005,840	2.178	56.265
<b>Suwannee Plant</b>													
UNIT 1	33	94,325.00	39			12,715				1,199,317	5,599,577	5.936	
		87,804.59					#6	169,885	6.572	1,116,412	5,416,515	6.169	31.883
		6,465.67					GS	80,126	1.026	82,209	177,919	2.752	2.220
		54.74					#2	119	5.849	696	5,144	9.397	43.227
UNIT 2	32	103,232.00	44			12,895				1,331,137	6,501,715	6.298	
		103,222.01					#6	202,822	6.562	1,331,008	6,500,907	6.298	32.052
		9.99					#2	22	5.856	129	808	8.088	36.727
UNIT 3	81	196,074.00	33			10,916				2,140,274	10,877,407	5.548	
		168,547.64					#6	279,053	6.593	1,839,806	8,973,726	5.324	32.158
		27,347.72					GS	291,026	1.026	298,518	1,890,488	6.913	6.496
		178.65					#2	333	5.856	1,950	13,193	7.385	39.619
<b>TOTAL</b>	<b>3,913</b>	<b>18,798,876.00</b>				<b>9,911</b>				<b>186,324,071</b>	<b>557,138,769</b>	<b>2.964</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	5,548,599.00	95			10,274				57,004,009	20,006,980	0.361	
		0					NF	57,001,177	1.000	57,001,177	19,987,824	0.000	0.351
		0					#2	489	5.791	2,832	19,157	0.000	39.176
<b>TOTAL</b>	<b>794</b>	<b>5,548,599.00</b>				<b>10,274</b>				<b>57,004,009</b>	<b>20,006,980</b>	<b>0.361</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	21,180.00	5			17,738				375,681	2,426,100	11.455	
		3,117.38					#2	9,543	5.794	55,295	413,832	13.275	43.365
		18,062.62					GS	309,282	1.036	320,386	2,012,268	11.141	6.506
Bartow Peaker	205	66,641.00	4			16,021				1,067,643	6,869,320	10.308	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 10-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,198.84					#2	36,443	5.802	211,456	1,407,870	10.667	38.632
		53,442.16					GS	826,012	1.037	856,187	5,461,450	10.219	6.612
Bayboro Peaker	200	55,017.00	4			14,008				770,679	5,785,865	10.517	
		55,017.00					#2	129,455	5.953	770,679	5,785,865	10.517	44.694
Debary Peaker	644	377,859.00	8			13,990				5,286,384	35,179,823	9.310	
		76,304.76					#2	184,260	5.794	1,067,531	8,892,018	11.653	48.258
		301,554.24					GS	4,062,424	1.039	4,218,853	26,287,805	8.717	6.471
Higgins Peaker	126	49,187.00	5			16,990				835,701	5,306,142	10.788	
		15.62					#2	46	5.770	265	1,616	10.345	35.130
		49,171.38					GS	805,947	1.037	835,436	5,304,526	10.788	6.582
Hines Energy	1,057	4,157,318.00	54			7,343				30,526,799	207,061,215	4.981	
		9.13					#2	12	5.589	67	416	4.554	34.667
		4,157,308.87					GS	29,646,281	1.030	30,526,732	207,060,799	4.981	6.984
Intercession City Peaker	1,009	718,989.00	10			13,165				9,465,416	67,485,599	9.386	
		133,059.41					#2	302,116	5.798	1,751,713	14,687,344	11.038	48.615
		585,929.59					GS	7,485,683	1.030	7,713,703	52,798,255	9.011	7.053
Rio Pinar Peaker	15	771.00	1			18,770				14,472	99,185	12.864	
		771.00					#2	2,494	5.803	14,472	99,185	12.864	39.769
Suwannee Peaker	173	104,286.00	8			14,289				1,490,152	10,320,387	9.896	
		25,307.01					#2	62,241	5.810	361,614	2,641,224	10.437	42.435
		78,978.99					GS	1,097,964	1.028	1,128,538	7,679,162	9.723	6.994
Tiger Bay Cogen	215	1,040,260.00	66			8,016				8,338,405	40,573,063	3.900	
		1,040,260.00					GS	8,047,921	1.036	8,338,405	40,573,063	3.900	5.041
Turner Peaker	166	17,539.00	1			15,145				265,626	1,824,719	10.404	
		17,539.00					#2	45,878	5.790	265,626	1,824,719	10.404	39.773
Univ of Florida Cogen	48	278,432.00	79			10,487				2,919,881	14,272,085	5.126	
