

ORIGINAL



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

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COMMISSION
CLERK

November 17, 2004

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 040001-EI - Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of August 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of August 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of July 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RECEIVED & FILED

FPSC-BUREAU OF RECORDS
RWL/ec

Enclosures

cc: Service List

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

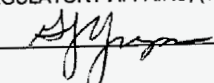
Doc/423 Fuel Filing/August 2004

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 11/04/2004

1. REPORTING MONTH: AUG YEAR: 2004
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

LINE NO	DIAMT	SHIPPI IFR	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
						08/18/2004	F06	0.00	0	148098	29.4300
1	MARTIN	SEMPRA	NA-TRUCK DELIVERY								
				MTC	PORT CANAVERAL	08/15/2004	F06	0.99	151714	119782	29.3300
2	CAPE CANAVERAL	FAMM	BAHAMAS	MTC	PORT CANAVERAL	08/26/2004	F06	0.95	151619	82388	29.4100
3	CAPE CANAVERAL	FAMM	BAHAMAS	MTC	PORT MANATEE	08/22/2004	F06	0.95	152381	84876	29.4100
4	MANATEE	FAMM	BAHAMAS	MTC	JACKSONVILLE	08/16/2004	F06	0.93	151524	46048	29.3300
5	SANFORD	FAMM	BAHAMAS	MTC	PORT EVERGLADES	08/15/2004	F06	0.80	151690	290056	28.4800
6	PT. EVERGLADES	PETROBRAS	BAHAMAS	MTC	PALM BEACH	08/05/2004	F06	1.00	153310	24525	29.7900
7	MARTIN	SEMPRA	ST. ROSE	MTC	PORT EVERGLADES	08/28/2004	F06	0.97	152429	149096	29.5300
8	PT. EVERGLADES	SEMPRA	RIVER	MTC	RIVIERA	08/05/2004	F06	1.00	153310	121653	29.7900
9	RIVIERA	SEMPRA	ST. ROSE	MTC	PALM BEACH	08/02/2004	F06	0.74	151619	111444	29.4800
10	MARTIN	SHELL	NEW ORLEANS	MTC	PALM BEACH	08/10/2004	F06	0.82	153024	110523	29.0600
11	MARTIN	SHELL	RIVER	MTC	PALM BEACH	08/28/2004	F06	0.99	151000	110706	29.0700
12	MARTIN	SHELL	RIVER	MTC	PORT MANATEE	08/02/2004	F06	1.00	151619	108921	28.5600
13	MANATEE	SHELL	BAHAMAS	MTC	RIVIERA	08/16/2004	F06	1.00	151310	109163	29.0700
14	RIVIERA	SHELL	BAHAMAS	MTC	FISHER ISLAND	08/18/2004	F06	1.00	152571	110415	29.0200
15	TURKEY POINT	SHELL	RIVER	MTC	FISHER ISLAND	08/29/2004	F06	1.00	151619	110341	29.0200
16	TURKEY POINT	SHELL	RIVER	MTC	PORT CANAVERAL	08/06/2004	F06	0.99	151476	110579	29.3100
17	CAPE CANAVERAL	SHELL	BAHAMAS	MTC	PORT MANATEE	08/16/2004	F06	0.87	151595	310764	28.9400
18	MANATEE	WPI	BAHAMAS	S	PORT EVERGLADES	08/23/2004	F06	0.92	152381	149253	29.8100
19	PT. EVERGLADES	GLENCORE	RIVER	S	FISHER ISLAND	08/09/2004	F06	0.97	153095	148347	28.7700
20	TURKEY POINT	GLENCORE	MARRERO	S	PORT MANATEE	08/07/2004	F06	0.92	151119	320327	28.4600
21	MANATEE	TRAFIGURA	STATIA	S	PORT EVERGLADES	08/04/2004	F06	0.99	151762	328955	28.7000
22	PT. EVERGLADES	WPI	EAST COAST OF CANA	S							
				STC		08/12/2004	F02	N/A	N/A	19	
23	CAPE CANAVERAL	GLOVER OIL	NA-TRUCK DELIVERY	STC		08/04/2004	F03	N/A	N/A	505	51.3500
24	MARTIN	PORT	NA-TRUCK DELIVERY			08/27/2004	F03	N/A	N/A	55325	42.6173
25	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			08/12/2004	PRO	N/A	N/A	5	59.9300
26	PT. EVERGLADES	AMERICAS	NA-TRUCK DELIVERY	STC		08/26/2004	PRO	N/A	N/A	8	61.6100
27	PT. EVERGLADES	AMERICAS	NA-TRUCK DELIVERY	STC							

