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RECEIVED- FPSC

04 NOV 15 PM 4:13

COMMISSION
CLERK

November 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Jan O'Brien
D. Beasley

DECLASSIFIED
CONFIDENTIAL

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED DOCUMENT NUMBER-DATE
12188 NOV 15 04
FPSC-BUREAU OF RECORDS
FPSC-COMMISSION CLERK

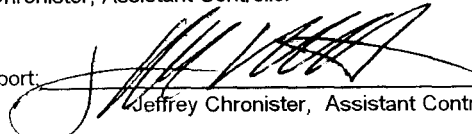
1-14-07 (entire DN)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Reporting Month: September Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

DOCUMENT NUMBER - DATE
12188 NOV 15 04

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	09/02/04	F02	*	*	706.79	\$55.0076
2.	Polk	BP/ Polk	Tampa	MTC	Polk	09/08/04	F02	*	*	359.43	\$54.4618
3.	Polk	BP/ Polk	Tampa	MTC	Polk	09/09/04	F02	*	*	357.57	\$57.4022
4.	Polk	BP/ Polk	Tampa	MTC	Polk	09/10/04	F02	*	*	696.48	\$54.5666
5.	Polk	BP/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	881.95	\$60.5899
6.	Polk	BP/ Polk	Tampa	MTC	Polk	09/15/04	F02	*	*	703.10	\$59.9594
7.	Polk	BP/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	882.52	\$58.8907
8.	Polk	BP/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	176.33	\$59.3561
9.	Polk	BP/ Polk	Tampa	MTC	Polk	09/20/04	F02	*	*	531.52	\$59.4394
10.	Polk	Central/ Polk	Tampa	MTC	Polk	09/15/04	F02	*	*	529.19	\$60.5463
11.	Polk	Central/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	529.79	\$59.2634
12.	Polk	Central/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	529.33	\$59.7484
13.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	424.57	\$60.4365
14.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	1,087.14	\$79.3665
15.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	1,442.88	\$83.4326
16.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/18/04	F02	*	*	359.38	\$85.2902
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/17/04	F02	*	*	705.33	\$56.1212
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/18/04	F02	*	*	705.45	\$56.1212
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/19/04	F02	*	*	705.57	\$56.1211
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/20/04	F02	*	*	1,067.93	\$56.2047
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/21/04	F02	*	*	1,250.93	\$57.8650
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/22/04	F02	*	*	1,076.65	\$59.7129
23.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/08/04	F02	*	*	179.12	\$52.2189
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/13/04	F02	*	*	176.02	\$54.3833
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/01/04	F06	*	*	1,269.28	\$31.0650

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

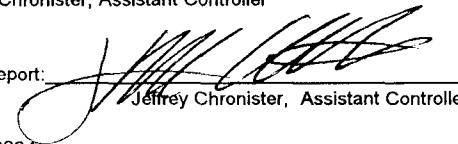
1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/04	F06	*	*	1,144.13	\$31.0650
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/04	F06	*	*	628.05	\$31.0650
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/06/04	F06	*	*	322.79	\$31.0490
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/07/04	F06	*	*	1,278.27	\$31.0490
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/04	F06	*	*	645.88	\$31.0490
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/04	F06	*	*	801.76	\$31.0490
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/04	F06	*	*	1,107.81	\$31.0490
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/04	F06	*	*	481.52	\$31.0490
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/04	F06	*	*	636.58	\$31.0490
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/13/04	F06	*	*	1,919.51	\$31.2481
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/14/04	F06	*	*	660.31	\$31.2481
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/15/04	F06	*	*	349.16	\$31.2481
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/04	F06	*	*	661.06	\$31.2481
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/04	F06	*	*	632.86	\$31.2481
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/04	F06	*	*	159.12	\$31.2481
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/20/04	F06	*	*	644.95	\$31.2481
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/21/04	F06	*	*	492.39	\$31.2481
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/04	F06	*	*	158.24	\$31.2480
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/23/04	F06	*	*	157.76	\$31.2480

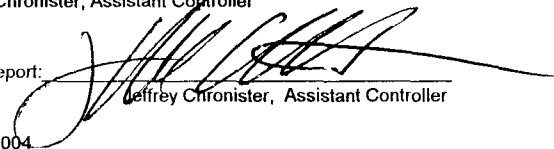
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: September Year: 2004
Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