		278,432.00					GS	2,812,947	1.038	2,919,881	14,272,085	5.126	5.074
TOTAL	3,914	6,887,479.00				8,908				61,356,839	397,203,504	5.767	
<b>SYSTEM TOTAL</b>	<b>8,621</b>	<b>31,234,954.00</b>				<b>9,755</b>				<b>304,684,919</b>	<b>974,349,253</b>	<b>3.119</b>	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,629,533	8,071,754	1,557,779	19.3%
	3	Unit Cost (\$/BBL)	28.66	27.36	1.30	4.8%
	4	Amount (\$)	275,981,448	220,808,978	55,172,470	25.0%
	5	BURNED				
	6	Units (BBL)	9,657,887	8,071,754	1,586,133	19.7%
	7	Unit Cost (\$/BBL)	28.30	27.36	0.95	3.5%
	8	Amount (\$)	273,328,654	220,808,978	52,519,676	23.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-119,501			
	12	ENDING INVENTORY				
	13	Units (BBL)	871,170	800,000	71,170	8.9%
	14	Unit Cost (\$/BBL)	31.10	27.86	3.24	11.6%
	15	Amount (\$)	27,094,080	22,285,440	4,808,640	21.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,005,232	676,296	328,936	48.6%
	20	Unit Cost (\$/BBL)	56.91	35.15	21.75	61.9%
	21	Amount (\$)	57,204,421	23,774,285	33,430,136	140.6%
	22	BURNED				
	23	Units (BBL)	905,443	676,296	229,147	33.9%
	24	Unit Cost (\$/BBL)	46.26	35.15	11.11	31.6%
	25	Amount (\$)	41,884,633	23,774,285	18,110,348	76.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1,197			
	28	Amount (\$)	-58,093			
	29	ENDING INVENTORY				
	30	Units (BBL)	903,791	550,000	353,791	64.3%
	31	Unit Cost (\$/BBL)	49.42	35.91	13.51	37.6%
	32	Amount (\$)	44,662,495	19,750,500	24,911,995	126.1%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	4,740,312	5,314,696	-574,384	-10.8%
	37	Unit Cost (\$/TON)	55.70	55.53	0.17	0.3%
	38	Amount (\$)	264,043,468	295,130,624	-31,087,156	-10.5%
	39	BURNED				
	40	Units (TON)	4,903,404	5,314,696	-411,292	-7.7%
	41	Unit Cost (\$/TON)	55.27	55.53	-0.26	-0.5%
	42	Amount (\$)	271,005,509	295,130,634	-24,125,125	-8.2%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-16,233			
	46	ENDING INVENTORY				
	47	Units (TON)	474,033	550,000	-75,967	-13.8%
	48	Unit Cost (\$/TON)	61.37	55.74	5.62	10.1%
	49	Amount (\$)	29,089,500	30,659,530	-1,570,030	-5.1%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	56,159,635	49,243,776	6,915,859	14.0%
	68	Unit Cost (\$/MCF)	6.56	6.22	0.34	5.4%
	69	Amount (\$)	368,142,635	306,150,271	61,992,364	20.2%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	57,001,177	57,124,590	-123,413	-0.2%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.2%
	73	Amount (\$)	19,987,824	19,993,606	-5,782	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
OCTOBER, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		71,144		71,144	3.450	3.775	2,454,468	2,685,580		231,112.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	4,489		4,489	2.821	2.821	126,546.67	126,546.67		0.00
City of Homestead, FL	CR-1	1,072		1,072	5.787	6.585	62,034.18	70,587.46		8,553.28
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,496.40	6,496.40		0.00
Cobb Electric Membership Corp.	EEI	91		91	4.683	3.034	4,261.73	2,760.51		(1,501.22)
Florida Power & Light Company	CR-1	100		100	3.790	4.097	3,789.82	4,096.82		307.00
Seminole Electric Cooperative, Inc.	CR-1	385		385	5.810	7.416	22,368.51	28,552.16		6,183.65
Tampa Electric Company	CR-1	250		250	6.899	8.045	17,248.64	20,112.39		2,863.75
The Energy Authority, Inc.	MR1	1,520		1,520	5.618	6.433	85,383.37	97,780.57		12,387.20
