# AUSLEY & MCMULLEN ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

04 MOV 15 PM 4: 13

COMMISSION CLERK

November 15, 2004

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause

and Generating Performance Incentive Factor;

FPSC Docket No. 040001-EI

Dear Ms. Bayo:

CMP

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Inank	you for your assistance in connection with this matter.
COM <u>5</u>	0'1
CTR	Sincerely,
ECR	Q-03-
GCL	James D. Beasley
OPC	
MMSEnclosures	
RCA	
SCRcc: All Par	rties of Record (w/o encls.)
SEC   RECE	ELVED & FILED
OTH	And the same of th

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER -DATE

12189 NOV 153

FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	` (j)	` (k) ´	(1)
		4			F1,-2					-422	*******
1.	Polk	BP/ Polk	Tampa	MTC	Polk	09/02/04	F02	. *	*	706.79	\$55.0076
2.	Polk	BP/ Polk	Tampa	MTC	Polk	09/08/04	F02	*	*	359.43	\$54.4618
3.	Polk	BP/ Polk	Tampa	MTC	Polk	09/09/04	F02	*	*	357.57	\$57.4022
4.	Polk	BP/ Polk	Tampa	MTC	Polk	09/10/04	F02	*	*	696.48	\$54.5666
5.	Polk	BP/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	881.95	\$60.5899
6.	Polk	BP/ Polk	Tampa	MTC	Polk	09/15/04	F02	*	*	703.10	\$59.9594
7.	Polk	BP/ Polk	Tampa	MTC	Polk	09/16/04	F02	•	*	882.52	\$58.8907
8	Polk	BP/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	176.33	\$59.3561
9.	Polk	BP/ Polk	Tampa	MTC	Polk	09/20/04	F02	*	*	531.52	\$59.4394
10.	Polk	Central/ Polk	Tampa	MTC	Polk	09/15/04	F02	•	*	529.19	\$60.5463
11.	Polk	Central/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	529.79	\$59.2634
12.	Polk	Central/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	529.33	\$59,7484
13.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/14/04	F02	*	*	424.57	\$60,4365
14.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/16/04	F02	*	*	1,087.14	\$79,3665
15.	Polk <sup>#</sup>	Ward/ Polk	Tampa	MTC	Polk	09/17/04	F02	*	*	1,442.88	\$83,4326
16.	Polk	Ward/ Polk	Tampa	MTC	Polk	09/18/04	F02	*	*	359.38	\$85,2902
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/17/04	F02	*	٠ .	705.33	\$56,1212
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/18/04	F02	*	*	705.45	\$56,1212
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/19/04	F02	*	*	705.57	\$56.1211
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/20/04	F02	*	•	1,067.93	\$56.2047
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/21/04	F02	*	*	1,250.93	\$57.8650
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/22/04	F02	•	*	1,076.65	\$59.7129
23.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/08/04	F02	•	•	179.12	\$52.2189
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/13/04	F02	*	•	176.02	\$54.3833
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/01/04	F06	*	*	1,269.28	\$31.0650

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/04	F06	*	*	1,144.13	\$31.0650
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/04	F06	*	•	628.05	\$31.0650
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/06/04	F06	1	*	322.79	\$31.0490
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/07/04	F06	•	•	1,278.27	\$31.0490
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/04	F06	•	•	645,88	\$31.0490
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/04	F06	•	4	801.76	\$31.0490
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/04	F06	*		1,107.81	\$31.0490
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/04	F06	*		481.52	\$31.0490
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/04	F06	•	•	636.58	\$31.0490
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/13/04	F06	•	*	1,919.51	\$31.2481
36.	Phillips	Transmontaigne	Tampa	MTC.	Phillips	09/14/04	F06	*	•	660.31	\$31.2481
37.	Phillips	Transmontaigne	Tampa	MTC.	Phillips	09/15/04	F06	•	*	349.16	\$31.2481
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/04	F06	*	*	661.06	\$31.2481
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/04	F06	•	•	632.86	\$31.2481
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/04	F06	*	*	159.12	\$31.2481
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/20/04	F06	*	*	644.95	\$31.2481
42.	Phillips	Transmontaigne	. Tampa	MTC	Phillips	09/21/04	F06	•	•	492.39	\$31.2481
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/04	F06	*	•	158.24	\$31.2480
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/23/04	F06	4	*	157.76	\$31.2480
			•		•				4		