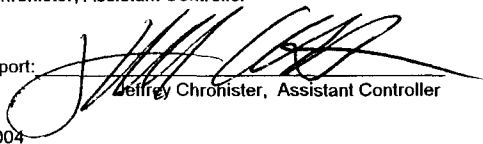
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	09/02/04	F02	706.79	\$55.0076	38,878.84	\$0.0000	38,878.84	\$55.0076	\$0.0000	\$55.0076	\$0.0000	\$0.0000	\$0.0000	\$55.0076
2.	Polk	BP/ Polk	Polk	09/08/04	F02	359.43	\$54.4618	19,575.19	\$0.0000	19,575.19	\$54.4618	\$0.0000	\$54.4618	\$0.0000	\$0.0000	\$0.0000	\$54.4618
3.	Polk	BP/ Polk	Polk	09/09/04	F02	357.57	\$57.4022	20,525.30	\$0.0000	20,525.30	\$57.4022	\$0.0000	\$57.4022	\$0.0000	\$0.0000	\$0.0000	\$57.4022
4.	Polk	BP/ Polk	Polk	09/10/04	F02	696.48	\$54.5666	38,004.58	\$0.0000	38,004.58	\$54.5666	\$0.0000	\$54.5666	\$0.0000	\$0.0000	\$0.0000	\$54.5666
5.	Polk	BP/ Polk	Polk	09/14/04	F02	881.95	\$60.5899	53,437.30	\$0.0000	53,437.30	\$60.5899	\$0.0000	\$60.5899	\$0.0000	\$0.0000	\$0.0000	\$60.5899
6.	Polk	BP/ Polk	Polk	09/15/04	F02	703.10	\$59.9594	42,157.44	\$0.0000	42,157.44	\$59.9594	\$0.0000	\$59.9594	\$0.0000	\$0.0000	\$0.0000	\$59.9594
7.	Polk	BP/ Polk	Polk	09/16/04	F02	882.52	\$58.8907	51,972.21	\$0.0000	51,972.21	\$58.8907	\$0.0000	\$58.8907	\$0.0000	\$0.0000	\$0.0000	\$58.8907
8.	Polk	BP/ Polk	Polk	09/17/04	F02	176.33	\$59.3561	10,466.26	\$0.0000	10,466.26	\$59.3561	\$0.0000	\$59.3561	\$0.0000	\$0.0000	\$0.0000	\$59.3561
9.	Polk	BP/ Polk	Polk	09/20/04	F02	531.52	\$59.4394	31,593.21	\$0.0000	31,593.21	\$59.4394	\$0.0000	\$59.4394	\$0.0000	\$0.0000	\$0.0000	\$59.4394
10.	Polk	Central/ Polk	Polk	09/15/04	F02	529.19	\$60.5463	32,040.51	\$0.0000	32,040.51	\$60.5463	\$0.0000	\$60.5463	\$0.0000	\$0.0000	\$0.0000	\$60.5463
11.	Polk	Central/ Polk	Polk	09/16/04	F02	529.79	\$59.2634	31,397.18	\$0.0000	31,397.18	\$59.2634	\$0.0000	\$59.2634	\$0.0000	\$0.0000	\$0.0000	\$59.2634
12.	Polk	Central/ Polk	Polk	09/17/04	F02	529.33	\$59.7484	31,626.61	\$0.0000	31,626.61	\$59.7484	\$0.0000	\$59.7484	\$0.0000	\$0.0000	\$0.0000	\$59.7484
13.	Polk	Ward/ Polk	Polk	09/14/04	F02	424.57	\$60.4365	25,659.52	\$0.0000	25,659.52	\$60.4365	\$0.0000	\$60.4365	\$0.0000	\$0.0000	\$0.0000	\$60.4365