Sub Total - Gain on Other Power Sales		7,907		7,907	4.151	4.515	328,239.32	357,032.98		28,793.66
CURRENT MONTH TOTAL		7,907		7,907	4.151	4.515	328,239.32	357,032.98		28,793.66
DIFFERENCE		-63,237		-63,237	0.701	0.740	(2,126,228.65)	(2,328,547.02)		(202,318.34)
DIFFERENCE %		(88.89)		(88.89)	20.33	19.61	(66.63)	(86.71)		(67.54)
CUMULATIVE ACTUAL		734,486		734,486	3.253	4.086	23,890,691.29	30,008,201.34		6,117,510.05
CUMULATIVE ESTIMATED		937,001		937,001	3.355	3.788	31,433,204.00	35,490,392.00		4,057,188.00
DIFFERENCE		-202,515		-202,515	(0.102)	0.298	(7,542,512.71)	(5,482,190.66)		2,060,322.05
DIFFERENCE %		(21.61)		(21.61)	(3.04)	7.87	(24.00)	(15.45)		50.78

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		273,101			273,101	1.741	1.741	4,754,926.00	4,754,926.00
<b>ACTUAL</b>									
Glades	Firm	5			5	13.349	13.349	667.44	667.44
Southern Company Services, Inc	<b>Southern UPS</b>	<b>300,697</b>			<b>300,697</b>	<b>1.523</b>	<b>1.523</b>	<b>4,579,615.31</b>	<b>4,579,615.31</b>
Tampa Electric Company	TECO AR1	38,160			38,160	4.034	4.034	1,539,267.80	1,539,267.80
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	<b>Southern UPS</b>	<b>0</b>			<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>229,998.83</b>	<b>229,998.83</b>
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	160.00	160.00
<b>CURRENT MONTH TOTAL</b>		<b>338,862</b>			<b>338,862</b>	<b>1.874</b>	<b>1.874</b>	<b>6,349,709.38</b>	<b>6,349,709.38</b>
<b>DIFFERENCE</b>		<b>65,761</b>			<b>65,761</b>	<b>0.133</b>	<b>0.133</b>	<b>1,594,783.38</b>	<b>1,594,783.38</b>
<b>DIFFERENCE %</b>		<b>24.1</b>			<b>24.1</b>	<b>7.6</b>	<b>7.6</b>	<b>33.5</b>	<b>33.5</b>
<b>CUMULATIVE ACTUAL</b>		<b>3,115,741</b>			<b>3,115,741</b>	<b>1.868</b>	<b>1.868</b>	<b>58,192,569.13</b>	<b>58,192,569.13</b>
<b>CUMULATIVE ESTIMATED</b>		<b>2,709,478</b>			<b>2,709,478</b>	<b>1.756</b>	<b>1.756</b>	<b>47,587,973.00</b>	<b>47,587,973.00</b>
<b>DIFFERENCE</b>		<b>406,263</b>			<b>406,263</b>	<b>0.111</b>	<b>0.111</b>	<b>10,604,596.13</b>	<b>10,604,596.13</b>
<b>DIFFERENCE %</b>		<b>15.0</b>			<b>15.0</b>	<b>6.3</b>	<b>6.3</b>	<b>22.3</b>	<b>22.3</b>

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PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		429,510	0	0	429,510	2.407	2.407	10,336,796.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,211 0			4,211 0	5.680	5.680	239,177.42 (229,310.65)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	4,975 0			4,975 0	2.254	2.254	112,141.01 1.83
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	33,416 0			33,416 0	2.309	2.309	771,571.05 (137,224.65)
Bay County (BAYCOUNT) ADJ	CO-GEN	3,962 0			3,962 0	2.249	2.249	89,105.38 (268.16)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	7,689 0			7,689 0	3.572	3.572	274,651.08 (117,854.18)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	2 -29			2 -29	7.562	7.562	159.56 (1,522.89)
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	232 34			232 34	1.984	1.984	4,602.88 852.52
Lake County (LAKCOUNT) ADJ	CO-GEN	6,682 0			6,682 0	2.303	2.303	153,886.46 87.95
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	36,112 0			36,112 0	3.156	3.156	1,139,694.72 (36,728.90)
Metro-Dade County (METRDACE) ADJ	CO-GEN	19,094 0			19,094 0	3.896	3.896	743,902.24 173,284.24