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

Effective Transport Add'I

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

:

4. Signature of Official Submitting Report:

Beffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2004

	514		D. C	D	<b></b>	Malaasa	Invoice	Invoice	D:4	Net	Net	Quality	Purchase	to	Transport	Other	Delivered Price
Line	Plant	O	Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges (\$/Bbl)	(\$/Bbl)
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$ (5)	\$	\$ (b)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)		
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(b)	(q)	(r) 
1.	Polk	BP/ Polk	Polk	09/02/04	F02	706.79				<b>,</b>					\$0,0000	\$0.0000	\$55.0076
2.	Polk	BP/ Polk	Polk	09/08/04	F02	359,43									\$0.0000	\$0.0000	\$54.4618
3.	Polk	BP/ Polk	Polk	09/09/04	F02	357.57									\$0.0000	\$0.0000	\$57,4022
4.	Polk	BP/ Polk	Polk	09/10/04	F02	696.48									\$0.0000	\$0.0000	\$54.5666
5.	Polk	BP/ Polk	Polk	09/14/04	F02	881.95									\$0.0000	\$0.0000	\$60.5899
6.	Polk	BP/ Polk	Polk	09/15/04	F02	703.10									\$0.0000	\$0.0000	\$59.9594
7.	Polk	BP/ Polk	Polk	09/16/04	F02	882.52									\$0.0000	\$0.0000	\$58.8907
8.	Polk	BP/ Polk	Polk	09/17/04	F02	176.33									\$0.0000	\$0.0000	\$59.3561
9.	Polk	BP/ Polk	Polk	09/20/04	F02	531.52							•		\$0.0000	\$0.0000	\$59.4394
10.	Polk	Central/ Polk	Polk	09/15/04	F02	529.19									\$0.0000	\$0.0000	\$60.5463
11.	Polk	Central/ Polk	Polk	09/16/04	F02	529.79									\$0.0000	\$0.0000	\$59.2634
12.	Polk-	Central/ Polk	Polk	09/17/04	F02	529.33									\$0.0000	\$0.0000	\$59.7484
13.	Polk	Ward/ Polk	Polk	09/14/04	F02	424.57									\$0,0000	\$0.0000	\$60.4365
14.	Polk	Ward/ Polk	Polk	09/16/04	F02	1,087.14									\$0.0000	\$0.0000	\$79.3665
15.	Polk	Ward/ Polk	Polk	09/17/04	F02	1,442.88									\$0.0000	\$0.0000	\$83.4326
16.	Polk	Ward/ Polk	Polk	09/18/04	F02	359,38									\$0.0000	\$0.0000	\$85.2902
17.	Big Bend	BP/Big Bend	Big Bend	09/17/04	F02	705.33									\$0.0000	\$0.0000	\$56.1212
18.	Big Bend	BP/Big Bend	Big Bend	09/18/04	F02	705.45									\$0.0000	\$0.0000	\$56.1212
19.	Big Bend	BP/Big Bend	Big Bend	09/19/04	F02	705.57									\$0.0000	\$0.0000	\$56.1211
20.	Big Bend	BP/Big Bend	Big Bend	09/20/04	F02	1,067.93									\$0.0000	\$0.0000	\$56.2047
21.	Big Bend	BP/Big Bend	Big Bend	09/21/04	F02	1,250.93						,			\$0,0000	\$0.0000	\$57.8650
22.	Big Bend	BP/Big Bend	Big Bend	09/22/04	F02	1,076.65						<b>&amp;</b>	•		\$0.0000	\$0.0000	\$59.7129
23.	Phillips	BP/Phillips	Phillips	09/08/04	F02	179.12									\$0.0000	\$0.0000	\$52.2189
24.	Phillips	BP/Phillips	Phillips	09/13/04	F02	176.02									\$0.0000	\$0.0000	\$54.3833
25.	Phillips	Transmontaigne	Phillips	09/01/04	F06	1,269.28									\$0,0000	\$0.0000	\$31.0650

No analysis Taken
FPSC FORM 423-1(a) (2/87)