DOCUMENT NUMBER-DATE
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/04/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT - (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		08/13/2004	PRO	N/A	N/A	6	96.0000
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/02/2004	PRO	N/A	N/A	5	55.0600
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/05/2004	PRO	N/A	N/A	2	55.5800
31	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/09/2004	PRO	N/A	N/A	7	56.4200
32	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/12/2004	PRO	N/A	N/A	6	57.0800
33	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/16/2004	PRO	N/A	N/A	7	58.0400
34	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/19/2004	PRO	N/A	N/A	6	57.8100
35	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/23/2004	PRO	N/A	N/A	6	58.1500
36	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/26/2004	PRO	N/A	N/A	7	54.9000
37	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		08/30/2004	PRO	N/A	N/A	6	54.9000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1(a)

1. REPORTING MONTH: AUG YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/03/2004

EDITED COPY

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	SEMPRA		08/18/2004	F06	148098								0.0000			29.8679
2	PCC	FAMM	PORT CANAVERAL	08/15/2004	F06	119782								0.0000			29.8865
3	PCC	FAMM	PORT CANAVERAL	08/26/2004	F06	82388								0.0000			29.9665
4	PMT	FAMM	PORT MANATEE	08/22/2004	F06	84876								0.0000			29.6457
5	PSN	FAMM	JACKSONVILLE	08/16/2004	F06	46048								0.0000			30.5971
6	PPE	PETROBRAS	PORT EVERGLADES	08/15/2004	F06	290056								0.0000			28.7242
7	PMR	SEMPRA	PALM BEACH	08/05/2004	F06	24525								0.0000			30.2279
8	PPE	SEMPRA	PORT EVERGLADES	08/28/2004	F06	149096								0.0000			29.7742
9	PRV	SEMPRA	RIVIERA	08/05/2004	F06	121653								0.0000			29.9820
10	PMR	SHELL	PALM BEACH	08/02/2004	F06	111444								0.0000			29.9179
11	PMR	SHELL	PALM BEACH	08/10/2004	F06	110523								0.0000			29.4979
12	PMR	SHELL	PALM BEACH	08/28/2004	F06	110706								0.0000			29.5079
13	PMT	SHELL	PORT MANATEE	08/02/2004	F06	108921								0.0000			28.7957
14	PRV	SHELL	RIVIERA	08/16/2004	F06	109163								0.0000			29.2620
15	PTF	SHELL	FISHER ISLAND	08/18/2004	F06	110415								0.0000			29.8029
16	PTF	SHELL	FISHER ISLAND	08/29/2004	F06	110341								0.0000			29.8029
17	PCC	SHELL	PORT CANAVERAL	08/06/2004	F06	110579								0.0000			29.8665
18	PMT	WPI	PORT MANATEE	08/16/2004	F06	310764								0.0000			29.1757
19	PPE	GLENCORE	PORT EVERGLADES	08/23/2004	F06	149253								0.0000			30.0542
20	PTF	GLENCORE	FISHER ISLAND	08/09/2004	F06	148347								0.0000			29.5529
21	PMT	TRAFIGURA	PORT MANATEE	08/07/2004	F06	320327								0.0000			28.6957
22	PPE	WPI	PORT EVERGLADES	08/04/2004	F06	328955								0.0000			28.9442
23	PCC	GLOVER OIL		08/12/2004	F02	19								0.0000			58.2100
24	PMR	PORT		08/04/2004	F03	505								0.0000			51.3500
25	PFM	ROYAL		08/27/2004	F03	55325								0.0000			42.6173
26	PPE	AMERIGAS		08/12/2004	PRO	5	59.9300	300	0	300	59.9300	0.0000	59.9300	0.0000	0.0000	0.0000	59.9300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/03/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PPE	AMERIGAS		08/26/2004	PRO	8	61.6100	493	0	493	61.6100	0.0000	61.6100	0.0000	0.0000	0.0000	61.6100
28	PTF	AMERIGAS		08/13/2004	PRO	6	96.0000	576	0	576	96.0000	0.0000	96.0000	0.0000	0.0000	0.0000	96.0000
29	PRV	FERRELL		08/02/2004	PRO	5	55.0600	275	0	275	55.0600	0.0000	55.0600	0.0000	0.0000	0.0000	55.0600
30	PRV	FERRELL		08/05/2004	PRO	2	55.5800	111	0	111	55.5800	0.0000	55.5800	0.0000	0.0000	0.0000	55.5800
31	PRV	FERRELL		08/09/2004	PRO	7	56.4200	395	0	395	56.4200	0.0000	56.4200	0.0000	0.0000	0.0000	56.4200
32	PRV	FERRELL		08/12/2004	PRO	6	57.0800	342	0	342	57.0800	0.0000	57.0800	0.0000	0.0000	0.0000	57.0800
33	PRV	FERRELL		08/16/2004	PRO	7	58.0400	406	0	406	58.0400	0.0000	58.0400	0.0000	0.0000	0.0000	58.0400
34	PRV	FERRELL		08/19/2004	PRO	6	57.8100	347	0	347	57.8100	0.0000	57.8100	0.0000	0.0000	0.0000	57.8100
35	PRV	FERRELL		08/23/2004	PRO	6	58.1500	349	0	349	58.1500	0.0000	58.1500	0.0000	0.0000	0.0000	58.1500
36	PRV	FERRELL		08/26/2004	PRO	7	54.9000	384	0	384	54.9000	0.0000	54.9000	0.0000	0.0000	0.0000	54.9000
37	PRV	FERRELL		08/30/2004	PRO	6	54.9000	329	0	329	54.9000	0.0000	54.9000	0.0000	0.0000	0.0000	54.9000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUGUST YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 10/29/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **September 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	7,703		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	48,242		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	19,489		0.00		0.00		0.00	
4	Energy Coal S.p.A.	,LA,	S	7,794		0.00		0.00		0.00	
5	Oxbow Carbon & Minerals Inc.	,TX,	S	6,355		0.00		0.00		0.00	