14.	Polk	Ward/ Polk	Polk	09/16/04	F02	1,087.14	\$79.3665	86,282.51	\$0.0000	86,282.51	\$79.3665	\$0.0000	\$79.3665	\$0.0000	\$0.0000	\$0.0000	\$79.3665
15.	Polk	Ward/ Polk	Polk	09/17/04	F02	1,442.88	\$83.4326	120,383.21	\$0.0000	120,383.21	\$83.4326	\$0.0000	\$83.4326	\$0.0000	\$0.0000	\$0.0000	\$83.4326
16.	Polk	Ward/ Polk	Polk	09/18/04	F02	359.38	\$85.2902	30,651.59	\$0.0000	30,651.59	\$85.2902	\$0.0000	\$85.2902	\$0.0000	\$0.0000	\$0.0000	\$85.2902
17.	Big Bend	BP/Big Bend	Big Bend	09/17/04	F02	705.33	\$56.1212	39,583.98	\$0.0000	39,583.98	\$56.1212	\$0.0000	\$56.1212	\$0.0000	\$0.0000	\$0.0000	\$56.1212
18.	Big Bend	BP/Big Bend	Big Bend	09/18/04	F02	705.45	\$56.1212	39,590.67	\$0.0000	39,590.67	\$56.1212	\$0.0000	\$56.1212	\$0.0000	\$0.0000	\$0.0000	\$56.1212
19.	Big Bend	BP/Big Bend	Big Bend	09/19/04	F02	705.57	\$56.1211	39,597.36	\$0.0000	39,597.36	\$56.1211	\$0.0000	\$56.1211	\$0.0000	\$0.0000	\$0.0000	\$56.1211
20.	Big Bend	BP/Big Bend	Big Bend	09/20/04	F02	1,067.93	\$56.2047	60,022.70	\$0.0000	60,022.70	\$56.2047	\$0.0000	\$56.2047	\$0.0000	\$0.0000	\$0.0000	\$56.2047
21.	Big Bend	BP/Big Bend	Big Bend	09/21/04	F02	1,250.93	\$57.8650	72,385.02	\$0.0000	72,385.02	\$57.8650	\$0.0000	\$57.8650	\$0.0000	\$0.0000	\$0.0000	\$57.8650
22.	Big Bend	BP/Big Bend	Big Bend	09/22/04	F02	1,076.65	\$59.7129	64,289.90	\$0.0000	64,289.90	\$59.7129	\$0.0000	\$59.7129	\$0.0000	\$0.0000	\$0.0000	\$59.7129
23.	Phillips	BP/Phillips	Phillips	09/08/04	F02	179.12	\$52.2189	9,353.45	\$0.0000	9,353.45	\$52.2189	\$0.0000	\$52.2189	\$0.0000	\$0.0000	\$0.0000	\$52.2189
24.	Phillips	BP/Phillips	Phillips	09/13/04	F02	176.02	\$54.3833	9,572.55	\$0.0000	9,572.55	\$54.3833	\$0.0000	\$54.3833	\$0.0000	\$0.0000	\$0.0000	\$54.3833
25.	Phillips	Transmontaigne	Phillips	09/01/04	F06	1,269.28	\$31.0650	39,430.19	\$0.0000	39,430.19	\$31.0650	\$0.0000	\$31.0650	\$0.0000	\$0.0000	\$0.0000	\$31.0650