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller

Jeffley Chronister, Assistant Controller

Effective Transport

Add'l

(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: November 15, 2004

13	514		Dalliina	Deliver	T	Valore -	Invoice	Invoice	Discount	Net	Net	Quality	Purchase	to Terminal	Transport	Other	Delivered Price
Line	Plant	5 " 'tt	Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	_	Charges	
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	*	<b>.</b>	\$	(\$/ВЫ)	(\$/Bbl)	(\$/Bb <del>l</del> )	(\$/ВЫ)	(\$/Bbl)	(\$/BЫ)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
	Par 111	***********	eddaustees	00/00/04	F00	4 4 4 4 4 6	*******	*******				******	*******	*******	#0.0000	#A 0000	#24 AGEA
26.	Phillips	Transmontaigne	Phillips	09/02/04	F06	1,144.13									\$0.0000	\$0.0000	\$31.0650
27.	Phillips	Transmontaigne	Phillips	09/03/04	F06	628.05									\$0.0000	\$0.0000	\$31.0650
28.	Phillips	Transmontaigne	Phillips	09/06/04	F06	322.79									\$0.0000	\$0.0000	\$31.0490
29.	Phillips	Transmontaigne	Phillips	09/07/04	F06	1,278.27									\$0.0000	\$0.0000	\$31.0490
30.	Phillips	Transmontaigne	Phillips	09/08/04	F06	645.88									\$0.0000	\$0.0000	\$31.0490
31.	Phillips	Transmontaigne	Phillips	09/09/04	F06	801.76									\$0.0000	\$0.0000	\$31.0490
32.	Phillips	Transmontaigne	Phillips	09/10/04	F06	1,107.81									\$0.0000	\$0.0000	\$31.0490
33.	Phillips	Transmontaigne	Phillips	09/11/04	F06	481.52									\$0.0000	\$0.0000	\$31.0490
34.	Phillips	Transmontaigne	Phillips	09/12/04	F06	636.58									\$0.0000	\$0.0000	\$31.0490
35.	Phillips	Transmontaigne	Phillips	09/13/04	F06	1,919.51									\$0.0000	\$0.0000	\$31.2481
36.	Phillips	Transmontaigne	Phillips	09/14/04	F06	660.31									\$0.0000	\$0.0000	\$31.2481
37.	Phillips	Transmontaigne	Phillips	09/15/04	F06	349.16									\$0.0000	\$0.0000	\$31.2481
38.	Phillips	Transmontaigne	Phillips	09/16/04	F06	661.06									\$0.0000	\$0,0000	\$31.2481
39.	Phillips	Transmontaigne	Phillips	09/17/04	F06	632.86									\$0.0000	\$0,0000	\$31.2481
40.	Phillips	Transmontaigne	Phillips	09/18/04	F06	159.12									\$0.0000	\$0,0000	\$31.2481
41.	Phillips	Transmontaigne	Phillips	09/20/04	F06	644,95									\$0.0000	\$0,0000	\$31.2481
42.	Phillips	Transmontaigne	Phillips	09/21/04	F06	492,39									\$0.0000	\$0,0000	\$31.2481
43.	Phillips	Transmontaigne	Phillips	09/22/04	F06	158,24									\$0.0000	\$0,0000	\$31,2480
	•		•												\$0.0000	\$0.0000	\$31.2480
44.	Phillips	Transmontaigne	Phillips	09/23/04	F06	157.76						,			φυ.υυυυ	φυ.υυυυ	φ31.240U

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Montin Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	<b>Column</b> Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1.	August 2004	Phillips	BP	15.	353.45	423-1(a)	Col. (h), Invoice Price	\$54.8231	\$54.3405	\$54.3405	Price Adjustment
2.	August 2004	Phillips	Transmontaigne	21.	466.52	423-1(a)	Col. (h), Invoice Price	\$32.1886	\$32.1890	\$32.1890	Price Adjustment
3.	August 2004	Phillips	Transmontaigne	22.	320.76	423-1(a)	Col. (h), Invoice Price	\$32.1900	\$32.1890	\$32.1890	Price Adjustment
4.	August 2004	Phillips	Transmontaigne	23.	473.43	423-1(a)	Col. (h), Invoice Price	\$32.1888	\$32.1890	\$32.1890	Price Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffer Chronister, Assistant Controller