Metro-Dade County (METRDDAS) ADJ	CO-GEN	159 0			159 0	6.964	6.964	11,072.76 (217.56)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	7,453 0			7,453 0	5.473	5.473	407,902.69 25,933.83
Orange Cogen (ORANGECCO) ADJ	CO-GEN	15,349 0			15,349 0	2.504	2.504	384,338.96 (94,943.95)
Orlando Cogen Limited (ORLACCOGL) ADJ	CO-GEN	58,426 0			58,426 0	3.190	3.190	1,863,789.40 430,636.14
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	197 0			197 0	4.075	4.075	8,027.75 (176,275.19)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	41,895 0			41,895 0	2.238	2.238	937,610.10 (43,026.11)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	10,385 0			10,385 0	2.302	2.302	239,062.70 26.81
FCS Phosphate (OCSWFCKR) ADJ	CO-GEN	79 79			79 79	4.470	4.470	3,543.82 3,544.55
FCS Phosphate (OCWHSPRS) ADJ	CO-GEN	59 41			59 41	4.128	4.128	2,449.14 1,318.83
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	42,359 0			42,359 0	2.248	2.248	952,230.32 (1,709.89)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	24,793 0			24,793 0	2.008	2.008	497,847.46 1,444,395.41
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	9,642 0			9,642 0	2.195	2.195	211,637.51 869,597.91
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	3,800 0			3,800 0	4.785	4.785	181,830.00 (9,761.97)
Whaetabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	14,488 0			14,488 0	2.953	2.953	427,830.64 119,223.44
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	229 51			229 51	5.245	5.245	12,011.05 (14,391.55)
CURRENT MONTH TOTAL		345,865			345,865	3.376	3.376	11,675,743.91
DIFFERENCE		-83,645			-83,645	0.969	0.969	1,338,947.91
DIFFERENCE %		(19.5)			(19.5)	40.2	40.2	13.0
CUMULATIVE ACTUAL		3,883,157			3,883,157	2.777	2.777	107,821,306.58
CUMULATIVE ESTIMATED		4,482,132			4,482,132	2.406	2.406	107,824,367.00
CUMULATIVE DIFFERENCE		-598,975			-598,975	0.371	0.371	(3,060.42)
CUMULATIVE DIFFERENCE %		(13.4)			(13.4)	15.4	15.4	(0.0)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		51,544	3.550	1,829,912.00	4.300	2,216,392.00	386,580.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	1,943	2.295	44,598.23	2.295	44,598.23	0.00
Seminole	Load Following	12,530	5.145	644,698.19	5.145	644,698.19	0.00
Seminole	RPR Purchase	-32	1.539	(492.58)	1.539	(492.58)	0.00
Calpine Energy Services, LP	EEL	3,441	7.479	257,336.00	9.625	331,181.09	73,845.09
Carolina Power Light Company	Transmission Purchase	0	0.000	3,840.00	0.000	0.00	(3,840.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	175	7.057	12,350.00	7.280	12,740.50	390.50
City of Tallahassee, FL	Schedule OS	260	5.796	15,070.00	10.736	27,913.70	12,843.70
City of Tallahassee, FL	Transmission Purchase	0	0.000	32,738.80	0.000	0.00	(32,738.80)
Cobb Electric Membership Corp.	EEL	21,215	5.122	1,086,688.00	8.987	1,906,569.45	819,881.45
Florida Power & Light Company	Schedule OS	1,510	6.417	96,900.00	7.397	111,692.30	14,792.30
Florida Power & Light Company	Transmission Purchase	0	0.000	5,171.17	0.000	0.00	(5,171.17)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	4,921.08	0.000	0.00	(4,921.08)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	245,804.82	0.000	0.00	(245,804.82)
LG & E Energy Marketing, Inc	EEL	4,458	4.652	207,870.00	6.783	302,160.04	94,290.04
New Hope Power Partnership	Schedule OS	313	7.700	24,101.00	9.089	28,448.57	4,347.57