* No analysis Taken
PSC FORM 423-1(a) (2/87)

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	09/02/04	F06	1,144.13	\$31.0650	35,542.43	\$0.0000	35,542.43	\$31.0650	\$0.0000	\$31.0650	\$0.0000	\$0.0000	\$0.0000	\$31.0650
27.	Phillips	Transmontaigne	Phillips	09/03/04	F06	628.05	\$31.0650	19,510.39	\$0.0000	19,510.39	\$31.0650	\$0.0000	\$31.0650	\$0.0000	\$0.0000	\$0.0000	\$31.0650
28.	Phillips	Transmontaigne	Phillips	09/06/04	F06	322.79	\$31.0490	10,022.30	\$0.0000	10,022.30	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
29.	Phillips	Transmontaigne	Phillips	09/07/04	F06	1,278.27	\$31.0490	39,689.02	\$0.0000	39,689.02	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
30.	Phillips	Transmontaigne	Phillips	09/08/04	F06	645.88	\$31.0490	20,053.94	\$0.0000	20,053.94	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
31.	Phillips	Transmontaigne	Phillips	09/09/04	F06	801.76	\$31.0490	24,893.84	\$0.0000	24,893.84	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
32.	Phillips	Transmontaigne	Phillips	09/10/04	F06	1,107.81	\$31.0490	34,396.39	\$0.0000	34,396.39	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
33.	Phillips	Transmontaigne	Phillips	09/11/04	F06	481.52	\$31.0490	14,950.72	\$0.0000	14,950.72	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
34.	Phillips	Transmontaigne	Phillips	09/12/04	F06	636.58	\$31.0490	19,765.18	\$0.0000	19,765.18	\$31.0490	\$0.0000	\$31.0490	\$0.0000	\$0.0000	\$0.0000	\$31.0490
35.	Phillips	Transmontaigne	Phillips	09/13/04	F06	1,919.51	\$31.2481	59,980.97	\$0.0000	59,980.97	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
36.	Phillips	Transmontaigne	Phillips	09/14/04	F06	660.31	\$31.2481	20,633.41	\$0.0000	20,633.41	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
37.	Phillips	Transmontaigne	Phillips	09/15/04	F06	349.16	\$31.2481	10,910.57	\$0.0000	10,910.57	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
38.	Phillips	Transmontaigne	Phillips	09/16/04	F06	661.06	\$31.2481	20,656.85	\$0.0000	20,656.85	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
39.	Phillips	Transmontaigne	Phillips	09/17/04	F06	632.86	\$31.2481	19,775.65	\$0.0000	19,775.65	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
40.	Phillips	Transmontaigne	Phillips	09/18/04	F06	159.12	\$31.2481	4,972.19	\$0.0000	4,972.19	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
41.	Phillips	Transmontaigne	Phillips	09/20/04	F06	644.95	\$31.2481	20,153.44	\$0.0000	20,153.44	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
42.	Phillips	Transmontaigne	Phillips	09/21/04	F06	492.39	\$31.2481	15,386.23	\$0.0000	15,386.23	\$31.2481	\$0.0000	\$31.2481	\$0.0000	\$0.0000	\$0.0000	\$31.2481
43.	Phillips	Transmontaigne	Phillips	09/22/04	F06	158.24	\$31.2480	4,944.69	\$0.0000	4,944.69	\$31.2480	\$0.0000	\$31.2480	\$0.0000	\$0.0000	\$0.0000	\$31.2480
44.	Phillips	Transmontaigne	Phillips	09/23/04	F06	157.76	\$31.2480	4,929.69	\$0.0000	4,929.69	\$31.2480	\$0.0000	\$31.2480	\$0.0000	\$0.0000	\$0.0000	\$31.2480

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

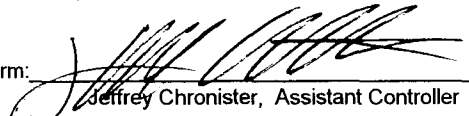
4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbls) (k)	Reason for Revision (l)
1.	August 2004	Phillips	BP	15.	353.45	423-1(a)	Col. (h), Invoice Price	\$54.8231	\$54.3405	\$54.3405 ✓	Price Adjustment
2.	August 2004	Phillips	Transmontaigne	21.	466.52	423-1(a)	Col. (h), Invoice Price	\$32.1886	\$32.1890	\$32.1890 ✓	Price Adjustment
3.	August 2004	Phillips	Transmontaigne	22.	320.76	423-1(a)	Col. (h), Invoice Price	\$32.1900	\$32.1890	\$32.1890 ✓	Price Adjustment
4.	August 2004	Phillips	Transmontaigne	23.	473.43	423-1(a)	Col. (h), Invoice Price	\$32.1888	\$32.1890	\$32.1890 ✓	Price Adjustment

