

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-PPSC

04 NOV 15 PM 4:13

COMMISSION
CLERK

November 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

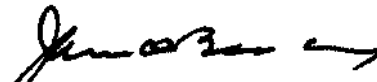
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____ JDB/pp
- _____ Enclosures
- RCA _____
- SCR _____ cc: All Parties of Record (w/o encls.)
- SEC 1
- OTH _____

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED

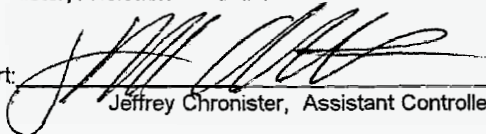
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
12189 NOV 15 3
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	09/02/04	F02	*	*	706.79	\$55.0076
2.	Polk	BP/ Polk	Tampa	MTC	Polk	09/08/04	F02	*	*	359.43	\$54.4618
3.	Polk	BP/ Polk	Tampa	MTC	Polk	09/09/04	F02	*	*	357.57	\$57.4022
4.	Polk	BP/ Polk	Tampa	MTC	Polk	09/10/04	F02	*	*	696.48	\$54.5666
5.	Polk	BP/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	881.95	\$60.5899
6.	Polk	BP/ Polk	Tampa	MTC	Polk	09/15/04	F02	*	*	703.10	\$59.9594
7.	Polk	BP/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	882.52	\$58.8907
8.	Polk	BP/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	176.33	\$59.3561
9.	Polk	BP/ Polk	Tampa	MTC	Polk	09/20/04	F02	*	*	531.52	\$59.4394
10.	Polk	Central/ Polk	Tampa	MTC	Polk	09/15/04	F02	*	*	529.19	\$60.5463
11.	Polk	Central/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	529.79	\$59.2634
12.	Polk	Central/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	529.33	\$59.7484
13.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	424.57	\$60.4365
14.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	1,087.14	\$79.3665
15.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	1,442.88	\$83.4326
16.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/18/04	F02	*	*	359.38	\$85.2902
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/17/04	F02	*	*	705.33	\$56.1212
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/18/04	F02	*	*	705.45	\$56.1212
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/19/04	F02	*	*	705.57	\$56.1211
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/20/04	F02	*	*	1,067.93	\$56.2047
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/21/04	F02	*	*	1,250.93	\$57.8650
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/22/04	F02	*	*	1,076.65	\$59.7129
23.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/08/04	F02	*	*	179.12	\$52.2189
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/13/04	F02	*	*	176.02	\$54.3833
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/01/04	F06	*	*	1,269.28	\$31.0650

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/04	F06	*	*	1,144.13	\$31.0650
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/04	F06	*	*	628.05	\$31.0650
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/06/04	F06	*	*	322.79	\$31.0490
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/07/04	F06	*	*	1,278.27	\$31.0490
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/04	F06	*	*	645.88	\$31.0490
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/04	F06	*	*	801.76	\$31.0490
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/04	F06	*	*	1,107.81	\$31.0490
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/04	F06	*	*	481.52	\$31.0490
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/04	F06	*	*	636.58	\$31.0490
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/13/04	F06	*	*	1,919.51	\$31.2481
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/14/04	F06	*	*	660.31	\$31.2481
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/15/04	F06	*	*	349.16	\$31.2481
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/04	F06	*	*	661.06	\$31.2481
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/04	F06	*	*	632.86	\$31.2481
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/04	F06	*	*	159.12	\$31.2481
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/20/04	F06	*	*	644.95	\$31.2481
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/21/04	F06	*	*	492.39	\$31.2481
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/04	F06	*	*	158.24	\$31.2480
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/23/04	F06	*	*	157.76	\$31.2480