Oglethorpe Power Corp.	EEL	50	4.200	2,100.00	5.163	2,581.32	481.32
Orlando Utilities Commission	Schedule OS	2,200	7.180	157,950.00	10.980	241,559.50	83,609.50
Pennsylvania-New Jersey-Maryland Int.	MR1	1,632	3.129	51,062.37	5.628	91,842.00	40,779.63
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,230.12	0.000	0.00	(1,230.12)
Reedy Creek Improvement District	Schedule OS	200	5.380	10,760.00	6.785	13,570.00	2,810.00
Reliant Energy Services, Inc.	Schedule OS	16,111	9.038	1,456,127.00	13.636	2,196,912.46	740,785.46
Seminole Electric Cooperative, inc	Contract	2,425	5.430	131,670.00	7.801	189,164.60	57,494.60
Seminole Electric Cooperative, inc	Transmission Purchase	0	0.000	56,927.20	0.000	0.00	(56,927.20)
Southern Company Services, Inc	Contract	1,648	6.174	101,744.00	11.311	186,404.06	84,660.06
Southern Company Services, Inc	MR1	14,355	4.858	698,816.00	6.871	985,388.53	287,572.53
Tampa Electric Company	EEL	1,970	5.665	111,610.00	7.853	154,712.90	43,102.90
Tampa Electric Company	Transmission Purchase	0	0.000	1,212.03	0.000	0.00	(1,212.03)
The Energy Authority, Inc.	Contract	26,725	5.718	1,528,158.00	10.400	2,779,273.03	1,251,115.03
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(26.80)	0.000	0.00	26.80
Westar Energy, Inc	EEL	200	6.500	13,000.00	7.803	15,806.36	2,806.36
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	50	8.000	4,000.00	11.646	5,823.00	1,823.00
Florida Municipal Power Agency	Schedule OS	-50	8.000	(4,000.00)	13.021	(6,510.50)	(2,510.50)
Florida Power & Light Company	Transmission Purchase	0	0.000	823.80	0.000	0.00	(823.80)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	327.09	0.000	0.00	(327.09)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(32.24)	0.000	0.00	32.24
New Hope Power Partnership	Schedule OS	2	3.500	70.00	7.793	155.86	85.86
Reliant Energy Services, Inc.	Schedule OS	-158	7.804	(12,330.32)	12.050	(19,039.00)	(6,708.68)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,277.00	0.000	0.00	(2,277.00)
Southern Company Services, Inc	Contract	-12	5.000	(600.00)	9.678	(1,161.36)	(561.36)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	CR-1	0	0.000	600.00	0.000	0.00	(600.00)
Tampa Electric Company	Transmission Purchase	0	0.000	84.55	0.000	0.00	(84.55)
The Energy Authority, Inc.	Contract	801	5.910	47,343.00	10.213	81,806.13	34,463.13
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>113,972</b>	<b>6.179</b>	<b>7,042,497.51</b>	<b>9.062</b>	<b>10,328,598.38</b>	<b>3,286,100.87</b>
<b>CURRENT MONTH TOTAL</b>		<b>113,972</b>	<b>6.179</b>	<b>7,042,497.51</b>	<b>9.062</b>	<b>10,328,598.38</b>	<b>3,286,100.87</b>
<b>DIFFERENCE</b>		<b>62,428</b>	<b>2.629</b>	<b>5,212,685.51</b>	<b>4.762</b>	<b>8,112,206.38</b>	<b>2,899,520.87</b>
<b>DIFFERENCE %</b>		<b>121.1</b>	<b>74.1</b>	<b>284.9</b>	<b>110.8</b>	<b>366.0</b>	<b>750.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>888,503</b>	<b>6.849</b>	<b>60,849,320.09</b>	<b>8.881</b>	<b>78,904,528.17</b>	<b>18,055,208.08</b>
<b>CUMULATIVE ESTIMATED</b>		<b>572,002</b>	<b>3.799</b>	<b>21,732,554.00</b>	<b>4.719</b>	<b>26,990,956.00</b>	<b>5,258,402.00</b>
<b>DIFFERENCE</b>		<b>316,501</b>	<b>3.049</b>	<b>39,116,766.09</b>	<b>4.162</b>	<b>51,913,572.17</b>	<b>12,796,806.08</b>
<b>DIFFERENCE %</b>		<b>55.3</b>	<b>80.3</b>	<b>180.0</b>	<b>88.2</b>	<b>192.3</b>	<b>243.36</b>