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|---|--|
| <p>1. Reporting Month: September Year: 2004</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller</p> <p>6. Date Completed: November 15, 2004</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	40,478.90	\$42.065	\$8.060	\$50.125	2.99	11,087	8.37	13.55
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,771.70	\$30.352	\$7.500	\$37.852	2.42	12,658	8.90	6.74
3.	Synthetic American Fuel	10, IL,165	LTC	RB	33,702.60	\$25.844	\$7.560	\$33.404	2.96	12,107	9.19	8.51
4.	American Coal	4, OH, 13	S	RB	17,414.65	\$25.250	\$11.840	\$37.090	4.32	12,566	9.13	6.04
5.	Dodge Hill Mining	9,KY,225	LTC	RB	14,777.30	\$29.703	\$7.500	\$37.203	2.44	12,689	8.86	6.65
6.	Dodge Hill Mining	9,KY,225	LTC	RB	6,496.90	\$29.852	\$8.000	\$37.852	3.20	11,596	8.00	12.03
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,730.50	\$29.203	\$8.000	\$37.203	3.26	11,596	8.37	11.69
8.	American Coal	10,IL,165	LTC	RB	18,102.00	\$29.560	\$6.640	\$36.200	1.06	11,978	6.65	12.23
9.	Synthetic American Fuel	10, IL,165	LTC	RB	10,241.20	\$29.560	\$7.560	\$37.120	2.98	12,086	9.17	8.76
10.	No. 1 Contractors	9,KY,107	S	RB	35,743.00	\$24.650	\$7.490	\$32.140	4.40	11,610	12.22	8.12

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

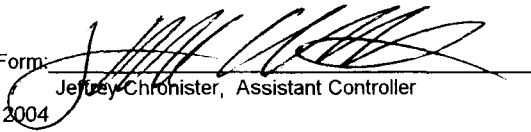
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	40,478.90	N/A	\$0.000	\$42.065	\$0.000	\$42.065	\$0.000	\$42.065
2.	Dodge Hill Mining	9,KY,225	LTC	34,771.70	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.392	\$30.352
3.	Synthetic American Fuel	10, IL,165	LTC	33,702.60	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	17,414.65	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	14,777.30	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$1.233	\$29.703
6.	Dodge Hill Mining	9,KY,225	LTC	6,496.90	N/A	\$0.000	\$28.460	\$0.000	\$28.460	\$1.392	\$29.852
7.	Dodge Hill Mining	9,KY,225	LTC	3,730.50	N/A	\$0.000	\$27.970	\$0.000	\$27.970	\$1.233	\$29.203
8.	American Coal	10,IL,165	LTC	18,102.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	10,241.20	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
10.	No. 1 Contractors	9,KY,107	S	35,743.00	N/A	\$0.000	\$25.050	\$0.000	\$25.050	(\$0.400)	\$24.650

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

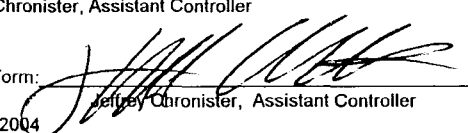
1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	40,478.90	\$42.065	\$0.000	\$0.000	\$0.000	\$8.060	\$0.000	\$0.000	\$0.000	\$0.000	\$8.060	\$50.125
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,771.70	\$30.352	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$37.852
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	33,702.60	\$25.844	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	17,414.65	\$25.250	\$0.000	\$0.000	\$0.000	\$11.840	\$0.000	\$0.000	\$0.000	\$0.000	\$11.840	\$37.090
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,777.30	\$29.703	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$37.203
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,496.90	\$29.852	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$37.852
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,730.50	\$29.203	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$37.203
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	18,102.00	\$29.560	\$0.000	\$0.000	\$0.000	\$6.640	\$0.000	\$0.000	\$0.000	\$0.000	\$6.640	\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,241.20	\$29.560	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	35,743.00	\$24.650	\$0.000	\$0.000	\$0.000	\$7.490	\$0.000	\$0.000	\$0.000	\$0.000	\$7.490	\$32.140

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

PSC Form 423-2

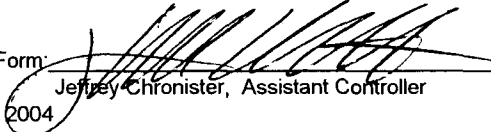
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	28,076.07	\$16.250	\$2.800	\$19.050	4.23	13,882	0.36	8.84
2.	Alliance Coal	11,IN,51	S	RB	19,447.90	\$47.450	\$7.820	\$55.270	0.82	11,151	9.99	13.47

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	S.M. Petcoke	N/A	S	28,076.07	N/A	\$0.000	\$16.250	\$0.000	\$16.250	\$0.000	\$16.250
2.	Alliance Coal	11, IN, 51	S	19,447.90	N/A	\$0.000	\$47.450	\$0.000	\$47.450	\$0.000	\$47.450