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	09/02/04	F02	706.79									\$0.0000	\$0.0000	\$55.0076
2.	Polk	BP/ Polk	Polk	09/08/04	F02	359.43									\$0.0000	\$0.0000	\$54.4618
3.	Polk	BP/ Polk	Polk	09/09/04	F02	357.57									\$0.0000	\$0.0000	\$57.4022
4.	Polk	BP/ Polk	Polk	09/10/04	F02	696.48									\$0.0000	\$0.0000	\$54.5666
5.	Polk	BP/ Polk	Polk	09/14/04	F02	881.95									\$0.0000	\$0.0000	\$60.5899
6.	Polk	BP/ Polk	Polk	09/15/04	F02	703.10									\$0.0000	\$0.0000	\$59.9594
7.	Polk	BP/ Polk	Polk	09/16/04	F02	882.52									\$0.0000	\$0.0000	\$58.8907
8.	Polk	BP/ Polk	Polk	09/17/04	F02	176.33									\$0.0000	\$0.0000	\$59.3561
9.	Polk	BP/ Polk	Polk	09/20/04	F02	531.52									\$0.0000	\$0.0000	\$59.4394
10.	Polk	Central/ Polk	Polk	09/15/04	F02	529.19									\$0.0000	\$0.0000	\$60.5463
11.	Polk	Central/ Polk	Polk	09/16/04	F02	529.79									\$0.0000	\$0.0000	\$59.2634
12.	Polk	Central/ Polk	Polk	09/17/04	F02	529.33									\$0.0000	\$0.0000	\$59.7484
13.	Polk	Ward/ Polk	Polk	09/14/04	F02	424.57									\$0.0000	\$0.0000	\$60.4365
14.	Polk	Ward/ Polk	Polk	09/16/04	F02	1,087.14									\$0.0000	\$0.0000	\$79.3665
15.	Polk	Ward/ Polk	Polk	09/17/04	F02	1,442.88									\$0.0000	\$0.0000	\$83.4326
16.	Polk	Ward/ Polk	Polk	09/18/04	F02	359.38									\$0.0000	\$0.0000	\$85.2902
17.	Big Bend	BP/Big Bend	Big Bend	09/17/04	F02	705.33									\$0.0000	\$0.0000	\$56.1212
18.	Big Bend	BP/Big Bend	Big Bend	09/18/04	F02	705.45									\$0.0000	\$0.0000	\$56.1212
19.	Big Bend	BP/Big Bend	Big Bend	09/19/04	F02	705.57									\$0.0000	\$0.0000	\$56.1211
20.	Big Bend	BP/Big Bend	Big Bend	09/20/04	F02	1,067.93									\$0.0000	\$0.0000	\$56.2047
21.	Big Bend	BP/Big Bend	Big Bend	09/21/04	F02	1,250.93									\$0.0000	\$0.0000	\$57.8650
22.	Big Bend	BP/Big Bend	Big Bend	09/22/04	F02	1,076.65									\$0.0000	\$0.0000	\$59.7129
23.	Phillips	BP/Phillips	Phillips	09/08/04	F02	179.12									\$0.0000	\$0.0000	\$52.2189
24.	Phillips	BP/Phillips	Phillips	09/13/04	F02	176.02									\$0.0000	\$0.0000	\$54.3833
25.	Phillips	Transmontaigne	Phillips	09/01/04	F06	1,269.28									\$0.0000	\$0.0000	\$31.0650

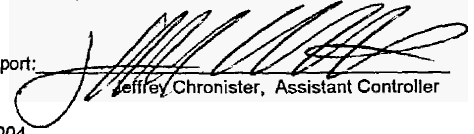
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	09/02/04	F06	1,144.13									\$0.0000	\$0.0000	\$31.0650
27.	Phillips	Transmontaigne	Phillips	09/03/04	F06	628.05									\$0.0000	\$0.0000	\$31.0650
28.	Phillips	Transmontaigne	Phillips	09/06/04	F06	322.79									\$0.0000	\$0.0000	\$31.0490
29.	Phillips	Transmontaigne	Phillips	09/07/04	F06	1,278.27									\$0.0000	\$0.0000	\$31.0490
30.	Phillips	Transmontaigne	Phillips	09/08/04	F06	645.88									\$0.0000	\$0.0000	\$31.0490
31.	Phillips	Transmontaigne	Phillips	09/09/04	F06	801.76									\$0.0000	\$0.0000	\$31.0490
32.	Phillips	Transmontaigne	Phillips	09/10/04	F06	1,107.81									\$0.0000	\$0.0000	\$31.0490
33.	Phillips	Transmontaigne	Phillips	09/11/04	F06	481.52									\$0.0000	\$0.0000	\$31.0490
34.	Phillips	Transmontaigne	Phillips	09/12/04	F06	636.58									\$0.0000	\$0.0000	\$31.0490
35.	Phillips	Transmontaigne	Phillips	09/13/04	F06	1,919.51									\$0.0000	\$0.0000	\$31.2481
36.	Phillips	Transmontaigne	Phillips	09/14/04	F06	660.31									\$0.0000	\$0.0000	\$31.2481
37.	Phillips	Transmontaigne	Phillips	09/15/04	F06	349.16									\$0.0000	\$0.0000	\$31.2481
38.	Phillips	Transmontaigne	Phillips	09/16/04	F06	661.06									\$0.0000	\$0.0000	\$31.2481
39.	Phillips	Transmontaigne	Phillips	09/17/04	F06	632.86									\$0.0000	\$0.0000	\$31.2481
40.	Phillips	Transmontaigne	Phillips	09/18/04	F06	159.12									\$0.0000	\$0.0000	\$31.2481
41.	Phillips	Transmontaigne	Phillips	09/20/04	F06	644.95									\$0.0000	\$0.0000	\$31.2481
42.	Phillips	Transmontaigne	Phillips	09/21/04	F06	492.39									\$0.0000	\$0.0000	\$31.2481
43.	Phillips	Transmontaigne	Phillips	09/22/04	F06	158.24									\$0.0000	\$0.0000	\$31.2480
44.	Phillips	Transmontaigne	Phillips	09/23/04	F06	157.76									\$0.0000	\$0.0000	\$31.2480