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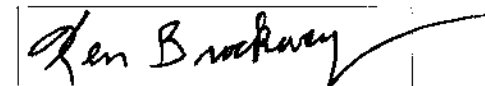
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 9, 2004**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	7,703		0.00		0.00	0.00	0.00	0.00	0.00	0.00		22.63
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	48,242		0.00		0.00	0.00	0.00	0.00	0.00	0.00		40.98
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,489		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.54
4	Energy Coal S.p.A.	,LA,	CONOCO PHILLI	OC	7,794		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.29
5	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,355		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.27

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **July** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 15-Oct-04

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19WY/5	S	UR	55,170.94	6.813	19.93	26.743	0.31	8,825	5.40	26.88
(2)	KENNECOTT COAL SALES	19WY/5	S	UR	52,937.32	6.577	19.93	26.507	0.42	8,756	5.24	27.76
(3)	KENNECOTT COAL SALES	19WY/5	S	UR	16,492.86	6.686	19.91	26.596	0.42	8,689	5.31	28.03
(4)	KENNECOTT COAL SALES	19WY/5	S	UR	8,028.47	7.719	19.76	27.479	0.24	8,818	5.57	26.11
(5)	POWDER RIVER COAL	19WY/5	S	UR	55,056.41	7.796	19.99	27.786	0.21	8,846	4.44	26.90
(6)	PEABODY COALTRADE	19WY/5	S	UR	14,426.83	6.651	10.72	17.371	0.25	8,823	5.53	26.10
(7)	RAG COAL WEST	19WY/5	S	UR	14,643.70	5.905	25.26	31.165	0.31	8,431	4.55	30.12

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **July** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:

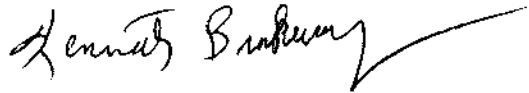


6. Date Completed: 15-Oct-04

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES	19/WY/5	S	55,170.94	6.795	-	6.795	-	6.795	0.018	6.813
(2)	KENNECOTT COAL SALES	19/WY/5	S	52,937.32	6.538	-	6.538	-	6.538	0.039	6.577
(3)	KENNECOTT COAL SALES	19/WY/5	S	16,492.86	6.720	-	6.720	-	6.720	(0.034)	6.686
(4)	KENNECOTT COAL SALES	19/WY/5	S	8,028.47	7.704	-	7.704	-	7.704	0.015	7.719
(5)	POWDER RIVER COAL	19/WY/5	S	55,056.41	7.758	-	7.758	-	7.758	0.038	7.796
(6)	PEABODY COALTRADE	19/WY/5	S	14,426.83	6.634	-	6.634	-	6.634	0.017	6.651
(7)	RAG COAL WEST	19/WY/5	S	14,643.70	5.885	-	5.885	-	5.885	0.020	5.905

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **July** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **15-Oct-04**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	55,170.94	6.813	-	19.93	-	-	-	-	-	-	19.93	26.743
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	52,937.32	6.577	-	19.93	-	-	-	-	-	-	19.93	26.507
(3)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	16,492.86	6.686	-	19.91	-	-	-	-	-	-	19.91	26.596
(4)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	8,028.47	7.719	-	19.76	-	-	-	-	-	-	19.76	27.479
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	55,056.41	7.796	-	19.99	-	-	-	-	-	-	19.99	27.786
(6)	PEABODY COALTRADE	19/WY/5	CONVERSE JCT, WY	UR	14,426.83	6.651	-	10.72	-	-	-	-	-	-	10.72	17.371
(7)	RAG COAL WEST	19/WY/5	EAGLE JCT. WY	UR	14,643.70	5.905	-	25.26	-	-	-	-	-	-	25.26	31.165

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of August, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of August, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of July, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 17th day of November, 2004

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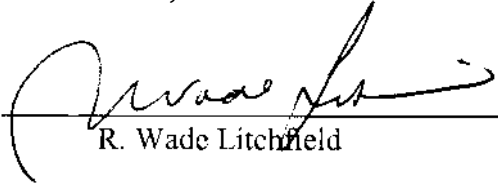
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