As Received Coal Quality

									V21/6	ceived ood	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode <b>(e)</b>	Tons (f)	Effective Purchase Price (\$/Ton) <b>(g)</b>	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	40,478.90			\$50.125	2.99	11,087	8.37	13.55
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,771.70			\$37.852	2.42	12,658	8.90	6.74
3.	Synthetic American Fuel	10, IL,165	LTC	RB	33,702.60			\$33.404	2.96	12,107	9.19	8.51
4.	American Coal	4, OH, 13	s	RB	17,414.65			\$37.090	4.32	12,566	9.13	6.04
5.	Dodge Hill Mining	9,KY,225	LTC	RB	14,777.30			\$37.203	2.44	12,689	8.86	6.65
6.	Dodge Hill Mining	9,KY,225	LTC	RB	6,496.90			\$37.852	3.20	11,596	8.00	12.03
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,730.50			\$37.203	3.26	11,596	8.37	11.69
8.	American Coal	10,IL,165	LTC	RB	18,102.00			\$36.200	1.06	11,978	6.65	12.23
9.	Synthetic American Fuel	10, lL,165	LTC	RB	10,241.20			\$37.120	2.98	12,086	9.17	8.76
10.	No. 1 Contractors	9,KY,107	S	RB	35,743.00			\$32.140	4.40	11,610	12.22	8.12

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company. Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeff of Thomister, Assistant Controller

6. Date Completed: November 15, 2004

Retro-Quality Effective Original active F.O.B. (2) Shorthaul Adjust-Purchase Base Mine & Loading Invoice Price Price Adjustments Price ments Price Mine Purchase Price Charges Line (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (k) (1) (h) (a) (b) (c) (d) (e) (g) ----------\$0.000 LTC \$0.000 Zeigler Coal 10,IL,145,157 40,478,90 N/A \$0.00 LTC \$0.00 \$0.000 \$1.392 Dodge Hill Mining 34,771,70 N/A 9,KY,225 \$0.000 Synthetic American Fuel 10, IL, 165 LTC 33,702.60 N/A \$0.00 (\$0.156)4, OH, 13 S 17,414,65 N/A \$0.00 \$0.000 \$0.000 American Coal \$0.00 \$0.000 \$1.233 9,KY,225 LTC 14,777.30 N/A Dodge Hill Mining LTC 6.496.90 \$0.00 \$0,000 \$1,392 Dodge Hill Mining 9.KY.225 N/A \$0,000 \$1,233 9.KY,225 LTC 3,730.50 N/A \$0.00 Dodge Hill Mining \$0.00 \$0.000 \$0.000 American Coal 10,IL,165 LTC 18,102.00 N/A \$0,000 Synthetic American Fuel 10, IL, 165 LTC 10,241.20 N/A \$0.00 \$0,000 35.743.00 \$0,000 (\$0.400)No. 1 Contractors 9,KY,107 S N/A \$0.00

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3, Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Rail Charges

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Waterborne Charges

6. Date Completed: November 15, 2004

						(2)	Add'l		-						Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water	Other Related Charges	Transpor- tation	
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	Charges (\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (l)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (b)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	40,478.90		\$0.000		\$0.000				*******	********		\$50.125
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,771.70		\$0.000		\$0.000							\$37.852
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	33,702.60		\$0.000		\$0.000							\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	17,414.65		\$0.000		\$0.000							\$37.090
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,777.30		\$0.000		\$0.000							\$37.203
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,496.90		\$0.000		\$0.000							\$37.852
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,730.50		\$0.000		\$0.000							\$37.203
8.	American Coal 💋	10,IL,165	Saline Cnty., ÍL	RB	18,102.00		\$0.000		\$0.000							\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,241.20		\$0.000		\$0,000		6					\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	35,743.00		\$0.000		\$0.000							\$32.140

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Assistant Controller (813) 228 - 1609

6. Date Completed: November 15, 2004

	•									As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) ·(g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	SSM Petcoke	N/A	\$	RB	28,076.07			\$19.050	4.23	13,882	0.36	8.84
2.	Alliance Coal	11,IN,51	s	RB	19,447.90			\$55.270	0.82	11,151	9.99	13.47

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<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2004

No.	Line Supplier Name	Mine Location		hase Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
	(b)	(c)	Type	(e)	(\$) (f)	* * *	,	• • • • • • • • • • • • • • • • • • • •	(ψ/ (OΠ)	(\$/1011) (k)	(Ψ/ + O(1)
(a)	(b)	, ,	(d)	(e)	(1)	(g)·	(h)	(i)		` '	(')
1.	SSM Petcoke	N/A	S	28,076.07	N/A	\$0,000		\$0.000		\$0.000	
2.	Alliance Coal	11,IN,51	S	19,447.90	N/A	\$0.000		\$0.000		\$0.000	