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

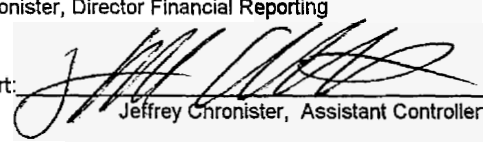
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	August 2004	Phillips	BP	15.	353.45	423-1(a)	Col. (h), Invoice Price	\$54.8231	\$54.3405	\$54.3405	Price Adjustment
2.	August 2004	Phillips	Transmontaigne	21.	466.52	423-1(a)	Col. (h), Invoice Price	\$32.1886	\$32.1890	\$32.1890	Price Adjustment
3.	August 2004	Phillips	Transmontaigne	22.	320.76	423-1(a)	Col. (h), Invoice Price	\$32.1900	\$32.1890	\$32.1890	Price Adjustment
4.	August 2004	Phillips	Transmontaigne	23.	473.43	423-1(a)	Col. (h), Invoice Price	\$32.1888	\$32.1890	\$32.1890	Price Adjustment

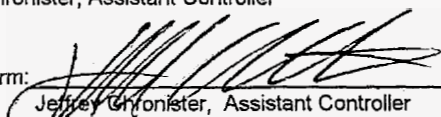
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	40,478.90			\$50.125	2.99	11,087	8.37	13.55
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,771.70			\$37.852	2.42	12,658	8.90	6.74
3.	Synthetic American Fuel	10, IL,165	LTC	RB	33,702.60			\$33.404	2.96	12,107	9.19	8.51
4.	American Coal	4, OH, 13	S	RB	17,414.65			\$37.090	4.32	12,566	9.13	6.04
5.	Dodge Hill Mining	9,KY,225	LTC	RB	14,777.30			\$37.203	2.44	12,689	8.86	6.65
6.	Dodge Hill Mining	9,KY,225	LTC	RB	6,496.90			\$37.852	3.20	11,596	8.00	12.03
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,730.50			\$37.203	3.26	11,596	8.37	11.69
8.	American Coal	10,IL,165	LTC	RB	18,102.00			\$36.200	1.06	11,978	6.65	12.23
9.	Synthetic American Fuel	10, IL,165	LTC	RB	10,241.20			\$37.120	2.98	12,086	9.17	8.76
10.	No. 1 Contractors	9,KY,107	S	RB	35,743.00			\$32.140	4.40	11,610	12.22	8.12