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

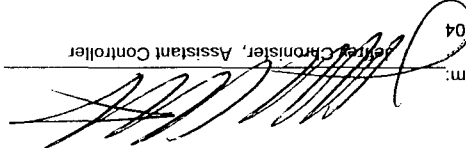
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

** SPECIFIED CONFIDENTIAL **

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Reporting Company: Tampa Electric Company
 Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2004
 Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

Line No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(2)		Waterborne Charges							Total Delivered			
						Effective Purchase & Loading Shorthaul	Add'l	Rail Charges	Other	River	Trans-	Ocean	Other	Water		Related	Transportation	Facility Transfer
						(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1.	S&M Petcoke	N/A		RB	28,076.07	\$16.250	\$0.000	\$0.000	\$0.000	\$2.800	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.800	\$19.050
2.	Alliance Coal	11 JIN,51		RB	19,447.90	\$47.450	\$0.000	\$0.000	\$0.000	\$7.820	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.820	\$55.270

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

** SPECIFIED CONFIDENTIAL **

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

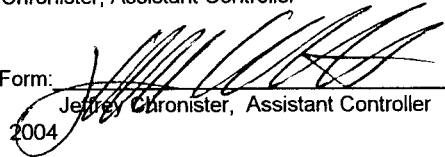
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	245,483.00	\$39.403	\$10.867	\$50.270	2.84	11,740	8.65	10.46
2.	Beneficiated Coal	N/A	S	OB	1,750.61	\$8.463	\$3.450	\$11.913	0.88	2,745	50.40	29.60

PSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

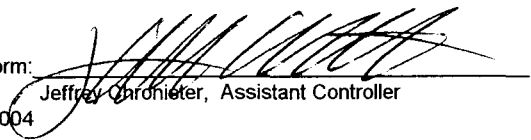
1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	245,483.00	N/A	\$0.000	\$39.403	\$0.000	\$39.403	\$0.000	\$39.403
2.	Beneficiated Coal	N/A	S	1,750.61	N/A	\$0.000	\$8.463	\$0.000	\$8.463	\$0.000	\$8.463

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPS Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

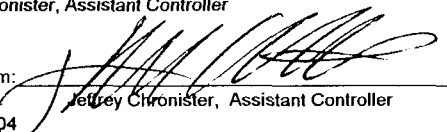
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	245,483.00	\$39.403	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.867	\$0.000	\$0.000	\$10.867	\$50.270
2.	Beneficiated Coal	N/A	Davant, La.	OB	1,750.61	\$8.463	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$11.913

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPS Form 423-2(b) (2/87)

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**** SPECIFIED CONFIDENTIAL ****


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: September Year: 2004

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	59,462.00	\$29.405	\$14.175	\$43.580	3.07	13,230	3.05	8.99

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004


2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

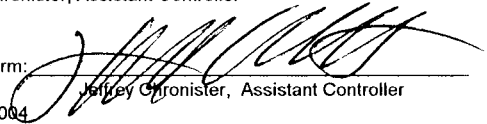
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	59,462.00	N/A	\$0.000	\$29.405	\$0.000	\$29.405	\$0.000	\$29.405

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: November 15, 2004

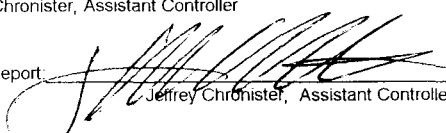
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	59,462.00	\$29.405	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.855	\$0.000	\$3.320	\$14.175	\$43.580

1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	40,982.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.619)	\$31.921 ✓	Quality Adjustment
2.	July 2004	Transfer Facility	Polk	SSM Petcoke	1.	24,601.19	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.146)	\$18.904 ✓	Quality Adjustment
3.	August 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	42,050.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.410)	\$32.130 ✓	Quality Adjustment
4.	August 2004	Transfer Facility	Polk	SSM Petcoke	1.	25,797.69	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.023)	\$19.027 ✓	Quality Adjustment
5.	August 2004	Transfer Facility	Polk	Alliance Coal	2.	8,329.10	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$40.000	\$47.450	\$47.450 ✓	Price Adjustment

They ignored Trans Cost