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- (1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffre Chronister, Assistant Controller

6. Date Completed: November 15, 2004

						(2)	Add'l	Rail Cha	•		Waterbor				Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge	Other Water	Other Related	Transpor-	
Line	Cumuliar Nama	Mine	Shipping	port Mode	Tono	Price	Charges	Rate	Charges	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)			Charges (\$/Ton)	Facility (\$/Ton)
No. (a)	Supplier Name (b)	Location (c)	Point (d)	(e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/TON) (k)	(\$/TON) (I)	( <b>a</b> /1011)	(a/ 1011)	(a) (o)	(\$/Ton)	(q)
1.	SSM Petcoke	N/A	Davant, La.	RB	28,076.07		\$0.000		\$0.000				***************************************			\$19.050
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	19,447.90		\$0.000		\$0.000							\$55.270

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station. œ,

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

ffrey Erronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) ·(g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	245,483.00			\$50.270	2.84	11740	8.65	10.46
2.	Beneficiated Coal	N/A	s	ОВ	1,750.61			\$11.913	0.88	2745	50.40	29.60

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffle Chronister, Assistant Controller

6. Date Completed; November 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	245,483.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	1,750.61	N/A	\$0.000		\$0.000		\$0.000	

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Forme

egirer Chronister, Assistant Controller

6. Date Completed: November 15, 2004

						Add'I										
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate			Charges	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	245,483.00		\$0.000		\$0.000							\$50,270
2.	Beneficiated Coal	N/A	Davant, La.	ОВ	1,750.61		\$0.000		\$0.000							\$11.913

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FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form

Jeffre Chronister, Assistant Controller

6. Date Completed: November 15, 2004

									As Received Coal Quality			
						Effective	Total					***********
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(i)	(m)
	• •	-					************					*****
1.	Transfer facility	N/A	N/A	ОВ	59,462.00			43.580	3.07	13,230	3.05	8.99

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	59,462.00	N/A	0.000	***	0.000		0.000	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jenrey Chronister, Assistant Co

6. Date Completed: November 15, 2004

					Rail Cha	rges		Waterbor	ne Charge	s			
				Add'l		•						Total	
			Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
	Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges			Price
•	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
	(e)	(f)	`(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
(")								************					************
Davant, La.	ОВ	59,462.00		\$0.000		\$0.000							\$43.580
	·	Shipping port Point Mode (d) (e)	Shipping port Point Mode Tons (d) (e) (f)	Trans- Purchase Shipping port Price Point Mode Tons (\$/Ton) (d) (e) (f) (g)	Trans-   Effective   Shorthaul   & Loading   Charges	Add'l	Trans-	Trans-   Purchase   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Shorthaul   Sail   Sarge   Shipping   Point   Mode   Tons   (\$/Ton)   (\$/Ton)	Add'	Add'	Add'I	Add'    Effective   Shorthaul   Shorthaul   Shipping   Point   Mode   Tons   (\$/Ton)   (\$/Ton)	Add'I — Total Effective Shorthaul Shorthaul Shipping port Price Charges Rate Charges Rate Rate Rate Charges Ch

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FPSC FORM 423-2(b) (2/87)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2004

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1605

4. Signature of Official Submitting Report:

5. Date Completed: November 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	July 2004	Transfer	Big Bend	No. 1 Contractors	10.	40,982.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.619)	\$31.921	Quality Adjustment
2.	July 2004	Facility Transfer Facility	Polk	SSM Petcoke	1.	24,601.19	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.146)	\$18.904	Quality Adjustment
3.	August 2004	Transfer	Big Bend	No. 1 Contractors	10.	42,050.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.410)	\$32.130	Quality Adjustment
4.	August 2004	Facility Transfer Facility	Polk	SSM Petcoke	1.	25,797.69	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.023)	\$19.027	Quality Adjustment
5.	August 2004	Transfer Facility	Polk	Alliance Coal	2.	8,329.10	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$40,000	\$47.450	\$47.450	Price Adjustment

Jerrey Chronister, Assistant Controller