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

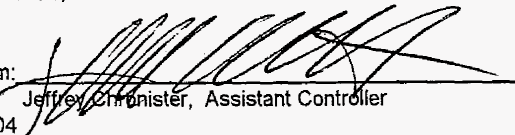
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	40,478.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	34,771.70	N/A	\$0.00		\$0.000		\$1.392	
3.	Synthetic American Fuel	10, IL,165	LTC	33,702.60	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	17,414.65	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	14,777.30	N/A	\$0.00		\$0.000		\$1.233	
6.	Dodge Hill Mining	9,KY,225	LTC	6,496.90	N/A	\$0.00		\$0.000		\$1.392	
7.	Dodge Hill Mining	9,KY,225	LTC	3,730.50	N/A	\$0.00		\$0.000		\$1.233	
8.	American Coal	10,IL,165	LTC	18,102.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	10,241.20	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	35,743.00	N/A	\$0.00		\$0.000		(\$0.400)	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	40,478.90		\$0.000		\$0.000							\$50.125
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,771.70		\$0.000		\$0.000							\$37.852
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	33,702.60		\$0.000		\$0.000							\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	17,414.65		\$0.000		\$0.000							\$37.090
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,777.30		\$0.000		\$0.000							\$37.203
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,496.90		\$0.000		\$0.000							\$37.852
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,730.50		\$0.000		\$0.000							\$37.203
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	18,102.00		\$0.000		\$0.000							\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,241.20		\$0.000		\$0.000							\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	35,743.00		\$0.000		\$0.000							\$32.140

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004


2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	28,076.07			\$19.050	4.23	13,882	0.36	8.84
2.	Alliance Coal	11,IN,51	S	RB	19,447.90			\$55.270	0.82	11,151	9.99	13.47

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

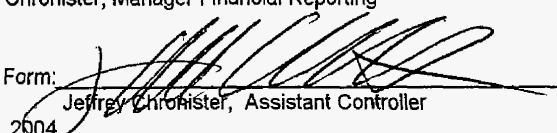
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	28,076.07	N/A	\$0.000		\$0.000		\$0.000	
2.	Alliance Coal	11,IN,51	S	19,447.90	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

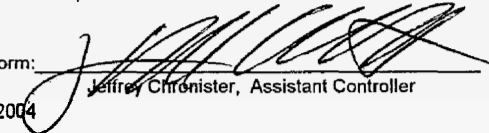
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	SSM Petcoke	N/A	Davant, La.	RB	28,076.07		\$0.000		\$0.000						\$19.050
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	19,447.90		\$0.000		\$0.000						\$55.270


(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	245,483.00			\$50.270	2.84	11740	8.65	10.46
2.	Beneficiated Coal	N/A	S	OB	1,750.61			\$11.913	0.88	2745	50.40	29.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

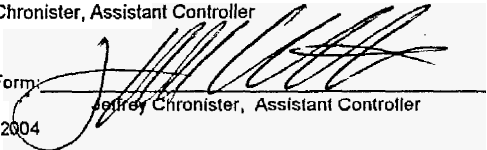
6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	245,483.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	1,750.61	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

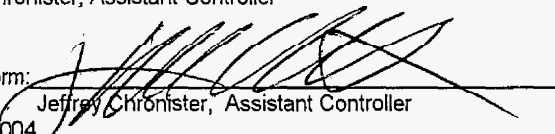
6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	-----								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	245,483.00		\$0.000		\$0.000								\$50.270
2.	Beneficiated Coal	N/A	Davant, La.	OB	1,750.61		\$0.000		\$0.000								\$11.913

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: November 15, 2004

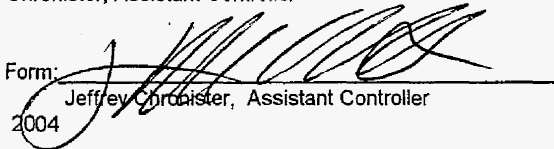
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	59,462.00			43.580	3.07	13,230	3.05	8.99

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Poik Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

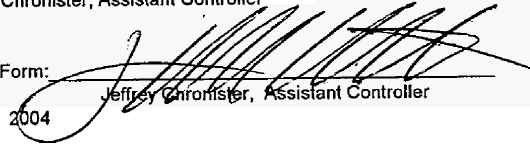
6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	59,462.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	59,462.00		\$0.000		\$0.000								\$43.580

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1605

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	40,982.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.619)	\$31.921	Quality Adjustment
2.	July 2004	Transfer Facility	Polk	SSM Petcoke	1.	24,601.19	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.146)	\$18.904	Quality Adjustment
3.	August 2004	Transfer Facility	Big Bend	No. 1 Contractors	10.	42,050.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.410)	\$32.130	Quality Adjustment
4.	August 2004	Transfer Facility	Polk	SSM Petcoke	1.	25,797.69	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.023)	\$19.027	Quality Adjustment
5.	August 2004	Transfer Facility	Polk	Alliance Coal	2.	8,329.10	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$40.000	\$47.450	\$47.450	Price Adjustment